

May 16, 2012

Advice 4044-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Submission of Revised 2011 PCIA Rates and Revised 2012 Revenue Requirements and Rates, in Compliance with Decision (D.) 11-12-031 and Resolution E-4475

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric rates. Bundled, direct access, community choice aggregation and some departed load customers are affected by the revisions contained herein. Attachments to this advice letter provide revised revenue requirements and illustrative rate tables showing the affected electric tariffs.

Purpose

In compliance with Ordering Paragraph ("OP") 5 of California Public Utilities Commission's ("CPUC" or "Commission") Decision ("D.") 11-12-031 and Resolution E-4475¹, PG&E is submitting its revised 2012 revenue requirements, revised 2011 Power Charge Indifference Amount ("PCIA") rates, new 2012 PCIA rates, and revised 2012 Ongoing Competition Transition Charge ("CTC") , Generation and Total rates.

Background

On January 6, 2012, in compliance with OP 4 of D.11-12-018, PG&E submitted Advice Letter 3987-E which provided specific information regarding:

- a. The most recent 12 months figures derived from US Department of Energy survey of Western US renewable energy premiums in calculating a weighted proxy for the Market Price Benchmark compiled by the National Renewable Energy Laboratory; and
- b. All RPS-compliant resources that are used to serve IOU customers during the current year (i.e., most recent 12 months) and those projected to serve customers during the next year, including both contracts and IOU-owned resources, including the projected costs together with the net qualifying

¹ Resolution E-4475, footnote 5, page 11

capacity of energy produced by each of these resources (providing relevant costs in dollars and volumes in MWh and qualifying capacity in kW).

From this information, the Commission adopted a Renewable Portfolio Standard (RPS) adder, which will be used to determine a Market Price Benchmark ("MPB"). Advice Letter 3987-E also provided the Resource Adequacy Capacity Value, which would be used in the calculation of the MPB.

On May 10, 2012, the CPUC approved Resolution E-4475, which adopted the inputs into the "URGreen" for RPS adder for 2011 and 2012² and the Resource Adequacy Capacity Value. It also adopted a formula to calculate the MPB³.

The MPB is used in the calculation of the PCIA and CTC rates.

Tariff Revisions

In accordance with the approved "URGreen" for RPS adder, the Resource Adequacy Capacity Value, and the MPB formula, as reflected in Exhibit A of Resolution E-4475, the proposed 2011 and 2012 PCIA rates are presented in the illustrative rate tables in Attachment I. The rate tables also show the 2011 adopted PCIA rates. The information is separated by customer class and by the Pre-2009, 2009, 2010, and 2011 vintage years. This will be used to calculate the PCIA refunds to Direct Access (DA), Community Choice Aggregation Service (CCA Service), and some departing load customers.

The tables in Attachment II summarize the illustrative 2012 revenue and average rate changes. Attachment III provides illustrative 2012 rates by schedule.

The updated revenue requirements supporting the revised PCIA rates for 2011, the revised 2012 PCIA, Ongoing CTC, and ERRRA rates for 2012 are found in Attachment IV and include supporting workpapers. These revenue requirements comply with ordering paragraphs 1 through 3 and 6 through 9 of D.11-12-018. Specifically, the revisions implemented in the updated revenue requirement include:

1. Updated MPB that incorporates the Green Adder approved in Resolution E-4475 for 2011 and 2012. (OP2)
2. Weighting of pre-2004 renewable resources in the revised MPB. (OP3)
3. Exclusion of CAISO forecast costs associated with the list of load-related CAISO charges identified in Exhibit 100, Exhibit A, of R.07-05-025, Track III. (OP6)
4. Weighting of the MPB based on the most recent publicly available IOU bundled load profile data. (OP 7)

² Resolution E-4475, Table 1, page 10

³ Resolution E-4475, Exhibit A, page 1

5. An updated capacity adder using the NQC of the electric supply portfolio and the California Energy Commission estimates of the cost of a combustion turbine. (OP8)
6. A capacity adder and a green adder for the TBS rate, consistent with the relevant changes in the methodology reflected in the revised PCIA rates. (OP9)

The workpapers include details supporting the derivation of the MPBs, by vintage, which is consistent with the formula for the MPB as approved in Resolution E-4475.

PG&E is requesting approval of the revised rates by June 15. This will allow PG&E to upload the 2012 revised rates into its billing system and implement them on July 1, 2012. Approval of the 2012 revised rates beyond the June 15 date will delay the implementation of these rates.

In compliance with OP 41 of D.11-12-018, when the revised PCIA rates become effective, PG&E will begin the process of determining the difference between the previously adopted 2011 PCIA and the revised PCIA rates to calculate the PCIA amounts that will be refunded to Direct Access and Community Choice Aggregation Service, and some departing load customers.

PG&E will be submitting an advice letter sometime after June 16 to consolidate 2012 rate changes herein with approved generation flattening rates and Department of Water Resource 2012 Settlement rates, for rates effective July 1, 2012. Tariff sheets will be submitted in this filing reflecting these consolidated rate changes.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 5, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, by **June 15, 2012**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.07-05-025. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulation and Rates

Attachments

cc: Service List R.07-05-025

Attachment I: 2011 and 2012 Adopted and Proposed PCIA Rates
Attachment II: 2012 Bld and DA/CCA Revenue and Average Rate Change Summaries
Attachment III: 2012 Detailed Rate Table by Rate Schedule
Attachment IV: Revenue Requirement Calculations and Supporting Workpapers

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4044-E**

Tier: **2**

Subject of AL: **Submission of Revised 2011 PCIA Rates and Revised 2012 Revenue Requirements and Rates, in Compliance with Decision (D.) 11-12-031 and Resolution E-4475**

Keywords (choose from CPUC listing): Compliance, Capacity

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 11-12-031 and Resolution E-4475

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 15, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

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Attachment I

2011 and 2012 Adopted and Proposed PCIA rates

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment I - Corrected

2011 Vintaged PCIA Rates

Customer Class	As Adopted				As Filed Proposed				As Corrected Proposed			
	Pre-09	Vin 09	Vin 10	Vin 11	Pre-09	Vin 09	Vin 10	Vin 11	Pre-09	Vin 09	Vin 10	Vin 11
	Residential	(\$0.00877)	\$0.01773	\$0.01920	\$0.01920	(\$0.00512)	\$0.00143	\$0.00216	\$0.00216	(\$0.00512)	\$0.00107	\$0.00161
Small L&P	(\$0.00762)	\$0.01542	\$0.01670	\$0.01670	(\$0.00445)	\$0.00125	\$0.00188	\$0.00188	(\$0.00445)	\$0.00094	\$0.00140	\$0.00140
Medium L&P	(\$0.00774)	\$0.01566	\$0.01696	\$0.01696	(\$0.00452)	\$0.00127	\$0.00191	\$0.00191	(\$0.00452)	\$0.00095	\$0.00142	\$0.00142
E19	(\$0.00656)	\$0.01329	\$0.01440	\$0.01440	(\$0.00383)	\$0.00109	\$0.00163	\$0.00163	(\$0.00383)	\$0.00081	\$0.00121	\$0.00121
Streetlights	(\$0.00115)	\$0.00243	\$0.00263	\$0.00263	(\$0.00066)	\$0.00023	\$0.00033	\$0.00033	(\$0.00066)	\$0.00018	\$0.00025	\$0.00025
Standby	(\$0.00362)	\$0.00739	\$0.00800	\$0.00800	(\$0.00210)	\$0.00062	\$0.00092	\$0.00092	(\$0.00210)	\$0.00047	\$0.00069	\$0.00069
Agriculture	(\$0.00755)	\$0.01528	\$0.01655	\$0.01655	(\$0.00441)	\$0.00124	\$0.00187	\$0.00187	(\$0.00441)	\$0.00093	\$0.00139	\$0.00139
E20 T	(\$0.00519)	\$0.01054	\$0.01142	\$0.01142	(\$0.00302)	\$0.00087	\$0.00130	\$0.00130	(\$0.00302)	\$0.00065	\$0.00097	\$0.00097
E20 P	(\$0.00583)	\$0.01182	\$0.01281	\$0.01281	(\$0.00340)	\$0.00097	\$0.00145	\$0.00145	(\$0.00340)	\$0.00073	\$0.00108	\$0.00108
E20 S	(\$0.00625)	\$0.01267	\$0.01372	\$0.01372	(\$0.00365)	\$0.00104	\$0.00156	\$0.00156	(\$0.00365)	\$0.00078	\$0.00116	\$0.00116

2012 Vintaged PCIA Rates

Customer Class	As Adopted				Proposed				
	Pre-09	Vin 09	Vin 10	Vin 11	Pre-09	Vin 09	Vin 10	Vin 11	Vin 12
Residential	(\$0.00877)	\$0.01773	\$0.01920	\$0.01920	(\$0.00113)	\$0.00659	\$0.00821	\$0.00841	\$0.00841
Small L&P	(\$0.00762)	\$0.01542	\$0.01670	\$0.01670	(\$0.00091)	\$0.00536	\$0.00667	\$0.00684	\$0.00684
Medium L&P	(\$0.00774)	\$0.01566	\$0.01696	\$0.01696	(\$0.00096)	\$0.00564	\$0.00702	\$0.00720	\$0.00720
E19	(\$0.00656)	\$0.01329	\$0.01440	\$0.01440	(\$0.00080)	\$0.00474	\$0.00590	\$0.00605	\$0.00605
Streetlights	(\$0.00115)	\$0.00243	\$0.00263	\$0.00263	(\$0.00006)	\$0.00060	\$0.00074	\$0.00076	\$0.00076
Standby	(\$0.00362)	\$0.00739	\$0.00800	\$0.00800	(\$0.00062)	\$0.00374	\$0.00465	\$0.00476	\$0.00476
Agriculture	(\$0.00755)	\$0.01528	\$0.01655	\$0.01655	(\$0.00092)	\$0.00542	\$0.00674	\$0.00691	\$0.00691
E20 T	(\$0.00519)	\$0.01054	\$0.01142	\$0.01142	(\$0.00063)	\$0.00379	\$0.00472	\$0.00483	\$0.00483
E20 P	(\$0.00583)	\$0.01182	\$0.01281	\$0.01281	(\$0.00071)	\$0.00424	\$0.00528	\$0.00541	\$0.00541
E20 S	(\$0.00625)	\$0.01267	\$0.01372	\$0.01372	(\$0.00076)	\$0.00452	\$0.00563	\$0.00576	\$0.00576

Advice 4044-E

Attachment II
2012 Bld and DA/CCA Revenue
and Average Rate Change Summaries

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment II

BOLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$4,075,864,006	\$1,594,983,123	\$286,221,470	\$68,396,911	-\$22,435,930	-\$25,485,473	-\$2,611,787	\$1,564,920,489	\$350,792,904	\$11,986,828	\$104,611,703	\$25,524,527	\$109,833,867	\$26,150,921	\$4,092,889,553
EL-1	\$823,823,717	\$593,046,247	\$112,746,581	\$26,942,486	-\$8,837,822	-\$10,039,079	-\$1,029,428	-\$17,395,808	\$60,078,320	\$4,719,605	\$0	\$10,049,859	\$43,245,264	\$10,296,491	\$823,823,717
E-7	\$118,979,928	\$59,793,808	\$9,510,579	\$2,272,895	-\$745,502	-\$846,832	-\$86,855	\$29,461,915	\$11,700,847	\$398,084	\$2,817,682	\$847,742	\$3,647,893	\$868,546	\$119,640,603
E-8	\$133,591,940	\$80,126,420	\$8,261,399	\$1,974,185	-\$647,583	-\$735,604	-\$75,447	\$26,360,578	\$10,963,114	\$345,797	\$3,225,341	\$736,394	\$3,168,756	\$754,466	\$134,457,814
EL-8	\$15,476,894	\$19,176,075	\$2,210,976	\$528,346	-\$173,311	-\$196,868	-\$20,192	-\$8,790,206	\$1,402,488	\$92,545	\$0	\$197,079	\$848,046	\$201,916	\$15,476,894
TOTAL RES	\$5,167,736,485	\$2,347,125,672	\$418,951,005	\$100,114,624	-\$32,840,147	-\$37,303,857	-\$3,823,708	\$1,594,556,968	\$434,938,673	\$17,542,858	\$110,654,725	\$37,355,602	\$160,743,826	\$38,272,339	\$5,186,288,580
SMALL L&P															
A-1	\$1,340,554,694	\$549,513,575	\$79,717,824	\$22,610,761	-\$7,416,906	-\$6,624,809	-\$648,079	\$493,779,406	\$123,223,664	\$3,960,484	\$36,866,369	\$6,811,887	\$36,292,431	\$6,768,826	\$1,344,855,433
A-6	\$272,894,379	\$117,695,683	\$17,040,869	\$4,831,565	-\$1,584,876	-\$1,415,618	-\$138,484	\$94,381,852	\$23,045,138	\$846,293	\$7,866,506	\$1,455,593	\$7,755,123	\$1,446,392	\$273,826,036
A-15	\$306,254	\$43,294	\$6,328	\$1,795	-\$589	-\$526	-\$51	\$239,328	\$9,792	\$314	\$2,933	\$541	\$2,881	\$537	\$306,578
TC-1	\$6,620,840	\$2,420,088	\$425,112	\$120,583	-\$39,554	-\$35,330	-\$3,456	\$3,172,213	\$296,114	\$21,121	\$197,003	\$36,328	\$193,547	\$36,098	\$6,639,868
TOTAL SMALL	\$1,620,576,166	\$669,672,640	\$97,190,134	\$27,564,703	-\$9,041,925	-\$8,076,282	-\$790,071	\$591,572,800	\$147,174,709	\$4,828,212	\$44,932,811	\$8,304,349	\$44,243,982	\$8,251,854	\$1,625,827,914
MEDIUM L&P															
A-10 T	\$158,095	\$95,590	\$17,766	\$4,061	-\$1,332	-\$1,203	-\$143	\$8,755	\$18,963	\$711	\$6,634	\$1,298	\$6,518	\$1,229	\$158,847
A-10 P	\$9,438,900	\$4,697,643	\$872,236	\$199,616	-\$65,479	-\$59,122	-\$7,013	\$2,073,660	\$960,094	\$34,965	\$324,391	\$63,833	\$320,402	\$60,393	\$9,475,023
A-10 S	\$1,381,966,072	\$688,305,576	\$109,993,868	\$27,165,139	-\$8,910,858	-\$854,726	-\$884,506	\$336,733,904	\$133,498,527	\$4,758,225	\$44,237,616	\$8,686,853	\$43,602,643	\$8,218,752	\$1,387,360,014
TOTAL MEDIUM	\$1,391,563,067	\$693,098,809	\$110,883,870	\$27,368,815	-\$8,977,669	-\$8,106,050	-\$891,662	\$338,816,320	\$134,477,584	\$4,793,901	\$44,568,641	\$8,751,985	\$43,929,563	\$8,280,374	\$1,396,994,480
E-19 CLASS															
E-19 T	\$4,946,932	\$2,833,720	\$431,973	\$134,591	-\$44,149	-\$39,863	-\$3,384	\$527,464	\$592,463	\$23,575	\$219,889	\$36,180	\$216,032	\$40,720	\$4,969,212
E-19 P	\$109,839,261	\$58,659,887	\$8,063,007	\$2,605,784	-\$854,764	-\$771,777	-\$64,537	\$20,785,630	\$11,495,327	\$456,427	\$4,253,720	\$700,472	\$4,182,533	\$788,374	\$110,300,084
E-19 S	\$1,438,825,862	\$741,174,011	\$93,090,356	\$32,366,268	-\$10,616,960	-\$9,586,188	-\$748,077	\$317,907,931	\$152,109,286	\$5,669,251	\$52,839,251	\$8,702,342	\$51,950,952	\$9,792,374	\$1,444,648,942
TOTAL E-19	\$1,553,612,055	\$802,667,618	\$101,585,336	\$35,106,643	-\$11,515,873	-\$10,397,827	-\$815,997	\$339,221,025	\$164,197,076	\$6,149,253	\$57,312,860	\$9,437,172	\$56,349,517	\$10,621,437	\$1,559,918,238
STREETLIGHTS	\$72,390,614	\$27,493,258	\$3,159,165	\$1,342,324	-\$440,317	-\$324,894	-\$34,199	\$33,099,623	\$3,351,752	\$235,121	\$2,193,033	\$43,909	\$2,154,559	\$333,444	\$72,606,778
STANDBY															
STANDBY T	\$43,547,307	\$21,043,839	\$6,969,696	\$1,245,443	-\$408,537	-\$646,520	-\$67,428	\$4,910,921	\$5,498,854	\$218,151	\$2,034,752	\$260,085	\$1,999,055	\$654,452	\$43,712,763
STANDBY P	\$5,220,223	\$1,246,515	\$403,200	\$58,604	-\$19,224	-\$30,422	-\$3,173	\$2,973,621	\$357,793	\$10,265	\$95,745	\$12,238	\$94,065	\$30,795	\$5,230,023
STANDBY S	\$2,004,651	\$592,383	\$144,014	\$29,335	-\$9,623	-\$15,228	-\$1,588	\$978,064	\$170,260	\$5,138	\$47,927	\$6,126	\$47,086	\$15,415	\$2,009,309
TOTAL STANDBY	\$50,772,181	\$22,882,737	\$7,516,910	\$1,333,382	-\$437,383	-\$692,170	-\$72,189	\$8,886,606	\$6,026,906	\$233,554	\$2,178,424	\$278,450	\$2,140,206	\$700,663	\$50,952,095
AGRICULTURE															
AG-1A	\$54,762,514	\$14,606,775	\$1,467,468	\$533,316	-\$174,941	-\$130,781	-\$13,588	\$32,560,082	\$3,910,443	\$93,415	\$871,309	\$163,657	\$856,023	\$134,178	\$54,877,359
AG-RA	\$5,260,844	\$1,499,110	\$194,467	\$70,674	-\$23,183	-\$17,331	-\$1,801	\$2,854,852	\$415,090	\$12,379	\$115,465	\$21,688	\$113,439	\$17,781	\$5,272,630
AG-VA	\$4,131,680	\$1,216,008	\$151,402	\$55,023	-\$18,049	-\$13,493	-\$1,402	\$2,209,334	\$323,839	\$9,638	\$89,895	\$16,885	\$88,318	\$13,843	\$4,141,240
AG-4A	\$27,011,832	\$7,997,096	\$1,001,225	\$363,871	-\$119,359	-\$89,230	-\$9,271	\$14,353,734	\$2,131,173	\$63,735	\$594,478	\$111,680	\$584,048	\$91,547	\$27,074,709
AG-5A	\$13,743,710	\$5,525,058	\$648,293	\$235,606	-\$77,285	-\$57,776	-\$6,003	\$5,357,492	\$1,225,826	\$41,289	\$384,924	\$72,300	\$378,171	\$59,277	\$13,787,150
AG-1B	\$56,957,664	\$19,474,185	\$2,017,225	\$733,112	-\$240,479	-\$179,776	-\$18,678	\$28,040,028	\$4,372,896	\$128,411	\$1,197,727	\$224,968	\$1,176,714	\$184,445	\$57,100,778
AG-RB	\$5,630,788	\$2,054,384	\$236,835	\$86,072	-\$28,234	-\$21,107	-\$2,193	\$2,504,740	\$474,525	\$15,076	\$140,621	\$26,413	\$138,154	\$21,655	\$5,646,941
AG-VB	\$2,763,338	\$980,195	\$114,074	\$41,457	-\$13,599	-\$10,166	-\$1,056	\$1,268,782	\$226,668	\$7,262	\$67,731	\$12,722	\$66,543	\$10,430	\$2,771,044
AG-4B	\$64,084,445	\$24,407,826	\$2,810,604	\$1,021,446	-\$335,060	-\$250,462	-\$26,024	\$27,164,881	\$5,425,491	\$178,916	\$1,668,796	\$313,449	\$1,639,519	\$256,988	\$64,276,349
AG-4C	\$10,197,651	\$3,494,871	\$440,734	\$160,174	-\$52,541	-\$39,278	-\$4,081	\$4,733,176	\$955,786	\$28,056	\$261,686	\$49,152	\$257,095	\$40,299	\$10,225,130
AG-5B	\$431,922,527	\$204,650,708	\$28,805,219	\$10,468,564	-\$3,433,956	-\$2,567,132	-\$266,715	\$108,930,351	\$45,358,455	\$1,833,666	\$17,103,099	\$3,212,462	\$16,803,045	\$2,633,811	\$433,531,576
AG-5C	\$105,403,899	\$51,688,297	\$7,043,798	\$2,559,899	-\$839,712	-\$627,746	-\$65,220	\$25,000,816	\$10,881,034	\$448,390	\$4,182,255	\$785,550	\$4,108,882	\$644,051	\$105,810,294
Total AG A	\$104,910,580	\$30,844,048	\$3,462,855	\$1,258,491	-\$412,817	-\$308,611	-\$32,063	\$57,335,493	\$8,006,372	\$220,436	\$2,056,070	\$386,190	\$2,019,999	\$316,627	\$105,153,089
Total AG B	\$676,960,312	\$306,750,466	\$41,468,489	\$15,070,724	-\$4,943,581	-\$3,695,687	-\$383,967	\$197,642,779	\$67,594,856	\$2,639,777	\$24,621,915	\$4,624,715	\$24,189,952	\$3,791,679	\$679,372,112
TOTAL AG	\$781,870,892	\$337,594,514	\$44,931,344	\$16,329,215	-\$5,356,399	-\$4,004,298	-\$416,031	\$254,978,268	\$175,601,228	\$2,860,213	\$26,677,985	\$5,010,905	\$26,209,951	\$4,108,306	\$784,525,201
E-20 CLASS															
E-20 T	\$309,036,362	\$199,515,554	\$30,788,880	\$10,213,482	-\$3,350,282	-\$2,537,107	-\$305,796	-\$2,152,605	\$38,782,755	\$1,788,986	\$16,686,357	\$2,179,038	\$16,393,614	\$2,602,161	\$310,605,036
E-20 P	\$569,802,087	\$316,711,630	\$40,379,492	\$14,828,793	-\$4,864,222	-\$3,683,586	-\$406,413	\$87,571,481	\$63,805,845	\$2,597,400	\$24,226,659	\$3,545,459	\$23,801,630	\$3,778,037	\$572,292,206
E-20 S	\$272,788,020	\$141,756,647	\$19,227,654	\$6,465,681	-\$2,120,908	-\$1,606,129	-\$193,939	\$55,223,304	\$29,790,124	\$1,132,524	\$10,563,357	\$1,638,908	\$10,378,035	\$1,647,307	\$273,802,570
TOTAL E-20	\$1,151,626,469	\$657,983,831	\$90,396,026	\$31,507,956	-\$10,335,412	-\$7,746,822	-\$906,147	\$140,642,181	\$132,378,724	\$5,519,909	\$51,476,373	\$7,363,405	\$50,573,279	\$8,027,505	\$1,156,799,812
SYSTEM	\$11,790,147,929	\$5,558,519,079	\$874,613,789	\$240,667,662	-\$78,945,125	-\$76,732,195	-\$7,750,005	\$3,301,749,790	\$1,098,146,651	\$42,162,021	\$339,994,853	\$76,545,776	\$386,344,881	\$78,595,920	\$11,833,913,098

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment II

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	21,792,433,934	\$0.18703	\$0.07319	\$0.01313	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07181	\$0.01610	\$0.00055	\$0.00480	\$0.00117	\$0.00504	\$0.00120	\$0.18781	0.4%
EL-1	8,580,409,540	\$0.09601	\$0.06912	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00203	\$0.00700	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	\$0.09601	0.0%
E-7	723,788,333	\$0.16438	\$0.08261	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04071	\$0.01617	\$0.00055	\$0.00389	\$0.00117	\$0.00504	\$0.00120	\$0.16530	0.6%
E-8	628,721,376	\$0.21248	\$0.12744	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04193	\$0.01744	\$0.00055	\$0.00513	\$0.00117	\$0.00504	\$0.00120	\$0.21386	0.6%
EL-8	168,263,029	\$0.09198	\$0.11396	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05224	\$0.00834	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	\$0.09198	0.0%
TOTAL RES	31,893,616,212	\$0.16203	\$0.07359	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.05000	\$0.01364	\$0.00055	\$0.00347	\$0.00117	\$0.00504	\$0.00120	\$0.16261	0.4%
SMALL L&P																	
A-1	7,200,879,207	\$0.18617	\$0.07631	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06857	\$0.01711	\$0.00055	\$0.00512	\$0.00095	\$0.00504	\$0.00094	\$0.18676	0.3%
A-6	1,538,714,817	\$0.17735	\$0.07649	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06134	\$0.01537	\$0.00055	\$0.00511	\$0.00095	\$0.00504	\$0.00094	\$0.17796	0.3%
A-15	571,638	\$0.53575	\$0.07574	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.41967	\$0.01713	\$0.00055	\$0.00513	\$0.00095	\$0.00504	\$0.00094	\$0.53631	0.1%
TC-1	38,402,207	\$0.17762	\$0.06302	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.08260	\$0.00771	\$0.00055	\$0.00513	\$0.00095	\$0.00504	\$0.00094	\$0.17811	0.3%
TOTAL SMALL	8,778,567,870	\$0.18461	\$0.07628	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06739	\$0.01677	\$0.00055	\$0.00512	\$0.00095	\$0.00504	\$0.00094	\$0.18520	0.3%
MEDIUM L&P																	
A-10 T	1,293,181	\$0.12225	\$0.07392	\$0.01374	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.00677	\$0.01466	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095	\$0.12283	0.5%
A-10 P	63,571,841	\$0.14848	\$0.07390	\$0.01372	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.03262	\$0.01510	\$0.00055	\$0.00510	\$0.00100	\$0.00504	\$0.00095	\$0.14905	0.4%
A-10 S	8,651,318,047	\$0.15974	\$0.07956	\$0.01271	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03892	\$0.01543	\$0.00055	\$0.00511	\$0.00100	\$0.00504	\$0.00095	\$0.16036	0.4%
TOTAL MEDIUM	8,716,183,069	\$0.15965	\$0.07952	\$0.01272	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03887	\$0.01543	\$0.00055	\$0.00511	\$0.00100	\$0.00504	\$0.00095	\$0.16028	0.4%
E-19 CLASS																	
E-19 T	42,863,415	\$0.11541	\$0.06611	\$0.01008	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.01231	\$0.01382	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095	\$0.11593	0.5%
E-19 P	829,867,649	\$0.13236	\$0.07069	\$0.00972	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02505	\$0.01385	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095	\$0.13291	0.4%
E-19 S	10,307,728,563	\$0.13959	\$0.07190	\$0.00903	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03084	\$0.01476	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095	\$0.14015	0.4%
TOTAL E-19	11,180,459,627	\$0.13896	\$0.07179	\$0.00909	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03034	\$0.01469	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095	\$0.13952	0.4%
STREETLIGHTS	427,491,847	\$0.16934	\$0.06431	\$0.00739	\$0.00314	-\$0.00103	-\$0.00076	-\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00010	\$0.00504	\$0.00078	\$0.16984	0.3%
STANDBY																	
STANDBY T	396,637,864	\$0.10979	\$0.05306	\$0.01757	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01238	\$0.01386	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.11021	0.4%
STANDBY P	18,663,673	\$0.27970	\$0.06679	\$0.02160	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.15933	\$0.01917	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.28022	0.2%
STANDBY S	9,342,468	\$0.21457	\$0.06341	\$0.01541	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.10469	\$0.01822	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.21507	0.2%
TOTAL STANDBY	424,644,005	\$0.11956	\$0.05389	\$0.01770	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.02087	\$0.01419	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.11999	0.4%
AGRICULTURE																	
AG-1A	169,845,887	\$0.32242	\$0.08600	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.19170	\$0.02302	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.32310	0.2%
AG-RA	22,507,732	\$0.23373	\$0.08660	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12684	\$0.01844	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.23426	0.2%
AG-VA	17,523,322	\$0.23578	\$0.08939	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12608	\$0.01848	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.23633	0.2%
AG-4A	115,882,564	\$0.23310	\$0.06901	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12386	\$0.01839	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.23364	0.2%
AG-5A	75,033,875	\$0.18317	\$0.07363	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07140	\$0.01634	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.18375	0.3%
AG-1B	233,475,058	\$0.24396	\$0.08341	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12010	\$0.01873	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.24461	0.3%
AG-RB	27,411,449	\$0.20542	\$0.07495	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09138	\$0.01731	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.20601	0.3%
AG-VB	13,202,999	\$0.20930	\$0.07424	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09610	\$0.01717	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.20988	0.3%
AG-4B	325,301,390	\$0.19700	\$0.07503	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08351	\$0.01668	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.19759	0.3%
AG-4C	51,010,936	\$0.19991	\$0.06851	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09279	\$0.01678	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.20045	0.3%
AG-5B	3,333,937,421	\$0.12955	\$0.06138	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03267	\$0.01361	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.13004	0.4%
AG-5C	815,254,399	\$0.12929	\$0.06340	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03067	\$0.01335	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.12979	0.4%
Total AG A	400,793,380	\$0.26176	\$0.07696	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.14305	\$0.01998	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.26236	0.2%
Total AG B	4,799,593,652	\$0.14105	\$0.06391	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04118	\$0.01408	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.14155	0.4%
TOTAL AG	5,200,387,033	\$0.15035	\$0.06492	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04903	\$0.01454	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.15086	0.3%
E-20 CLASS																	
E-20 T	3,252,701,125	\$0.09501	\$0.06134	\$0.00947	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	-\$0.00066	\$0.01192	\$0.00055	\$0.00513	\$0.00067	\$0.00504	\$0.00080	\$0.09549	0.5%
E-20 P	4,722,545,631	\$0.12066	\$0.06706	\$0.00855	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01854	\$0.01351	\$0.00055	\$0.00513	\$0.00075	\$0.00504	\$0.00080	\$0.12118	0.4%
E-20 S	2,059,133,977	\$0.13248	\$0.06884	\$0.00934	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.02682	\$0.01447	\$0.00055	\$0.00513	\$0.00080	\$0.00504	\$0.00080	\$0.13302	0.4%
TOTAL E-20	10,034,380,733	\$0.11477	\$0.06557	\$0.00901	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01402	\$0.01319	\$0.00055	\$0.00513	\$0.00073	\$0.00504	\$0.00080	\$0.11528	0.4%
SYSTEM	76,655,730,395	\$0.15381	\$0.07251	\$0.01141	\$0.00314	-\$0.00103	-\$0.00100	-\$0.00010	\$0.04307	\$0.01433	\$0.00055	\$0.00444	\$0.00100	\$0.00504	\$0.00103	\$0.15438	0.4%

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment II

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$26,041,083	\$2,164,406	\$517,217	-\$169,660	-\$192,721	-\$19,766	\$15,639,907	\$2,652,638	\$90,595	\$764,816	\$192,928	\$830,183	\$197,663	\$1,047,498	\$23,715,704
EL-1	\$412,563	\$144,198	\$34,458	-\$11,303	-\$12,840	-\$1,317	-\$23,843	\$76,839	\$6,036	\$0	\$12,853	\$55,309	\$13,169	\$29,121	\$322,681
E-7	\$1,375,218	\$147,967	\$35,359	-\$11,599	-\$13,175	-\$1,351	\$692,060	\$182,044	\$6,193	\$45,353	\$13,189	\$56,754	\$13,513	\$59,518	\$1,225,826
E-8	\$1,112,121	\$133,177	\$31,825	-\$10,439	-\$11,858	-\$1,216	\$463,654	\$176,729	\$5,574	\$48,545	\$11,871	\$51,082	\$12,162	\$59,149	\$970,254
EL-8	<u>-\$7,326</u>	<u>\$12,703</u>	<u>\$3,036</u>	<u>-\$996</u>	<u>-\$1,131</u>	<u>-\$116</u>	<u>-\$51,734</u>	<u>\$8,058</u>	<u>\$532</u>	<u>\$0</u>	<u>\$1,132</u>	<u>\$4,873</u>	<u>\$1,160</u>	<u>\$4,182</u>	<u>-\$18,301</u>
TOTAL RES	\$28,933,660	\$2,602,452	\$621,895	-\$203,997	-\$231,725	-\$23,767	\$16,720,045	\$3,096,308	\$108,931	\$858,713	\$231,974	\$998,201	\$237,667	\$1,199,468	\$26,216,165
															-\$2,717,495
SMALL L&P															
A-1	\$8,262,502	\$748,898	\$212,424	-\$69,681	-\$62,239	-\$6,089	\$4,348,565	\$1,158,902	\$37,208	\$345,006	\$63,997	\$340,962	\$63,592	\$345,683	\$7,527,227
A-6	\$5,234,632	\$496,388	\$140,800	-\$46,186	-\$41,254	-\$4,036	\$2,860,357	\$690,462	\$24,662	\$219,263	\$42,419	\$225,998	\$42,150	\$174,811	\$4,825,835
A-15	\$2,130	\$84	\$24	-\$8	-\$7	-\$1	\$1,743	\$130	\$4	\$29	\$7	\$38	\$7	\$23	\$2,074
TC-1	\$46,766	\$3,498	\$992	-\$325	-\$291	-\$28	\$30,516	\$2,436	\$174	\$1,621	\$299	\$1,593	\$297	\$1,718	\$42,500
TOTAL SMALL	\$13,546,030	\$1,248,868	\$354,241	-\$116,200	-\$103,790	-\$10,153	\$7,241,180	\$1,851,930	\$62,049	\$565,919	\$106,721	\$568,590	\$106,047	\$522,235	\$12,397,636
MEDIUM L&P															
A-10 T	\$10,861	\$2,400	\$681	-\$223	-\$202	-\$19	\$2,503	\$3,181	\$119	\$1,113	\$218	\$1,093	\$206	-\$208	\$10,862
A-10 P	\$259,366	\$35,218	\$9,004	-\$2,954	-\$2,667	-\$283	\$98,212	\$43,446	\$1,577	\$14,710	\$2,879	\$14,452	\$2,724	\$174,811	\$230,547
A-10 S	\$85,336,883	\$11,227,380	\$3,111,775	-\$1,020,741	-\$921,640	-\$90,301	\$35,155,080	\$15,321,484	\$545,056	\$5,083,887	\$995,082	\$4,994,696	\$941,460	\$3,076,946	\$78,420,163
TOTAL MEDIUM	\$85,607,109	\$11,264,999	\$3,121,460	-\$1,023,918	-\$924,509	-\$90,603	\$35,255,796	\$15,368,111	\$546,753	\$5,099,710	\$998,179	\$5,010,241	\$944,391	\$3,090,964	\$78,661,572
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,920,334	\$1,391,058	\$446,224	-\$146,373	-\$132,162	-\$11,188	\$3,605,124	\$1,969,564	\$78,160	\$729,022	\$119,951	\$716,232	\$135,004	\$301,441	\$9,202,056
E-19 S	\$218,646,579	\$25,179,407	\$9,970,226	-\$3,270,488	-\$2,952,965	-\$202,515	\$84,074,657	\$46,877,840	\$1,746,377	\$16,109,520	\$2,680,140	\$16,003,165	\$3,016,470	\$5,443,612	\$204,675,445
TOTAL E-19	\$228,566,913	\$26,570,465	\$10,416,450	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,679,781	\$48,847,404	\$1,824,537	\$16,838,541	\$2,800,092	\$16,719,397	\$3,151,474	\$5,745,053	\$213,877,502
STREETLIGHTS															
STANDBY															
STANDBY T	\$650,858	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,937	\$4,599	\$42,901	\$5,484	\$42,148	\$13,798	\$38,886	\$602,318
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$650,858	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$92,395	\$115,937	\$4,599	\$42,901	\$5,484	\$42,148	\$13,798	\$38,886	\$602,318
AGRICULTURE															
AG-1A	\$43,092	\$1,394	\$507	-\$166	-\$124	-\$13	\$34,706	\$3,715	\$89	\$796	\$155	\$813	\$127	\$305	\$42,304
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,157	\$450	\$164	-\$54	-\$40	-\$4	\$6,077	\$963	\$29	\$267	\$50	\$263	\$41	-\$48	\$8,157
AG-4A	\$14,985	\$1,085	\$394	-\$129	-\$97	-\$10	\$9,987	\$2,309	\$69	\$623	\$121	\$633	\$99	-\$112	\$14,971
AG-5A	\$15,505	\$1,286	\$467	-\$153	-\$115	-\$12	\$9,439	\$2,432	\$82	\$764	\$143	\$750	\$118	\$24	\$15,224
AG-1B	\$17,747	\$591	\$215	-\$70	-\$53	-\$5	\$13,785	\$1,280	\$38	\$351	\$66	\$344	\$54	\$380	\$16,974
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,385	\$40	\$14	-\$5	-\$4	\$0	\$1,208	\$78	\$3	\$23	\$4	\$23	\$4	-\$4	\$1,385
AG-4B	\$255,490	\$20,039	\$7,283	-\$2,389	-\$1,786	-\$186	\$159,404	\$38,683	\$1,276	\$11,829	\$2,235	\$11,690	\$1,832	\$662	\$250,573
AG-4C	\$23,130	\$1,427	\$519	-\$170	-\$127	-\$13	\$13,337	\$2,770	\$91	\$847	\$159	\$832	\$130	\$1,113	\$20,915
AG-5B	\$2,098,172	\$227,706	\$82,754	-\$27,146	-\$20,293	-\$2,108	\$811,384	\$358,560	\$14,495	\$135,200	\$25,395	\$132,829	\$20,820	\$107,831	\$1,867,427
AG-5C	\$657,545	\$91,153	\$33,127	-\$10,867	-\$8,124	-\$844	\$237,098	\$140,811	\$5,803	\$54,122	\$10,166	\$53,173	\$8,335	\$9,674	\$623,628
Total AG A	\$81,739	\$4,215	\$1,532	-\$502	-\$376	-\$39	\$60,208	\$9,418	\$268	\$2,450	\$470	\$2,459	\$385	\$169	\$80,657
Total AG B	\$3,053,469	\$340,956	\$123,912	-\$40,646	-\$30,386	-\$3,157	\$1,236,216	\$542,183	\$21,704	\$202,373	\$38,025	\$198,891	\$31,175	\$119,656	\$2,780,901
TOTAL AG	\$3,135,209	\$345,170	\$125,444	-\$41,149	-\$30,762	-\$3,196	\$1,296,424	\$551,601	\$21,973	\$204,823	\$38,495	\$201,349	\$31,561	\$119,825	\$2,861,558
E-20 CLASS															
E-20 T	\$56,897,262	\$12,159,219	\$4,926,843	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,310,110	\$22,089,730	\$1,018,963	\$6,705,323	\$1,051,138	\$7,908,054	\$1,255,247	\$1,810,915	\$51,652,195
E-20 P	\$133,478,196	\$18,918,513	\$7,198,083	-\$2,361,155	-\$1,788,059	-\$191,580	\$42,800,586	\$31,087,531	\$1,265,507	\$11,680,304	\$1,721,011	\$11,553,611	\$1,833,907	\$2,541,414	\$126,259,674
E-20 S	\$57,075,344	\$6,901,655	\$2,610,073	-\$856,171	-\$648,362	-\$69,890	\$20,873,974	\$13,007,440	\$494,501	\$4,264,228	\$661,596	\$4,189,417	\$664,987	\$1,423,144	\$53,516,592
TOTAL E-20	\$247,450,801	\$37,979,388	\$14,734,999	-\$4,833,455	-\$3,660,286	-\$384,601	\$59,364,451	\$66,184,701	\$2,778,971	\$22,649,855	\$3,433,745	\$23,651,082	\$3,754,140	\$5,775,473	\$231,428,461
SYSTEM	\$607,890,579	\$80,254,919	\$29,400,747	-\$9,644,194	-\$8,049,830	-\$727,446	\$207,650,071	\$136,015,992	\$5,347,812	\$46,260,462	\$7,614,689	\$47,191,008	\$8,239,077	\$16,491,904	\$566,045,211

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment II

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	164,718,912	\$0.15809	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.09495	\$0.01610	\$0.00055	\$0.00464	\$0.00117	\$0.00504	\$0.00120	\$0.00636	\$0.14398	-8.9%
EL-1	10,973,984	\$0.03759	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00217	\$0.00700	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	\$0.00265	\$0.02940	-21.8%
E-7	11,260,813	\$0.12212	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.06146	\$0.01617	\$0.00055	\$0.00403	\$0.00117	\$0.00504	\$0.00120	\$0.00529	\$0.10886	-10.9%
E-8	10,135,221	\$0.10973	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04575	\$0.01744	\$0.00055	\$0.00479	\$0.00117	\$0.00504	\$0.00120	\$0.00584	\$0.09573	-12.8%
EL-8	966,769	-\$0.00758	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05351	\$0.00834	\$0.00055	\$0.00000	\$0.00117	\$0.00504	\$0.00120	\$0.00433	-\$0.01893	149.8%
TOTAL RES	198,055,699	\$0.14609	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.08442	\$0.01563	\$0.00055	\$0.00434	\$0.00117	\$0.00504	\$0.00120	\$0.00606	\$0.13237	-9.4%
SMALL L&P																	
A-1	67,651,093	\$0.12213	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06428	\$0.01713	\$0.00055	\$0.00510	\$0.00095	\$0.00504	\$0.00094	\$0.00511	\$0.11127	-8.9%
A-6	44,840,854	\$0.11674	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06379	\$0.01540	\$0.00055	\$0.00489	\$0.00095	\$0.00504	\$0.00094	\$0.00390	\$0.10762	-7.8%
A-15	7,582	\$0.28092	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.22983	\$0.01713	\$0.00055	\$0.00382	\$0.00095	\$0.00504	\$0.00094	\$0.00308	\$0.27351	-2.6%
TC-1	315,981																
TOTAL SMALL	112,815,509	\$0.12007	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06419	\$0.01642	\$0.00055	\$0.00502	\$0.00095	\$0.00504	\$0.00094	\$0.00463	\$0.10989	-8.5%
MEDIUM L&P																	
A-10 T	216,927	\$0.05007															
A-10 P	2,867,539	\$0.09045	\$0.01228	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03425	\$0.01515	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095	\$0.00496	\$0.08040	-11.1%
A-10 S	991,011,040	\$0.08611	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01546	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095	\$0.00310	\$0.07913	-8.1%
TOTAL MEDIUM	994,095,506	\$0.08612	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01546	\$0.00055	\$0.00513	\$0.00100	\$0.00504	\$0.00095	\$0.00311	\$0.07913	-8.1%
E-19 CLASS																	
E-19 T	0																
E-19 P	142,109,467	\$0.06981	\$0.00979	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02537	\$0.01386	\$0.00055	\$0.00513	\$0.00084	\$0.00504	\$0.00095	\$0.00212	\$0.06475	-7.2%
E-19 S	3,175,231,166	\$0.06886	\$0.00793	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02648	\$0.01476	\$0.00055	\$0.00507	\$0.00084	\$0.00504	\$0.00095	\$0.00171	\$0.06446	-6.4%
TOTAL E-19	3,317,340,633	\$0.06890	\$0.00801	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02643	\$0.01472	\$0.00055	\$0.00508	\$0.00084	\$0.00504	\$0.00095	\$0.00173	\$0.06447	-6.4%
STREETLIGHTS																	
STANDBY																	
STANDBY T	8,362,674	\$0.07783	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01105	\$0.01386	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.00465	\$0.07202	-7.5%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.07783	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01105	\$0.01386	\$0.00055	\$0.00513	\$0.00066	\$0.00504	\$0.00165	\$0.00465	\$0.07202	-7.5%
AGRICULTURE																	
AG-1A	161,354	\$0.26706	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.21509	\$0.02302	\$0.00055	\$0.00493	\$0.00096	\$0.00504	\$0.00079	\$0.00189	\$0.26218	-1.8%
AG-RA	0																
AG-VA	52,089	\$0.15660	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.11667	\$0.01848	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	-\$0.00092	\$0.15661	0.0%
AG-4A	125,534	\$0.11937	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07955	\$0.01839	\$0.00055	\$0.00497	\$0.00096	\$0.00504	\$0.00079	-\$0.00089	\$0.11926	-0.1%
AG-5A	148,844	\$0.10417	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06341	\$0.01634	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00016	\$0.10228	-1.8%
AG-1B	68,352	\$0.25964	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.20167	\$0.01873	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00555	\$0.24833	-4.4%
AG-RB	0																
AG-VB	4,572	\$0.30292	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.26430	\$0.01717	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	-\$0.00092	\$0.30292	0.0%
AG-4B	2,319,383	\$0.11015	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06873	\$0.01668	\$0.00055	\$0.00510	\$0.00096	\$0.00504	\$0.00079	\$0.00029	\$0.10803	-1.9%
AG-4C	165,135																
AG-5B	26,354,862	\$0.07961	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03079	\$0.01361	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00409	\$0.07086	-11.0%
AG-5C	10,550,159	\$0.06233	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.02247	\$0.01335	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00092	\$0.05911	-5.2%
Total AG A	487,821	\$0.16756	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12342	\$0.01931	\$0.00055	\$0.00502	\$0.00096	\$0.00504	\$0.00079	\$0.00035	\$0.16534	-1.3%
Total AG B	39,462,463	\$0.07738	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03133	\$0.01374	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00303	\$0.07047	-8.9%
TOTAL AG	39,950,284	\$0.07848	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03245	\$0.01381	\$0.00055	\$0.00513	\$0.00096	\$0.00504	\$0.00079	\$0.00300	\$0.07163	-8.7%
E-20 CLASS																	
E-20 T	1,852,660,758	\$0.03071	\$0.00656	\$0.00266	-\$0.00087	-\$0.00066	-\$0.00007	-\$0.00233	\$0.01192	\$0.00055	\$0.00362	\$0.00057	\$0.00427	\$0.00068	\$0.00098	\$0.02788	-9.2%
E-20 P	2,300,922,214	\$0.05801	\$0.00822	\$0.00313	-\$0.00103	-\$0.00078	-\$0.00008	\$0.01860	\$0.01351	\$0.00055	\$0.00508	\$0.00075	\$0.00502	\$0.00080	\$0.00110	\$0.05487	-5.4%
E-20 S	899,091,971	\$0.06348	\$0.00768	\$0.00290	-\$0.00095	-\$0.00072	-\$0.00008	\$0.02322	\$0.01447	\$0.00055	\$0.00474	\$0.00074	\$0.00466	\$0.00074	\$0.00158	\$0.05952	-6.2%
TOTAL E-20	5,052,674,943	\$0.04897	\$0.00752	\$0.00292	-\$0.00096	-\$0.00072	-\$0.00008	\$0.01175	\$0.01310	\$0.00055	\$0.00448	\$0.00068	\$0.00468	\$0.00074	\$0.00114	\$0.04580	-6.5%
SYSTEM	9,723,295,248	\$0.06252	\$0.00825	\$0.00302	-\$0.00099	-\$0.00083	-\$0.00007	\$0.02136	\$0.01399	\$0.00055	\$0.00476	\$0.00078	\$0.00485	\$0.00085	\$0.00170	\$0.05822	-6.9%

Advice 4044-E

Attachment III
2012 Detailed Rate Table by Rate Schedule

E-9 RATE A

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
Baseline (Tier 1)	.01314	(.00012)	.10016	.01617	.00055	.00513	.00117	.00504	.00120	.15840	.30178
Tier 2	.01314	(.00012)	.10720	.01617	.00055	.00513	.00117	.00504	.00120	.16952	.31994
Tier 3	.01314	(.00012)	.17957	.01617	.00055	.00513	.00117	.00504	.00120	.28397	.50676
Tier 4	.01314	(.00012)	.19506	.01617	.00055	.00513	.00117	.00504	.00120	.30848	.54676
Tier 5	.01314	(.00012)	.19506	.01617	.00055	.00513	.00117	.00504	.00120	.30848	.54676

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.02152	.01617	.00055	.00513	.00117	.00504	.00120	.03402	.09876
Tier 2	.01314	(.00012)	.02855	.01617	.00055	.00513	.00117	.00504	.00120	.04515	.11692
Tier 3	.01314	(.00012)	.10092	.01617	.00055	.00513	.00117	.00504	.00120	.15960	.30374
Tier 4	.01314	(.00012)	.11642	.01617	.00055	.00513	.00117	.00504	.00120	.18410	.34374
Tier 5	.01314	(.00012)	.11642	.01617	.00055	.00513	.00117	.00504	.00120	.18410	.34374

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	(.00224)	.01617	.00055	.00513	.00117	.00504	.00120	(.00355)	.03743
Tier 2	.01314	(.00012)	.00479	.01617	.00055	.00513	.00117	.00504	.00120	.00758	.05559
Tier 3	.01314	(.00012)	.04582	.01617	.00055	.00513	.00117	.00504	.00120	.07247	.16151
Tier 4	.01314	(.00012)	.06132	.01617	.00055	.00513	.00117	.00504	.00120	.09697	.20151
Tier 5	.01314	(.00012)	.06132	.01617	.00055	.00513	.00117	.00504	.00120	.09697	.20151

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.02147	.01617	.00055	.00513	.00117	.00504	.00120	.03395	.09864
Tier 2	.01314	(.00012)	.02850	.01617	.00055	.00513	.00117	.00504	.00120	.04507	.11679
Tier 3	.01314	(.00012)	.10087	.01617	.00055	.00513	.00117	.00504	.00120	.15953	.30362
Tier 4	.01314	(.00012)	.11637	.01617	.00055	.00513	.00117	.00504	.00120	.18403	.34362
Tier 5	.01314	(.00012)	.11637	.01617	.00055	.00513	.00117	.00504	.00120	.18403	.34362

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.00139	.01617	.00055	.00513	.00117	.00504	.00120	.00219	.04680
Tier 2	.01314	(.00012)	.00842	.01617	.00055	.00513	.00117	.00504	.00120	.01331	.06495
Tier 3	.01314	(.00012)	.04582	.01617	.00055	.00513	.00117	.00504	.00120	.07247	.16151
Tier 4	.01314	(.00012)	.06132	.01617	.00055	.00513	.00117	.00504	.00120	.09697	.20151
Tier 5	.01314	(.00012)	.06132	.01617	.00055	.00513	.00117	.00504	.00120	.09697	.20151

METER CHARGE (\$/meter/day)

	-	-	.21881	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh) - Regular Chg

	.00094	-	-	-	-	-	-	-	-	-	
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MINIMUM CHARGE

(\$/meter/day)	.00000	.00000	.13333	.00578	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01314	-	.00000	-	-	.00513	.00117	.00504	.00120	-	
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	

CRS DWR Bond Charge

.00513

CRS Ongoing CTC

.00117

CRS Energy Cost Recovery Amount

.00504

FERA CSI EXEMPTION FACTORS - RRBMA

.00000

FERA CSI EXEMPTION FACTORS - DISCOUNT

(3.00000)

E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
Baseline (Tier 1)	.01314	(.00012)	.09841	.01617	.00055	.00513	.00117	.00504	.00120	.15563	.29726
Tier 2	.01314	(.00012)	.10544	.01617	.00055	.00513	.00117	.00504	.00120	.16675	.31541
Tier 3	.01314	(.00012)	.17782	.01617	.00055	.00513	.00117	.00504	.00120	.28119	.50223
Tier 4	.01314	(.00012)	.19331	.01617	.00055	.00513	.00117	.00504	.00120	.30570	.54223
Tier 5	.01314	(.00012)	.19331	.01617	.00055	.00513	.00117	.00504	.00120	.30570	.54223

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.01976	.01617	.00055	.00513	.00117	.00504	.00120	.03126	.09424
Tier 2	.01314	(.00012)	.02680	.01617	.00055	.00513	.00117	.00504	.00120	.04237	.11239
Tier 3	.01314	(.00012)	.09917	.01617	.00055	.00513	.00117	.00504	.00120	.15683	.29922
Tier 4	.01314	(.00012)	.11467	.01617	.00055	.00513	.00117	.00504	.00120	.18133	.33922
Tier 5	.01314	(.00012)	.11467	.01617	.00055	.00513	.00117	.00504	.00120	.18133	.33922

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.00061	.01617	.00055	.00513	.00117	.00504	.00120	.00096	.04479
Tier 2	.01314	(.00012)	.00764	.01617	.00055	.00513	.00117	.00504	.00120	.01209	.06295
Tier 3	.01314	(.00012)	.08002	.01617	.00055	.00513	.00117	.00504	.00120	.12653	.24977
Tier 4	.01314	(.00012)	.09551	.01617	.00055	.00513	.00117	.00504	.00120	.15104	.28977
Tier 5	.01314	(.00012)	.09551	.01617	.00055	.00513	.00117	.00504	.00120	.15104	.28977

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.01991	.01617	.00055	.00513	.00117	.00504	.00120	.03149	.09462
Tier 2	.01314	(.00012)	.02694	.01617	.00055	.00513	.00117	.00504	.00120	.04261	.11277
Tier 3	.01314	(.00012)	.09932	.01617	.00055	.00513	.00117	.00504	.00120	.15705	.29959
Tier 4	.01314	(.00012)	.11481	.01617	.00055	.00513	.00117	.00504	.00120	.18156	.33959
Tier 5	.01314	(.00012)	.11481	.01617	.00055	.00513	.00117	.00504	.00120	.18156	.33959

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.00394	.01617	.00055	.00513	.00117	.00504	.00120	.00623	.05339
Tier 2	.01314	(.00012)	.01097	.01617	.00055	.00513	.00117	.00504	.00120	.01736	.07155
Tier 3	.01314	(.00012)	.08335	.01617	.00055	.00513	.00117	.00504	.00120	.13180	.25837
Tier 4	.01314	(.00012)	.09884	.01617	.00055	.00513	.00117	.00504	.00120	.15631	.29837
Tier 5	.01314	(.00012)	.09884	.01617	.00055	.00513	.00117	.00504	.00120	.15631	.29837

METER CHARGE (\$/meter/day)

	-	-	.21881	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh) - Regular Chg

	.00094	-	-	-	-	-	-	-	-	-	
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MINIMUM CHARGE

(\$/meter/day)	.00000	.00000	.13333	.00578	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01314	-	.00000	-	-	.00513	.00117	.00504	.00120	-	
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	

CRS DWR Bond Charge

.00513

CRS Ongoing CTC

.00117

CRS Energy Cost Recovery Amount

.00504

FERA CSI EXEMPTION FACTORS - RRBMA

.00000

FERA CSI EXEMPTION FACTORS - DISCOUNT

(3.00000)

E-6

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
Baseline (Tier 1)	.01314	(.00012)	.09621	.01610	.00055	.00513	.00117	.00504	.00120	.13947	.27883
Tier 2	.01314	(.00012)	.10339	.01610	.00055	.00513	.00117	.00504	.00120	.14986	.29640
Tier 3	.01314	(.00012)	.16707	.01610	.00055	.00513	.00117	.00504	.00120	.24271	.45293
Tier 4	.01314	(.00012)	.18340	.01610	.00055	.00513	.00117	.00504	.00120	.26638	.49293
Tier 5	.01314	(.00012)	.18340	.01610	.00055	.00513	.00117	.00504	.00120	.26638	.49293

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.05186	.01610	.00055	.00513	.00117	.00504	.00120	.07516	.17017
Tier 2	.01314	(.00012)	.05903	.01610	.00055	.00513	.00117	.00504	.00120	.08557	.18775
Tier 3	.01314	(.00012)	.12271	.01610	.00055	.00513	.00117	.00504	.00120	.17842	.34428
Tier 4	.01314	(.00012)	.13904	.01610	.00055	.00513	.00117	.00504	.00120	.20209	.38428
Tier 5	.01314	(.00012)	.13904	.01610	.00055	.00513	.00117	.00504	.00120	.20209	.38428

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.02231	.01610	.00055	.00513	.00117	.00504	.00120	.03235	.09781
Tier 2	.01314	(.00012)	.02949	.01610	.00055	.00513	.00117	.00504	.00120	.04274	.11538
Tier 3	.01314	(.00012)	.09317	.01610	.00055	.00513	.00117	.00504	.00120	.13559	.27191
Tier 4	.01314	(.00012)	.10950	.01610	.00055	.00513	.00117	.00504	.00120	.15926	.31191
Tier 5	.01314	(.00012)	.10950	.01610	.00055	.00513	.00117	.00504	.00120	.15926	.31191

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.03046	.01610	.00055	.00513	.00117	.00504	.00120	.04415	.11776
Tier 2	.01314	(.00012)	.03763	.01610	.00055	.00513	.00117	.00504	.00120	.05455	.13533
Tier 3	.01314	(.00012)	.10131	.01610	.00055	.00513	.00117	.00504	.00120	.14740	.29186
Tier 4	.01314	(.00012)	.11764	.01610	.00055	.00513	.00117	.00504	.00120	.17107	.33186
Tier 5	.01314	(.00012)	.11764	.01610	.00055	.00513	.00117	.00504	.00120	.17107	.33186

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.02398	.01610	.00055	.00513	.00117	.00504	.00120	.03476	.10189
Tier 2	.01314	(.00012)	.03116	.01610	.00055	.00513	.00117	.00504	.00120	.04516	.11947
Tier 3	.01314	(.00012)	.09484	.01610	.00055	.00513	.00117	.00504	.00120	.13801	.27600
Tier 4	.01314	(.00012)	.11117	.01610	.00055	.00513	.00117	.00504	.00120	.16168	.31600
Tier 5	.01314	(.00012)	.11117	.01610	.00055	.00513	.00117	.00504	.00120	.16168	.31600

METER CHARGE (\$/meter/day)

	-	-	.25298	-	-	-	-	-	-	-	.25298
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MINIMUM CHARGE

(\$/meter/day)	.00000	.00000	.12218	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01314	-	.00000	-	-	.00513	.00117	.00504	.00120	-	-
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-

TRA (\$/kWh) - Regular Chg

	.00094	-	-	-	-	-	-	-	-	-	-
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CRS DWR Bond Charge

.00513

CRS Ongoing CTC

.00117

CRS Energy Cost Recovery Amount

.00504

FERA CSI EXEMPTION FACTORS - RRBMA

.00000

FERA CSI EXEMPTION FACTORS - DISCOUNT

(2.40000)

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment III

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
A-1											
ENERGY CHARGE (\$/kWh)											
Summer	.01107	(.00009)	.07203	.01713	.00055	.00513	.00095	.00504	.00094	.09278	.20672
Winter	.01107	(.00009)	.04397	.01713	.00055	.00513	.00095	.00504	.00094	.05870	.14458
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
TRA (\$/kWh)	.00119	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00095
CRS Energy Cost Recovery Amount											.00504
A-1 TOU											
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.01107	(.00009)	.07203	.01713	.00055	.00513	.00095	.00504	.00094	.10817	.22211
Part-Peak	.01107	(.00009)	.07203	.01713	.00055	.00513	.00095	.00504	.00094	.10123	.21517
Off-Peak	.01107	(.00009)	.07203	.01713	.00055	.00513	.00095	.00504	.00094	.08010	.19404
Winter											
Part-Peak	.01107	(.00009)	.04397	.01713	.00055	.00513	.00095	.00504	.00094	.06642	.15230
Off-Peak	.01107	(.00009)	.04397	.01713	.00055	.00513	.00095	.00504	.00094	.05155	.13743
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
TRA (\$/kWh)	.00119	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00095
CRS Energy Cost Recovery Amount											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										.60	.60
PDP Charge (kWh) - 6 Hr										.40	.40
<hr/>											
PDP - Default (Every Event Day)											
PDP Summer Credit (kWh) - Peak										(.00991)	(.00991)
PDP Summer Credit (kWh) - Part-Peak										(.00991)	(.00991)
PDP Summer Credit (kWh) - Off-Peak										(.00991)	(.00991)
<hr/>											
PDP - Alternate Event Day											
PDP Summer Credit (kWh) - Peak										(.00496)	(.00496)
PDP Summer Credit (kWh) - Part-Peak										(.00496)	(.00496)
PDP Summer Credit (kWh) - Off-Peak										(.00496)	(.00496)

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment III

A-6

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.01107	(.00009)	.18490	.01540	.00055	.00513	.00095	.00504	.00094	.22343	.44851
Part-Peak	.01107	(.00009)	.08579	.01540	.00055	.00513	.00095	.00504	.00094	.10095	.22692
Off-Peak	.01107	(.00009)	.04631	.01540	.00055	.00513	.00095	.00504	.00094	.05110	.13759
Winter											
Part-Peak	.01107	(.00009)	.03609	.01540	.00055	.00513	.00095	.00504	.00094	.07687	.15314
Off-Peak	.01107	(.00009)	.03781	.01540	.00055	.00513	.00095	.00504	.00094	.04960	.12759
METER CHARGE (\$/meter/day)											
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)											
Single-phase	-	-	.32854	-	-	-	-	-	-	-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-	.65708
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)											
	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)											
	.00119	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											
											.00513
CRS Ongoing CTC											
											.00095
CRS Energy Cost Recovery Amount											
											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.20	1.20
PDP Charge (kWh) - 6 Hr										.80	.80
PDP - Default (Every Event Day)											
PDP Summer Credit (kWh) - Peak										(.09283)	(.09283)
PDP Summer Credit (kWh) - Part-Peak										(.01857)	(.01857)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day											
PDP Summer Credit (kWh) - Peak										(.04642)	(.04642)
PDP Summer Credit (kWh) - Part-Peak										(.00929)	(.00929)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
A-10 TOU (continued)											
A-10T TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Max										(2.23)	(2.23)
PDP Summer Credit (kWh) - Peak										(.00648)	(.00648)
PDP Summer Credit (kWh) - Part-Peak										(.00648)	(.00648)
PDP Summer Credit (kWh) - Off-Peak										(.00648)	(.00648)
PDP - Alternate Event Day											
PDP Summer Credit (kW) - Max										(1.12)	(1.12)
PDP Summer Credit (kWh) - Peak										(.00324)	(.00324)
PDP Summer Credit (kWh) - Part-Peak										(.00324)	(.00324)
PDP Summer Credit (kWh) - Off-Peak										(.00324)	(.00324)
A-10P TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Max										(1.99)	(1.99)
PDP Summer Credit (kWh) - Peak										(.00899)	(.00899)
PDP Summer Credit (kWh) - Part-Peak										(.00899)	(.00899)
PDP Summer Credit (kWh) - Off-Peak										(.00899)	(.00899)
PDP - Alternate Event Day											
PDP Summer Credit (kW) - Max										(1.00)	(1.00)
PDP Summer Credit (kWh) - Peak										(.00450)	(.00450)
PDP Summer Credit (kWh) - Part-Peak										(.00450)	(.00450)
PDP Summer Credit (kWh) - Off-Peak										(.00450)	(.00450)
A-10S TOU											
PDP Charge (kWh) - Std 4 Hrs										.90	.90
PDP Charge (kWh) - 6 Hr										.60	.60
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Max										(2.11)	(2.11)
PDP Summer Credit (kWh) - Peak										(.00875)	(.00875)
PDP Summer Credit (kWh) - Part-Peak										(.00875)	(.00875)
PDP Summer Credit (kWh) - Off-Peak										(.00875)	(.00875)
PDP - Alternate Event Day											
PDP Summer Credit (kW) - Max										(1.06)	(1.06)
PDP Summer Credit (kWh) - Peak										(.00438)	(.00438)
PDP Summer Credit (kWh) - Part-Peak										(.00438)	(.00438)
PDP Summer Credit (kWh) - Off-Peak										(.00438)	(.00438)

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Secondary FIRM											
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	4.81	-	-	-	-	-	-	9.97	14.78
Part-Peak	-	-	1.30	-	-	-	-	-	-	2.15	3.45
Maximum	3.73	(.03)	8.15	-	-	-	-	-	-	.00	11.85
Winter											
Part-Peak	-	-	.21	-	-	-	-	-	-	.00	.21
Maximum	3.73	(.03)	8.15	-	-	-	-	-	-	.00	11.85
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.01476	.00055	.00513	.00084	.00504	.00095	.10715	.13560
Part-Peak	-	-	.00000	.01476	.00055	.00513	.00084	.00504	.00095	.06787	.09632
Off-Peak	-	-	.00000	.01476	.00055	.00513	.00084	.00504	.00095	.04216	.07061
Winter											
Part-Peak	-	-	.00000	.01476	.00055	.00513	.00084	.00504	.00095	.06267	.09112
Off-Peak	-	-	.00000	.01476	.00055	.00513	.00084	.00504	.00095	.04510	.07355
POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	19.71253	-	-	-	-	-	-	-	19.71253
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	19.71253	-	-	-	-	-	-	-	19.71253
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00118	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00084
CRS Energy Cost Recovery Amount											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg										9.97	9.97
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(6.35)	(6.35)
PDP Summer Credit (kW) - Part-Peak										(1.37)	(1.37)
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Primary FIRM											
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	4.24	-	-	-	-	-	-	10.32	14.56
Part-Peak	-	-	1.17	-	-	-	-	-	-	2.00	3.17
Maximum	3.73	(.03)	5.53	-	-	-	-	-	-	.00	9.23
Winter											
Part-Peak	-	-	.40	-	-	-	-	-	-	.00	.40
Maximum	3.73	(.03)	5.53	-	-	-	-	-	-	.00	9.23
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.01386	.00055	.00513	.00084	.00504	.00095	.09754	.12509
Part-Peak	-	-	.00000	.01386	.00055	.00513	.00084	.00504	.00095	.06347	.09102
Off-Peak	-	-	.00000	.01386	.00055	.00513	.00084	.00504	.00095	.04318	.07073
Winter											
Part-Peak	-	-	.00000	.01386	.00055	.00513	.00084	.00504	.00095	.05962	.08717
Off-Peak	-	-	.00000	.01386	.00055	.00513	.00084	.00504	.00095	.04560	.07315
POWER FACTOR ADJ (\$/kWh/%)											
	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	32.85421	-	-	-	-	-	-	-	32.85421
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	32.85421	-	-	-	-	-	-	-	32.85421
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)											
	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)											
	.00118	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											
											.00513
CRS Ongoing CTC											
											.00084
CRS Energy Cost Recovery Amount											
											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg										10.32	10.32
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(6.09)	(6.09)
PDP Summer Credit (kW) - Part-Peak										(1.18)	(1.18)
PDP Summer Credit (kWh) - Peak											
										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak											
										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak											
										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-19 Transmission Firm											
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	-	-	-	-	-	-	-	12.47	12.47
Part-Peak	-	-	-	-	-	-	-	-	-	2.76	2.76
Maximum	3.73	(.03)	1.65	-	-	-	-	-	-	.00	5.35
Winter											
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.73	(.03)	1.65	-	-	-	-	-	-	.00	5.35
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.01382	.00055	.00513	.00084	.00504	.00095	.05533	.08284
Part-Peak	-	-	.00000	.01382	.00055	.00513	.00084	.00504	.00095	.05192	.07943
Off-Peak	-	-	.00000	.01382	.00055	.00513	.00084	.00504	.00095	.04005	.06756
Winter											
Part-Peak	-	-	.00000	.01382	.00055	.00513	.00084	.00504	.00095	.05072	.07823
Off-Peak	-	-	.00000	.01382	.00055	.00513	.00084	.00504	.00095	.04131	.06882
POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only											
E-19	-	-	59.13758	-	-	-	-	-	-	-	59.13758
Rate V	-	-	4.77700	-	-	-	-	-	-	-	4.77700
Rate W	-	-	4.63507	-	-	-	-	-	-	-	4.63507
Rate X	-	-	4.77700	-	-	-	-	-	-	-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only											
E-19	-	-	59.13758	-	-	-	-	-	-	-	59.13758
Rate V	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-	4.59959
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00118	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00084
CRS Energy Cost Recovery Amount											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg										12.47	12.47
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(5.54)	(5.54)
PDP Summer Credit (kW) - Part-Peak										(1.23)	(1.23)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total	
E-20 Secondary Firm												
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	4.58	-	-	-	-	-	-	9.82	14.40	
Part-Peak	-	-	1.18	-	-	-	-	-	-	1.99	3.17	
Maximum	3.95	(.04)	7.81	-	-	-	-	-	-	.00	11.72	
Winter												
Part-Peak	-	-	.23	-	-	-	-	-	-	.00	.23	
Maximum	3.95	(.04)	7.81	-	-	-	-	-	-	.00	11.72	
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.01447	.00055	.00513	.00080	.00504	.00080	.09686	.12498	
Part-Peak	-	-	.00000	.01447	.00055	.00513	.00080	.00504	.00080	.06380	.09192	
Off-Peak	-	-	.00000	.01447	.00055	.00513	.00080	.00504	.00080	.04200	.07012	
Winter												
Part-Peak	-	-	.00000	.01447	.00055	.00513	.00080	.00504	.00080	.05910	.08722	
Off-Peak	-	-	.00000	.01447	.00055	.00513	.00080	.00504	.00080	.04288	.07100	
POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	.00005	
CUSTOMER CHARGE(\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	-	32.85421	
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563	
TRA (\$/kWh)	.00133	-	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513	
CRS Ongoing CTC											.00080	
CRS Energy Cost Recovery Amount											.00504	
PDP Charge (kWh) - Std 4 Hrs											1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg											9.82	9.82
PDP - Default (Every Event Day)												
PDP Summer Credit (kW) - Peak											(6.18)	(6.18)
PDP Summer Credit (kW) - Part-Peak											(1.25)	(1.25)
PDP Summer Credit (kWh) - Peak											.00000	.00000
PDP Summer Credit (kWh) - Part-Peak											.00000	.00000
PDP Summer Credit (kWh) - Off-Peak											.00000	.00000

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	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
E-20 Primary Firm											
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	4.58	-	-	-	-	-	-	9.52	14.10
Part-Peak	-	-	1.26	-	-	-	-	-	-	1.74	3.00
Maximum	3.95	(.04)	5.45	-	-	-	-	-	-	.00	9.36
Winter											
Part-Peak	-	-	.25	-	-	-	-	-	-	.00	.25
Maximum	3.95	(.04)	5.45	-	-	-	-	-	-	.00	9.36
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.01351	.00055	.00513	.00075	.00504	.00080	.09715	.12426
Part-Peak	-	-	.00000	.01351	.00055	.00513	.00075	.00504	.00080	.06349	.09060
Off-Peak	-	-	.00000	.01351	.00055	.00513	.00075	.00504	.00080	.04380	.07091
Winter											
Part-Peak	-	-	.00000	.01351	.00055	.00513	.00075	.00504	.00080	.05969	.08680
Off-Peak	-	-	.00000	.01351	.00055	.00513	.00075	.00504	.00080	.04686	.07397
POWER FACTOR ADJ (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	49.28131	-	-	-	-	-	-	-	49.28131
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	.00133	-	-	-	-	-	-	-	-	-	-
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00075
CRS Energy Cost Recovery Amount											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg										9.52	9.52
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(6.30)	(6.30)
PDP Summer Credit (kW) - Part-Peak										(1.15)	(1.15)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Peak										(.00244)	(.00244)
PDP Summer Credit (kWh) - Part-Peak											
PDP Summer Credit (kWh) - Part-Peak										(.00049)	(.00049)
PDP Summer Credit (kWh) - Off-Peak											
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

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	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total	
E-20 Transmission Firm												
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	-	-	-	-	-	-	-	12.34	12.34	
Part-Peak	-	-	-	-	-	-	-	-	-	2.67	2.67	
Maximum	3.95	(.04)	.15	-	-	-	-	-	-	.00	4.06	
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00	
Maximum	3.95	(.04)	.15	-	-	-	-	-	-	.00	4.06	
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.01192	.00055	.00513	.00067	.00504	.00080	.06488	.09032	
Part-Peak	-	-	.00000	.01192	.00055	.00513	.00067	.00504	.00080	.05070	.07614	
Off-Peak	-	-	.00000	.01192	.00055	.00513	.00067	.00504	.00080	.03884	.06428	
Winter												
Part-Peak	-	-	.00000	.01192	.00055	.00513	.00067	.00504	.00080	.05177	.07721	
Off-Peak	-	-	.00000	.01192	.00055	.00513	.00067	.00504	.00080	.04193	.06737	
POWER FACTOR ADJ (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	.00005	
CUSTOMER CHARGE (\$/meter/day)	-	-	65.70842	-	-	-	-	-	-	-	65.70842	
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563	
TRA (\$/kWh)	.00133	-	-	-	-	-	-	-	-	-		
CRS DWR Bond Charge											.00513	
CRS Ongoing CTC											.00067	
CRS Energy Cost Recovery Amount											.00504	
PDP Charge (kWh) - Std 4 Hrs											1.20	1.20
PDP Sum On-Peak (kW) Under Reservation Capacity Chg											12.34	12.34
PDP - Default (Every Event Day)												
PDP Summer Credit (kW) - Peak											(5.93)	(5.93)
PDP Summer Credit (kW) - Part-Peak											(1.28)	(1.28)
PDP Summer Credit (kWh) - Peak											.00000	.00000
PDP Summer Credit (kWh) - Part-Peak											.00000	.00000
PDP Summer Credit (kWh) - Off-Peak											.00000	.00000

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E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)											
Summer											
Peak	-	-	3.28	-	-	-	-	-	-	4.24	7.52
Maximum	-	-	8.39	-	-	-	-	-	-	3.47	11.86
Winter											
Maximum	-	-	4.65	-	-	-	-	-	-	.00	4.65
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	.24	-	-	-	-	-	-	1.06	1.30
Winter	-	-	.15	-	-	-	-	-	-	.00	.15
Transmission											
Summer	-	-	6.97	-	-	-	-	-	-	1.93	8.90
Winter	-	-	4.00	-	-	-	-	-	-	.00	4.00
ENERGY CHARGE Rates W and X (\$/kWh)											
Summer											
Peak	.00864	(.00008)	.01702	.01361	.00055	.00513	.00096	.00504	.00079	.11130	.16430
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.03749	.07347
Winter											
Part-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.05286	.08884
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.03113	.06711
CUSTOMER CHARGE Rates W and X (\$/meter/day)											
	-	-	1.18275	-	-	-	-	-	-	-	1.18275
METER CHARGE (\$/meter/day)											
Rate W	-	-	.03943	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	.19713
TRA (\$/kWh)											
	.00134	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											
											.00513
CRS Ongoing CTC											
											.00096
CRS Energy Cost Recovery Amount											
											.00504
E-CARE (\$/kWh)											
A-1			(.06984)	(.00910)		(.00513)					(.08407)
A-6			(.06630)	(.00910)		(.00513)					(.08053)
A-15			(.06984)	(.00910)		(.00513)					(.08407)
A10 (all voltages)			(.05921)	(.00910)		(.00513)					(.07344)
E19 (all voltages)			(.05087)	(.00910)		(.00513)					(.06510)
E20 (all voltages)			(.04115)	(.00910)		(.00513)					(.05538)

PACIFIC GAS AND ELECTRIC COMPANY
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AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	4.34	-	-	-	-	-	-	1.09	5.43
Winter	-	-	.80	-	-	-	-	-	-	.00	.80
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	1.90	-	-	-	-	-	-	1.94	3.84
Maximum	-	-	5.33	-	-	-	-	-	-	1.87	7.20
Winter											
Maximum	-	-	1.66	-	-	-	-	-	-	.00	1.66
Rates C and F											
Summer											
Peak	-	-	4.69	-	-	-	-	-	-	4.47	9.16
Part-Peak	-	-	.99	-	-	-	-	-	-	.77	1.76
Maximum	-	-	3.79	-	-	-	-	-	-	.00	3.79
Winter											
Part-Peak	-	-	.42	-	-	-	-	-	-	.00	.42
Maximum	-	-	1.84	-	-	-	-	-	-	.00	1.84
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	-	.32	-	-	-	-	-	-	.44	.76
Winter	-	-	.25	-	-	-	-	-	-	.00	.25
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.24	-	-	-	-	-	-	.77	1.01
Winter (\$/kW of Max Demand)	-	-	.23	-	-	-	-	-	-	.00	.23
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	3.35	-	-	-	-	-	-	1.45	4.80
Part-Peak	-	-	.99	-	-	-	-	-	-	.00	.99
Max	-	-	.18	-	-	-	-	-	-	.00	.18
Winter (\$/kW)											
Part-Peak	-	-	.42	-	-	-	-	-	-	.00	.42
Max	-	-	1.28	-	-	-	-	-	-	.00	1.28
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00864	(.00008)	.14978	.01839	.00055	.00513	.00096	.00504	.00079	.12368	.31422
Off-Peak	.00864	(.00008)	.04992	.01839	.00055	.00513	.00096	.00504	.00079	.05346	.14414
Winter											
Part-Peak	.00864	(.00008)	.05160	.01839	.00055	.00513	.00096	.00504	.00079	.05664	.14900
Off-Peak	.00864	(.00008)	.03439	.01839	.00055	.00513	.00096	.00504	.00079	.04828	.12343
Rates B and E											
Summer											
Peak	.00864	(.00008)	.08834	.01668	.00055	.00513	.00096	.00504	.00079	.09323	.22062
Off-Peak	.00864	(.00008)	.02944	.01668	.00055	.00513	.00096	.00504	.00079	.05415	.12264
Winter											
Part-Peak	.00864	(.00008)	.03095	.01668	.00055	.00513	.00096	.00504	.00079	.05280	.12280
Off-Peak	.00864	(.00008)	.02065	.01668	.00055	.00513	.00096	.00504	.00079	.04496	.10466

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AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
ENERGY CHARGE (\$/kWh)											
Rates C and F											
Summer											
Peak	.00864	(.00008)	.05836	.01678	.00055	.00513	.00096	.00504	.00079	.10694	.20445
Part-Peak	.00864	(.00008)	.02333	.01678	.00055	.00513	.00096	.00504	.00079	.06058	.12306
Off-Peak	.00864	(.00008)	.01168	.01678	.00055	.00513	.00096	.00504	.00079	.04374	.09457
Winter											
Part-Peak	.00864	(.00008)	.01623	.01678	.00055	.00513	.00096	.00504	.00079	.04852	.10390
Off-Peak	.00864	(.00008)	.01079	.01678	.00055	.00513	.00096	.00504	.00079	.04128	.09122
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	.75565	-	-	-	-	-	-	-	.75565
Rates C and F	-	-	2.12895	-	-	-	-	-	-	-	2.12895
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh)	.00134	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00096
CRS Energy Cost Recovery Amount											.00504

AG-4A

PDP Charge (kWh) - Std 4 Hrs										1.00	1.00
PDP Charge (kWh) - 6 Hr										.67	.67
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Con. Load										(.72)	(.72)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Part-Peak										(.02029)	(.02029)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day											
PDP Summer Credit (kW) - Con. Load										(.36)	(.36)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Part-Peak										(.01015)	(.01015)
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

AG-4C

PDP Charge (kWh) - Std 4 Hrs										1.00	1.00
PDP Charge (kWh) - 6 Hr										.67	.67
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(1.63)	(1.63)
PDP Summer Credit (kW) - Part-Peak										(.28)	(.28)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000
PDP - Alternate Event Day											
PDP Summer Credit (kW) - Peak										(.82)	(.82)
PDP Summer Credit (kW) - Part-Peak										(.14)	(.14)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

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AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	5.92	-	-	-	-	-	-	2.87	8.79
Winter	-	-	1.63	-	-	-	-	-	-	.00	1.63
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.28	-	-	-	-	-	-	4.24	7.52
Maximum	-	-	8.39	-	-	-	-	-	-	3.47	11.86
Winter											
Maximum	-	-	4.65	-	-	-	-	-	-	.00	4.65
Rates C and F											
Summer											
Peak	-	-	4.89	-	-	-	-	-	-	7.78	12.67
Part-Peak	-	-	1.17	-	-	-	-	-	-	1.47	2.64
Maximum	-	-	4.58	-	-	-	-	-	-	.00	4.58
Winter											
Part-Peak	-	-	.68	-	-	-	-	-	-	.00	.68
Maximum	-	-	2.86	-	-	-	-	-	-	.00	2.86
"B & E" VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	.24	-	-	-	-	-	-	1.06	1.30
Winter	-	-	.15	-	-	-	-	-	-	.00	.15
Transmission											
Summer	-	-	6.97	-	-	-	-	-	-	1.93	8.90
Winter	-	-	4.00	-	-	-	-	-	-	.00	4.00
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.28	-	-	-	-	-	-	1.59	1.87
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	-	.00	.19
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	4.89	-	-	-	-	-	-	3.03	7.92
Part-Peak	-	-	1.17	-	-	-	-	-	-	.02	1.19
Max	-	-	2.60	-	-	-	-	-	-	.00	2.60
Winter (\$/kW)											
Part-Peak	-	-	.68	-	-	-	-	-	-	.00	.68
Max	-	-	1.88	-	-	-	-	-	-	.00	1.88
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00864	(.00008)	.08377	.01634	.00055	.00513	.00096	.00504	.00079	.11430	.23678
Off-Peak	.00864	(.00008)	.02793	.01634	.00055	.00513	.00096	.00504	.00079	.05655	.12319
Winter											
Part-Peak	.00864	(.00008)	.03154	.01634	.00055	.00513	.00096	.00504	.00079	.05923	.12948
Off-Peak	.00864	(.00008)	.02102	.01634	.00055	.00513	.00096	.00504	.00079	.05053	.11026
Rates B and E											
Summer											
Peak	.00864	(.00008)	.01702	.01361	.00055	.00513	.00096	.00504	.00079	.11130	.16430
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.03749	.07347
Winter											
Part-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.05286	.08884
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00096	.00504	.00079	.03113	.06711

PACIFIC GAS AND ELECTRIC COMPANY
 Advice Letter 4044-E
 Attachment III

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	OCTC	ECRA	NSGC	Gen	Total
Rates C and F											
Summer											
Peak	.00864	(.00008)	.00000	.01335	.00055	.00513	.00096	.00504	.00079	.09104	.12676
Part-Peak	.00864	(.00008)	.00000	.01335	.00055	.00513	.00096	.00504	.00079	.05261	.08833
Off-Peak	.00864	(.00008)	.00000	.01335	.00055	.00513	.00096	.00504	.00079	.03830	.07402
Winter											
Part-Peak	.00864	(.00008)	.00000	.01335	.00055	.00513	.00096	.00504	.00079	.04259	.07831
Off-Peak	.00864	(.00008)	.00000	.01335	.00055	.00513	.00096	.00504	.00079	.03608	.07180
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00134	-	-	-	-	-	-	-	-	-	
CRS DWR Bond Charge											.00513
CRS Ongoing CTC											.00096
CRS Energy Cost Recovery Amount											.00504
<hr/>											
PDP Charge (kWh) - Std 4 Hrs										1.00	1.00
PDP Sum On-Peak (kW) Under Reservation Capacity Chg										7.78	7.78
PDP - Default (Every Event Day)											
PDP Summer Credit (kW) - Peak										(3.88)	(3.88)
PDP Summer Credit (kW) - Part-Peak										(.74)	(.74)
PDP Summer Credit (kWh) - Peak											
PDP Summer Credit (kWh) - Peak										.00000	.00000
PDP Summer Credit (kWh) - Part-Peak										.00000	.00000
PDP Summer Credit (kWh) - Off-Peak										.00000	.00000

Vintaged PCIA Rates (with DWR Bond FF)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	(.00113)	.00659	.00821	.00841	.00841
Small L&P	(.00091)	.00536	.00667	.00684	.00684
Medium L&P	(.00096)	.00564	.00702	.00720	.00720
E19	(.00080)	.00474	.00590	.00605	.00605
Streetlights	(.00006)	.00060	.00074	.00076	.00076
Standby	(.00062)	.00374	.00465	.00476	.00476
Agriculture	(.00092)	.00542	.00674	.00691	.00691
E20 T	(.00063)	.00379	.00472	.00483	.00483
E20 P	(.00071)	.00424	.00528	.00541	.00541
E20 S	(.00076)	.00452	.00563	.00576	.00576

Prelim I Rates (total FF within vintaged PCIA rates)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	.00004	.00009	.00010	.00010	.00010
Small L&P	.00004	.00008	.00009	.00009	.00009
Medium L&P	.00004	.00008	.00009	.00009	.00009
E19	.00004	.00008	.00008	.00009	.00009
Streetlights	.00004	.00004	.00005	.00005	.00005
Standby	.00004	.00007	.00007	.00008	.00008
Agriculture	.00004	.00008	.00009	.00009	.00009
E20 T	.00004	.00007	.00008	.00008	.00008
E20 P	.00004	.00007	.00008	.00008	.00008
E20 S	.00004	.00007	.00008	.00008	.00008

E-FFS Rates (\$/kWh)

	Pre-2009	Vin 2009	Vin 2010	Vin 2011	Vin 2012
Residential	.00057	.00051	.00050	.00050	.00050
Small L&P	.00059	.00054	.00053	.00053	.00053
Medium L&P	.00062	.00056	.00055	.00055	.00055
E19	.00055	.00051	.00050	.00050	.00050
Streetlights	.00049	.00049	.00049	.00049	.00049
Standby	.00042	.00038	.00038	.00038	.00038
Agriculture	.00050	.00045	.00044	.00044	.00044
E20 T	.00047	.00044	.00043	.00043	.00043
E20 P	.00052	.00048	.00047	.00047	.00047
E20 S	.00053	.00049	.00048	.00048	.00048

PRELIMINARY STATEMENT PART I RATES

	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
All Customers								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			.00026					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Hazardous Substance Materials (HSM)			.00020					
Streamline Residual Account (SRA)			.00000					
Self-Generation Program (SGPMA)			.00035					
Demand Response			(.00003)					
Smartmeter Balancing Account (SBA-E)			.00255					
Transmission Access Charge	.00314							
Transmission Revenue Balancing Account Adjustment	(.00103)							
TRBA_ETC	.00000							
ECRA Refund Rates								
Residential	(.00117)							
Small L&P (A1, A6, A15, TC1, E36)	(.00092)							
Medium L&P (A10, all voltages)	(.00093)							
E-19 Class (E-25, E-37)	(.00093)							
Streetlights	(.00076)							
Standby	(.00163)							
Agriculture	(.00077)							
E20T	(.00078)							
E20P	(.00078)							
E20S	(.00078)							
CARE Surcharge				.00910				
Procurement Energy Efficiency Balancing Account				.00291				
EPIC				.00082				
ERB1							.00386	
ERB2							.00193	
Direct Access Customers								
PCIA - DWR Franchise Fees								.00004
Bundled Service Customers								
Procurement Transaction Auditing Account				.00000				
DWR Power Charge Balancing Account (DWRPCBA): CORE				(.00323)				
DWR Power Charge Balancing Account (DWRPCBA): NonCORE				(.00323)				
Energy Resource Recovery Account (ERRA)				.04952				
Regulatory Asset Revenue Adjustment Mechanism (RARAM)								
Modified Transition Cost Balancing Account (MTCBA)								
Regulatory Asset Tax Balancing Account (RATBA)				.00000				
Headroom Account (HA)				.00000				
DWR Franchise Fees				.00001				

Schedule E-ERA Rates

	<u>E-ERA Rates</u>
A-1	
ENERGY CHARGE (\$/kWh)	
Summer	.07289
Winter	.05284
A-1 TOU	
ENERGY CHARGE (\$/kWh)	
Summer	
Peak	.08828
Part-Peak	.08134
Off-Peak	.06021
Winter	
Part-Peak	.06056
Off-Peak	.04569
A-6	
ENERGY CHARGE (\$/kWh)	
Summer	
Peak	.23919
Part-Peak	.13433
Off-Peak	.08703
Winter	
Part-Peak	.04908
Off-Peak	.06307
A-10	
ENERGY CHARGE (\$/kWh)	
Transmission	
Summer	.01681
Winter	.01434
Primary	
Summer	.04089
Winter	.02672
Secondary	
Summer	.04984
Winter	.03102
A-10 TOU	
ENERGY CHARGE (\$/kWh)	
Transmission	
Summer	
Peak	.02672
Part-Peak	.02287
Off-Peak	.00823
Winter	
Part-Peak	.02030
Off-Peak	.00868
Primary	
Summer	
Peak	.05180
Part-Peak	.04757
Off-Peak	.03146
Winter	
Part-Peak	.03318
Off-Peak	.02056
Secondary	
Summer	
Peak	.06290
Part-Peak	.05698
Off-Peak	.03900
Winter	
Part-Peak	.03894
Off-Peak	.02352

E-ERA Rates

A-15

ENERGY CHARGE (\$/kWh)

Summer	.02687
Winter	.00006

E-19

Transmission

ENERGY CHARGES (\$/kWh)

Summer	
Peak	(.00392)
Part-Peak	.01363
Off-Peak	.00576
Winter	
Part-Peak	(.00291)
Off-Peak	.00203

Primary

ENERGY CHARGES (\$/kWh)

Summer	
Peak	.06238
Part-Peak	.04234
Off-Peak	.02390
Winter	
Part-Peak	.03017
Off-Peak	.02533

Secondary

ENERGY CHARGES (\$/kWh)

Summer	
Peak	.04787
Part-Peak	.03822
Off-Peak	.02002
Winter	
Part-Peak	.02720
Off-Peak	.02317

E-20

Transmission

ENERGY CHARGES (\$/kWh)

Summer	
Peak	.03714
Part-Peak	.03685
Off-Peak	.02763
Winter	
Part-Peak	.02784
Off-Peak	.02749

Primary

ENERGY CHARGES (\$/kWh)

Summer	
Peak	.06648
Part-Peak	.04671
Off-Peak	.02886
Winter	
Part-Peak	.03488
Off-Peak	.03110

Secondary

ENERGY CHARGES (\$/kWh)

Summer	
Peak	.04222
Part-Peak	.03857
Off-Peak	.02422
Winter	
Part-Peak	.02810
Off-Peak	.02531

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4044-E
Attachment III
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F					
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.518	--	--	--	--	--	--	--	--	--	\$0.105	--	
50	22	1,650	\$3.031	--	--	--	--	--	--	--	--	--	\$0.128	--	
100	40	3,500	\$5.343	\$7.519	\$11.507	--	\$9.780	--	--	--	--	--	\$0.234	--	
175	68	7,500	\$8.939	\$11.115	\$15.103	\$13.305	\$13.376	--	\$15.588	\$16.642	\$15.722	--	\$0.397	\$0.425	
250	97	11,000	\$12.663	\$14.839	\$18.827	\$17.029	\$17.100	--	--	--	--	--	\$0.566	--	
400	152	21,000	\$19.726	\$21.902	\$25.890	\$24.092	\$24.163	--	--	--	\$27.275	--	\$0.887	\$0.950	
700	266	37,000	\$34.366	\$36.542	\$40.530	\$38.732	\$38.803	--	--	--	--	--	\$1.553	--	
1,000	377	57,000	\$48.620	\$50.796	--	--	--	--	--	--	--	--	\$2.201	--	
INCANDESCENT LAMPS															
58	20	600	\$2.774	--	\$8.938	--	--	--	--	--	--	--	\$0.117	--	
92	31	1,000	\$4.187	\$6.363	\$10.351	--	--	--	--	--	--	--	\$0.181	--	
189	65	2,500	\$8.553	\$10.729	\$14.717	\$12.919	--	--	--	--	--	--	\$0.379	--	
295	101	4,000	\$13.176	\$15.352	\$19.340	\$17.542	--	--	--	--	--	--	\$0.590	--	
405	139	6,000	\$18.056	\$20.232	\$24.220	--	--	--	--	--	--	--	\$0.811	--	
620	212	10,000	\$27.431	\$29.607	--	--	--	--	--	--	--	--	\$1.238	--	
860	294	15,000	\$37.961	--	--	--	--	--	--	--	--	--	\$1.716	--	
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.903	--	--	--	--	--	--	--	--	--	\$0.123	--	
55	29	8,000	\$3.930	--	--	--	--	--	--	--	--	--	\$0.169	--	
90	45	13,500	\$5.985	--	--	--	--	--	--	--	--	--	\$0.263	--	
135	62	21,500	\$8.168	--	--	--	--	--	--	--	--	--	\$0.362	--	
180	78	33,000	\$10.223	--	--	--	--	--	--	--	--	--	\$0.455	--	

