

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 13, 2012

**Advice Letters 4038-E and 4038-E-A**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revision to Demand Response Electric Rate Schedules in  
Compliance with D.12-04-045 and Supplemental Filing**

Dear Mr. Cherry:

Advice Letters 4038-E and 4038-E-A are effective May 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

May 17, 2012

**Advice 4038-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement - Revision to Demand Response Electric Rate Schedules  
in Compliance With Decision 12-04-045**

**Purpose**

PG&E identified an error in Sheet 1 of Schedule E-CBP – *Capacity Bidding Program* - as filed in Advice 4038-E. The purpose of this supplemental advice letter is to submit the corrected tariff sheet.

**Background**

On April 30, 2012, the Commission issued D.12-04-045, which required PG&E to modify several of its demand response programs. On May 1, 2012, Pacific Gas and Electric Company (PG&E) filed Advice Letter 4038-E which was in compliance with California Public Utilities Commission (Commission) Decision (D.) 12-04-045.

**Tariff Revisions**

The as-filed Sheet 1 of Schedule E-CBP included the following incorrect language:

Customers that receive electric power from third parties (other than through direct access), customers billed via net-metering (NEM, NEMFC, NEMBIO, etc.), and customers billed for standby service are not eligible for the CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSF.

In this supplement, the language is corrected to read:

Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for the CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSF.

**Protests**

PG&E respectfully requests that, pursuant to Section 7.5.1 of General Order 96-B, the protest period for Advice 4038-E not be extended by the filing of this supplemental advice letter. Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 22, 2012**, which is 20 days after the date of the filing of Advice 4038-E. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this Tier 1 supplemental advice filing become effective **May 1, 2012**, which is the requested effective date for Advice 4038-E. PG&E requests the tariff revisions to Schedule E-CBP, as filed in Advice 4038-E and as supplemented herein, be approved effective June 1, 2012.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.11-03-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish or initials.

Vice President, Regulation and Rates

**Attachments**

cc: Service List A.11-03-001

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4038-E-A**

**Tier: 1**

Subject of AL: **Supplement - Revision to Demand Response Electric Rate Schedules in Compliance With Decision 12-04-045**

Keywords (choose from CPUC listing): Compliance, Demand Side Management

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.12-04-045

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No. If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: Approval is requested concurrent with Advice 4038-E and effective May 1, 2012, with tariff revisions to Schedule E-CBP - Capacity Bidding Program - approved effective June 1, 2012      No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedule E-CBP

Service affected and changes proposed: Tariff revisions in compliance with D.12-04-045

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**EDTariffUnit@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 4038-E-A**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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31622-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 1	29528-E
31623-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31476-E
31624-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 9	29897-E



**ELECTRIC SCHEDULE E-CBP  
 CAPACITY BIDDING PROGRAM**

Sheet 1

**APPLICABILITY :** The Capacity Bidding Program (CBP) is a voluntary demand response program that offers customers incentives for reducing energy consumption when requested by PG&E. Schedule E-CBP is available to PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E commercial, industrial, or agricultural electric rate schedule. An eligible customer must continue to take service under the provisions of its otherwise applicable schedule (OAS).

**TERRITORY:** This schedule is available throughout PG&E's electric service area.

**ELIGIBILITY:** A customer may participate in either the Day-Ahead or Day-Of option. A customer with multiple service agreements (SA) may nominate demand reductions from a single SA to either the Day-of option or Day-ahead option. A SA may not be nominated to both the Day-of and Day-ahead option during a single program month.

Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for the CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSF. (T)  
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 (T)

A customer may only enroll in Schedule E-CBP through an Aggregator. An Aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the CBP, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Customers on Schedule E-CBP are limited to the following participation options in other demand response programs and rate offerings. Schedule E-CBP customers using the "Day-Ahead" option may also participate in PG&E's E-OBMC program. Schedule E-CBP customers using the "Day-Of" program option can also participate in PG&E's E-DBP or E-SLRP programs. E-CBP customers using the Day-Of program option may also participate in a PG&E peak day pricing (PDP) offering, where those utilizing the "Day-Ahead" trigger may not.

Aggregators and customers participating in the CBP must comply with the terms of this schedule and associated agreements.

**SUBSCRIPTION LIMIT:** PG&E reserves the right to limit the subscription amount available to participate in the CBP, consistent with Commission guidelines.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	<b>31623-E</b>	(T)
	Rate Schedules .....	31424, 31425, 31540, 31427, 31428, 31429, 30751, <b>31624</b> , 31542-E	(T)
	Preliminary Statements .....	31477, 29900, 30376, 31468, 31139, 30846, 31474-E	
	Rules .....	30402, 30473, 31153-E	
	Maps, Contracts and Deviations .....	29909-E	
	Sample Forms .....	30680*, 30353, 30372, 31154, 30354, 30740, 30513, 30682, 30833, 30683, 29920, 29921-E	

(Continued)

Advice Letter No: 4038-E-A  
 Decision No. 12-04-045

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed May 17, 2012  
 Effective May 1, 2012  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 9

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules</b>		
<b>Curtailment Options</b>		
E-BIP	Base Interruptible Program.....	31524-31532-E
E-OBMC	Optional Binding Mandatory Curtailment Plan .....	29519,29520 29521,18431,23001,29522-E
E-DBP	Demand Bidding Program.....	27278,27279,29524,29525,29526, 28628,28629,28630,28631,29527-E
E-SLRP	Scheduled Load Reduction Program .....	28624,27285,27286,26287
EZ-20/20	California 20/20 Rebate Program.....	22863,22864
E-CBP	Capacity Bidding Program.....	<b>31622</b> ,29925,31534,29926,31535, 29537,29538,29539,29540,29541,29927,29543-E
E-PEAKCHOICE	PeakChoice.....	31537,27319,28618,28619,27322-27323, 27324, 27325, 27326, 29928,29929-E

(T)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunrun Inc.
Chris, King	MRW & Associates	Sunshine Design
City of Palo Alto	Manatt Phelps Phillips	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	Marin Energy Authority	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	Morrison & Foerster LLP	Utility Specialists
Crossborder Energy	NLine Energy, Inc.	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	NaturEner	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation