

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 7, 2012

Advice Letter 4035-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revise Residential Tariffs to Implement Generation and Distribution
Flattening and the Tiered Conservation Incentive Adjustment in
Compliance with D.11-05-047 in PG&E's 2011 General Rate Case, Phase 2**

Dear Mr. Cherry:

Advice Letter 4035-E is effective July 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

May 1, 2012

Advice 4035-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revise Residential Tariffs to Implement Generation and Distribution Flattening and the Tiered Conservation Incentive Adjustment in Compliance with Decision 11-05-047 in PG&E's 2011 General Rate Case, Phase 2

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

PG&E is filing a Tier 1 advice letter to revise all residential electric tariffs in compliance with Ordering Paragraphs 5, 6, and 7 of Decision (D.) 11-05-047 in A.10-03-014, PG&E's 2011 General Rate Case (GRC) Phase 2 proceeding, on residential rate design issues. The attached tariff revisions all relate to the July 1, 2012 implementation of residential electric distribution and generation rate component flattening in conjunction with the initiation of a tiered conservation incentive adjustment rate component to maintain the current four-tiered structure of PG&E's total residential electric rates.

Ordering Paragraph 6 of D.11-05-047 provided an implementation date-certain of July 1, 2012, modifying the Ordering Paragraph 5 adoption of a one-year waiting period for implementation of the conservation incentive adjustment.

Ordering Paragraph 7 required PG&E to meet with Energy Division, Marin Energy Authority, and City and County of San Francisco representatives, to verify that PG&E's billing system can accurately bill the new and modified rate components and decouple the generation versus non-generation charges billed to CCA customers. A description of PG&E's associated compliance activities to verify billing system implementation and accuracy is provided below.

This revision to unbundled residential electric rate components will have no effect on the total rates or total bills of full bundled service residential customers, but will affect the PG&E portion of the total rates and bills of residential Direct Access (DA) and residential Community Choice Aggregation (CCA) customers. There will be

no effect on the rates or bills of Departing Load (DL) customers, or non-residential electric customers.

In general, the PG&E portion of the total bills paid by DA and CCA customers will decrease for lower usage residential customers, and will increase for higher usage residential customers. The impact on the overall total bill of existing DA or CCA customers will depend on the extent to which the DA or CCA energy service provider commensurately adjusts the rates it charges to provide generation service to its DA or CCA customers.

Background

PG&E's 2011 GRC Phase 2 application (A.) 10.03-014 was bifurcated into an early litigated residential phase culminating in D.11-05-047, and a later non-residential non-litigated or settlement phase culminating in D.11-12-053.¹

D.11-05-047 contains a policy discussion at pages 57 to 68 that sets forth the Commission's reasons for approving flat distribution and generation rates and the tiered conservation incentive adjustment, summarizing its conclusions as follows:

"We conclude that PG&E's proposal to implement flat generation and distribution rates is reasonable. Adopting the CIA will maintain a conservation incentive for all customers (bundled and DA/CCA alike) through the utility's tiered non-generation rates. This rate design measure will also increase transparency for customers choosing between bundled and DA/CCA service by facilitating comparisons among generation rates. For customers taking bundled utility service, the effects of this change would not change their overall price levels or incentives to conserve. On the other hand, the adopted change will have effects on customers that take service from a CCA or Electric Service Provider (ESP)." (D.11-05-047, page 65.)

In addition, the Commission approved the following:

- Annual flat non-tiered distribution and generation rates for Schedule E-1 and EL-1 customers, with flat seasonal or time-of-use (TOU) period differentiation where applicable (page 57).

¹ To implement D.11-05-047, which addressed a broad range of residential rate design issues, PG&E has previously filed Advice Letters 3856-E/3214-G, 3896-E, 3898-E, 3896-E-A, 3941-E, 3946-E, and 3896-E-B. To implement overall revenue allocation and non-residential rate design issues addressed in D.11-12-053, PG&E has previously filed Advice Letters 3896-E, 3896-E-A, 3973-E, 3980-E, 3896-E-B, 3994-E-A/B, and 4014-E. After the instant advice letter herein, the only remaining advice letter generally required to complete implementation of PG&E's 2011 GRC Phase 2 proceeding, excluding Phase 3, relates to the Schedule A-1 eligibility criteria adopted in Term V.B.4 of Appendix C of D.11-12-053. That final advice letter is currently scheduled to be filed on August 31, 2012 for November 1, 2012 implementation.

- Conservation incentive adjustment rates that are generally negative in Tiers 1 and 2, and positive in Tiers 3 and 4, as respective decrements from or increments above schedule average rates, to preserve the current four-tiered residential total rate structure (page 59).
- Treatment of the conservation incentive adjustment, rather than the generation component, as the residual component, to reconcile to total rates (page 59).
- The consolidation of conservation incentive adjustment component net revenue collections with the existing Distribution Adjustment Revenue Mechanism (DRAM) (pages 59 to 60) for revenue accounting purposes.
- Presentation of the conservation incentive adjustment rate separately in residential tariffs, but consolidation of the conservation incentive adjustment revenues with the distribution line item revenues on customer bills until PG&E's system can be re-programmed to show the conservation incentive adjustment as a separate line item on customer bills (page 60).
- Implementation of a zero minimum PG&E bill for all residential DA and CCA customers (page 68).

PG&E will implement all of the above on July 1, 2012, with the clarification that the "Conservation Incentive" will immediately be listed as a separate unbundled line item revenue amount on all residential bundled, DA, and CCA customer bills.

In addition, PG&E generally requests deferral of the DA and CCA zero minimum PG&E bill, to allow the zero minimum bill to instead be superseded by the redesigned residential minimum bill that PG&E has proposed in its pending February 29, 2012 Rate Design Window (RDW) A.12-02-020. However, because Schedules E-7 and EL-7 may involve a greater probability or frequency of negative PG&E bills for DA or CCA customers, PG&E will implement the zero minimum PG&E bill for DA and CCA customers on Schedules E-7 and EL-7 only, effective July 1, 2012.

Tariff Revisions Effective July 1, 2012

The residential electric tariff revisions proposed herein require both tariff language revisions and revisions to unbundled but not the total electric rate values for bundled customers. However, because PG&E expects intervening electric rate

changes to occur between now and July 1, 2012,² PG&E herein presents only a “rate table” with illustrative unbundled rate value revisions based on current March 1, 2012 residential electric rate levels. PG&E is not filing herein fully revised tariff pages containing unbundled component rate value revisions, as those would be superseded by later electric rate changes. The attached tariff revisions are limited only to those involving text or language changes.

Attachment 2 presents the illustrative rate table at March 1, 2012 levels showing unbundled rate values for bundled customers on all residential electric rate schedules, to reflect the rate value revisions necessary to flatten distribution and generation rates, and implement the new tiered conservation incentive adjustment rate component. DA or CCA customers would pay all rate components in Attachment 2 except for generation rates. In addition, DA and CCA customers would pay Power Charge Indifference Adjustment (PCIA) rates and Schedule E-FFS franchise fees which are not directly affected by this advice letter. The conservation incentive adjustment rate component does not apply to DL customers.

PG&E will supersede and supplement or update the affected illustrative unbundled rate values in the rate table in Attachment 2 by filing full tariffs for all residential rate schedules with the new unbundled and total rate values as appropriate, either by supplementing the advice letter herein, or by consolidating the changes herein with the advice letter requiring the intervening or July 1, 2012 change to total bundled electric rates.

The tariff and rate value revisions herein will only affect the PG&E bill for DA and CCA residential customers, but not for bundled residential customers. All residential electric rate schedules are affected, as well as Electric Preliminary Statement Part CZ, Distribution Revenue Adjustment Mechanism (DRAM); Electric Preliminary Statement Part CG, Utility Generation Balancing Account (UGBA); and Schedule TBCC, Transitional Bundled Commodity Cost. The affected tariffs are listed on Attachment 1.

The tariff language and rate value revisions presented herein are consistent with the schedule-level residential revenue allocation and rate design methodologies approved by D.11-05-047, as filed by PG&E in Appendix C, *Present and Proposed Rates*, pages C-1 through C-13, in Exhibit (PG&E-8), *June 30, 2010 Update to Prepared Testimony and Revisions for Testimony Moved to 2011 GRC Phase 3*, filed August 13, 2010. This exhibit was marked as Exhibit 1 and admitted into

² A Proposed Decision was issued on April 3, 2012 to implement a statewide reallocation of the Department of Water Resources (DWR) electric generation revenue requirement in Rulemaking OIR 11-03-006 that, if voted out in May or June, would be expected to take effect for PG&E on July 1, 2012. In addition, in Direct Access Reopening Rulemaking OIR.07-05-025, revisions to Power Charge Indifference Adjustment (PCIA) rates are under consideration that may or may not be available for implementation by July 1, 2012.

evidence during the residential rate design hearings on November 12, 2010, and was implemented exclusive of these generation, distribution, and conservation incentive adjustment revisions effective June 20, 2011 in Advice 3214-G/3856-E.

Accordingly, the generation, distribution, and conservation incentive adjustment component rate values on all electric residential tariffs will be affected. The prior five-tiered listing of generation and distribution rates will be reduced to one flat rate, with seasonal or TOU differentiation where applicable. Five-tiered conservation incentive adjustment rate values will be added to each applicable tariff sheet.³ These tariff sheet rate values and associated formatting revisions will be filed at a later date.

In addition, certain language on each tariff requires revision to replace generation with the conservation incentive adjustment as the residual between total rate values and the sum of all other rate components for medical baseline customers, and to reflect the applicability of the conservation incentive adjustment to DA and CCA customers. In addition, a language revision is required to reflect the zero minimum PG&E bill for DA and CCA customers on Schedules E-7 and EL-7. These tariff sheet language revisions are filed herein.

As generally set forth in the "Billing" special condition of each residential electric tariff, total rate values are governing for bundled service customers, while the sum of all components except generation, but including the Cost Responsibility Surcharge (CRS), and Schedule E-FFS, *Franchise Fee Surcharge*, are governing for DA and CCA customers. The current use of generation as the residual in the minimum bill calculation will not be modified here, but is addressed in PG&E's pending 2012 RDW minimum bill proposal as noted above.

Ordering Paragraph 7 Compliance

As noted above, Ordering Paragraph 7 required PG&E to meet with Energy Division, Marin Energy Authority (MEA), and City and County of San Francisco (CCSF) representatives, to verify that PG&E's billing system can adequately handle the changes needed to implement the changes discussed here. PG&E had its first meeting on these issues with Energy Division, MEA, and CCSF representatives on June 29, 2011. A second meeting with MEA and CCSF followed on October 25, 2011.

Subsequently, PG&E has continued to meet periodically or have phone calls with MEA to update it on PG&E's efforts to develop billing system requirements, analyze, design, build, test, and deploy the supporting billing system modifications and infrastructure necessary to implement this change. Discussions of this topic occurred at meetings and phone calls with MEA in November and December of

³ PG&E's tariffs and bill presentment continued to list five tiers upon implementation of the Summer Rate Relief D.10-05-051 consolidation of Tiers 4 and 5.

2011, as well as discussions in January through April 2012. The most recent discussion occurred on April 5, 2012. PG&E has also shared mock or sample customer bills of various types with CCA representatives as well as answered a variety of their questions on an ongoing basis. PG&E plans to continue to share test results and additional sample bills with MEA (and with CCSF, if it so desires) in the next several weeks as needed.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 21, 2012**, which is 20 after the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **July 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian Chew". The signature is written in a cursive style and is positioned above the typed name.

Vice President, Regulation and Rates

Attachments

cc: Service List A.10-03-014

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4035-E**

Tier: 1

Subject of AL: Revise Residential Tariffs to Implement Generation and Distribution Flattening and the Tiered Conservation Incentive Adjustment in Compliance with Decision 11-05-047 in PG&E's 2011 General Rate Case, Phase 2

Keywords (choose from CPUC listing): Compliance, Direct Access, Generation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 11-05-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **July 1, 2012**

No. of tariff sheets: 43

Estimated system annual revenue effect (%): Affects component but not total bundled rates; affects component and total DA/CCA/TBS rates.

Estimated system average rate effect (%): See line above.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statements CG and CZ, Electric Rate Schedules E-1, E-6, E-7, E-8, E-9, EL-1, EL-6, EL-7, EL-8, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL, and TBCC

Service affected and changes proposed: Revise Residential Tariffs to Implement Generation and Distribution Flattening and the Tiered Conservation Incentive Adjustment

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4035-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31478-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 1	30642-E
31479-E	ELECTRIC PRELIMINARY STATEMENT PART CG UTILITY GENERATION BALANCING ACCOUNT Sheet 2	25926-E
31480-E	ELECTRIC PRELIMINARY STATEMENT PART CZ DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Sheet 3	30076-E
31481-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	31356-E
31482-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	31174*-E
31483-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31358-E
31484-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	31176*-E
31485-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31360-E
31486-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 5	31178*-E
31487-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	31362-E

**ATTACHMENT 1
Advice 4035-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31488-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	31180*-E
31489-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	31364-E
31490-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	31182*-E
31491-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 4	31190*-E
31492-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	31192*-E
31493-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	31193*-E
31494-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	31195*-E
31495-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	31196*-E
31496-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31386-E
31497-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	31201*-E

**ATTACHMENT 1
Advice 4035-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31498-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	31388-E
31499-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	31203*-E
31500-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	31204*-E
31501-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	31206*-E
31502-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 5	31208*-E
31503-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	31209*-E
31504-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	31392-E
31505-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	31212*-E
31506-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31394-E
31507-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	31215*-E
31508-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	31216*-E

**ATTACHMENT 1
Advice 4035-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31509-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	31396-E
31510-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	31218*-E
31511-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	31400-E
31512-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	31224*-E
31513-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31402-E
31514-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	31227*-E
31515-E	ELECTRIC SCHEDULE TBCC TRANSITIONAL BUNDLED COMMODITY COST Sheet 1	31234*-E
31516-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31457*-E
31517-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	31424-E
31518-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	31458-E
31519-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	31462-E

**ATTACHMENT 1
Advice 4035-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

31520-E

ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT
Sheet 14

31468-E



ELECTRIC PRELIMINARY STATEMENT PART CG
UTILITY GENERATION BALANCING ACCOUNT

Sheet 1

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. **PURPOSE:** The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses.
2. **APPLICABILITY:** The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.
3. **REVISION DATES:** Disposition of the balance in this account shall be determined through the advice letter process.
4. **GENERATION RATES:** The generation rates are included in the effective rates set forth in each rate schedule.
5. **ACCOUNTING PROCEDURES:** The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (4) Headroom Account (as defined in Part I of PG&E's electric PS); (5) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (6) DWR Franchise Fees (as defined in Part I of PG&E's electric PS);
 - b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount.

(D)

(Continued)

Advice Letter No: 4035-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed May 1, 2012
 Effective July 1, 2012
 Resolution No. _____



ELECTRIC PRELIMINARY STATEMENT PART CG
UTILITY GENERATION BALANCING ACCOUNT

Sheet 2

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- c. a debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve; (T)
- d. a debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings; (T)
- e. a debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC. (T)
- f. a debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric generation non-depreciable asset, as approved by the CPUC. (T)
- g. an entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)

Note: All debits and credits described above, except for that described in Section 5.g, shall include an allowance for franchise fees and uncollectible accounts expense. (T)



ELECTRIC PRELIMINARY STATEMENT PART CZ
DISTRIBUTION REVENUE ADJUSTMENT MECHANISM

Sheet 3

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

- q. A debit or credit entry, as appropriate, to record the gain or loss on the sale of an electric distribution non-depreciable asset, as approved by the Commission.
 - r. A debit entry equal to the electric portion of incremental administrative costs and amounts written off as uncollectible associated with the payment deferral plan for qualifying citrus and other agricultural growers pursuant to Resolution E-4065, plus an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC for the incremental administrative costs.
 - s. A debit entry equal to the Schedule E-BIP incentives paid to third party demand response aggregators, net of any penalties paid to PG&E, plus an allowance for Franchise Fees and Uncollectible Accounts expense.
 - t. A debit entry equal to the costs that PG&E will reimburse the Division of Ratepayer Advocates (DRA) for work performed by the retained IT consultant(s) in Application (A.) 10-02-028 as authorized by the Commission, recorded during the month, plus an allowance for Franchise Fees and Uncollectible Accounts expense. The costs that PG&E will reimburse DRA shall not exceed \$240,000 (excluding an allowance for FF&U), subject to revision by the Commission.
 - u. A debit or credit entry, as appropriate, to record the aggregate net revenues collected from the Conservation Incentive Adjustment unbundled rate component of residential electric rates. (N)
 - v. A credit entry equal to the Family Electric Rate Assistance (FERA) revenue shortfall from paying residential Tier 2 rates for Tier 3 usage. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a. (N)
 - w. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor. (T)/(L)
6. SHAREHOLDER PARTICIPATION: PG&E's shareholders bear some responsibility for economic risks and rewards associated with, but not limited to, Commission-approved economic discounts and credits to certain PG&E customers. This section ensures that ratepayers will not assume shareholders' obligations.
- Shareholder Participation will be calculated monthly as follows:
- The amount of the Shareholder Participation Mechanism for Schedule ED, in accordance with Resolution E-3654. (L)

Note: All debits and credits described above, except for that described in Section 5.w., shall include an allowance for franchise fees and uncollectible accounts expense. (T)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940
201% - 300% of Baseline	\$0.33940
Over 300% of Baseline	\$0.33940
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.45032	\$0.34167	\$0.26930
201% - 300% of Baseline	\$0.49032	\$0.38167	\$0.30930
Over 300% of Baseline	\$0.49032	\$0.38167	\$0.30930
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28925	\$0.27339
201% - 300% of Baseline	–	\$0.32925	\$0.31339
Over 300% of Baseline	–	\$0.32925	\$0.31339
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)
 (T)
 (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31312	\$0.07921
101% - 130% of Baseline	\$0.33128	\$0.09737
131% - 200% of Baseline	\$0.48465	\$0.25074
201% - 300% of Baseline	\$0.52465	\$0.29074
Over 300% of Baseline	\$0.52465	\$0.29074
Winter		
Baseline Usage	\$0.11093	\$0.08262
101% - 130% of Baseline	\$0.12909	\$0.10078
131% - 200% of Baseline	\$0.28246	\$0.25415
201% - 300% of Baseline	\$0.32246	\$0.29415
Over 300% of Baseline	\$0.32246	\$0.29415

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. (T)

Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.13270
101% - 130% of Baseline	\$0.13270
131% - 200% of Baseline	\$0.28607
201% - 300% of Baseline	\$0.32607
Over 300% of Baseline	\$0.32607

Winter

Baseline Usage	\$0.08497
101% - 130% of Baseline	\$0.08497
131% - 200% of Baseline	\$0.23834
201% - 300% of Baseline	\$0.27834
Over 300% of Baseline	\$0.27834

Total Customer Charge Rate (\$ per meter per day) \$0.41160

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(N)

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ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30178	\$0.09876	\$0.03743
101% - 130% of Baseline	\$0.31994	\$0.11692	\$0.05559
131% - 200% of Baseline	\$0.50415	\$0.30113	\$0.16011
201% - 300% of Baseline	\$0.54415	\$0.34113	\$0.20011
Over 300% of Baseline	\$0.54415	\$0.34113	\$0.20011
Winter			
Baseline Usage	—	\$0.09864	\$0.04680
101% - 130% of Baseline	—	\$0.11679	\$0.06495
131% - 200% of Baseline	—	\$0.30101	\$0.16011
201% - 300% of Baseline	—	\$0.34101	\$0.20011
Over 300% of Baseline	—	\$0.34101	\$0.20011

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities):** Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
5. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.

 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
6. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
7. STANDARD MEDICAL QUANTITIES (Code M – Basic Plus Medical Quantities; Code S – All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
9. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. (T)

Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940
201% - 300% of Baseline	\$0.33940
Over 300% of Baseline	\$0.33940
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.45032	\$0.34167	\$0.26930
201% - 300% of Baseline	\$0.49032	\$0.38167	\$0.30930
Over 300% of Baseline	\$0.49032	\$0.38167	\$0.30930
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28925	\$0.27339
201% - 300% of Baseline	–	\$0.32925	\$0.31339
Over 300% of Baseline	–	\$0.32925	\$0.31339
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19, for both the Primary and additional meters.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units, mobile homes, and permanent-residence RV units wired for service.
9. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer season for the billing period.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission,

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.
 (N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges[†], the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

[†] Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940
201% - 300% of Baseline	\$0.33940
Over 300% of Baseline	\$0.33940
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, (T)
 Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29940
201% - 300% of Baseline	\$0.12474	\$0.33940
Over 300% of Baseline	\$0.12474	\$0.33940

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	(\$0.02300)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

(T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)
 (T)

	<u>CARE DA / CARE CCA CRS</u>	<u>NON-CARE DA / NON- CARE CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000	\$0.00513
CTC Charge (per kWh)	\$0.00555	\$0.00555
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(\$0.00551)
2009 Vintage	\$0.01773	\$0.01773
2010 Vintage	\$0.01920	\$0.01920
2011 Vintage	\$0.01920	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940
201% - 300% of Baseline	\$0.33940
Over 300% of Baseline	\$0.33940
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940
201% - 300% of Baseline	\$0.33940
Over 300% of Baseline	\$0.33940
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

(T)
 (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(T)

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00555
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29940
201% - 300% of Baseline	\$0.12474	\$0.33940
Over 300% of Baseline	\$0.12474	\$0.33940
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	\$0.00504
DWR Bond Charge (per kWh)	\$0.00000	\$0.00513
CTC Charge (per kWh)	\$0.00555	\$0.00555
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(\$0.00551)
2009 Vintage	\$0.01773	\$0.01773
2010 Vintage	\$0.01920	\$0.01920
2011 Vintage	\$0.01920	\$0.01920

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TBCC
TRANSITIONAL BUNDLED COMMODITY COST

Sheet 1

APPLICABILITY: This schedule applies to Direct Access and Community Choice Aggregation Service customers who: (1) elect Transitional Bundled Service (TBS) as prescribed in Rule 22.1 (Direct Access Service Switching Exemption Rules); or (2) who take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rules 22.1 and 23 (Community Choice Aggregation Service).

TERRITORY: Schedule TBCC applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: This schedule will apply where the Transitional Bundled Commodity Cost (TBCC) is required for calculation of applicable power charges.

Direct Access customers who elect: (1) TBS as prescribed in Rule 22.1; or (2) take Bundled Service prior to the end of the mandatory six-month notice period required to elect Bundled Service as prescribed in Rule 22.1 will be charged the TBCC in addition to transmission, transmission rate adjustments reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges¹ on the customer's otherwise applicable tariff, and the Direct Access Cost Responsibility Surcharge applicable under Schedule DA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)

Community Choice Aggregation service customers who elect to take bundled service prior to the end of the mandatory six-month notice period required to elect bundled Service as prescribed in Rule 23 will be charged the TBCC in addition to transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning and New System Generation Charges¹ on the customer's otherwise applicable tariff, and the Community Choice Aggregation Cost Responsibility Surcharge applicable under Schedule CCA CRS for the duration of the period. The TBCC used for billing will consist of the market prices set forth below, adjusted by an allowance for franchise fees and uncollectibles and Distribution Loss Factors (DLFs). (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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 Vice President
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
ES												
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.05773)	.12845
Tier 2	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.04016)	.14602
Tier 3	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.11322	.29940
Tier 4	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
Tier 5	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13236	.00576	.00020	-	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.00120	.03200	-	.04892
ESR												
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.05773)	.12845
Tier 2	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.04016)	.14602
Tier 3	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.11322	.29940
Tier 4	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
Tier 5	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13236	.00576	.00020	-	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-	-
ET												
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.05773)	.12845
Tier 2	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.04016)	.14602
Tier 3	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.11322	.29940
Tier 4	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
Tier 5	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13236	.00576	.00020	-	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.00120	.03200	-	.04892

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
E-9 RATE A												
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	(.01800)	.30178
Tier 2	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.00016	.31994
Tier 3	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.18437	.50415
Tier 4	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.22437	.54415
Tier 5	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.22437	.54415
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	(.09042)	.09876
Tier 2	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	(.07226)	.11692
Tier 3	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.11195	.30113
Tier 4	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.15195	.34113
Tier 5	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.15195	.34113
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	(.08812)	.03743
Tier 2	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	(.06996)	.05559
Tier 3	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.03456	.16011
Tier 4	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.07456	.20011
Tier 5	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.07456	.20011
Winter												
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	(.06953)	.09864
Tier 2	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	(.05138)	.11679
Tier 3	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.13284	.30101
Tier 4	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.17284	.34101
Tier 5	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.17284	.34101
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	(.07428)	.04680
Tier 2	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	(.05613)	.06495
Tier 3	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.03903	.16011
Tier 4	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.07903	.20011
Tier 5	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.07903	.20011
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13727	.00578	.00020	-	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-

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E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
Baseline (Tier 1)	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	(.02252)	.29726
Tier 2	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	(.00437)	.31541
Tier 3	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.17984	.49962
Tier 4	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.21984	.53962
Tier 5	.01314	(.00012)	.13152	.01617	.00055	.00513	.00555	.00504	.00120	.14066	.21984	.53962

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	(.09494)	.09424
Tier 2	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	(.07679)	.11239
Tier 3	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.10743	.29661
Tier 4	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.14743	.33661
Tier 5	.01314	(.00012)	.05261	.01617	.00055	.00513	.00555	.00504	.00120	.08897	.14743	.33661

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	(.08076)	.04479
Tier 2	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	(.06260)	.06295
Tier 3	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.12161	.24716
Tier 4	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.16161	.28716
Tier 5	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.00120	.05165	.16161	.28716

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	(.07355)	.09462
Tier 2	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	(.05540)	.11277
Tier 3	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.12882	.29699
Tier 4	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.16882	.33699
Tier 5	.01314	(.00012)	.04936	.01617	.00055	.00513	.00555	.00504	.00120	.07121	.16882	.33699

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	(.06769)	.05339
Tier 2	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	(.04953)	.07155
Tier 3	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.13468	.25576
Tier 4	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.17468	.29576
Tier 5	.01314	(.00012)	.03291	.01617	.00055	.00513	.00555	.00504	.00120	.04057	.17468	.29576

METER CHARGE (\$/meter/day)

	-	-	.21881	-	-	-	-	-	-	-	-	.21881
--	---	---	--------	---	---	---	---	---	---	---	---	--------

TRA (\$/kWh)

	.00094	-	-	-	-	-	-	-	-	-	-	-
--	--------	---	---	---	---	---	---	---	---	---	---	---

MINIMUM CHARGE

(\$/meter/day)

	.00000	.00000	.13727	.00578	.00020	-	-	-	-	-	-	.14784
--	--------	--------	--------	--------	--------	---	---	---	---	---	---	--------

(\$/kWh)

	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-
--	--------	---	---	---	---	--------	--------	--------	--------	---	---	---

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
EL-1												
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	(.01701)	.08316
Tier 2	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	(.00454)	.09563
Tier 3	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
Tier 4	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
Tier 5	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.10283	.00304	.00024		-	-	-		-	.11828
(\$/kWh)	.01408	-	-	-	-		.00555	.00504	.00120		-	
TRA (\$/kWh)	.00094	-	-	-	-		-	-	-	-	-	
EML												
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	(.01701)	.08316
Tier 2	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	(.00454)	.09563
Tier 3	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
Tier 4	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
Tier 5	.01314	(.00012)	(.00032)	.00700	.00055		.00555	.00504	.00120	.06719	.02457	.12474
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.10283	.00304	.00024		-	-	-		-	.11828
(\$/kWh)	.01408	-	-	-	-		.00555	.00504	.00120		-	
TRA (\$/kWh)	.00094	-	-	-	-		-	-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4035-E
Attachment 2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
EML TOU												
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.11468)	.19655
Tier 2	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.10115)	.21008
Tier 3	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Tier 4	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Tier 5	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	(.00111)	.11451
Tier 2	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.01242	.12804
Tier 3	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Tier 4	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Tier 5	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.01593	.05987
Tier 2	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.02946	.07340
Tier 3	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Tier 4	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Tier 5	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Winter												
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	(.01563)	.07494
Tier 2	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	(.00212)	.08845
Tier 3	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Tier 4	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Tier 5	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.00425	.06295
Tier 2	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.01777	.07647
Tier 3	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
Tier 4	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
Tier 5	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-	-	.20238
MINIMUM CHARGE												
(\$/meter/day)	-	.00000	.10283	.00304	.00024		-	-	-	-	-	.11828
(\$/kWh)	.01408	-	-	-	-		.00555	.00504	.00120	-	-	-
TRA (\$/kWh) - Regular Chg	.00094	-	-	-	-		-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
ETL												
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01314	(.00012)	(.00032)	.00700	.00055	-	.00555	.00504	.00120	.06719	(.01701)	.08316
Tier 2	.01314	(.00012)	(.00032)	.00700	.00055	-	.00555	.00504	.00120	.06719	(.00454)	.09563
Tier 3	.01314	(.00012)	(.00032)	.00700	.00055	-	.00555	.00504	.00120	.06719	.02457	.12474
Tier 4	.01314	(.00012)	(.00032)	.00700	.00055	-	.00555	.00504	.00120	.06719	.02457	.12474
Tier 5	.01314	(.00012)	(.00032)	.00700	.00055	-	.00555	.00504	.00120	.06719	.02457	.12474
Non-CARE Baseline (Tier 1)	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.05773)	.12845
Tier 2	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	(.04016)	.14602
Tier 3	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.11322	.29940
Tier 4	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
Tier 5	.01314	(.00012)	.07146	.01610	.00055	.00513	.00555	.00504	.00120	.06719	.15322	.33940
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.10283	.00304	.00024	-	-	-	-	-	-	.11828
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	.00120	-	-	-
DISCOUNT (\$/dwelling unit/day)												
	-	-	.07721	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)												
	.00094	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)												
	-	-	-	-	-	.00513	.00555	.00504	.00120	-	-	.04892

PACIFIC GAS AND ELECTRIC COMPANY
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
EL-7												
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01314	(.00012)	.06414	.01617	.00055		.00555	.00504	.00120	.35630	(.19478)	.26813
Tier 2	.01314	(.00012)	.06414	.01617	.00055		.00555	.00504	.00120	.35630	(.17919)	.28372
Tier 3	.01314	(.00012)	.06414	.01617	.00055		.00555	.00504	.00120	.35630	(.06071)	.40220
Tier 4	.01314	(.00012)	.06414	.01617	.00055		.00555	.00504	.00120	.35630	(.06071)	.40220
Tier 5	.01314	(.00012)	.06414	.01617	.00055		.00555	.00504	.00120	.35630	(.06071)	.40220
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.01684)	.01617	.00055		.00555	.00504	.00120	.05858	(.02316)	.06105
Tier 2	.01314	(.00012)	(.01684)	.01617	.00055		.00555	.00504	.00120	.05858	(.00757)	.07664
Tier 3	.01314	(.00012)	(.01684)	.01617	.00055		.00555	.00504	.00120	.05858	.00737	.09158
Tier 4	.01314	(.00012)	(.01684)	.01617	.00055		.00555	.00504	.00120	.05858	.00737	.09158
Tier 5	.01314	(.00012)	(.01684)	.01617	.00055		.00555	.00504	.00120	.05858	.00737	.09158
Winter												
Peak												
Baseline (Tier 1)	.01314	(.00012)	(.01092)	.01617	.00055		.00555	.00504	.00120	.20326	(.14568)	.08913
Tier 2	.01314	(.00012)	(.01092)	.01617	.00055		.00555	.00504	.00120	.20326	(.13009)	.10472
Tier 3	.01314	(.00012)	(.01092)	.01617	.00055		.00555	.00504	.00120	.20326	(.10111)	.13370
Tier 4	.01314	(.00012)	(.01092)	.01617	.00055		.00555	.00504	.00120	.20326	(.10111)	.13370
Tier 5	.01314	(.00012)	(.01092)	.01617	.00055		.00555	.00504	.00120	.20326	(.10111)	.13370
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.03089)	.01617	.00055		.00555	.00504	.00120	.03857	.01392	.06407
Tier 2	.01314	(.00012)	(.03089)	.01617	.00055		.00555	.00504	.00120	.03857	.02951	.07966
Tier 3	.01314	(.00012)	(.03089)	.01617	.00055		.00555	.00504	.00120	.03857	.04596	.09611
Tier 4	.01314	(.00012)	(.03089)	.01617	.00055		.00555	.00504	.00120	.03857	.04596	.09611
Tier 5	.01314	(.00012)	(.03089)	.01617	.00055		.00555	.00504	.00120	.03857	.04596	.09611
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-		-	-	-	-	-	(N/A)
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13727	.00578	.00020		-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-		.00555	.00504	.00120	-	-	-
TRA (\$/kWh)	.00094	-	-	-	-		-	-	-	-	-	-

PACIFIC GAS AND ELECTRIC COMPANY
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
EL-8												
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.01314	(.00012)	(.05090)	.00834	.00055		.00555	.00504	.00120	.14592	(.04342)	.08624
Tier 2	.01314	(.00012)	(.05090)	.00834	.00055		.00555	.00504	.00120	.14592	(.04342)	.08624
Tier 3	.01314	(.00012)	(.05090)	.00834	.00055		.00555	.00504	.00120	.14592	(.00030)	.12936
Tier 4	.01314	(.00012)	(.05090)	.00834	.00055		.00555	.00504	.00120	.14592	(.00030)	.12936
Tier 5	.01314	(.00012)	(.05090)	.00834	.00055		.00555	.00504	.00120	.14592	(.00030)	.12936
Winter												
Baseline (Tier 1)	.01314	(.00012)	(.06386)	.00834	.00055		.00555	.00504	.00120	.09275	(.01119)	.05234
Tier 2	.01314	(.00012)	(.06386)	.00834	.00055		.00555	.00504	.00120	.09275	(.01119)	.05234
Tier 3	.01314	(.00012)	(.06386)	.00834	.00055		.00555	.00504	.00120	.09275	.01498	.07851
Tier 4	.01314	(.00012)	(.06386)	.00834	.00055		.00555	.00504	.00120	.09275	.01498	.07851
Tier 5	.01314	(.00012)	(.06386)	.00834	.00055		.00555	.00504	.00120	.09275	.01498	.07851
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-		-	-	-	-	-	.32927
TRA (\$/kWh)	.00094	-	-	-	-		-	-	-	-	-	

PACIFIC GAS AND ELECTRIC COMPANY
Advice Letter 4035-E
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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	CIA	Total
EL-6												
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.11468)	.19655
Tier 2	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.10115)	.21008
Tier 3	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Tier 4	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Tier 5	.01314	(.00012)	.10067	.00700	.00055		.00555	.00504	.00120	.17726	(.01640)	.29483
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	(.00111)	.11451
Tier 2	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.01242	.12804
Tier 3	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Tier 4	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Tier 5	.01314	(.00012)	(.00303)	.00700	.00055		.00555	.00504	.00120	.08535	.05615	.17177
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.01593	.05987
Tier 2	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.02946	.07340
Tier 3	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Tier 4	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Tier 5	.01314	(.00012)	(.03759)	.00700	.00055		.00555	.00504	.00120	.04823	.04587	.08981
Winter												
Part-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	(.01563)	.07494
Tier 2	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	(.00212)	.08845
Tier 3	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Tier 4	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Tier 5	.01314	(.00012)	(.00574)	.00700	.00055		.00555	.00504	.00120	.06301	.02184	.11241
Off-Peak												
Baseline (Tier 1)	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.00425	.06295
Tier 2	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.01777	.07647
Tier 3	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
Tier 4	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
Tier 5	.01314	(.00012)	(.02788)	.00700	.00055		.00555	.00504	.00120	.05328	.03573	.09443
METER CHARGE (\$/meter/day)	-	-	.20238	-	-		-	-	-	-	-	.20238
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.10283	.00304	.00024		-	-	-	-	-	.11828
(\$/kWh)	.01408						.00555	.00504	.00120			
TRA (\$/kWh)	.00094	-	-	-	-		-	-	-	-	-	

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunrun Inc.
Casner, Steve	MBMC, Inc.	Sunshine Design
Center for Biological Diversity	MRW & Associates	Sutherland, Asbill & Brennan
Chris, King	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto	McKenzie & Associates	Tecogen, Inc.
City of Palo Alto Utilities	Merced Irrigation District	Tiger Natural Gas, Inc.
City of San Jose	Modesto Irrigation District	TransCanada
City of Santa Rosa	Morgan Stanley	Turlock Irrigation District
Clean Energy Fuels	Morrison & Foerster	United Cogen
Coast Economic Consulting	Morrison & Foerster LLP	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	