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4044-E
Attachment III
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
AVERAGE			SCHEDULE LS-2		SCHEDULE LS-1							LS-1 &		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	A	C	A	B	C	D	E	F	OL-1	LS-2	OL-1	
HIGH PRESSURE SODIUM VAPOR LAMPS														
AT 120 VOLTS														
35	15	2,150	\$2.132	--	--	--	--	--	--	--	--	\$0.088	--	
50	21	3,800	\$2.903	--	--	--	--	--	--	--	--	\$0.123	--	
70	29	5,800	\$3.930	\$6.106	\$10.094	--	\$8.367	\$10.967	\$10.579	\$11.633	\$10.358	\$0.169	\$0.181	
100	41	9,500	\$5.471	\$7.647	\$11.635	--	\$9.908	\$12.508	\$12.120	\$13.174	\$12.009	\$0.239	\$0.256	
150	60	16,000	\$7.911	\$10.087	\$14.075	--	\$12.348	\$14.948	\$14.560	\$15.614	--	\$0.350	--	
200	80	22,000	\$10.480	--	\$16.644	--	\$14.917	\$17.517	\$17.129	\$18.183	--	\$0.467	--	
250	100	26,000	\$13.048	--	\$19.212	--	\$17.485	\$20.085	\$19.697	\$20.751	--	\$0.584	--	
400	154	46,000	\$19.983	--	\$26.147	--	\$24.420	\$27.020	\$26.632	\$27.686	--	\$0.899	--	
AT 240 VOLTS														
50	24	3,800	\$3.288	--	--	--	--	--	--	--	--	\$0.140	--	
70	34	5,800	\$4.572	\$6.748	\$10.736	--	--	--	--	--	--	\$0.198	--	
100	47	9,500	\$6.242	\$8.418	\$12.406	--	\$10.679	--	\$12.891	\$13.945	--	\$0.274	--	
150	69	16,000	\$9.067	\$11.243	\$15.231	--	\$13.504	--	\$15.716	\$16.770	--	\$0.403	--	
200	81	22,000	\$10.608	\$12.784	\$16.772	--	\$15.045	--	\$17.257	\$18.311	\$17.510	\$0.473	\$0.506	
250	100	25,500	\$13.048	\$15.224	\$19.212	--	\$17.485	--	\$19.697	\$20.751	\$20.123	\$0.584	\$0.625	
310	119	37,000	\$15.488	--	--	--	--	--	--	--	--	\$0.695	--	
360	144	45,000	\$18.698	--	--	--	--	--	--	--	--	\$0.841	--	
400	154	46,000	\$19.983	\$22.159	\$26.147	--	\$24.420	--	\$26.632	\$27.686	\$27.550	\$0.899	\$0.963	
METAL HALIDE LAMPS														
70	30	5,500	\$4.059	--	--	--	--	--	--	--	--	\$0.175	--	
100	41	8,500	\$5.471	--	--	--	--	--	--	--	--	\$0.239	--	
150	63	13,500	\$8.296	--	--	--	--	--	--	--	--	\$0.368	--	
175	72	14,000	\$9.452	--	--	--	--	--	--	--	--	\$0.420	--	
250	105	20,500	\$13.690	--	--	--	--	--	--	--	--	\$0.613	--	
400	162	30,000	\$21.010	--	--	--	--	--	--	--	--	\$0.946	--	
1,000	387	90,000	\$49.905	--	--	--	--	--	--	--	--	\$2.259	--	
INDUCTION LAMPS														
23	9	1,840	\$1.362	--	--	--	--	--	--	--	--	\$0.053	--	
35	13	2,450	\$1.875	--	--	--	--	--	--	--	--	\$0.076	--	
40	14	2,200	\$2.004	--	--	--	--	--	--	--	--	\$0.082	--	
50	18	3,500	\$2.518	--	--	--	--	--	--	--	--	\$0.105	--	
55	19	3,000	\$2.646	--	--	--	--	--	--	--	--	\$0.111	--	
65	24	5,525	\$3.288	--	--	--	--	--	--	--	--	\$0.140	--	
70	27	6,500	\$3.673	--	--	--	--	--	--	--	--	\$0.158	--	
80	28	4,500	\$3.802	--	--	--	--	--	--	--	--	\$0.163	--	
85	30	4,800	\$4.059	--	--	--	--	--	--	--	--	\$0.175	--	
100	36	8,000	\$4.829	--	--	--	--	--	--	--	--	\$0.210	--	
120	42	8,500	\$5.537	--	--	--	--	--	--	--	--	\$0.242	--	
135	48	9,450	\$6.370	--	--	--	--	--	--	--	--	\$0.280	--	
150	51	10,900	\$6.755	--	--	--	--	--	--	--	--	\$0.298	--	
165	58	12,000	\$7.654	--	--	--	--	--	--	--	--	\$0.339	--	
200	72	19,000	\$9.452	--	--	--	--	--	--	--	--	\$0.420	--	

All LEDs now on separate tab.

Energy Rate @ \$0.12842 per kWh LS-1 & LS-2

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4044-E
Attachment III
ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>HALF-HOUR</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	<u>ADJUSTMENT</u>
		LS-1A, 1C, 1E, 1F and LS-2A	
0.0-5.0	0.9	\$0.116	\$0.005
5.1-10.0	2.6	\$0.334	\$0.015
10.1-15.0	4.3	\$0.552	\$0.025
15.1-20.0	6.0	\$0.771	\$0.035
20.1-25.0	7.7	\$0.989	\$0.045
25.1-30.0	9.4	\$1.207	\$0.055
30.1-35.0	11.1	\$1.425	\$0.065
35.1-40.0	12.8	\$1.644	\$0.075
40.1-45.0	14.5	\$1.862	\$0.085
45.1-50.0	16.2	\$2.080	\$0.095
50.1-55.0	17.9	\$2.299	\$0.105
55.1-60.0	19.6	\$2.517	\$0.114
60.1-65.0	21.4	\$2.748	\$0.125
65.1-70.0	23.1	\$2.967	\$0.135
70.1-75.0	24.8	\$3.185	\$0.145
75.1-80.0	26.5	\$3.403	\$0.155
80.1-85.0	28.2	\$3.621	\$0.165
85.1-90.0	29.9	\$3.840	\$0.175
90.1-95.0	31.6	\$4.058	\$0.184
95.1-100.0	33.3	\$4.276	\$0.194
100.1-105.1	35.0	\$4.495	\$0.204
105.1-110.0	36.7	\$4.713	\$0.214
110.1-115.0	38.4	\$4.931	\$0.224
115.1-120.0	40.1	\$5.150	\$0.234
120.1-125.0	41.9	\$5.381	\$0.245
125.1-130.0	43.6	\$5.599	\$0.255
130.1-135.0	45.3	\$5.817	\$0.264
135.1-140.0	47.0	\$6.036	\$0.274
140.1-145.0	48.7	\$6.254	\$0.284
145.1-150.0	50.4	\$6.472	\$0.294
150.1-155.0	52.1	\$6.691	\$0.304
155.1-160.0	53.8	\$6.909	\$0.314
160.1-165.0	55.5	\$7.127	\$0.324
165.1-170.0	57.2	\$7.346	\$0.334
170.1-175.0	58.9	\$7.564	\$0.344
175.1-180.0	60.6	\$7.782	\$0.354
180.1-185.0	62.4	\$8.013	\$0.364
185.1-190.0	64.1	\$8.232	\$0.374
190.1-195.0	65.8	\$8.450	\$0.384
195.1-200.0	67.5	\$8.668	\$0.394

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4044-E
Attachment III
ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>HALF-HOUR</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	<u>ADJUSTMENT</u>
		LS-1A, 1C, 1E, 1F and LS-2A	
200.1-205.0	69.2	\$8.887	\$0.404
205.1-210.0	70.9	\$9.105	\$0.414
210.1-215.0	72.6	\$9.323	\$0.424
215.1-220.0	74.3	\$9.542	\$0.434
220.1-225.0	76.0	\$9.760	\$0.444
225.1-230.0	77.7	\$9.978	\$0.454
230.1-235.0	79.4	\$10.197	\$0.464
235.1-240.0	81.1	\$10.415	\$0.473
240.1-245.0	82.9	\$10.646	\$0.484
245.1-250.0	84.6	\$10.864	\$0.494
250.1-255.0	86.3	\$11.083	\$0.504
255.1-260.0	88.0	\$11.301	\$0.514
260.1-265.0	89.7	\$11.519	\$0.524
265.1-270.0	91.4	\$11.738	\$0.534
270.1-275.0	93.1	\$11.956	\$0.543
275.1-280.0	94.8	\$12.174	\$0.553
280.1-285.0	96.5	\$12.393	\$0.563
285.1-290.0	98.2	\$12.611	\$0.573
290.1-295.0	99.9	\$12.829	\$0.583
295.1-300.0	101.6	\$13.047	\$0.593
300.1-305.0	103.4	\$13.279	\$0.604
305.1-310.0	105.1	\$13.497	\$0.614
310.1-315.0	106.8	\$13.715	\$0.623
315.1-320.0	108.5	\$13.934	\$0.633
320.1-325.0	110.2	\$14.152	\$0.643
325.1-330.0	111.9	\$14.370	\$0.653
330.1-335.0	113.6	\$14.589	\$0.663
335.1-340.0	115.3	\$14.807	\$0.673
340.1-345.0	117.0	\$15.025	\$0.683
345.1-350.0	118.7	\$15.243	\$0.693
350.1-355.0	120.4	\$15.462	\$0.703
355.1-360.0	122.1	\$15.680	\$0.713
360.1-365.0	123.9	\$15.911	\$0.723
365.1-370.0	125.6	\$16.130	\$0.733
370.1-375.0	127.3	\$16.348	\$0.743
375.1-380.0	129.0	\$16.566	\$0.753
380.1-385.0	130.7	\$16.784	\$0.763
385.1-390.0	132.4	\$17.003	\$0.773
390.1-395.0	134.1	\$17.221	\$0.783
395.1-400.0	135.8	\$17.439	\$0.793

Attachment IV
Revenue Requirement Calculations
and Supporting Workpapers

2011 ERRRA Forecast - November Update updated for AET and DA Reopening - Table 7-4 and 7-5								
pursuant to D.11-12-018								
Line No.	Forecast Indifference Amount	D.06-07-030 PCIA		D.04-12-048 PCIA				
				2009 Vintage	2010 Vintage	2011 Vintage		
2011 Annual ERRRA Forecast - November Update with AET CTC RRQ								
1	Total Portfolio Generation at generator (GWh)	\$	50,961.43		72,013	72,960	72,960	1
2	Total Portfolio Generation at customer meter (includes line losses) (GWh)	\$	47,903.74		67,692	68,582	68,582	2
3	Total Portfolio Cost (\$1000)	\$	2,258,553.04		\$ 4,455,292.530	\$ 4,584,087.468	\$ 4,584,087.468	3
4	Benchmark (\$/MWh)		53.62		61.09	61.09	61.09	4
5	Market Cost (\$1000)	\$	2,568,766.60		\$ 4,100,090.585	\$ 4,189,592.825	\$ 4,189,592.825	5
6	NBC Vintaged Portfolio of Above Market Costs (Line 3 - Line 5)	\$	(310,213.56)		\$ 355,201.945	\$ 394,494.643	\$ 394,494.643	6
7								7
8	Indifference Results, current year (excludes ff&u) (\$1000)	\$	(310,213.56)		\$ 355,201.945	\$ 394,494.643	\$ 394,494.643	8
9	2010 Cumulative Indifference Amount		Pre-2009 NIAMA \$ (732,328.954)	Post-2009 NIAMA \$ -	\$ -	\$ -	\$ -	9
10	2011 Cumulative Indifference Amount (prior year(s) + current year results)	\$	(1,042,542.511)	\$ (310,213.557)	\$ 355,201.945	\$ 394,494.643	\$ 394,494.643	10
11	2011 Cumulative Indifference Amount w/ ff&u	\$	-	\$ (313,394.797)	\$ 358,844.541	\$ 398,540.185	\$ 398,540.185	11
12	Ongoing CTC Cost RRQ (\$1000)	\$	282,325.094	\$ 282,325.094	\$ 282,325.094	\$ 282,325.094	\$ 282,325.094	12
13	Ongoing CTC - EOY MTCBA Balance (\$1000)	\$	99,470.579	\$ 31,069.703	\$ -	\$ -	\$ -	13
14	PCIA RRQ (\$1000) = Line 11 - (Line 12 + Line 13)	\$	(381,795.673)	\$ (313,394.797)	\$ 76,519.447	\$ 116,215.091	\$ 116,215.091	14
15	PCIA RRQ w/o Uncollectibles (\$1000)				\$ 76,321.910	\$ 115,915.079	\$ 115,915.079	15
16	franchise fees and uncollectibles factor		0.010255					16
17	franchise fees factor		0.007647					17

Line No. Forecast Year	Portfolio 2011 Forecast	2011 Forecast by Vintage					
		Pre-1996 Ongoing CTC	Pre-2002 D.06-07-030 PCIA	2009 D.04-12-048 PCIA	2010 D.04-12-048 PCIA	2011 D.04-12-048 PCIA	
	Oct-11						
	Forward Price Location						
	Average Prices from October Postings						
1							
2							
3	Publication	Platts ICE					
4							
5							
6	Off-peak Weighting	37.8%	37.8%	37.8%	37.8%	37.8%	D.11-12-018, OP7
7	On-peak Weighting	62.2%	62.2%	62.2%	62.2%	62.2%	
8							
9	Calculated Baseload Price	\$ 36.57	\$ 36.57	\$ 36.57	\$ 36.57	\$ 36.57	
10	Capacity Adder	\$ 10.54	\$ 7.99	\$ 9.22	\$ 11.77	\$ 11.82	D.11-12-018, OP 8
11							
12	Subtotal Before Line Loss	\$47.10	\$44.56	\$45.78	\$48.34	\$48.38	
13							
14	Line Loss	1.060	1.060	1.060	1.060	1.060	
15							
16	Brown Market Price Benchmark, by Vintage	\$49.93	\$47.23	\$48.53	\$51.24	\$51.29	
17							
18							
19	<u>Renewable Premium</u>						
20	Resolution E-4475, OP 5	\$ 91.13					D.11-12-018, OP 5
21	less Brown Power BM (no capacity value)	\$36.57					
22	IOU RPS Premium	\$ 54.57					
23							
24	<u>Weighting Factor</u>						
25	IOU 2012 RPS Premium, delivered energy @ \$54.57	68% \$ 37.11	\$ 37.11	\$ 37.11	\$ 37.11	\$ 37.11	
26	DOE REC Value \$18.151/MWh @	32% \$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	
27	Weighted Average Renewable Premium	\$ 42.91	\$ 42.91	\$ 42.91	\$ 42.91	\$ 42.91	
28							
29	Renewable Percentage in Portfolio	19.7%	27.0%	11.2%	20.5%	21.6%	
30	Renewable Adder, by Vintage (In. 27 * In. 29)	\$ 8.44	\$ 11.61	\$ 4.81	\$ 8.81	\$ 9.25	D.11-12-018, OP 2 and OP 3
31							
32	Revised MPB at Generator (In. 16 + In. 30)	\$55.55	\$56.16	\$50.59	\$57.14	\$57.63	
33	Line Loss	1.060	1.060	1.060	1.060	1.060	
34	Revised MPB with Renewable Premium, by Vintage	\$58.88	\$59.53	\$53.62	\$60.57	\$61.09	

D.11-12-018, OP 3

Sum of RPS MWh						
Vintage		Total	RPS MWh by Vintage	Vintage Portfolio MWh	% RPS	
Pre-1996		4,489,443.1	4,489,443.1	16,599,980	27.0%	CTC Portfolio
Pre-1996 UOG		1,218,537.1				
Pre-2002						
DWR			5,707,980.2	50,961,427.5	11.2%	D.06-07-030 PCIA - Portfolio
2004		64,406.0				
2005		447,248.4				
2006		1,746,880.2				
2007		2,315,943.7				
2008		971,652.1				
2009		3,522,122.0	14,776,232.6	72,012,582.5	20.5%	D.04-12-048 PCIA - 2009
2010		947,487.3	15,723,719.9	72,960,069.8	21.6%	D.04-12-048 PCIA - 2009
2011		0.0	15,723,719.9	72,960,069.8	21.6%	D.04-12-048 PCIA - 2011
Pending		657,991.4				
Fit		84,853.7				
N/A		76,491.7				
Puget						
Grand Total		16,543,056.7	16,543,056.7	84,085,342.3	19.7%	

D.11-12-018, OP 3: All pre-2004 RPS eligible resources are included in cumulative sum of RPS MWh by Vintage

TABLE 8-3					
PACIFIC GAS AND ELECTRIC COMPANY					
SUMMARY OF 2012 ERRR AND MTCBA FORECAST REVENUE REQUIREMENTS					
NOVEMBER 4, 2011 UPDATE					
Revised pursuant to D.11-12-018 updating calculation methodologies for non-bypassable charges					
Line No.	Revenue Requirements	2012 Cost With FF&U	Year-end 2011 Balance	D.06-07-030 PCIA	Total 2012 Revenue Requirement (w/o PCIA)
1	ERRR	\$3,925,962,058	\$ (134,714,086)	4,423,296	\$3,795,671,268
2	MTCBA	92,238,812	(7,517,467)		84,721,345
3	D.06-07-030 PCIA			(4,423,296)	(4,423,296)
4	CAM Charge	86,952,375	-		86,952,375
5	Total	\$4,105,153,244	(\$142,231,553)	-	\$3,962,921,691

Table 7-1 Excerpt
2012 Ongoing CTC Forecast Revenue Requirement
November 4, 2011 Update
Revised per Decision 11-12-018 (Mkt Price BM Updated)

	\$/MWh	GWh	\$000	
5	Total		13,424	874,297
6	6% Line Loss		(805)	
7	Net Pre-1996 contracts (line 6 - line 7)		12,618	874,297
8	Market Benchmark Cost		12,618	803,743
9	Above Market Costs (line 10 – line 8)	5.59		70,554
10	QF Restructuring Costs			20,700
11	Subtotal Ongoing CTC Costs			91,254
12	FFU @ .01079			985
13	Ongoing CTC Revenue Requirement			92,239
14	Year-end 2011 MTCBA Balance (incl FF&U)			(7,517) AET Update
15	Total 2012 Ongoing CTC Revenue Requirement			84,721

PG&E Market Price Benchmark for 2012 - Revised pursuant to D.11-12-018 and Resolution E-4475

Line No.	Forecast Year	Portfolio 2012 Forecast	2012 Forecast by Vintage							
			Oct-11	Pre-1996	Pre-2002	2009	2010	2011		2012
				Ongoing CTC	D.06-07-030 PCIA	D.04-12-048 PCIA	D.04-12-048 PCIA	D.04-12-048 PCIA		D.04-12-048 PCIA
1	Forward Price Location	NP15	NP15	NP15	NP15	NP15	NP15			
2	Average Peak and Off-peak Prices from October Postings	PG&E	PG&E	PG&E	PG&E	PG&E	PG&E			
3										
4										
5	Publication	Platts ICE								
6										
7										
8	Off-peak Weighting	37.8%	37.8%	37.8%	37.8%	37.8%	37.8%	D.11-12-018, OP 7		
9	On-peak Weighting	62.2%	62.2%	62.2%	62.2%	62.2%	62.2%			
10										
11	Calculated Baseload Price	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24			
12	Capacity Adder	TBCC \$ 10.29	\$ 7.57	\$ 9.39	\$ 12.49	\$ 12.33	\$ 12.33	\$ 12.33	D.11-12-018, OP 8	
13										
14	Subtotal Before Line Loss	\$43.53	\$40.81	\$42.63	\$45.73	\$45.57	\$45.57	\$45.57		
15										
16	Line Loss	1.060	1.060	1.060	1.060	1.060	1.060	1.060		
17										
18	Brown Market Price Benchmark, by Vintage	\$46.14	\$43.26	\$45.18	\$48.48	\$48.30	\$48.30	\$48.30		
19										
20										
21	Renewable Premium									
22	Resolution E-4475, OP 5	\$ 113.41							D.11-12-018, OP 5	
23	less Brown Power BM (no capacity value)	\$33.24								
24	IOU RPS Premium	\$ 80.17								
25										
26	PD Weighting									
27	IOU 2012 RPS Premium, delivered energy @ \$80.17	68% \$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51		
28	DOE REC Value \$18.151/MWh @	32% \$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81		
29	Weighted Average Renewable Premium	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32		
30										
31	Renewable Percentage in Portfolio	19.2%	32.0%	12.7%	21.5%	22.9%	22.9%	22.9%		
32	Renewable Adder, by Vintage	TBCC \$ 11.56	\$ 19.28	\$ 7.65	\$ 12.98	\$ 13.83	\$ 13.83	\$ 13.83	D.11-12-018, OP 2 and OP 3	
33										
34	Revised MPB at Generator	\$55.09	\$60.09	\$50.27	\$58.71	\$59.40	\$59.40	\$59.40		
35	Line Loss	1.060	1.060	1.060	1.060	1.060	1.060	1.060		
36	Revised MPB with Renewable Premium, by Vintage	\$58.39	\$63.70	\$53.29	\$62.23	\$62.96	\$62.97	\$62.97		

2012 ERRA Forecast - November Update updated for AET and DA Reopening - Table 7-3 and 7-4

pursuant to D.11-12-018

Line No.	Forecast Indifference Amount	D.06-07-030 PCIA		D.04-12-048 PCIA				
				2009 Vintage	2010 Vintage	2011 Vintage	2012 Vintage	
	2012 Annual ERRA Forecast - November Update							
1	Total Portfolio Generation at generator (GWh)		44,393	66,690	68,323	68,360	68,360	1
2	Total Portfolio Generation at customer meter (includes line losses) (GWh)		41,730	62,688	64,223	64,259	64,259	2
3	Total Portfolio Cost (\$1000)		\$2,082,485.393	\$ 4,463,277	\$ 4,721,738	\$ 4,739,035	\$ 4,739,035	3
4	Benchmark (\$/MWh)		53.29	62.23	62.96	62.97	62.97	4
5	Market Cost (\$1000)		<u>\$2,223,687.834</u>	<u>\$ 3,901,128</u>	<u>\$ 4,043,507</u>	<u>\$ 4,046,162</u>	<u>\$ 4,046,162</u>	5
6	NBC Vintaged Portfolio of Above Market Costs (Line 3 - Line 5)		-\$141,202.441	\$ 562,150	\$ 678,231	\$ 692,873	\$ 692,873	6
7								7
8	Indifference Results, current year (excludes ff&u) (\$1000)		-\$141,202.441	\$ 562,150	\$ 678,231	\$ 692,873	\$ 692,873	8
		Pre-2009 NIAMA	Post-2009 NIAMA					
9	2011 Cumulative Indifference Amount	\$ (505,661.027)	\$ -	\$ -	\$ -	\$ -	\$ -	9
10	2012 Cumulative Indifference Amount (prior year(s) + current year results)	\$ (646,863.468)	\$ (141,202.441)	\$ 562,150	\$ 678,231	\$ 692,873	\$ 692,873	10
11	2012 Cumulative Indifference Amount w/ ff&u	\$ -	\$ (142,726.015)	\$ 568,215	\$ 685,549	\$ 700,349	\$ 700,349	11
12	Ongoing CTC Cost RRQ (\$1000)	\$ 92,238.812	\$ 92,238.812	\$ 92,239	\$ 92,239	\$ 92,239	\$ 92,239	12
13	Ongoing CTC - EOY MTCBA Balance (\$1000)	\$ (7,517.467)	\$ (7,517.467)	\$ -	\$ -	\$ -	\$ -	13
14	PCIA RRQ (\$1000) = Line 11 - (Line 12 + Line 13)	\$ (84,721.345)	\$ (84,721.345)	\$ 475,977	\$ 593,310	\$ 608,110	\$ 608,110	14
15	PCIA RRQ w/o Uncollectibles (\$1000)			\$ 474,498	\$ 591,467	\$ 606,221	\$ 606,221	15
16	franchise fees and uncollectibles factor	0.010790						16
17	franchise fees factor	0.007650						17

PG&E Market Price Benchmark for 2012 - Revised pursuant to D.11-12-018 and Resolution E-4475

Line No.	Forecast Year	Portfolio 2012 Forecast	2012 Forecast by Vintage						
			Pre-1996 Ongoing CTC	Pre-2002 D.06-07-030 PCIA	2009 D.04-12-048 PCIA	2010 D.04-12-048 PCIA	2011 D.04-12-048 PCIA	2012 D.04-12-048 PCIA	
1	Forward Price Location	Oct-11 NP15	NP15	NP15	NP15	NP15	NP15	NP15	
2	Average Prices from October Postings	PG&E	PG&E	PG&E	PG&E	PG&E	PG&E	PG&E	
3									
4									
5	Publication	Platts ICE							
6									
7									
8	Off-peak Weighting	37.8%	37.8%	37.8%	37.8%	37.8%	37.8%	37.8%	D.11-12-018, OP7
9	On-peak Weighting	62.2%	62.2%	62.2%	62.2%	62.2%	62.2%	62.2%	
10									
11	Calculated Baseload Price	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	\$ 33.24	
12	Capacity Adder	TBCC \$ 10.29	\$ 7.57	\$ 9.39	\$ 12.49	\$ 12.33	\$ 12.33	\$ 12.33	D.11-12-018, OP 8
13									
14	Subtotal Before Line Loss	\$43.53	\$40.81	\$42.63	\$45.73	\$45.57	\$45.57	\$45.57	
15									
16	Line Loss	1.060	1.060	1.060	1.060	1.060	1.060	1.060	
17									
18	Brown Market Price Benchmark, by Vintage	\$46.14	\$43.26	\$45.18	\$48.48	\$48.30	\$48.30	\$48.30	
19									
20									
21	<u>Renewable Premium</u>								
22	Resolution E-4475	\$ 113.41							D.11-12-018, OP 5
23	less Brown Power BM (no capacity value)	\$33.24							
24	IOU RPS Premium	\$ 80.17							
25									
26	<u>PD Weighting</u>								
27	IOU 2012 RPS Premium, delivered energy @ \$80.17	68% \$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	\$ 54.51	
28	DOE REC Value \$18.151/MWh @	32% \$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	\$ 5.81	
29	Weighted Average Renewable Premium	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	\$ 60.32	
30									
31	Renewable Percentage in Portfolio	19.2%	32.0%	12.7%	21.5%	22.9%	22.9%	22.9%	
32	Renewable Adder, by Vintage	TBCC \$ 11.56	\$ 19.28	\$ 7.65	\$ 12.98	\$ 13.83	\$ 13.83	\$ 13.83	D.11-12-018, OP 2 and OP 3
33									
34	Revised MPB at Generator	\$55.09	\$60.09	\$50.27	\$58.71	\$59.40	\$59.40	\$59.40	
35	Line Loss	1.060	1.060	1.060	1.060	1.060	1.060	1.060	
36	Revised MPB with Renewable Premium, by Vintage	\$58.39	\$63.70	\$53.29	\$62.23	\$62.96	\$62.97	\$62.97	

D.11-12-018, OP 9

D.11-12-018, OP 3

Sum of RPS Energy		Year				
Vintage		2012	RPS GWh by Vintage	Vintage Portfolio GWh	% RPS	
Pre-1996		4,289.7	4,289.7	13,424	32.0%	CTC Portfolio
Pre-1996 UOG		1,330.5				
Pre-2002		6.9				
DWR			5,627.1	44,393	12.7%	D.06-07-030 PCIA - Portfolio
2004		64.5				
2005		443.3				
2006		84.7				
2007		713.1				
2008		2,538.2				
2009		4,874.6	14,345.5	66,690	21.5%	D.04-12-048 PCIA - 2009
2010		1,209.9				
2010-UOG		105.9	15,661.3	68,323	22.9%	D.04-12-048 PCIA - 2010
2011		3.9				
2011-UOG		12.6	15,677.8	68,360	22.9%	D.04-12-048 PCIA - 2011
Pending		366.6				
#N/A		0.4				
CAM						
DR						
Grand Total		16,044.8	16,044.8	83,752	19.2%	

D.11-12-018, OP 3: All pre-2004 RPS eligible resources are included in cumulative sum of RPS MWh by Vintage

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Northern California Power Association
Ameresco	Downey & Brand	Occidental Energy Marketing, Inc.
Anderson & Poole	Duke Energy	OnGrid Solar
BART	Economic Sciences Corporation	Praxair
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bartle Wells Associates	Foster Farms	RCS, Inc.
Bloomberg	G. A. Krause & Assoc.	Recurrent Energy
Bloomberg New Energy Finance	GLJ Publications	SCD Energy Solutions
Boston Properties	GenOn Energy, Inc.	SCE
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
Brookfield Renewable Power	Green Power Institute	SPURR
CA Bldg Industry Association	Hanna & Morton	San Francisco Public Utilities Commission
CLECA Law Office	Hitachi	Seattle City Light
CSC Energy Services	In House Energy	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Sierra Pacific Power Company
California Energy Commission	Intestate Gas Services, Inc.	Silicon Valley Power
California League of Food Processors	Lawrence Berkeley National Lab	Silo Energy LLC
California Public Utilities Commission	Los Angeles Dept of Water & Power	Southern California Edison Company
Calpine	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Cardinal Cogen	MAC Lighting Consulting	Sun Light & Power
Casner, Steve	MBMC, Inc.	Sunrun Inc.
Center for Biological Diversity	MRW & Associates	Sunshine Design
Chris, King	Manatt Phelps Phillips	Sutherland, Asbill & Brennan
City of Palo Alto	Marin Energy Authority	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation
Department of Water Resources	North America Power Partners	