

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 12, 2012

Advice Letter 4017-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rule 18 and Electric Rate Schedule ES Deviation

Dear Mr. Cherry:

Advice Letter 4017-E is effective September 18, 2012 per Resolution E-4516.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

March 26, 2012

Advice 4017-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rule 18 and Electric Rate Schedule ES Deviation**Purpose**

Pacific Gas and Electric Company (PG&E) hereby seeks approval for a deviation from its Electric tariff Rule 18 and Electric Rate Schedule ES to accommodate a 113 unit apartment complex in San Rafael which is currently master-metered.

Background

A mixed uses commercial and residential facility, located at 998 4th Street, was constructed in 2002 in San Rafael, California. The original project plan on file with the City of San Rafael indicates that the facility would include 113 rental apartment units above the retail space. The plan also indicates that only 3 electric meters would serve the entire complex. Two of the electric meters were established to serve the retail spaces, while the third serves as a master meter for the entirety of the residential dwelling units. This metering arrangement is a Rule 18 tariff violation since master metered residential installations have been prohibited since the late 1970's. In addition, there is no applicable residential rate available for this customer since PG&E's EM rate schedule for residential master metered complexes was closed for new customers on June 13, 1978. Therefore, short of installing individual PG&E meters for each apartment unit, the master meter was necessarily billed on rate schedule A-10. This rate schedule prohibits residential use *except in the case that no other applicable residential rate is available to the customer.*

A new owner took possession of the property in August 2011. Unaware of the existing metering tariff violation and other restrictions regarding master metering, the new owner installed sub-meters for the individual apartment units with the intention of billing the tenants for their electricity usage. However, this arrangement is also a tariff violation as the sub-metering of master metered residential accounts has been generally prohibited since the early 1980's. The issue was called to the attention of PG&E's Tariff Interpretation section by the State Department of Agriculture- Weights and Measures

who learned about the sub-meter installation from the sub-metering vendor when the County Sealer was asked to certify the meters.

Tariff Revisions

In order for the owner to comply with the provisions of Electric Rule 18, they would have to undergo a costly retrofit of the master meter arrangement to individual utility metering for the 113 units at this site. To avoid the costly rearrangement of service and in the interest of sending appropriate price signals to the residential tenants at this facility -- in the spirit of Rule 18 -- PG&E respectfully requests that the Commission grant the following tariff deviations for this specific master-metered customer:

- Deviation from Electric Rule 18.C.1.c., lifting the restriction on this post-1978 residential facility and permitting this customer to sub-meter and furnish "electricity to residential tenants at the same rates and charges that would be applicable if the user were purchasing such electricity directly from PG&E".
- Deviation from the applicability provisions of Electric Rate Schedule ES, allowing service to the residential units at this site under Schedule ES, even though the building was constructed after December 14, 1981.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 16, 2012**, which is 21¹ days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ The regular 20-day protest period ends on a weekend so the protest period end date is moved to the next business day.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 3 advice filing become effective on regular notice, **April 25, 2012**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry" followed by a smaller signature that appears to be "BKC".

Vice President, Regulation and Rates

Attachments

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4017-E**

Tier: 3

Subject of AL: **Electric Rule 18 and Electric Rate Schedule ES Deviation**

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **April 25, 2012**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 18 and Electric Schedule ES

Service affected and changes proposed: Deviation

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4017-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31469-E	LIST OF CONTRACTS AND DEVIATIONS (Continued) Sheet 30	13296-E
31470-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31467-E
31471-E	ELECTRIC TABLE OF CONTENTS MAPS, CONTRACTS AND DEVIATIONS Sheet 21	30679-E



LIST OF CONTRACTS AND DEVIATIONS
 (Continued)

Sheet 30

Name and Location of Customer		Most Comparable Regular Tariff				
PG&E Installation Reference No.	Type or Class of Service	Execution and Expiration Dates	Commission Authorization Number and Date	Schedule or Rule No.	Contract Difference	
<u>REDWOOD REGION</u> (Cont'd.)						
<u>Developers/Subdividers</u> (Cont'd.)						
Soule Properties – Residential Subdivision – Marin Estates Novato	Domestic	8-20-82 ---	Res. E-1947 7-7-82	Rule 15.1 D4	Cost of Ownership Fund	
Stephen W. Sweeney 850 Tiptop Ridge Fieldbrook Humboldt County	Coml Residential	2-2-89 3 Years	G.O.96-A,X.A. Res. E-3150 5-10-89 (A.L.1246-E)	Rule 15	Advance Charge for Excess Facilities	
Lake Sonoma Ventures 3550 Round Barn Blvd. Santa Rosa	Domestic	2-24-92	Res. E-3253 1-10-92	Rule 15 Sect. E7	Uneconomic Line Extension	
Redwood Hill Limited Partnership 631A First Street Santa Rosa	Domestic	7-27-93 7-26-03	Res. E-3256 2-20-92 Res. E-3264 3-31-92	Rule 15 Sect. E7	Uneconomic Line Extension	
Rafael Town Center LLC 998 4th Street San Rafael	Coml Residential	To be added upon Commission approval	To be added upon Commission approval	Rule 18 Schedule ES	Sub metering of Residential Accounts built after December 14, 1981 ES Service for residential units built after December 14, 1981	(N) (N)

(Continued)

Advice Letter No: 4017-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 26, 2012
 Effective September 13, 2012
 Resolution No. E-4516



ELECTRIC TABLE OF CONTENTS

Sheet 1

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	Preliminary Statements	31138, 29900, 30376, 31468, 31139, 30846, 31316-E	
	Rules	30402, 30473, 31153-E	
	Maps, Contracts and Deviations	31471-E	(T)
	Sample Forms	30680*, 30353, 30372, 31154, 30354, 30740, 30513, 30682, 30833, 30683, 29920, 29921-E	

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ELECTRIC TABLE OF CONTENTS
MAPS, CONTRACTS AND DEVIATIONS

Sheet 21

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Map B Sacramento Municipal Utility District.....		4524-E
Map C Modesto Irrigation/Turlock Irrigation District.....		4525-E
Map D SoCalEdison.....		4671-E
Map E Palo Alto.....		4672-E
Map F Redding.....		13310-E
Map G Healdsburg.....		13079-E
Map H Lompoc.....		13372-E
Map I Gridley.....		13780-E
Map J Presidio of Monterey, Monterey County.....		21634-E

LIST OF CONTRACTS AND DEVIATIONS

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 14035, 29593, 12032, 23621, 11219, 12034, 20831, 12036, 11223, 11986, 11987, 26321,
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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunrun Inc.
Casner, Steve	MBMC, Inc.	Sunshine Design
Center for Biological Diversity	MRW & Associates	Sutherland, Asbill & Brennan
Chris, King	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto	McKenzie & Associates	Tecogen, Inc.
City of Palo Alto Utilities	Merced Irrigation District	Tiger Natural Gas, Inc.
City of San Jose	Modesto Irrigation District	TransCanada
City of Santa Rosa	Morgan Stanley	Turlock Irrigation District
Clean Energy Fuels	Morrison & Foerster	United Cogen
Coast Economic Consulting	Morrison & Foerster LLP	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	