

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 11, 2012

Advice Letters 4047-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Modifications to Electric Rates to Reflect Adjusted CARE
Discount and CARE Surcharge Amounts**

Dear Mr. Cherry:

Advice Letters 4047-E is effective June 6, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax : 415-973-6520

May 17, 2012

Advice 4047-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Modifications to Electric Rates to Reflect Adjusted CARE
Discount and CARE Surcharge Amounts**

Pacific Gas and Electric Company ("PG&E") hereby files its proposed rates to adjust the CARE surcharge amount and the CARE discount amount to reverse a small, inappropriate allocation of these costs for the period from January 1, 2012, through February 29, 2012. Attachments to this advice letter provide illustrative rate tables showing the affected electric tariffs.

Purpose

In this advice letter, PG&E proposes a prospective change in rates from July 1, 2012, through December 31, 2012, to reverse a situation where, for the period from January 1, 2012 through February 29, 2012, the CARE surcharge component of Public Purpose Program rates and the distribution discount portion of CARE rates both were set slightly too high.

Background

In Advice Letter 3994-E, PG&E described that it had discovered that its January 1, 2012 rates reflected a CARE discount in distribution rates that was slightly larger than the actual CARE discount. Specifically, PG&E had inadvertently (1) set residential distribution rates that were too low by a small amount and (2) set the CARE surcharge rate too high by an equal and offsetting amount. In Advice Letter 3994-E-A, PG&E proposed rates that would set the CARE surcharge and the CARE distribution rate discount at proper levels going forward effective March 1, 2012. Rates reflecting this change were refined in Advice Letter 3994-E-A, and ultimately filed in Advice Letter 3994-E-B. By letter dated May 15, 2012 rates filed in Advice Letter 3994-E-B were approved effective March 1, 2012.

The rate changes implemented on March 1, 2012, established the proper distribution and CARE surcharge rates going forward. However, they did not address the mis-allocation of costs from January 1, 2012 through February 29, 2012. In this advice letter, PG&E proposes a prospective adjustment to rates to make this correction to be implemented over the six month period from July 1, 2012 through December 31, 2012.

Rate Proposal

The first step in determining the appropriate adjustment to rates is to determine the difference between the rates that should have been charged and the rates that were charged from January 1, 2012, through and February 29, 2012. PG&E has determined that the CARE surcharge was approximately \$1.5 million too high for this period. To adjust for this amount over the six months from July 1, 2012, to December 31, 2012, PG&E proposes to reduce the CARE surcharge by \$0.00004 per kWh, reducing rates for all customers responsible for paying the CARE surcharge component of Public Purpose Program (PPP) rates. An offsetting adjustment to residential distribution revenue and rates is then made such that overall revenue does not change. This revision does not have any effect on total bundled Residential CARE rates or total bundled Residential Tier 1 and Tier 2 non-CARE rates, but does have small impacts on total upper tier, non-CARE Residential bundled rates. Similarly, rates paid by Residential DA and CCA customers will be affected by the change to distribution rates and the CARE surcharge collected as part of the PPP rate. Departing load customers that are responsible for paying the PPP rate will also be affected.

Attachment 1 to this advice letter provides tables which summarize the revenue and average rate changes resulting from the adjustments described above. Attachment 2 provides a detailed table of illustrative rates by schedule.

Tariff Revisions

PG&E proposes to consolidate this rate change with other rate changes that will occur on July 1, 2012. By utilizing this opportunity, this one time change can be implemented on the date of a planned rate change and can be removed from rates on the planned rate change date of January 1, 2013. Tariff sheets consolidating the rate revisions proposed herein with other rate changes scheduled to occur on July 1 will be filed prior to the July 1, 2012 effective date.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 6, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests this Tier 2 advice letter become effective on regular notice, by **June 16, 2012**, which is 30 calendar days after the date of filing, for rates to be effective July 1, 2012.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.09-08-009. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For address changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink, appearing to read "Brian Chew". The signature is written in a cursive style and is positioned above the typed name.

Vice President - Regulation and Rates

cc: Service List for R.09-08-009

Attachment 1: Illustrative Revenue and Average Rate Summaries

Attachment 2: Illustrative Rate Table

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4047-E**

Tier: **2**

Subject of AL: **Modifications to Electric Rates to Reflect Adjusted CARE Discount and CARE Surcharge Amounts**

Keywords (choose from CPUC listing): Compliance, CARE, Surcharges

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 16, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Attachment 1:
Illustrative Revenue
and Average Rate Summaries

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4047-E
Attachment 1

BOLD RESULTS	Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue																																													
																	RESIDENTIAL	E-1	El-1	E-7	E-8	El-B	TOTAL RES	SMALL L&P	A-1	A-6	A-15	TC-1	TOTAL SMALL	MEDIUM L&P	A-10 T	A-10 P	A-10 S	TOTAL MEDIUM	E-19 CLASS	E-19 T	E-19 P	E-19 S	TOTAL E-19	STREETLIGHTS	STANDBY	STANDBY P	STANDBY S	TOTAL STANDBY	AGRICULTURE	AG-1A	AG-1B	AG-1C	AG-1D	AG-1E	AG-1F	AG-1G	AG-1H	AG-1I	AG-1J	AG-1K	AG-1L	AG-1M	AG-1N	AG-1O	AG-1P
		\$4,075,864,006	\$1,485,194,928	\$286,221,470	\$68,396,911	\$22,436,930	\$25,485,473	\$2,611,787	\$1,565,176,168	\$346,796,794	\$1,986,828	\$104,611,703	\$120,948,008	\$109,833,967	\$26,150,921	\$4,077,894,408																																													
		\$623,823,717	\$112,746,581	\$28,942,466	\$8,837,822	\$10,039,079	\$14,708,784	\$1,029,128	\$60,079,230	\$47,791,273	\$43,245,264	\$3,686,946	\$10,288,691	\$26,150,921	\$623,823,717																																														
		\$118,979,928	\$56,029,527	\$9,510,579	\$2,272,895	\$745,502	\$846,832	\$66,855	\$39,500,350	\$1,671,016	\$308,092	\$3,682,341	\$4,947,983	\$3,686,946	\$118,979,928																																														
		\$133,591,940	\$76,627,749	\$8,261,399	\$1,974,185	\$647,583	\$745,447	\$75,447	\$36,968,767	\$1,037,818	\$199,464	\$3,225,941	\$4,188,736	\$3,686,946	\$133,591,940																																														
		\$15,426,894	\$18,327,632	\$2,210,976	\$528,346	\$173,311	\$196,868	\$20,192	\$8,228,543	\$1,429,488	\$82,555	\$3,939,850	\$5,211,213	\$3,686,946	\$15,426,894																																														
		\$5,167,736,485	\$2,188,017,624	\$418,951,005	\$100,114,824	\$32,840,147	\$37,303,857	\$3,823,708	\$1,597,815,777	\$439,989,501	\$1,742,958	\$110,654,725	\$177,039,570	\$160,743,926	\$38,272,359	\$5,169,948,937																																													
		\$1,340,554,708	\$519,754,844	\$79,717,824	\$22,610,761	\$7,416,905	\$6,624,809	\$648,079	\$493,788,251	\$122,936,382	\$3,960,484	\$36,866,369	\$32,269,939	\$36,292,431	\$6,768,825	\$1,340,266,317																																													
		\$272,894,556	\$111,322,820	\$17,040,869	\$4,831,565	\$1,584,876	\$1,415,618	\$138,484	\$94,986,014	\$23,583,834	\$46,253	\$7,963,442	\$7,755,123	\$1,446,922	\$272,894,556																																														
		\$306,254	\$40,950	\$6,328	\$1,795	\$569	\$526	\$314	\$314	\$314	\$187,003	\$2,561	\$2,561	\$337	\$306,254																																														
		\$6,820,840	\$2,265,346	\$425,112	\$120,583	\$35,326	\$35,326	\$3,458	\$3,458	\$3,458	\$172,042	\$183,647	\$183,647	\$338,092	\$6,820,840																																														
		\$1,820,576,158	\$633,363,759	\$97,180,134	\$27,584,703	\$9,041,925	\$6,076,282	\$790,071	\$581,584,806	\$148,826,100	\$4,828,212	\$44,932,811	\$39,327,984	\$44,243,982	\$8,251,854	\$1,820,286,067																																													
		\$158,095	\$89,981	\$17,766	\$4,061	\$1,332	\$1,203	\$143	\$8,755	\$18,911	\$711	\$6,634	\$6,156	\$6,518	\$158,095																																														
		\$9,438,898	\$4,421,940	\$872,236	\$199,616	\$65,479	\$59,122	\$7,013	\$2,075,853	\$957,566	\$34,985	\$324,391	\$302,602	\$320,402	\$60,393	\$9,438,898																																													
		\$1,381,965,971	\$650,400,410	\$109,993,868	\$27,155,138	\$8,010,858	\$6,045,726	\$884,508	\$336,749,912	\$133,153,783	\$4,758,225	\$44,230,914	\$41,180,274	\$43,602,643	\$8,218,753	\$1,381,619,532																																													
		\$1,391,562,965	\$654,912,331	\$110,863,870	\$27,368,815	\$8,977,669	\$6,106,056	\$881,662	\$338,632,520	\$134,130,260	\$4,793,901	\$44,568,641	\$41,489,031	\$43,929,555	\$8,280,374	\$1,391,213,925																																													
		\$4,946,932	\$2,676,167	\$431,973	\$134,591	\$44,149	\$39,863	\$3,384	\$27,464	\$90,750	\$23,575	\$219,889	\$171,454	\$216,032	\$40,720	\$4,946,932																																													
		\$109,839,257	\$55,579,681	\$8,063,007	\$2,605,784	\$854,784	\$771,777	\$64,337	\$30,785,977	\$11,482,182	\$466,427	\$4,263,720	\$3,319,471	\$4,182,533	\$788,374	\$109,839,257																																													
		\$1,438,825,819	\$709,816,197	\$93,090,356	\$32,366,268	\$10,616,960	\$9,586,586	\$748,077	\$317,911,835	\$151,697,563	\$5,669,251	\$52,839,251	\$41,230,914	\$51,950,952	\$9,792,342	\$1,438,413,774																																													
		\$1,553,612,008	\$761,072,044	\$101,585,336	\$35,106,643	\$11,516,873	\$10,397,827	\$815,997	\$339,225,275	\$163,750,494	\$6,149,253	\$57,312,860	\$47,121,839	\$56,349,517	\$10,621,437	\$1,553,184,999																																													
		\$72,390,614	\$27,111,533	\$3,159,165	\$1,342,324	\$440,317	\$324,894	\$34,199	\$33,099,623	\$3,351,288	\$235,121	\$2,183,033	\$209,471	\$2,154,559	\$333,444	\$72,390,150																																													
		\$43,547,307	\$19,904,925	\$6,969,696	\$1,245,443	\$408,537	\$646,620	\$67,428	\$4,910,921	\$5,482,999	\$2,018,151	\$2,034,752	\$1,233,544	\$1,999,055	\$654,452	\$43,531,453																																													
		\$5,220,223	\$1,190,909	\$403,200	\$58,604	\$19,224	\$30,422	\$3,173	\$2,973,621	\$2,973,621	\$10,265	\$95,745	\$58,044	\$94,055	\$30,795	\$5,219,477																																													
		\$2,004,651	\$584,797	\$144,014	\$29,335	\$9,823	\$15,228	\$1,588	\$978,084	\$169,886	\$5,138	\$47,927	\$29,055	\$47,086	\$15,415	\$2,004,278																																													
		\$50,772,181	\$21,660,630	\$7,516,910	\$1,393,382	\$437,383	\$682,170	\$72,188	\$8,862,606	\$9,009,933	\$233,554	\$2,178,424	\$1,320,643	\$2,140,206	\$700,663	\$50,755,206																																													
		\$54,782,514	\$13,879,392	\$1,467,468	\$553,316	\$174,941	\$130,781	\$13,588	\$32,560,082	\$3,903,654	\$83,415	\$871,309	\$776,196	\$855,023	\$134,178	\$54,755,725																																													
		\$5,260,844	\$1,406,151	\$194,467	\$70,674	\$23,183	\$17,331	\$1,901	\$2,854,852	\$414,191	\$12,379	\$115,465	\$102,860	\$113,439	\$17,781	\$5,259,944																																													
		\$4,131,680	\$1,143,251	\$151,402	\$55,023	\$18,049	\$13,493	\$1,092	\$2,209,334	\$293,139	\$9,638	\$89,895	\$80,082	\$88,318	\$13,843	\$4,130,878																																													
		\$27,011,832	\$7,516,296	\$1,001,225	\$363,871	\$119,359	\$89,230	\$9,271	\$14,353,734	\$2,126,541	\$63,735	\$584,478	\$593,584	\$584,048	\$91,547	\$27,000,200																																													
		\$13,743,710	\$5,211,013	\$648,293	\$235,606	\$77,285	\$57,776	\$6,003	\$5,357,492	\$1,222,826	\$41,269	\$384,924	\$342,905	\$378,171	\$59,277	\$13,740,711																																													
		\$56,957,664	\$18,479,058	\$2,017,225	\$733,112	\$240,479	\$179,776	\$18,678	\$28,040,028	\$4,363,564	\$128,411	\$1,077,727	\$1,066,981	\$1,776,714	\$184,445	\$56,949,332																																													
		\$5,630,788	\$1,939,374	\$236,835	\$96,072	\$29,234	\$21,107	\$2,193	\$2,504,740	\$473,429	\$15,076	\$125,270	\$125,270	\$138,154	\$21,655	\$5,630,833																																													
		\$2,764,338	\$924,873	\$114,074	\$41,457	\$13,599	\$10,166	\$1,056	\$1,268,782	\$226,141	\$7,262	\$67,731	\$67,731	\$76,543	\$20,762,810																																														
		\$64,084,445	\$23,042,743	\$2,810,604	\$1,021,446	\$335,080	\$250,482	\$26,024	\$27,164,881	\$5,412,488	\$178,916	\$1,668,796	\$1,486,627	\$1,639,519	\$256,988	\$64,071,412																																													
		\$10,197,651	\$3,283,425	\$440,794	\$160,174	\$52,541	\$39,278	\$4,081	\$4,733,176	\$953,747	\$28,056	\$261,686	\$233,120	\$257,095	\$40,299	\$10,195,613																																													
		\$431,922,527	\$191,018,026	\$28,805,219	\$10,468,564	\$3,433,956	\$2,567,132	\$266,713	\$108,930,351	\$46,225,193	\$1,833,666	\$17,103,099	\$15,236,094	\$16,803,045	\$2,633,811	\$431,789,264																																													
		\$105,403,889	\$48,341,739	\$7,043,798	\$2,559,899	\$839,712	\$627,746	\$65,220	\$25,000,816	\$10,848,447	\$448,390	\$4,182,255	\$3,725,713	\$4,108,882	\$644,051	\$105,371,312																																													
		\$104,910,680	\$29,156,103	\$3,462,855	\$1,258,811	\$412,817	\$308,611	\$32,063	\$7,335,493	\$7,980,351	\$220,436	\$2,066,070	\$1,934,143	\$24,189,959	\$316,627	\$104,894,562																																													
		\$276,960,312	\$82,029,238	\$14,468,488	\$15,070,724	\$4,943,581	\$3,695,657	\$383,967	\$197,642,725	\$67,403,009	\$2,929,777	\$24,621,811	\$24,189,959	\$24,189,959	\$379,129	\$276,788,465																																													
		\$781,870,892	\$316,185,341	\$44,931,344	\$16,329,215	\$5,566,399	\$4,004,298	\$416,031	\$254,978,268	\$73,383,361	\$2,860,213	\$23,677,985	\$23,785,769	\$26,209,851	\$4,108,306	\$781,683,025																																													
		\$309,036,382	\$189,814,855	\$30,788,800	\$10,213,482	\$3,350,282	\$2,537,107	\$305,766	\$2,152,605	\$38,652,740	\$1,788,986	\$16,686,357	\$10,311,063	\$16,393,614	\$2,602,161	\$309,006,946																																													
		\$369,807,498	\$200,954,708	\$40,379,492	\$14,820,793	\$4,864,222	\$3,663,586	\$406,414	\$67,571,481	\$23,807,078	\$2,507,470	\$24,226,659	\$16,612,262	\$23,807,078	\$3,778,037	\$369,813,300																																													
		\$272,788,020	\$134,518,070	\$20,329,808	\$6,465,881	\$2,120,908	\$1,606,125	\$193,339	\$55,223,354	\$23,707,817	\$1,332,524	\$10,563,357	\$7,762,935	\$10,378,035	\$1,642,307	\$272,705,213																																													
		\$1,151,626,469	\$625,287,633	\$90,396,026	\$31,507,956	\$10,335,412	\$7,826,817	\$908,147	\$140,642,181	\$131,977,695	\$5,518,909	\$51,476,379	\$34,866,280	\$50,573,279	\$8,027,305	\$1,151,225,980																																													
		\$11,790,147,771	\$5,228,630,896	\$874,613,789	\$240,667,662	\$78,945,125	\$76,732,195	\$7,750,005	\$33,304,836,856	\$1,095,437,571	\$42,162,021	\$339,984,853	\$362,730,567	\$366,344,881	\$78,595,920	\$11,790,587,891																																													

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4047-E
Attachment 1

Schedule	Total Sales (MWh)	Revenue All Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
E-1	21,792,433.934	\$0.18703	\$0.06815	\$0.01313	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.07182	\$0.01606	\$0.00055	\$0.00480	\$0.00555	\$0.00504	\$0.00120	\$0.18712	0.05%
E-1	6,390,469.340	\$0.09601	\$0.06442	\$0.01314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.00711	\$0.00700	\$0.00055	\$0.00480	\$0.00555	\$0.00504	\$0.00120	\$0.09601	0.07%
E-1	723,751.353	\$0.19438	\$0.07741	\$0.01314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.04076	\$0.01713	\$0.00055	\$0.00389	\$0.00446	\$0.00504	\$0.00120	\$0.19449	0.06%
E-1	648,721.076	\$0.21268	\$0.12168	\$0.01314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.04184	\$0.01740	\$0.00055	\$0.00513	\$0.00446	\$0.00504	\$0.00120	\$0.21268	0.06%
E-1	186,249.023	\$0.09322	\$0.03822	\$0.01314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.03822	\$0.00324	\$0.00055	\$0.00303	\$0.00446	\$0.00504	\$0.00120	\$0.09322	0.02%
TOTAL RES	31,893,616.212	\$0.19203	\$0.06863	\$0.01314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.05009	\$0.01361	\$0.00055	\$0.00347	\$0.00446	\$0.00504	\$0.00120	\$0.19210	0.04%
SMALL L&P																	
A-1	7,200,879.207	\$0.18617	\$0.07219	\$0.01107	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06867	\$0.01707	\$0.00055	\$0.00512	\$0.00446	\$0.00504	\$0.00094	\$0.18613	-0.02%
A-6	1,538,714.817	\$0.17735	\$0.07235	\$0.01107	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06184	\$0.01533	\$0.00055	\$0.00511	\$0.00446	\$0.00504	\$0.00094	\$0.17731	-0.02%
A-15	571,638	\$0.53575	\$0.07164	\$0.01107	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.41867	\$0.01719	\$0.00055	\$0.00513	\$0.00446	\$0.00504	\$0.00094	\$0.53571	-0.01%
TC-1	38,402.207	\$0.17762	\$0.05892	\$0.01107	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06250	\$0.00771	\$0.00055	\$0.00513	\$0.00446	\$0.00504	\$0.00094	\$0.17762	0.02%
TOTAL SMALL	8,776,567.370	\$0.18461	\$0.07215	\$0.01107	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06739	\$0.01673	\$0.00055	\$0.00513	\$0.00446	\$0.00504	\$0.00094	\$0.18457	-0.02%
MEDIUM L&P																	
A-10 T	1,263,181	\$0.12225	\$0.08268	\$0.01374	\$0.00314	\$0.00103	\$0.00093	\$0.00011	\$0.06277	\$0.01462	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.12221	-0.03%
A-10 P	63,571.841	\$0.14846	\$0.08267	\$0.01372	\$0.00314	\$0.00103	\$0.00093	\$0.00011	\$0.03262	\$0.01506	\$0.00055	\$0.00510	\$0.00476	\$0.00504	\$0.00095	\$0.14844	-0.03%
A-10 S	8,651,318.047	\$0.15974	\$0.07519	\$0.01271	\$0.00314	\$0.00103	\$0.00093	\$0.00010	\$0.03892	\$0.01538	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15970	-0.02%
TOTAL MEDIUM	8,716,163.069	\$0.13995	\$0.07514	\$0.01272	\$0.00314	\$0.00103	\$0.00093	\$0.00010	\$0.03897	\$0.01539	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.13991	-0.03%
E-19 CLASS																	
E-19 T	42,863,415	\$0.11541	\$0.08243	\$0.01098	\$0.00314	\$0.00103	\$0.00093	\$0.00008	\$0.01231	\$0.01378	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.11537	-0.03%
E-19 P	826,867,649	\$0.08697	\$0.06697	\$0.00972	\$0.00314	\$0.00103	\$0.00093	\$0.00008	\$0.02995	\$0.01361	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.08693	-0.03%
E-19 S	10,307,728.552	\$0.13952	\$0.08519	\$0.00953	\$0.00314	\$0.00103	\$0.00093	\$0.00007	\$0.01472	\$0.01472	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13952	-0.03%
TOTAL E-19	11,180,459.627	\$0.13996	\$0.08607	\$0.00959	\$0.00314	\$0.00103	\$0.00093	\$0.00007	\$0.03094	\$0.01465	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13992	-0.03%
STREETLIGHTS	427,491.847	\$0.16934	\$0.06342	\$0.00739	\$0.00314	\$0.00103	\$0.00076	\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00049	\$0.00504	\$0.00078	\$0.16934	0.00%
STANDBY																	
STANDBY T	396,637.864	\$0.10970	\$0.05019	\$0.01757	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.01239	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.10975	-0.04%
STANDBY P	18,683.673	\$0.27870	\$0.06381	\$0.02180	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.15953	\$0.01913	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.27866	-0.01%
STANDBY S	9,342.468	\$0.21457	\$0.06645	\$0.01541	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.02087	\$0.01919	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.21452	-0.02%
TOTAL STANDBY	424,644.005	\$0.11956	\$0.05101	\$0.01770	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.02097	\$0.01415	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.11952	-0.03%
AGRICULTURE																	
AG-1A	169,845.887	\$0.32242	\$0.08172	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.10170	\$0.02298	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.32238	-0.01%
AG-RA	22,507.732	\$0.23373	\$0.08247	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.12984	\$0.01840	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23369	-0.02%
AG-VA	17,523.322	\$0.23578	\$0.08244	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.15998	\$0.01844	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23574	-0.02%
AG-5A	115,882.564	\$0.23310	\$0.08246	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.12986	\$0.01835	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23306	-0.02%
AG-1B	75,033.875	\$0.18317	\$0.08245	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.07140	\$0.01830	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.18313	-0.02%
AG-1B	233,475.058	\$0.18317	\$0.07915	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.07140	\$0.01830	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.18313	-0.02%
AG-1B	27,411.449	\$0.20542	\$0.07075	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.09138	\$0.01797	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20536	-0.02%
AG-1B	13,202.999	\$0.20930	\$0.07005	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.09138	\$0.01713	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20926	-0.02%
AG-4B	325,301.390	\$0.19700	\$0.07084	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.08351	\$0.01713	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19699	-0.02%
AG-4C	51,010.936	\$0.19891	\$0.06437	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.09279	\$0.01674	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19897	-0.02%
AG-5B	3,333,937.421	\$0.12955	\$0.06437	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.03267	\$0.01357	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12951	-0.03%
AG-5C	815,254.399	\$0.12929	\$0.05930	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.03267	\$0.01351	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12925	-0.03%
Total AG A	400,772.75	\$0.07275	\$0.02725	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.14395	\$0.01494	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.07272	-0.02%
Total AG B	4,799,593.652	\$0.14105	\$0.06980	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.04118	\$0.01404	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.14101	-0.02%
TOTAL AG	5,200,367.033	\$0.15033	\$0.06860	\$0.00984	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.04963	\$0.01450	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.15031	-0.03%
E-20 CLASS																	
E-20 T	3,252,701.125	\$0.09501	\$0.05896	\$0.00947	\$0.00314	\$0.00103	\$0.00078	\$0.00009	\$0.00986	\$0.01188	\$0.00055	\$0.00513	\$0.00317	\$0.00504	\$0.00090	\$0.09497	-0.04%
E-20 P	4,729,545.831	\$0.12066	\$0.08253	\$0.00955	\$0.00314	\$0.00103	\$0.00078	\$0.00009	\$0.01884	\$0.01347	\$0.00055	\$0.00513	\$0.00345	\$0.00504	\$0.00090	\$0.12062	-0.03%
E-20 S	2,059,133.977	\$0.13248	\$0.08533	\$0.00934	\$0.00314	\$0.00103	\$0.00078	\$0.00009	\$0.02682	\$0.01443	\$0.00055	\$0.00513	\$0.00377	\$0.00504	\$0.00090	\$0.13244	-0.03%
TOTAL E-20	10,034,380.733	\$0.11477	\$0.06831	\$0.00951	\$0.00314	\$0.00103	\$0.00078	\$0.00009	\$0.01402	\$0.01315	\$0.00055	\$0.00513	\$0.00346	\$0.00504	\$0.00090	\$0.11473	-0.03%
SYSTEM	76,655,730.395	\$0.15381	\$0.06821	\$0.01141	\$0.00314	\$0.00103	\$0.00100	\$0.00010	\$0.04311	\$0.01429	\$0.00055	\$0.00443	\$0.00473	\$0.00504	\$0.00103	\$0.15381	0.00%

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4047-E
Attachment 1

DACCA RESULTS

Class/Schedule	Total Revenue All Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$26,041,083	\$2,164,406	\$517,217	-\$169,660	-\$192,721	-\$19,766	\$15,735,161	\$2,646,054	\$90,595	\$764,816	\$914,190	\$830,183	\$197,663	\$2,558,776	\$26,036,913
EL-1	\$412,563	\$144,198	\$34,456	-\$11,303	-\$12,840	-\$1,317	-\$20,403	\$76,639	\$6,036	\$0	\$0	\$55,309	\$13,169	\$71,376	\$416,428
E-7	\$1,375,218	\$147,967	\$35,359	-\$11,599	-\$13,175	-\$1,351	\$696,730	\$181,594	\$6,193	\$45,353	\$62,498	\$56,754	\$13,513	\$155,217	\$1,375,053
E-8	\$1,112,121	\$133,177	\$31,825	-\$10,439	-\$11,756	-\$1,216	\$484,945	\$176,324	\$5,744	\$48,545	\$56,250	\$51,082	\$12,162	\$155,366	\$1,111,735
EL-8	\$7,326	\$12,703	\$3,036	-\$956	-\$1,131	-\$116	-\$51,380	\$8,058	\$532	\$0	\$5,366	\$4,873	\$1,160	\$10,978	\$6,918
TOTAL RES	\$28,933,660	\$2,602,452	\$621,895	-\$203,997	-\$231,725	-\$23,767	\$16,825,052	\$3,088,889	\$108,931	\$858,713	\$1,099,209	\$968,201	\$237,667	\$2,951,712	\$28,933,211
SMALL L&P															
A-1	\$8,282,502	\$748,898	\$212,424	-\$69,881	-\$62,239	-\$4,089	\$4,348,565	\$1,156,198	\$37,208	\$345,006	\$303,077	\$340,962	\$63,592	\$841,877	\$8,259,798
A-6	\$5,234,632	\$496,388	\$140,800	-\$46,186	-\$41,254	-\$4,036	\$2,860,357	\$888,670	\$24,662	\$219,263	\$200,867	\$245,998	\$42,150	\$425,139	\$5,232,839
A-15	\$2,130	\$84	\$24	-\$6	-\$7	-\$1	\$1,743	\$130	\$4	\$29	\$34	\$38	\$7	\$53	\$2,130
TC-1	\$45,726	\$3,498	\$592	-\$325	-\$291	-\$28	\$30,515	\$2,438	\$174	\$1,921	\$1,416	\$1,593	\$297	\$4,868	\$46,766
TOTAL SMALL	\$13,546,030	\$1,248,868	\$354,241	-\$116,200	-\$103,790	-\$10,153	\$7,241,180	\$1,847,433	\$62,049	\$555,919	\$505,413	\$668,590	\$106,047	\$1,271,937	\$13,541,533
MEDIUM L&P															
A-10 T	\$10,861	\$2,400	\$681	-\$223	-\$202	-\$19	\$2,503	\$3,172	\$119	\$1,113	\$1,033	\$1,093	\$206	-\$1,024	\$10,852
A-10 P	\$259,366	\$35,218	\$9,004	-\$2,954	-\$2,667	-\$283	\$98,212	\$48,331	\$14,710	\$13,649	\$14,452	\$2,724	\$2,724	\$32,275	\$259,251
A-10 S	\$85,356,883	\$11,227,380	\$3,111,775	-\$1,020,741	-\$921,640	-\$90,301	\$35,155,090	\$15,281,872	\$545,055	\$5,083,887	\$4,717,213	\$4,994,695	\$841,460	\$8,271,534	\$85,297,271
TOTAL MEDIUM	\$86,607,109	\$11,264,999	\$3,121,460	-\$1,023,918	-\$924,509	-\$90,603	\$35,255,795	\$15,328,375	\$546,753	\$5,099,710	\$4,731,895	\$5,010,241	\$844,391	\$8,302,786	\$86,567,374
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,920,334	\$1,391,058	\$446,224	-\$146,373	-\$132,162	-\$11,188	\$3,605,124	\$1,963,884	\$78,180	\$729,022	\$568,438	\$716,232	\$135,004	\$571,232	\$9,914,653
E-19 S	\$218,646,578	\$25,178,407	\$9,970,226	-\$3,270,488	-\$2,652,865	-\$202,515	\$84,074,857	\$46,750,921	\$1,748,377	\$16,109,520	\$17,000,925	\$16,009,165	\$3,016,470	\$9,393,981	\$218,519,660
TOTAL E-19	\$228,566,913	\$26,570,465	\$10,416,450	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,679,761	\$48,714,805	\$1,824,537	\$16,898,541	\$16,719,397	\$16,719,397	\$3,151,474	\$9,965,193	\$228,434,314
STREETLIGHTS															
STANDBY	\$650,958	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,603	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$650,523
STANDBYP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBYS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$650,958	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,603	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$650,523
AGRICULTURE															
AG-1A	\$43,092	\$1,394	\$507	-\$166	-\$124	-\$13	\$94,706	\$3,708	\$89	\$796	\$737	\$813	\$127	\$511	\$43,085
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,157	\$450	\$164	-\$54	-\$40	-\$4	\$6,077	\$961	\$29	\$267	\$238	\$263	\$41	-\$236	\$8,155
AG-4A	\$14,985	\$1,085	\$394	-\$129	-\$97	-\$10	\$9,997	\$2,304	\$69	\$623	\$574	\$633	\$99	-\$550	\$14,980
AG-5A	\$15,505	\$1,286	\$467	-\$153	-\$115	-\$12	\$9,439	\$2,428	\$82	\$764	\$680	\$750	\$118	-\$232	\$15,499
AG-1B	\$17,747	\$591	\$215	-\$70	-\$53	-\$5	\$13,795	\$1,277	\$38	\$351	\$312	\$344	\$54	\$906	\$17,744
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,385	\$40	\$14	-\$5	-\$4	\$0	\$1,208	\$78	\$3	\$23	\$21	\$23	\$4	-\$21	\$1,385
AG-4B	\$255,460	\$20,039	\$7,283	-\$2,389	-\$1,786	-\$186	\$159,404	\$38,591	\$1,276	\$11,829	\$10,600	\$11,690	\$1,832	-\$2,785	\$255,398
AG-4C	\$23,130	\$1,427	\$519	-\$170	-\$127	-\$13	\$13,337	\$2,764	\$91	\$847	\$755	\$832	\$130	\$2,733	\$23,124
AG-5B	\$2,098,172	\$227,706	\$82,754	-\$27,146	-\$20,293	-\$2,108	\$811,384	\$357,506	\$14,495	\$135,200	\$120,442	\$132,859	\$20,820	\$243,529	\$2,097,118
AG-5C	\$657,545	\$91,153	\$33,127	-\$10,867	-\$8,124	-\$844	\$237,098	\$140,389	\$5,603	\$54,122	\$48,214	\$53,173	\$9,335	\$5,542	\$657,123
TOTAL AG A	\$81,739	\$4,215	\$1,532	-\$502	-\$376	-\$39	\$60,208	\$9,388	\$268	\$2,450	\$2,229	\$2,459	\$385	-\$508	\$81,720
TOTAL AG B	\$3,053,468	\$240,956	\$123,812	-\$40,646	-\$30,886	-\$3,157	\$1,236,216	\$540,608	\$21,704	\$202,373	\$180,343	\$188,891	\$31,175	\$249,505	\$3,051,892
TOTAL AG	\$3,135,209	\$245,170	\$125,444	-\$41,149	-\$30,762	-\$3,196	\$1,296,424	\$550,004	\$21,973	\$204,823	\$182,573	\$201,349	\$31,561	\$249,397	\$3,133,612
E-20 CLASS															
E-20 T	\$56,897,262	\$12,150,219	\$4,926,843	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,310,110	\$22,016,676	\$1,016,963	\$6,705,323	\$4,973,915	\$7,906,054	\$1,255,247	\$3,133,205	\$56,893,208
E-20 P	\$133,478,196	\$18,916,513	\$7,198,063	-\$2,361,155	-\$1,788,059	-\$191,580	\$49,800,586	\$1,265,507	\$11,680,304	\$11,680,304	\$9,160,884	\$11,553,611	\$1,833,907	\$3,320,062	\$133,386,225
E-20 S	\$57,075,344	\$6,901,655	\$2,610,073	-\$856,171	-\$648,362	-\$69,890	\$20,873,874	\$12,971,502	\$494,501	\$4,264,828	\$3,193,751	\$4,188,417	\$664,987	\$2,509,741	\$57,039,406
TOTAL E-20	\$247,450,801	\$37,976,388	\$14,734,999	-\$4,833,455	-\$3,660,286	-\$394,601	\$59,364,451	\$36,992,738	\$2,779,971	\$22,649,855	\$16,268,549	\$23,651,082	\$3,754,140	\$9,963,009	\$247,248,839
SYSTEM	\$607,890,579	\$80,254,919	\$29,400,747	-\$9,644,194	-\$8,049,830	-\$727,446	\$207,755,079	\$135,627,828	\$5,347,812	\$46,260,462	\$36,083,010	\$47,191,008	\$8,239,077	\$29,770,935	\$607,509,405

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4047-E
Attachment 1

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
DAVCA RESULTS																	
RESIDENTIAL																	
E-1	164,718,912	\$0.15609	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.00953	\$0.01606	\$0.00055	\$0.00464	\$0.00555	\$0.00504	\$0.00120	\$0.01553	\$0.15807	-0.02%
EL-1	10,973,864	\$0.03759	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.00186	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.00650	\$0.03795	0.84%
E-7	11,260,813	\$0.12212	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.06187	\$0.01740	\$0.00055	\$0.00403	\$0.00555	\$0.00504	\$0.00120	\$0.01376	\$0.12211	-0.01%
E-8	10,135,221	\$0.10973	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.04587	\$0.01740	\$0.00055	\$0.00479	\$0.00555	\$0.00504	\$0.00120	\$0.01533	\$0.10969	-0.03%
EL-8	955,769	\$0.00758	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.05315	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.01135	\$0.00715	-5.56%
TOTAL RES	198,055,699	\$0.14608	\$0.00314	\$0.00314	\$0.00103	\$0.00117	\$0.00012	\$0.08495	\$0.01560	\$0.00055	\$0.00434	\$0.00555	\$0.00504	\$0.00120	\$0.01490	\$0.14609	0.00%
SMALL L&P																	
A-1	67,651,093	\$0.12213	\$0.00314	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.08428	\$0.01709	\$0.00055	\$0.00510	\$0.00448	\$0.00504	\$0.00094	\$0.01244	\$0.12209	-0.03%
A-6	44,840,854	\$0.11674	\$0.00314	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06379	\$0.01536	\$0.00055	\$0.00489	\$0.00448	\$0.00504	\$0.00094	\$0.11670	\$0.11670	-0.03%
A-15	7,582	\$0.28092	\$0.00314	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.22983	\$0.01709	\$0.00055	\$0.00382	\$0.00448	\$0.00504	\$0.00094	\$0.00695	\$0.28088	-0.01%
TC-1	315,981																
TOTAL SMALL	112,815,509	\$0.12007	\$0.00314	\$0.00314	\$0.00103	\$0.00092	\$0.00009	\$0.06419	\$0.01638	\$0.00055	\$0.00502	\$0.00448	\$0.00504	\$0.00094	\$0.01127	\$0.12003	-0.03%
MEDIUM L&P																	
A-10 T	216,927	\$0.05007															
A-10 P	2,867,539	\$0.09045	\$0.01228	\$0.00314	\$0.00103	\$0.00093	\$0.00010	\$0.03425	\$0.01511	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.01126	\$0.09041	-0.04%
A-10 S	991,011,040	\$0.09511	\$0.01133	\$0.00314	\$0.00103	\$0.00093	\$0.00009	\$0.03547	\$0.01542	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00633	\$0.09507	-0.05%
TOTAL MEDIUM	994,095,506	\$0.09612	\$0.01133	\$0.00314	\$0.00103	\$0.00093	\$0.00009	\$0.03547	\$0.01542	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00634	\$0.09608	-0.05%
E-19 CLASS																	
E-19 T	0																
E-19 P	142,109,467	\$0.06981	\$0.00979	\$0.00314	\$0.00103	\$0.00093	\$0.00008	\$0.02537	\$0.01382	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.00402	\$0.06977	-0.06%
E-19 S	3,175,231,166	\$0.06885	\$0.00793	\$0.00314	\$0.00103	\$0.00093	\$0.00008	\$0.02648	\$0.01472	\$0.00055	\$0.00507	\$0.00400	\$0.00504	\$0.00095	\$0.00295	\$0.06882	-0.06%
TOTAL E-19	3,317,340,633	\$0.06890	\$0.00801	\$0.00314	\$0.00103	\$0.00093	\$0.00008	\$0.02643	\$0.01468	\$0.00055	\$0.00508	\$0.00400	\$0.00504	\$0.00095	\$0.00300	\$0.06886	-0.06%
STREETLIGHTS																	
STANDBY	8,362,674	\$0.07783	\$0.02913	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.01105	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07779	-0.05%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.07783	\$0.02913	\$0.00314	\$0.00103	\$0.00163	\$0.00017	\$0.01105	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07779	-0.05%
AGRICULTURE																	
AG-1A	161,354	\$0.26706	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.21509	\$0.02298	\$0.00055	\$0.00493	\$0.00457	\$0.00504	\$0.00079	\$0.00317	\$0.26702	-0.01%
AG-RA	0																
AG-VA	52,089	\$0.15660	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.11667	\$0.01844	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00453	\$0.15656	-0.03%
AG-AA	125,534	\$0.11937	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.07955	\$0.01835	\$0.00055	\$0.00497	\$0.00457	\$0.00504	\$0.00079	\$0.00439	\$0.11933	-0.03%
AG-SA	148,844	\$0.10417	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.06341	\$0.01630	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00156	\$0.10413	-0.04%
AG-IB	68,352	\$0.25964	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.20167	\$0.01869	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.01926	\$0.25960	-0.02%
AG-RB	0																
AG-VB	4,572	\$0.30292	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.26430	\$0.01713	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00453	\$0.30288	-0.01%
AG-AB	2,319,383	\$0.11015	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.06873	\$0.01664	\$0.00055	\$0.00510	\$0.00457	\$0.00504	\$0.00079	\$0.11011	\$0.11011	-0.04%
AG-AC	165,135																
AG-SB	26,354,862	\$0.07961	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.03079	\$0.01357	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00924	\$0.07957	-0.05%
AG-SC	10,550,159	\$0.06233	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.02247	\$0.01331	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00553	\$0.06229	-0.06%
Total AG A	487,821	\$0.16756	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.12342	\$0.01927	\$0.00055	\$0.00502	\$0.00457	\$0.00504	\$0.00079	\$0.00104	\$0.16752	-0.02%
Total AG B	38,482,463	\$0.07738	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.03133	\$0.01370	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00633	\$0.07734	-0.05%
TOTAL AG	38,950,284	\$0.07648	\$0.00864	\$0.00314	\$0.00103	\$0.00077	\$0.00008	\$0.03245	\$0.01377	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00624	\$0.07644	-0.05%
E-20 CLASS																	
E-20 T	1,652,660,758	\$0.03071	\$0.00656	\$0.00266	\$0.00087	\$0.00066	\$0.00007	\$0.00233	\$0.01188	\$0.00055	\$0.00362	\$0.00268	\$0.00427	\$0.00068	\$0.00169	\$0.03067	-0.13%
E-20 P	2,900,922,214	\$0.05801	\$0.00822	\$0.00313	\$0.00103	\$0.00078	\$0.00008	\$0.01860	\$0.01347	\$0.00055	\$0.00506	\$0.00355	\$0.00502	\$0.00080	\$0.00144	\$0.05797	-0.07%
E-20 S	895,091,971	\$0.06349	\$0.00920	\$0.00290	\$0.00095	\$0.00072	\$0.00008	\$0.00922	\$0.01443	\$0.00055	\$0.00474	\$0.00349	\$0.00465	\$0.00074	\$0.00272	\$0.06344	-0.05%
TOTAL E-20	5,052,674,943	\$0.04897	\$0.00752	\$0.00292	\$0.00096	\$0.00072	\$0.00008	\$0.01175	\$0.01306	\$0.00055	\$0.00446	\$0.00322	\$0.00468	\$0.00074	\$0.00177	\$0.04893	-0.08%
SYSTEM	9,723,295,248	\$0.06252	\$0.00302	\$0.00099	\$0.00083	\$0.00007	\$0.00007	\$0.02137	\$0.01395	\$0.00055	\$0.00476	\$0.00371	\$0.00485	\$0.00085	\$0.00306	\$0.06248	-0.06%

Attachment 2:
Illustrative Rate Table

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
A-1											
ENERGY CHARGE (\$/kWh)											
Summer	.01107	(.00009)	.07203	.01709	.00055	.00513	.00448	.00504	.00094	.08775	.20518
Winter	.01107	(.00009)	.04397	.01709	.00055	.00513	.00448	.00504	.00094	.05552	.14489
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
TRA (\$/kWh)	.00119	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											
CRS Ongoing CTC											.00513
CRS Energy Cost Recovery Amount											.00448
											.00504
A-1 TOU											
ENERGY CHARGE (\$/kWh)											
Summer	.01107	(.00009)	.07203	.01709	.00055	.00513	.00448	.00504	.00094	.10231	.21974
Peak	.01107	(.00009)	.07203	.01709	.00055	.00513	.00448	.00504	.00094	.09574	.21317
Part-Peak	.01107	(.00009)	.07203	.01709	.00055	.00513	.00448	.00504	.00094	.07575	.19318
Off-Peak	.01107	(.00009)	.04397	.01709	.00055	.00513	.00448	.00504	.00094	.06282	.15219
Winter	.01107	(.00009)	.04397	.01709	.00055	.00513	.00448	.00504	.00094	.04875	.13812
Off-Peak	.01107	(.00009)	.04397	.01709	.00055	.00513	.00448	.00504	.00094	.04875	.13812
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
TRA (\$/kWh)	.00119	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											
CRS Ongoing CTC											.00513
CRS Energy Cost Recovery Amount											.00448
											.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)											
PDP Summer Credit (kWh) - Peak										(.00991)	(.00991)
PDP Summer Credit (kWh) - Part-Peak										(.00991)	(.00991)
PDP Summer Credit (kWh) - Off-Peak										(.00991)	(.00991)
PDP - Alternate Event Day											
PDP Summer Credit (kWh) - Peak										(.00496)	(.00496)
PDP Summer Credit (kWh) - Part-Peak										(.00496)	(.00496)
PDP Summer Credit (kWh) - Off-Peak										(.00496)	(.00496)

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4047-E
 Attachment 2

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
A-6											
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.01107	(.00009)	.18490	.01536	.00055	.00513	.00448	.00504	.00094	.21134	.43991
Part-Peak	.01107	(.00009)	.06579	.01536	.00055	.00513	.00448	.00504	.00094	.09548	.22494
Off-Peak	.01107	(.00009)	.04631	.01536	.00055	.00513	.00448	.00504	.00094	.04838	.13836
Winter											
Part-Peak	.01107	(.00009)	.03609	.01536	.00055	.00513	.00448	.00504	.00094	.07267	.15243
Off-Peak	.01107	(.00009)	.03781	.01536	.00055	.00513	.00448	.00504	.00094	.04688	.12836
METER CHARGE (\$/meter/day)											
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00119	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00513
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00448
											.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Charge (kWh) - 6 Hr										1.20	1.20
										.80	.80
PDP - Default (Every Event Day)											
PDP Summer Credit (kWh) - Peak										(.09283)	(.09283)
PDP Summer Credit (kWh) - Part-Peak										(.01857)	(.01857)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day											
PDP Summer Credit (kWh) - Peak										(.04642)	(.04642)
PDP Summer Credit (kWh) - Part-Peak										(.00929)	(.00929)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
A-10 TOU (continued)											
A-10T TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)										(2.23)	(2.23)
PDP Summer Credit (kW) - Max										(.00648)	(.00648)
PDP Summer Credit (kWh) - Peak										(.00648)	(.00648)
PDP Summer Credit (kWh) - Part-Peak										(.00648)	(.00648)
PDP Summer Credit (kWh) - Off-Peak										(.00648)	(.00648)
PDP - Alternate Event Day										(1.12)	(1.12)
PDP Summer Credit (kW) - Max										(.00324)	(.00324)
PDP Summer Credit (kWh) - Peak										(.00324)	(.00324)
PDP Summer Credit (kWh) - Part-Peak										(.00324)	(.00324)
PDP Summer Credit (kWh) - Off-Peak										(.00324)	(.00324)
A-10P TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)										(1.99)	(1.99)
PDP Summer Credit (kW) - Max										(.00899)	(.00899)
PDP Summer Credit (kWh) - Peak										(.00899)	(.00899)
PDP Summer Credit (kWh) - Part-Peak										(.00899)	(.00899)
PDP Summer Credit (kWh) - Off-Peak										(.00899)	(.00899)
PDP - Alternate Event Day										(1.00)	(1.00)
PDP Summer Credit (kW) - Max										(.00450)	(.00450)
PDP Summer Credit (kWh) - Peak										(.00450)	(.00450)
PDP Summer Credit (kWh) - Part-Peak										(.00450)	(.00450)
PDP Summer Credit (kWh) - Off-Peak										(.00450)	(.00450)
A-10S TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)										(2.11)	(2.11)
PDP Summer Credit (kW) - Max										(.00875)	(.00875)
PDP Summer Credit (kWh) - Peak										(.00875)	(.00875)
PDP Summer Credit (kWh) - Part-Peak										(.00875)	(.00875)
PDP Summer Credit (kWh) - Off-Peak										(.00875)	(.00875)
PDP - Alternate Event Day										(1.06)	(1.06)
PDP Summer Credit (kW) - Max										(.00438)	(.00438)
PDP Summer Credit (kWh) - Peak										(.00438)	(.00438)
PDP Summer Credit (kWh) - Part-Peak										(.00438)	(.00438)
PDP Summer Credit (kWh) - Off-Peak										(.00438)	(.00438)

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Secondary FIRM											
DEMAND CHARGES (\$/kW)											
Summer	-	-	4.81	-	-	-	-	-	-	9.89	14.70
Peak	-	-	1.30	-	-	-	-	-	-	2.13	3.43
Part-Peak	3.73	(.03)	8.15	-	-	-	-	-	-	.00	11.85
Maximum	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.21	-	-	-	-	-	-	.00	.21
Part-Peak	3.73	(.03)	8.15	-	-	-	-	-	-	.00	11.85
Maximum	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.10315	.13472
Peak	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.06418	.09575
Part-Peak	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.03867	.07024
Off-Peak	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.05902	.09059
Winter	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.04159	.07316
Part-Peak	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.04159	.07316
Off-Peak	-	-	.00000	.01472	.00055	.00513	.00400	.00504	.00095	.04159	.07316
POWER FACTOR ADJ (\$/kWh%)											
Summer	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	19.71253	-	-	-	-	-	-	-	19.71253
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	19.71253	-	-	-	-	-	-	-	19.71253
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00118	-	-	-	-	-	-	-	-	-	.00118
CRS DWR Bond Charge											
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-
CRS Energy Cost Recovery Amount											
PDP Charge (kWh) - Std 4 Hrs	-	-	-	-	-	-	-	-	-	1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg	-	-	-	-	-	-	-	-	-	9.89	9.89
PDP - Default (Every Event Day)	-	-	-	-	-	-	-	-	-	-	-
PDP Summer Credit (kW) - Peak	-	-	-	-	-	-	-	-	-	(6.35)	(6.35)
PDP Summer Credit (kW) - Part-Peak	-	-	-	-	-	-	-	-	-	(1.37)	(1.37)
PDP Summer Credit (kWh) - Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Primary FIRM											
DEMAND CHARGES (\$/kW)											
Summer	-	-	4.24	-	-	-	-	-	-	10.24	14.48
Peak	-	-	1.17	-	-	-	-	-	-	1.98	3.15
Part-Peak	3.73	(.03)	5.53	-	-	-	-	-	-	.00	9.23
Maximum											
Winter	-	-	.40	-	-	-	-	-	-	.00	.40
Part-Peak	3.73	(.03)	5.53	-	-	-	-	-	-	.00	9.23
Maximum											
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.12429
Peak	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.09049
Part-Peak	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.07035
Off-Peak	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.08667
Winter	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.07276
Part-Peak	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.08667
Off-Peak	-	-	.00000	.01382	.00055	.00513	.00400	.00504	.00095	.09362	.07276
POWER FACTOR ADJ (\$/kWh%)											
	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	32.85421	-	-	-	-	-	-	-	32.85421
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	32.85421	-	-	-	-	-	-	-	32.85421
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00118	-	-	-	-	-	-	-	-	-	1.20
CRS DWR Bond Charge											
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00513
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00400
	-	-	-	-	-	-	-	-	-	-	.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Sum On-Peak (kW) Under Reservation Capacity Chg	-	-	-	-	-	-	-	-	-	10.24	10.24
PDP - Default (Every Event Day)	-	-	-	-	-	-	-	-	-	-	-
PDP Summer Credit (kW) - Peak	-	-	-	-	-	-	-	-	-	(6.09)	(6.09)
PDP Summer Credit (kW) - Part-Peak	-	-	-	-	-	-	-	-	-	(1.18)	(1.18)
PDP Summer Credit (kWh) - Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Transmission Firm											
DEMAND CHARGES (\$/kW)											
Summer	-	-	-	-	-	-	-	-	-	12.37	12.37
Peak	-	-	-	-	-	-	-	-	-	2.74	2.74
Part-Peak	-	-	-	-	-	-	-	-	-	.00	5.35
Maximum	3.73	(.09)	1.65	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	.00	.00
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.73	(.03)	1.65	-	-	-	-	-	-	.00	5.35
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01378	.00055	.00513	.00400	.00504	.00095	.05174	.08237
Peak	-	-	.00000	.01378	.00055	.00513	.00400	.00504	.00095	.04836	.07859
Part-Peak	-	-	.00000	.01378	.00055	.00513	.00400	.00504	.00095	.06658	.06721
Off-Peak	-	-	.00000	-	-	-	-	-	-	-	-
Winter	-	-	.00000	.01378	.00055	.00513	.00400	.00504	.00095	.04717	.07780
Part-Peak	-	-	.00000	.01378	.00055	.00513	.00400	.00504	.00095	.03783	.06846
Off-Peak	-	-	.00005	-	-	-	-	-	-	-	.00005
POWER FACTOR ADJ (\$/kWh/%)											
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	59.13758	-	-	-	-	-	-	-	59.13758
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	59.13758	-	-	-	-	-	-	-	59.13758
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00118	-	-	-	-	-	-	-	-	1.20	1.20
CRS DWR Bond Charge											
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00513
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00400
	-	-	-	-	-	-	-	-	-	-	.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Sum On-Peak (kW) Under Reservation Capacity Chg	-	-	-	-	-	-	-	-	-	12.37	12.37
PDP - Default (Every Event Day)	-	-	-	-	-	-	-	-	-	(5.54)	(5.54)
PDP Summer Credit (kW) - Peak	-	-	-	-	-	-	-	-	-	(1.23)	(1.23)
PDP Summer Credit (kW) - Part-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000

E-20 Secondary Firm

	Trans	RS	Dist	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
DEMAND CHARGES (\$/KW)											
Summer	-	-	4.58	-	-	-	-	-	-	9.74	14.32
Peak	-	-	1.18	-	-	-	-	-	-	1.97	3.15
Part-Peak	-	-	7.81	-	-	-	-	-	-	.00	11.72
Maximum	3.95	(.04)	-	-	-	-	-	-	-	-	-
Winter	-	-	.23	-	-	-	-	-	-	.00	.23
Part-Peak	-	-	7.81	-	-	-	-	-	-	.00	11.72
Maximum	3.95	(.04)	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01443	.00055	.00513	.00377	.00504	.00080	.09312	.12417
Peak	-	-	.00000	.01443	.00055	.00513	.00377	.00504	.00080	.06032	.09137
Part-Peak	-	-	.00000	.01443	.00055	.00513	.00377	.00504	.00080	.03870	.06975
Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.00000	.01443	.00055	.00513	.00377	.00504	.00080	.05566	.08671
Part-Peak	-	-	.00000	.01443	.00055	.00513	.00377	.00504	.00080	.03957	.07062
Off-Peak	-	-	-	-	-	-	-	-	-	-	.00005
POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	-	32.85421
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00133	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00513
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00377
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Sum On-Peak (kW) Under Reservation Capacity Chg	-	-	-	-	-	-	-	-	-	1.20	1.20
PDP - Default (Every Event Day)	-	-	-	-	-	-	-	-	-	9.74	9.74
PDP Summer Credit (kW) - Peak	-	-	-	-	-	-	-	-	-	(6.18)	(6.18)
PDP Summer Credit (kW) - Part-Peak	-	-	-	-	-	-	-	-	-	(1.25)	(1.25)
PDP Summer Credit (kWh) - Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000

PACIFIC GAS AND ELECTRIC COMPANY
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E-20 Primary
 Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer	-	-	4.58	-	-	-	-	-	-	9.45	14.03
Peak	-	-	1.26	-	-	-	-	-	-	1.73	2.99
Part-Peak	-	-	5.45	-	-	-	-	-	-	.00	9.36
Maximum	3.95	(.04)	-	-	-	-	-	-	-	-	-
Winter	-	-	.25	-	-	-	-	-	-	.00	.25
Part-Peak	-	-	5.45	-	-	-	-	-	-	.00	9.36
Maximum	3.95	(.04)	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01347	.00055	.00513	.00356	.00504	.00080	.09358	.12346
Peak	-	-	.00000	.01347	.00055	.00513	.00356	.00504	.00080	.06018	.09006
Part-Peak	-	-	.00000	.01347	.00055	.00513	.00356	.00504	.00080	.04065	.07053
Off-Peak	-	-	.00000	-	-	-	-	-	-	-	-
Winter	-	-	.00000	.01347	.00055	.00513	.00356	.00504	.00080	.05641	.06629
Part-Peak	-	-	.00000	.01347	.00055	.00513	.00356	.00504	.00080	.04368	.07356
Off-Peak	-	-	.00005	-	-	-	-	-	-	-	.00005
POWER FACTOR ADJ (\$/kWh%)	-	-	49.28131	-	-	-	-	-	-	-	49.28131
CUSTOMER CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00133	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	.00513
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00356
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00504
PDP Charge (kWh) - Std 4 Hrs											
PDP Sum On+Peak (kW) Under Reservation Capacity Chg	-	-	1.20	-	-	-	-	-	-	1.20	1.20
PDP - Default (Every Event Day)	-	-	9.45	-	-	-	-	-	-	9.45	9.45
PDP Summer Credit (kW) - Peak	-	-	-	-	-	-	-	-	-	(6.30)	(6.30)
PDP Summer Credit (kW) - Part-Peak	-	-	-	-	-	-	-	-	-	(1.15)	(1.15)
PDP Summer Credit (kWh) - Peak	-	-	-	-	-	-	-	-	-	(.00244)	(.00244)
PDP Summer Credit (kWh) - Part-Peak	-	-	-	-	-	-	-	-	-	(.00049)	(.00049)
PDP Summer Credit (kWh) - Off-Peak	-	-	-	-	-	-	-	-	-	.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-20 Transmission Firm											
DEMAND CHARGES (\$/kW)											
Summer	-	-	-	-	-	-	-	-	-	12.24	12.24
Peak	-	-	-	-	-	-	-	-	-	2.65	2.65
Part-Peak	3.95	(.04)	.15	-	-	-	-	-	-	.00	4.06
Maximum	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	.00	.00
Part-Peak	3.95	(.04)	.15	-	-	-	-	-	-	.00	4.06
Maximum	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGES (\$/kWh)											
Summer	-	-	.00000	.01188	.00055	.00513	.00317	.00504	.00080	.06187	.08977
Peak	-	-	.00000	.01188	.00055	.00513	.00317	.00504	.00080	.04780	.07570
Part-Peak	-	-	.00000	.01188	.00055	.00513	.00317	.00504	.00080	.03603	.06393
Off-Peak	-	-	.00000	-	-	-	-	-	-	-	-
Winter	-	-	.00000	.01188	.00055	.00513	.00317	.00504	.00080	.04886	.07676
Part-Peak	-	-	.00000	.01188	.00055	.00513	.00317	.00504	.00080	.03910	.06700
Off-Peak	-	-	.00005	-	-	-	-	-	-	-	.00005
POWER FACTOR ADJ (\$/kWh%)											
CUSTOMER CHARGE (\$/meter/day)											
	-	-	65.70842	-	-	-	-	-	-	-	65.70842
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)											
	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)											
	.00133	-	-	-	-	-	-	-	-	-	.00133
CRS DWR Bond Charge											
	-	-	-	-	-	-	-	-	-	-	.00513
CRS Ongoing CTC											
	-	-	-	-	-	-	-	-	-	-	.00317
CRS Energy Cost Recovery Amount											
	-	-	-	-	-	-	-	-	-	-	.00504
PDP Charge (kWh) - Std 4 Hrs											
	-	-	-	-	-	-	-	-	-	1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg											
	-	-	-	-	-	-	-	-	-	12.24	12.24
PDP - Default (Every Event Day)											
	-	-	-	-	-	-	-	-	-	(5.93)	(5.93)
PDP Summer Credit (kW) - Peak											
	-	-	-	-	-	-	-	-	-	(1.28)	(1.28)
PDP Summer Credit (kW) - Part-Peak											
	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Peak											
	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak											
	-	-	-	-	-	-	-	-	-	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak											
	-	-	-	-	-	-	-	-	-	.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-37											
DEMAND CHARGE Rates W and X (\$/kW)											
Summer	-	-	3.28	-	-	-	-	-	-	4.21	7.49
Peak	-	-	8.39	-	-	-	-	-	-	3.44	11.83
Maximum	-	-	4.65	-	-	-	-	-	-	.00	4.65
Winter	-	-	-	-	-	-	-	-	-	-	-
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary	-	-	.24	-	-	-	-	-	-	1.05	1.29
Summer	-	-	.15	-	-	-	-	-	-	.00	.15
Winter	-	-	6.97	-	-	-	-	-	-	1.91	8.88
Transmission	-	-	4.00	-	-	-	-	-	-	.00	4.00
Summer	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	-	-	-	-	-	-	-	-	-
ENERGY CHARGE Rates W and X (\$/kWh)											
Summer	.0864	(.00008)	.01702	.01357	.00055	.00513	.00457	.00504	.00079	.10682	.16339
Peak	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.03359	.07314
Off-Peak	-	-	-	-	-	-	-	-	-	-	-
Winter	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.04884	.08839
Part-Peak	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.02728	.06683
Off-Peak	-	-	1.18275	-	-	-	-	-	-	-	1.18275
CUSTOMER CHARGE Rates W and X (\$/meter/day)											
METER CHARGE (\$/meter/day)											
Rate W	-	-	.03943	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	.19713
TRA (\$/kWh)	.00134	-	-	-	-	-	-	-	-	-	.00134
CRS DWR Bond Charge											
CRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	.00513
CRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	.00457
	-	-	-	-	-	-	-	-	-	-	.00504
E-CARE (\$/kWh)											
A-1	-	-	(.06923)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.08342)
A-6	-	-	(.06570)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.07989)
A-15	-	-	(.06923)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.08342)
A10 (all voltages)	-	-	(.05863)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.07282)
E19 (all voltages)	-	-	(.05037)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.06456)
E20 (all voltages)	-	-	(.04070)	(.09906)	(.00513)	(.00513)	-	-	-	-	(.05489)

PACIFIC GAS AND ELECTRIC COMPANY
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 Attachment 2

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
AG-R											
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	4.40	-	-	-	-	-	-	1.04	5.44
Winter	-	-	.89	-	-	-	-	-	-	.00	.89
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer	-	-	1.18	-	-	-	-	-	-	1.65	2.83
Maximum	-	-	5.94	-	-	-	-	-	-	1.54	7.48
Winter	-	-	1.54	-	-	-	-	-	-	.00	1.54
Maximum	-	-		-	-	-	-	-	-		
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	-	.25	-	-	-	-	-	-	.37	.62
Winter	-	-	.24	-	-	-	-	-	-	.00	.24
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer	.00864	(.00008)	.16738	.01840	.00055	.00513	.00457	.00504	.00079	.19318	.40494
Peak	.00864	(.00008)	.05579	.01840	.00055	.00513	.00457	.00504	.00079	.04603	.14620
Off-Peak											
Winter	.00864	(.00008)	.05302	.01840	.00055	.00513	.00457	.00504	.00079	.05127	.14867
Part-Peak	.00864	(.00008)	.03534	.01840	.00055	.00513	.00457	.00504	.00079	.04312	.12284
Off-Peak											
Rates B and E											
Summer	.00864	(.00008)	.11658	.01727	.00055	.00513	.00457	.00504	.00079	.20583	.36566
Peak	.00864	(.00008)	.03684	.01727	.00055	.00513	.00457	.00504	.00079	.05444	.13653
Off-Peak											
Winter	.00864	(.00008)	.03564	.01727	.00055	.00513	.00457	.00504	.00079	.04965	.12854
Part-Peak	.00864	(.00008)	.02373	.01727	.00055	.00513	.00457	.00504	.00079	.04176	.10874
Off-Peak											
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D											
Summer	-	-	.56838	-	-	-	-	-	-	-	.56838
Winter	-	-	.75565	-	-	-	-	-	-	-	.75565
METER CHARGE (\$/meter/day)											
Rates A and D											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)											
.00134											
CRS DWR Bond Charge											
.00513											
CRS Ongoing CTC											
.00457											
CRS Energy Cost Recovery Amount											
.00504											

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
AG-4 (continued)											
ENERGY CHARGE (\$/kWh)											
Rates C and F											
Summer											
Peak	.00864	(.00008)	.05836	.01674	.00055	.00513	.00457	.00504	.00079	.10249	.20357
Part-Peak	.00864	(.00008)	.02333	.01674	.00055	.00513	.00457	.00504	.00079	.05650	.12255
Off-Peak	.00864	(.00008)	.01168	.01674	.00055	.00513	.00457	.00504	.00079	.03979	.09419
Winter											
Part-Peak	.00864	(.00008)	.01623	.01674	.00055	.00513	.00457	.00504	.00079	.04453	.10348
Off-Peak	.00864	(.00008)	.01079	.01674	.00055	.00513	.00457	.00504	.00079	.03735	.09086
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-	.75565
Rates C and F	-	-	2.12895	-	-	-	-	-	-	-	2.12895
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)	.00134	-	-	-	-	-	-	-	-	-	.00134
CRS DWR Bond Charge											
CRS Ongoing CTC											
CRS Energy Cost Recovery Amount											
AG-4A											
PDP Charge (kWh) - Std 4 Hrs										1.00	1.00
PDP Charge (kWh) - 6 Hr										.67	.67
PDP - Default (Every Event Day)										(.72)	(.72)
PDP Summer Credit (kW) - Con. Load										(.02029)	(.02029)
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day										(.36)	(.36)
PDP Summer Credit (kW) - Con. Load										(.01015)	(.01015)
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
AG-4C											
PDP Charge (kWh) - Std 4 Hrs										1.00	1.00
PDP Charge (kWh) - 6 Hr										.67	.67
PDP - Default (Every Event Day)										(1.63)	(1.63)
PDP Summer Credit (kW) - Peak										(.28)	(.28)
PDP Summer Credit (kW) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day										(.82)	(.82)
PDP Summer Credit (kW) - Peak										(.14)	(.14)
PDP Summer Credit (kW) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
AG-5											
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	5.92	-	-	-	-	-	-	2.85	8.77
Winter	-	-	1.63	-	-	-	-	-	-	.00	1.63
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer	-	-	3.28	-	-	-	-	-	-	4.21	7.49
Peak	-	-	8.39	-	-	-	-	-	-	3.44	11.83
Maximum	-	-	4.65	-	-	-	-	-	-	.00	4.65
Winter	-	-	-	-	-	-	-	-	-	-	-
Maximum	-	-	-	-	-	-	-	-	-	-	-
Rates C and F											
Summer	-	-	4.89	-	-	-	-	-	-	7.72	12.61
Peak	-	-	1.17	-	-	-	-	-	-	1.46	2.63
Part-Peak	-	-	4.58	-	-	-	-	-	-	.00	4.58
Maximum	-	-	-	-	-	-	-	-	-	-	-
Winter	-	-	.68	-	-	-	-	-	-	.00	.68
Part-Peak	-	-	2.86	-	-	-	-	-	-	.00	2.86
Maximum	-	-	-	-	-	-	-	-	-	-	-
"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	.24	-	-	-	-	-	-	1.05	1.29
Winter	-	-	.15	-	-	-	-	-	-	.00	.15
Transmission											
Summer	-	-	6.97	-	-	-	-	-	-	1.91	8.88
Winter	-	-	4.00	-	-	-	-	-	-	.00	4.00
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.28	-	-	-	-	-	-	1.58	1.86
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	-	.00	.19
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	4.89	-	-	-	-	-	-	3.01	7.90
Part-Peak	-	-	1.17	-	-	-	-	-	-	.02	1.19
Max	-	-	2.60	-	-	-	-	-	-	.00	2.60
Winter (\$/kW)											
Part-Peak	-	-	.68	-	-	-	-	-	-	.00	.68
Max	-	-	1.88	-	-	-	-	-	-	.00	1.88
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer	.0864	(.00008)	.08377	.01630	.00055	.00513	.00457	.00504	.00079	.10979	.23584
Peak	.0864	(.00008)	.02793	.01630	.00055	.00513	.00457	.00504	.00079	.05250	.12271
Off-Peak	.0864	(.00008)	.03154	.01630	.00055	.00513	.00457	.00504	.00079	.05516	.12898
Winter	.0864	(.00008)	.02102	.01630	.00055	.00513	.00457	.00504	.00079	.04653	.10983
Part-Peak	.0864	(.00008)	.01702	.01357	.00055	.00513	.00457	.00504	.00079	.10682	.16339
Off-Peak	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.03359	.07314
Winter	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.04884	.08839
Part-Peak	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.02728	.06683
Off-Peak	.0864	(.00008)	.00000	.01357	.00055	.00513	.00457	.00504	.00079	.02728	.06683

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
AG-5 (continued)											
ENERGY CHARGE (\$/kWh)											
Rates C and F											
Summer											
Peak	.00864	(.00008)	.00000	.01331	.00055	.00513	.00457	.00504	.00079	.08672	.12601
Part-Peak	.00864	(.00008)	.00000	.01331	.00055	.00513	.00457	.00504	.00079	.04859	.08788
Off-Peak	.00864	(.00008)	.00000	.01331	.00055	.00513	.00457	.00504	.00079	.03439	.07368
Winter											
Part-Peak	.00864	(.00008)	.00000	.01331	.00055	.00513	.00457	.00504	.00079	.03865	.07794
Off-Peak	.00864	(.00008)	.00000	.01331	.00055	.00513	.00457	.00504	.00079	.03219	.07148
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00134	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											
CRS Ongoing CTC											
CRS Energy Cost Recovery Amount											
PDP Charge (kWh) - Std 4 Hrs											
PDP Sum On+Peak (kW) Under Reservation Capacity Chg									1.00	7.72	1.00
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(3.88)	(3.88)
PDP Summer Credit (kW) - Part-Peak										(.74)	(.74)
PDP Summer Credit (kWh) - Peak									.00000	.00000	.00000
PDP Summer Credit (kWh) - Part-Peak									.00000	.00000	.00000
PDP Summer Credit (kWh) - Off-Peak									.00000	.00000	.00000

Vintaged PCIA Rates (with DWR Bond FF)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	(.00551)	.01773	.01920	.01920	.01920
Small L&P	(.00444)	.01542	.01670	.01670	.01670
Medium L&P	(.00472)	.01566	.01696	.01696	.01696
E19	(.00396)	.01329	.01440	.01440	.01440
Streelights	(.00045)	.00243	.00263	.00263	.00263
Standby	(.00307)	.00739	.00800	.00800	.00800
Agriculture	(.00453)	.01528	.01655	.01655	.01655
E20 T	(.00313)	.01054	.01142	.01142	.01142
E20 P	(.00352)	.01182	.01281	.01281	.01281
E20 S	(.00373)	.01267	.01372	.01372	.01372

Prelim 1 Rates (total FF within vintaged PCIA rates)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	.00004	.00017	.00019	.00019	.00019
Small L&P	.00004	.00016	.00017	.00017	.00017
Medium L&P	.00004	.00016	.00017	.00017	.00017
E19	.00004	.00014	.00015	.00015	.00015
Streelights	.00004	.00006	.00006	.00006	.00006
Standby	.00004	.00010	.00010	.00010	.00010
Agriculture	.00004	.00016	.00016	.00016	.00016
E20 T	.00004	.00012	.00013	.00013	.00013
E20 P	.00004	.00013	.00014	.00014	.00014
E20 S	.00004	.00014	.00014	.00014	.00014

E-FFS Rates (\$/kWh)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	.00057	.00039	.00038	.00038	.00038
Small L&P	.00059	.00043	.00042	.00042	.00042
Medium L&P	.00061	.00045	.00044	.00044	.00044
E19	.00055	.00042	.00041	.00041	.00041
Streelights	.00049	.00047	.00047	.00047	.00047
Standby	.00041	.00033	.00033	.00033	.00033
Agriculture	.00050	.00035	.00034	.00034	.00034
E20 T	.00047	.00036	.00036	.00036	.00036
E20 P	.00052	.00040	.00039	.00039	.00039
E20 S	.00052	.00040	.00039	.00039	.00039

Schedule E-ERA Rates

E-ERA Rates

A-1		
ENERGY CHARGE (\$/kWh)		
Summer		.07135
Winter		.05315
A-1 TOU		
ENERGY CHARGE (\$/kWh)		
Summer		
Peak		.08591
Part-Peak		.07934
Off-Peak		.05935
Winter		
Part-Peak		.06045
Off-Peak		.04638
A-6		
ENERGY CHARGE (\$/kWh)		
Summer		
Peak		.23059
Part-Peak		.13235
Off-Peak		.08780
Winter		
Part-Peak		.04837
Off-Peak		.06384
A-10		
ENERGY CHARGE (\$/kWh)		
Transmission		
Summer		.01618
Winter		.01386
Primary		
Summer		.04025
Winter		.02621
Secondary		
Summer		.04915
Winter		.03048
A-10 TOU		
ENERGY CHARGE (\$/kWh)		
Transmission		
Summer		
Peak		.02602
Part-Peak		.02220
Off-Peak		.00767
Winter		
Part-Peak		.01977
Off-Peak		.00825
Primary		
Summer		
Peak		.05107
Part-Peak		.04688
Off-Peak		.03089
Winter		
Part-Peak		.03262
Off-Peak		.02010
Secondary		
Summer		
Peak		.06211
Part-Peak		.05624
Off-Peak		.03840
Winter		
Part-Peak		.03833
Off-Peak		.02303

Schedule E-ERA Rates

E-ERA Rates

**A-15
 ENERGY CHARGE (\$/kWh)**

Summer	.02533
Winter	.00037

**E-19
 Transmission
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	(.00439)
Part-Peak	.01319
Off-Peak	.00541
Winter	
Part-Peak	(.00334)
Off-Peak	.00167

**Primary
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	.06158
Part-Peak	.04181
Off-Peak	.02352
Winter	
Part-Peak	.02967
Off-Peak	.02494

**Secondary
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	.04699
Part-Peak	.03765
Off-Peak	.01965
Winter	
Part-Peak	.02667
Off-Peak	.02278

**E-20
 Transmission
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	.03659
Part-Peak	.03641
Off-Peak	.02728
Winter	
Part-Peak	.02739
Off-Peak	.02712

**Primary
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	.06568
Part-Peak	.04617
Off-Peak	.02848
Winter	
Part-Peak	.08437
Off-Peak	.03069

**Secondary
 ENERGY CHARGES (\$/kWh)**

Summer	
Peak	.04141
Part-Peak	.03802
Off-Peak	.02385
Winter	
Part-Peak	.02759
Off-Peak	.02493

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4047-E
 Attachment 2

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

NOMINAL LAMP RATINGS	AVERAGE LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1					LS-1 & LS-2		
				A	B	C	A	B	C	D	E	F	OL-1	OL-1
HIGH PRESSURE SODIUM VAPOR LAMPS														
AT 120 VOLTS														
35	15		2,150	1,919										0.087
50	21		3,800	2,686										0.122
70	29		5,800	3,710	3,710	3,710	3,710	3,710	3,710	3,710	3,710	3,710	3,973	0.169
100	41		9,500	5,245	5,245	5,245	5,245	5,245	5,245	5,245	5,245	5,245	5,617	0.238
150	60		16,000	7,675	7,675	7,675	7,675	7,675	7,675	7,675	7,675	7,675		0.349
200	80		22,000	10,234	10,234	10,234	10,234	10,234	10,234	10,234	10,234	10,234		0.465
250	100		26,000	12,792	12,792	12,792	12,792	12,792	12,792	12,792	12,792	12,792		0.581
400	154		46,000	19,700	19,700	19,700	19,700	19,700	19,700	19,700	19,700	19,700		0.895
AT 240 VOLTS														
50	24		3,800	3,070										0.140
70	34		5,800	4,349	4,349									0.198
100	47		9,500	6,012	6,012	6,012	6,012	6,012	6,012	6,012	6,012	6,012		0.273
150	69		16,000	8,826	8,826	8,826	8,826	8,826	8,826	8,826	8,826	8,826		0.401
200	81		22,000	10,362	10,362	10,362	10,362	10,362	10,362	10,362	10,362	10,362	11,096	0.471
250	100		28,500	12,792	12,792	12,792	12,792	12,792	12,792	12,792	12,792	12,792	13,699	0.581
310	119		37,000	15,222										0.692
360	144		45,000	18,420										0.837
400	154		46,000	19,700	19,700	19,700	19,700	19,700	19,700	19,700	19,700	19,700	21,096	0.895
METAL HALIDE LAMPS														
70	30		5,500	3,838										0.174
100	41		8,500	5,245										0.238
150	63		13,500	8,059										0.366
175	72		14,000	9,210										0.419
250	105		20,500	13,432										0.611
400	162		30,000	20,723										0.942
1,000	387		90,000	49,505										2.250
INDUCTION LAMPS														
23	9		1,840	1,151										0.052
35	13		2,450	1,663										0.076
40	14		2,200	1,791										0.081
50	18		3,500	2,303										0.105
55	19		3,000	2,430										0.110
65	24		5,525	3,070										0.140
70	27		6,500	3,454										0.157
80	28		4,500	3,582										0.163
85	30		4,800	3,838										0.174
100	36		8,000	4,605										0.209
120	42		8,500	5,310										0.241
135	48		9,450	6,140										0.279
150	51		10,900	6,524										0.297
165	58		12,000	7,419										0.337
200	72		19,000	9,210										0.419

All LEDs now on separate tab.

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4047-E
 Attachment 2

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

Lamp Watts	NOMINAL LAMP RATINGS		ALL NIGHT RATES		HALF-HOUR ADJUSTMENT
	Average kWh Per Month	Average kWh Per Month	PER LAMP PER MONTH	PER LAMP PER MONTH	
0.0-5.0	0.9		\$0.115	\$0.005	\$0.005
5.1-10.0	2.6		\$0.333	\$0.015	\$0.015
10.1-15.0	4.3		\$0.550	\$0.025	\$0.025
15.1-20.0	6.0		\$0.768	\$0.035	\$0.035
20.1-25.0	7.7		\$0.985	\$0.045	\$0.045
25.1-30.0	9.4		\$1.202	\$0.055	\$0.055
30.1-35.0	11.1		\$1.420	\$0.065	\$0.065
35.1-40.0	12.8		\$1.637	\$0.074	\$0.074
40.1-45.0	14.5		\$1.855	\$0.084	\$0.084
45.1-50.0	16.2		\$2.072	\$0.094	\$0.094
50.1-55.0	17.9		\$2.290	\$0.104	\$0.104
55.1-60.0	19.6		\$2.507	\$0.114	\$0.114
60.1-65.0	21.4		\$2.737	\$0.124	\$0.124
65.1-70.0	23.1		\$2.955	\$0.134	\$0.134
70.1-75.0	24.8		\$3.172	\$0.144	\$0.144
75.1-80.0	26.5		\$3.390	\$0.154	\$0.154
80.1-85.0	28.2		\$3.607	\$0.164	\$0.164
85.1-90.0	29.9		\$3.825	\$0.174	\$0.174
90.1-95.0	31.6		\$4.042	\$0.184	\$0.184
95.1-100.0	33.3		\$4.260	\$0.194	\$0.194
100.1-105.1	35.0		\$4.477	\$0.204	\$0.204
105.1-110.0	36.7		\$4.695	\$0.213	\$0.213
110.1-115.0	38.4		\$4.912	\$0.223	\$0.223
115.1-120.0	40.1		\$5.130	\$0.233	\$0.233
120.1-125.0	41.9		\$5.360	\$0.244	\$0.244
125.1-130.0	43.6		\$5.577	\$0.254	\$0.254
130.1-135.0	45.3		\$5.795	\$0.263	\$0.263
135.1-140.0	47.0		\$6.012	\$0.273	\$0.273
140.1-145.0	48.7		\$6.230	\$0.283	\$0.283
145.1-150.0	50.4		\$6.447	\$0.293	\$0.293
150.1-155.0	52.1		\$6.665	\$0.303	\$0.303
155.1-160.0	53.8		\$6.882	\$0.313	\$0.313
160.1-165.0	55.5		\$7.100	\$0.323	\$0.323
165.1-170.0	57.2		\$7.317	\$0.333	\$0.333
170.1-175.0	58.9		\$7.534	\$0.342	\$0.342
175.1-180.0	60.6		\$7.752	\$0.352	\$0.352
180.1-185.0	62.4		\$7.982	\$0.363	\$0.363
185.1-190.0	64.1		\$8.200	\$0.373	\$0.373
190.1-195.0	65.8		\$8.417	\$0.383	\$0.383
195.1-200.0	67.5		\$8.635	\$0.393	\$0.393
200.1-205.0	69.2		\$8.852	\$0.402	\$0.402
205.1-210.0	70.9		\$9.070	\$0.412	\$0.412
210.1-215.0	72.6		\$9.287	\$0.422	\$0.422
215.1-220.0	74.3		\$9.504	\$0.432	\$0.432
220.1-225.0	76.0		\$9.722	\$0.442	\$0.442

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4047-E
 Attachment 2

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

Lamp Watts	NOMINAL LAMP RATINGS		ALL NIGHT RATES		HALF-HOUR ADJUSTMENT
	Average kWh Per Month	Average kWh Per Month	PER LAMP		
			PER MONTH	LS-1A, 1C, 1E, 1F and LS-2A	
225.1-230.0	77.7		\$9.939	\$0.452	
230.1-235.0	79.4		\$10.157	\$0.462	
235.1-240.0	81.1		\$10.374	\$0.472	
240.1-245.0	82.9		\$10.605	\$0.482	
245.1-250.0	84.6		\$10.822	\$0.492	
250.1-255.0	86.3		\$11.039	\$0.502	
255.1-260.0	88.0		\$11.257	\$0.512	
260.1-265.0	89.7		\$11.474	\$0.522	
265.1-270.0	91.4		\$11.692	\$0.531	
270.1-275.0	93.1		\$11.909	\$0.541	
275.1-280.0	94.8		\$12.127	\$0.551	
280.1-285.0	96.5		\$12.344	\$0.561	
285.1-290.0	98.2		\$12.562	\$0.571	
290.1-295.0	99.9		\$12.779	\$0.581	
295.1-300.0	101.6		\$12.997	\$0.591	
300.1-305.0	103.4		\$13.227	\$0.601	
305.1-310.0	105.1		\$13.444	\$0.611	
310.1-315.0	106.8		\$13.662	\$0.621	
315.1-320.0	108.5		\$13.879	\$0.631	
320.1-325.0	110.2		\$14.097	\$0.641	
325.1-330.0	111.9		\$14.314	\$0.651	
330.1-335.0	113.6		\$14.532	\$0.661	
335.1-340.0	115.3		\$14.749	\$0.670	
340.1-345.0	117.0		\$14.967	\$0.680	
345.1-350.0	118.7		\$15.184	\$0.690	
350.1-355.0	120.4		\$15.402	\$0.700	
355.1-360.0	122.1		\$15.619	\$0.710	
360.1-365.0	123.9		\$15.849	\$0.720	
365.1-370.0	125.6		\$16.067	\$0.730	
370.1-375.0	127.3		\$16.284	\$0.740	
375.1-380.0	129.0		\$16.502	\$0.750	
380.1-385.0	130.7		\$16.719	\$0.760	
385.1-390.0	132.4		\$16.937	\$0.770	
390.1-395.0	134.1		\$17.154	\$0.780	
395.1-400.0	135.8		\$17.372	\$0.790	

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunrun Inc.
Chris, King	MRW & Associates	Sunshine Design
City of Palo Alto	Manatt Phelps Phillips	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	Marin Energy Authority	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	Morrison & Foerster LLP	Utility Specialists
Crossborder Energy	NLine Energy, Inc.	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	NaturEner	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation