

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

October 2, 2013

Advice Letter 4014-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revise Tariffs in Compliance with Decisions 11-12-053 and 11-05-047 in
PG&E's 2011 General Rate Case, Phase 2**

Dear Mr. Cherry:

Advice Letter 4014-E is effective May 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

March 16, 2012

Advice 4014-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revise Tariffs in Compliance with Decisions 11-12-053 and 11-05-047 in PG&E's 2011 General Rate Case, Phase 2

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

PG&E is filing a Tier 1 advice letter to revise electric tariffs in compliance with Ordering Paragraphs 3 and 4 of Decision (D.) 11-12-053 in A.10-03-014, PG&E's 2011 General Rate Case (GRC) Phase 2 proceeding, on non-residential rate design issues. The attached tariff revisions relate to the: (a) closure of Schedules AG-R, AG-V, and E-37 to new enrollment, as adopted in Appendix F to D.11-12-53, and (b) new provisions for estimating the usage of Schedule A-15 customers with broken or malfunctioning direct current (DC) meters, as adopted in Appendix C to D.11-12-053. In addition, PG&E is eliminating residential Schedules E-A7 and EL-A7 in compliance with D.11-05-047 in the residential portion of the 2011 GRC Phase 2 proceeding.¹ These 2011 GRC Phase 2 initiatives will be implemented effective May 1, 2012, as further discussed below.

Background

PG&E filed Advice 3973-E on December 19, 2011 to identify in advance the above tariff revisions in conjunction with describing certain other 2011 GRC Phase 2 rate and tariff revisions that would be consolidated into Advice 3896-E-B, PG&E's supplemental Annual Electric True-Up (AET) advice letter.

¹ More specifically, D.11-12-053, Appendix F, Term V.B.6, authorized the Schedule AG-R and AG-V closure to new enrollment, and Term V.B.5 of that same appendix authorized the Schedule E-37 closure to new enrollment. D.11-12-053, Appendix C, Term V.B.5, authorized the Schedule A-15 provisions. Finally, D.11-05-047, Ordering Paragraph 17, authorized the elimination of Schedules E-A7 and EL-A7.

The tariff revisions proposed herein require tariff language revisions but do not affect electric rate values. PG&E also provides an overview below of the measures PG&E is undertaking to effect these changes.

Closure to New Enrollment of Schedules AG-R, AG-V, and E-37

In March 2012, PG&E is sending letters to the approximately 3,000 current Schedule AG-R and 2,200 Schedule AG-V customers notifying them they must maintain active continuous service on their current rate schedule on or before May 1, 2012 to remain on these schedules. Their accounts cannot be in an inactive status due to shut off or non-payment, and customers must notify PG&E by April 27 if they wish to reactivate their account. They are also being notified that Schedules AG-R and AG-V will be completely terminated on March 1, 2014.

Notification to approximately 650 current Schedule E-37 customers will occur primarily by telephone, as most have assigned PG&E account representatives, and the smaller number of customers makes telephone notification more feasible. They will be apprised similarly with the information noted above for Schedules AG-R and AG-V, but will be informed that the Commission will consider whether or not Schedule E-37 will be continued in Phase 2 of PG&E's 2014 General Rate Case proceeding.

Estimated Usage for Schedule A-15 Customers

PG&E estimates that over one-half of the current approximately 500 customers being served on Schedule A-15 have direct current (DC) meters that are either broken or slow. In addition, even DC meters that appear to be in proper working order can be incorrectly measuring at levels below actual usage. These DC meters measure customer usage on a comparatively obsolete technology that was generally replaced by alternating current (AC) service in the early 1900s. However, many high-rise elevators or other motor driven technologies in older downtown areas still use DC power. Almost all of the affected accounts are located in San Francisco, with approximately 10 or fewer accounts in Oakland.

Due to the rarity of such DC service today, and from research conducted prior to and during settlement negotiations, PG&E believed that revenue quality DC meters were no longer being manufactured.² D.11-12-053 specified that at affected customer locations, PG&E could either: (a) install a non-revenue quality DC meter, (b) install a temporary measuring device to establish a benchmark fixed monthly usage level, or (c) use engineering estimates to derive an estimated fixed monthly usage level.

² PG&E recently learned that revenue quality DC meters are available. However, PG&E does not have appropriate testing equipment to ensure the meters meet PG&E's standards for revenue quality meters. In any event, both revenue quality and non-revenue quality DC meter prices remain cost-prohibitive.

PG&E has determined that options (a) and (b) are cost-prohibitive, with DC revenue quality or non-revenue quality meters costing approximately \$5,000 each, and temporary measuring devices or DC monitors costing approximately \$2,500 each.

In addition, through a limited number of field visits to date, PG&E has found that options (a) and (b) may be operationally infeasible due to meter access problems, safety issues, and the lack of an alternating current power source for the temporary measuring device or DC monitor. PG&E therefore plans to utilize option (c) to conduct individual mail or telephone customer surveys to estimate operating characteristics and monthly usage needs, including site visits where needed. Option (b) may be used in some limited number of cases, if necessary. PG&E anticipates this effort may take several months in order to educate customers, evaluate historical usage in conjunction with survey responses, and to receive and verify customer information, especially in light of the limited availability of measuring devices, meter access problems, and possible difficulty in identifying the loads associated with DC meters.

Elimination of Schedules E-A7 and EL-A7

PG&E will notify approximately 40 affected customers on Schedules E-A7 or EL-A7 by letter in March 2012 that they must elect service on either Schedule E-1, EL-1, E-6, EL-6, E-7, or EL-7. Most customers appear to save money on Schedule E-7 or EL-7. Although Schedules E-7 and EL-7 are closed to new customers, PG&E has determined that these customers are eligible for E-7 and EL-7 based on the early 1990s legacy and experimental nature of Schedule E-A7 and EL-A7. Such customers would have otherwise taken service on Schedules E-7 and EL-7 were it not for their agreement to participate in PG&E's experimental Schedule E-A7 and EL-A7 program. PG&E will provide rate comparisons to inform customers of the potential bill impacts based on appropriate total or time-of-use usage assumptions, install SmartMeters™ where needed, execute rate changes, and follow-up with customers as needed.

Tariff Revisions Effective May 1, 2012

The tariff revisions for Schedules AG-R, AG-V, and E-37 are in Attachment 1. There are no tariff revisions directly on Schedules E-A7 and EL-A7, as these two tariffs are being eliminated. However, cross-references to Schedules E-A7 and EL-A7 contained in other rate schedules will be eliminated as appropriate. These include current tariff references to Schedules E-A7 and EL-A7 contained in Schedules E-CREDIT, E-FERA, E-RSAC, E-SOP, and Electric Rule 9.

Tariff Language Modifications Other Than May 1, 2012

Certain Phase 2 initiatives require employee training and/or changes to PG&E systems beyond a normal rate change and could not be implemented on January

1, 2012 or May 1, 2012. Those initiatives are listed below with currently planned implementation dates. As PG&E is prepared to implement each initiative, PG&E will file separate advice letters incorporating the required tariff changes.

- **Revise residential natural gas baseline quantities at the first seasonal crossover after the general implementation of PG&E's 2011 GRC Phase 2 rate changes.** These revisions to natural gas baseline quantities will be implemented in separate gas advice letters effective April 1, 2012. Advice 3281-G was filed February 29, 2012, and will be consolidated with the advice letter to be filed near the end of March 2012 relating to monthly gas core procurement rate changes scheduled to take effect on April 1, 2012. (D.11-12-053, Appendix E, Term V.B.1 and Attachment 1.)
- **Flatten the generation and distribution rate components of residential electric rates and implement a new tiered Conservation Incentive Adjustment rate component to cause total rates to remain tiered.** These rate changes will be implemented in a separate advice letter to be filed approximately 60 days prior to the July 1, 2012 effective date for these changes. (D.11-05-047, Ordering Paragraph 6.)
- **Eliminate eligibility for Schedule A-1 for customers over 75 kW or 150,000 kWh per year once affected customers have 12 months of interval data.** These changes will be implemented in a separate advice letter to be filed at least 60 days prior to the adopted November 1, 2012 effective date. (D.11-12-053, Appendix C, Term V.B.4.)

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 5, 2012**, which is 20 after the date of this filing. The protest must state the grounds upon which it is based, including such items and financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **May 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the parties on the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Brian Cherry" with a stylized flourish at the end.

Vice President, Regulation and Rates

Attachments

cc: Service List A.10-03-014

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4014-E**

Tier: **1**

Subject of AL: **Revise Tariffs in Compliance with Decisions 11-12-053 and 11-05-047 in PG&E's 2011 General Rate Case, Phase 2**

Keywords (choose from CPUC listing): Compliance, Agreements, Metering, Withdrawal of Service, Forms, Rules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-053 and 11-05-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2012**

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: AG-R, AG-V, E-37, A-15, E-A7, EL-A7, E-CREDIT, E-FERA, E-RSAC, E-SOP, and Electric Rule 9

Service affected and changes proposed¹: closure of Schedules AG-R, AG-V, and E-37 to new enrollment, new provisions for estimating the usage of Schedule A-15, eliminating residential Schedules E-A7 and EL-A7

Pending advice letters that revise the same tariff sheets: 3993-E for Rate Schedule E-37 only

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4014-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31442-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	31167*-E
31443-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	
31444-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 1	25905-E
31445-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 1	25907-E
31446*-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 1	29104-E
31447*-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 2	24901-E
31448-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 1	24944-E
31449-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 4	24946-E
31450-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 7	24948-E
31451-E	ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 10	24950-E

**ATTACHMENT 1
Advice 4014-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31452-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	31062-E
31453-E	ELECTRIC SCHEDULE E-RSAC RESIDENTIAL SMART A/C PROGRAM Sheet 1	31307-E
31454-E	ELECTRIC SCHEDULE E-SOP RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM Sheet 2	31331-E
31455-E	ELECTRIC RULE NO. 9 RENDERING AND PAYMENT OF BILLS Sheet 4	27801-E
31456-E	ELECTRIC SAMPLE FORM 79-1141 AGREEMENT FOR SCHEDULE A-15 FIXED USAGE ESTIMATE Sheet 1	
31457*-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31423-E
31458-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	31425-E
31459*-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	31426-E
31460-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	31428-E
31461-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	31429-E
31462-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	31243*-E
31463-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	31311-E

**ATTACHMENT 1
Advice 4014-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31464-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 18	31321-E
31465-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 30	30765-E



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

FIXED USAGE ESTIMATES: Customers on Schedule A-15 whose direct current (DC) meter, in PG&E's opinion, is not functioning properly, must have their DC usages estimated for the purposes of billing under this rate schedule. At PG&E's sole discretion, a customer's usage may be estimated by (a) providing that customer with a replacement DC meter, or (b) installing a temporary metering device to establish an average monthly load or (c) calculating usage based on motor sizes, equipment capacity ratings, end-uses, load factor or usage patterns, site inspections or surveys, and records of historical usage. No back-billing for undercharges for non-registering meters would occur. (N)

PG&E will generally seek to establish option (c) as the basis for fixed usage for billing purposes but, where warranted and feasible in PG&E's opinion, may allow the customer to choose option (b). Option (a) is not generally feasible and is cost prohibitive. Customers on Schedule A-15 with DC meters that are not functioning correctly must sign a special agreement under Schedule A-15, Form 79-1141, *Agreement for Schedule A-15 Fixed Usage Estimate*. (N)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive supply and delivery services solely from PG&E. |
 The customer's bill is based on the total rates and conditions set forth in this schedule. |

Transitional Bundled Service Customers take transitional bundled service as |
 prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six |
 (6) month advance notice period required to elect bundled portfolio service as prescribed |
 in Rules 22.1 and 23.1. These customers shall pay charges for transmission, |
 transmission rate adjustments, reliability services, distribution, nuclear decommissioning, |
 public purpose programs, New System Generation Charges, the applicable Cost |
 Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, |
 and short-term commodity prices as set forth in Schedule TBCC. |

Direct Access (DA) and Community Choice Aggregation (CCA) Customers |
 purchase energy from their non-utility provider and continue receiving delivery services |
 from PG&E. Bills are equal to the sum of charges for transmission, transmission rate |
 adjustments, reliability services, distribution, public purpose programs, nuclear |
 decommissioning, New System Generation Charges¹, the franchise fee surcharge, and |
 the applicable CRS. The CRS is equal to the sum of the individual charges set forth |
 below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. |

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	
DWR Bond Charge (per kWh)	\$0.00513	
CTC Charge (per kWh)	\$0.00448	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00444)	
2009 Vintage	\$0.01542	
2010 Vintage	\$0.01670	
2011 Vintage	\$0.01670	

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California |
 Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and |
 is property of DWR for all purposes under California law. The Bond Charge applies to all |
 retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge |
 (where applicable) is included in customers' total billed amounts. |
 (L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 1

1. **APPLICABILITY:** This schedule is closed to new customers. Customers taking service on this schedule as of May 1, 2012 must maintain continuous service on this schedule to remain eligible for service on this schedule. An exception to this rule will apply only to customers electing to migrate to Peak Day Pricing who subsequently elect to return to this schedule (see Peak Day Pricing Default Rates section). Pursuant to Decision 11-12-053, this schedule will be completely eliminated effective March 1, 2014. (N)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (L)

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-R charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule. (L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 1

1. **APPLICABILITY:** This schedule is closed to new customers. Customers taking service on this schedule as of May 1, 2012 must maintain continuous service on this schedule to remain eligible for service on this schedule. An exception to this rule will apply only to customers electing to migrate to Peak Day Pricing who subsequently elect to return to this schedule (see Peak Day Pricing Default Rates section). Pursuant to Decision 11-12-053, this schedule will be completely eliminated effective March 1, 2014. (N)
- A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (L)
- (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.
- Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.
- None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.
- The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.
- The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-V charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule. (L)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 1

Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

(T)
 (T)

1. APPLICABILITY: This schedule is closed to new customers. Customers taking service on this schedule as of May 1, 2012 must maintain continuous service on this schedule to remain eligible for service on this schedule. An exception to this rule will apply only to customers electing to migrate to Peak Day Pricing who subsequently elect to return to this schedule (see Peak Day Pricing Default Rates section). Pursuant to Decision 11-12-053, the Commission will consider whether or not to continue this schedule in Phase 2 of PG&E's 2014 General Rate Case proceeding. (N)

Schedule E-37 is an optional firm-service rate schedule for customers whose North American Industry Classification System (NAICS) code is 211111 (crude petroleum and natural gas extraction). Schedule E-37 is a demand metered time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule. (L)

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under NAICS Code 211111 will be considered NAICS Code 211111 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-37 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. (L)

(L)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE E-37

Sheet 2

Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

(T)
 (T)

APPLICABILITY:
 (cont'd)

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium C&I customers (those with demands that are not equal to or greater than 200 kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

(L)

Unless a customer elects to opt-out of a PDP rate, an eligible E-37 customer will be placed on one of the following PDP rates: E-20 PDP (demand greater than or equal to 1,000 kW), E-19 (demand from 500 kW to 999 kW) or A-10 PDP (demand less than 500 kW).

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An E-37 customer that is defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule E-37 as long as the rate is in effect.

For additional PDP details and program specifics, see rate Schedule E-20, E-19, or A-10.

Time-Of-Use One-Time Meter Charges: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-37:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to all other customers.

Transfers Off of Schedule E-37: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or an alternate time-of-use rate schedule.

(L)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
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 Resolution No. _____



ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 1

APPLICABILITY: This schedule applies to Customers that receive certain services from energy service providers (ESPs). Customers for whom PG&E provides consolidated billing or dual billing will receive checks quarterly from PG&E equal to the sum of the credits, beginning in January 1999. For customers whose ESP provides consolidated billing, PG&E will send to the ESP a check equal to the sum of the credits monthly. No later than January 1, 2000, PG&E will apply the credits directly to customer bills.

TERRITORY: The entire PG&E service territory.

CREDITS: 1. **METER OWNERSHIP CREDITS**

If an ESP owns a Direct Access Customer's meter or a Customer owns its own meter, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
E-1/EL-1	\$0.00296
EM/EML	\$0.00296
ES/ESL	\$0.00296
ESR/ESRL	\$0.00296
ET/ETL	\$0.02004
E-6/EL-6	\$0.01873
E-7/EL-7	\$0.01873
E-8/EL-8	\$0.00296
E-9	\$0.01873
A-1 Singlephase	\$0.00296
A-1 Polyphase	\$0.02004
A-6 Singlephase	\$0.01873
A-6 Polyphase	\$0.04370
A-10, all voltages	\$0.04665
A-15	\$0.00296
E-19V Secondary	\$0.04665
E-19V Primary	\$0.04665
E-19V Transmission	\$0.04665
E-19 Secondary	\$0.04665
E-19 Primary	\$0.04665
E-19 Transmission	\$0.04665
E-19 Nonfirm Secondary	\$0.15014
E-19 Nonfirm Primary	\$0.15014
E-19 Nonfirm Transmission	\$0.15014
E-20 Secondary	\$0.04665
E-20 Primary	\$0.04665
E-20 Transmission	\$0.04665
E-20 Nonfirm Secondary	\$0.15014
E-20 Nonfirm Primary	\$0.15014
E-20 Nonfirm Transmission	\$0.15014

(D)

(Continued)



**ELECTRIC SCHEDULE E-CREDIT
 REVENUE CYCLE SERVICES CREDITS**

Sheet 4

CREDITS:
 (Cont'd.)

2. METER SERVICES CREDITS

If an ESP provides meter services one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

<u>Rate Schedule</u>	<u>Per Meter Per Day</u>
E-1/EL-1	\$0.00526
EM/EML.....	\$0.00526
ES/ESL.....	\$0.00526
ESR/ESRL.....	\$0.00526
ET/ETL.....	\$0.01281
E-6/EL-6	\$0.05618
E-7/EL-7	\$0.05618
E-8/EL-8	\$0.00526
E-9.....	\$0.05618
A-1 Singlephase	\$0.00329
A-1 Polyphase	\$0.00329
A-6 Singlephase	\$0.05454
A-6 Polyphase	\$0.05454
A-10, all voltages.....	\$0.02957
A-15.....	\$0.00329
E-19V Secondary	\$0.02957
E-19V Primary	\$0.02957
E-19V Transmission	\$0.02957
E-19 Secondary.....	\$0.02957
E-19 Primary.....	\$0.02957
E-19 Transmission.....	\$0.02957
E-19 Nonfirm Secondary	\$0.36731
E-19 Nonfirm Primary	\$0.36731
E-19 Nonfirm Transmission	\$0.36731
E-20 Secondary.....	\$0.02957
E-20 Primary.....	\$0.02957
E-20 Transmission.....	\$0.02957
E-20 Nonfirm Secondary	\$0.36534
E-20 Nonfirm Primary	\$0.36534
E-20 Nonfirm Transmission	\$0.36534
E-37.....	\$0.02957

(D)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



**ELECTRIC SCHEDULE E-CREDIT
 REVENUE CYCLE SERVICES CREDITS**

Sheet 7

CREDITS:
 (Cont'd.)

3. METER READING CREDITS

If an ESP provides meter reading services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, whether or not the Customer takes both gas and electric service from PG&E, and the method the ESP uses to read the meter.

Rate Schedule	Per Meter Per Month		
	Dual Commodity Site, Electric Meter Only	Electric Only Site	Telephone/ Modem Reads
E-1/EL-1	\$0.21	\$0.71	n/a
EM/EML	\$0.21	\$0.71	n/a
ES/ESL	\$0.21	\$0.71	n/a
ESR/ESRL	\$0.21	\$0.71	n/a
ET/ETL	\$0.21	\$0.71	n/a
E-6/EL-6	\$0.21	\$0.71	n/a
E-7/EL-7	\$0.21	\$0.71	n/a
E-8/EL-8	\$0.21	\$0.71	n/a
E-9	\$0.21	\$0.71	n/a
A-1 Singlephase	\$0.22	\$0.72	n/a
A-1 Polyphase	\$0.22	\$0.72	n/a
A-6 Singlephase	\$0.22	\$0.72	n/a
A-6 Polyphase	\$0.22	\$0.72	n/a
A-15	\$0.22	\$0.72	n/a
A-10, all voltages	\$0.22	\$0.72	n/a
E-19V Secondary	n/a	\$2.64	n/a
E-19V Primary	n/a	\$2.64	n/a
E-19V Transmission	n/a	\$2.64	n/a
E-19 Secondary	n/a	\$2.64	n/a
E-19 Primary	n/a	\$2.64	n/a
E-19 Transmission	n/a	\$2.64	n/a
E-19 Nonfirm Secondary	n/a	n/a	\$35.95
E-19 Nonfirm Primary	n/a	n/a	\$35.95
E-19 Nonfirm Transmission	n/a	n/a	\$35.95
E-20 Secondary	n/a	\$2.64	n/a
E-20 Primary	n/a	\$2.64	n/a
E-20 Transmission	n/a	\$2.64	n/a
E-20 Nonfirm Secondary	n/a	n/a	\$35.95
E-20 Nonfirm Primary	n/a	n/a	\$35.95
E-20 Nonfirm Transmission	n/a	n/a	\$35.95

(D)

(Continued)



ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 10

CREDITS:
 (Cont'd.)

4. BILLING CREDITS

If an ESP provides consolidated billing services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, and whether the ESP is providing full or partial consolidated billing services (defined in Rule 22).

Rate Schedule	Per Account Per Month			
	Partial ESP Consolida- ted Billing - Dual Commodity	Partial ESP Consolida- ted Billing - Electric Only	Full ESP Consolida- ted Billing - Dual Commodity	Full ESP Consolidated Billing - Electric Only Commodity
E-1/EL-1	\$0.05	\$0.83	\$0.05	\$0.83
EM/EML	\$0.05	\$0.83	\$0.05	\$0.83
ES/ESL	\$0.05	\$0.83	\$0.05	\$0.83
ESR/ESRL	\$0.05	\$0.83	\$0.05	\$0.83
ET/ETL	\$0.05	\$0.83	\$0.05	\$0.83
E-6/EL-6	\$0.08	\$0.86	\$0.08	\$0.86
E-7/EL-7	\$0.08	\$0.86	\$0.08	\$0.86
E-8/EL-8	\$0.13	\$0.92	\$0.13	\$0.92
E-9	\$0.08	\$0.86	\$0.08	\$0.86
A-1 Singlephase	\$0.14	\$1.23	\$0.14	\$1.23
A-1 Polyphase	\$0.14	\$1.23	\$0.14	\$1.23
A-6 Singlephase	\$0.25	\$1.34	\$0.25	\$1.34
A-6 Polyphase	\$0.25	\$1.34	\$0.25	\$1.34
A-10, all voltages	\$2.05	\$3.12	\$2.05	\$3.12
A-15	\$0.14	\$1.23	\$0.14	\$1.23
A-RTP (<1000 kW)	\$9.35	\$10.42	\$9.35	\$10.42
A-RTP (>1000 kW)	\$26.51	\$27.57	\$26.51	\$27.57
E-19V Secondary	\$9.35	\$10.42	\$9.35	\$10.42
E-19V Primary	\$9.35	\$10.42	\$9.35	\$10.42
E-19V Transmission	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Secondary	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Primary	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Transmission	\$9.35	\$10.42	\$9.35	\$10.42
E-19 Nonfirm Secondary	\$12.47	\$13.53	\$12.47	\$13.53
E-19 Nonfirm Primary	\$12.47	\$13.53	\$12.47	\$13.53
E-19 Nonfirm Transmission	\$12.47	\$13.53	\$12.47	\$13.53
E-20 Secondary	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Primary	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Transmission	\$26.51	\$27.57	\$26.51	\$27.57
E-20 Nonfirm Secondary	\$37.53	\$38.60	\$37.53	\$38.60
E-20 Nonfirm Primary	\$37.53	\$38.60	\$37.53	\$38.60
E-20 Nonfirm Transmission	\$37.53	\$38.60	\$37.53	\$38.60
E-37	\$9.35	\$10.42	\$9.35	\$10.42

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(Continued)

Advice Letter No: 4014-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
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 Resolution No. _____



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM (D) or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.96%	
E-6	2.40%	
E-7	3.00%	
E-8	5.75%	(D)
E-9	3.00%	

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- 1. OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - 2. ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

(Continued)



ELECTRIC SCHEDULE E-RSAC
RESIDENTIAL SMART A/C PROGRAM

Sheet 1

APPLICABILITY: This schedule provides customers with an option to supplement the service provided under the customer's otherwise applicable electric rate schedule. Schedule E-RSAC – Residential Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered residential customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

PURPOSE: PG&E will activate the devices in order to reduce its system demand when 1) the California Independent System Operator (CAISO) requests PG&E to operate all or part of the customers on the Program when it has publicly issued a Warning notice and has determined that a Stage 1 emergency is imminent consistent with operating procedures E-508B, 2) during emergency or near-emergency situations, 3) when the CAISO day-ahead energy price for the PG&E Default Load Aggregation Point is \$1,000/megawatt-hour or more or 4) during limited program testing. The operation of this program will act as a demand-side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year.

TERRITORY: This schedule applies throughout PG&E's electric service territory.

ELIGIBILITY: This schedule applies to residential electric customers who are otherwise being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: E1, EL-1, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL

TOU Rate Schedules: E-6, E-7, EL-7, and E-9

(D)

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; or (8) Customer does not authorize PG&E to install a device.

(Continued)



ELECTRIC SCHEDULE E-SOP
RESIDENTIAL ELECTRIC SMARTMETER(TM) OPT-OUT PROGRAM

Sheet 2

4. **METERING EQUIPMENT:** A non-communicating meter will be used to provide electric service for customers who elect this option. For the great majority of customers, these meters will be analog meters. For a very small number of residential electric customers that require special meters, these meters will be non-communicating solid-state digital meters.

For example, analog meters are not available to support electric time-of-use service, such that analog meters may not be used for electric service under time-of-use rate schedules, including Schedules EM-TOU, EML-TOU, E-6, EL-6, E-7, EL-7, and E-9. Customers served under time-of-use rate schedules may elect to have an analog non-communicating meter installed and take service under any non-time-of-use schedule for which they are eligible, such as Schedule E-1, or, alternatively, may remain on their current time-of-use rate schedule and choose to elect service under this Opt-Out Program using a non-communicating solid state digital time-of-use meter.

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5. **BILLING:** Customers will be billed for charges applicable under the customer's Otherwise Applicable Rate Schedule (OAS), plus the initial amount and the monthly charge described herein. The initial amount and monthly charge will appear on the electric service agreements of both customers that take electric-only service from PG&E and customers that take gas and electric service from PG&E. Opt-Out Program customers will be charged the initial and monthly charges described above once the replacement meter(s) is installed, and they will be required to pay the initial amount within 90 days. All such charges will be subject to the terms and conditions for rendering and payment of bills under Electric Rules 8 and 9.

Pursuant to Decision 12-02-014, a customer must affirmatively elect to opt-out of the SmartMeter™ Program, and shall default to SmartMeter™-based utility service absent such an election. If PG&E makes a field visit to a customer's residence for purposes of installing a SmartMeter™ and the customer does not provide reasonable access to PG&E to install a SmartMeter™ after being provided notice of eligibility for service under this Opt-Out Program and not electing to opt-out, the customer shall be deemed to have elected service under this Opt-Out Program.



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 4

F. CLOSING BILL PAYABLE ON PRESENTATION

Removal bills, special bills, bills rendered on vacation of premises, or bills rendered to persons discontinuing the service, shall be paid on presentation. Bills for connection or reconnection of service and payments for deposits or to reinstate deposits as required under the rules of PG&E shall be paid before service will be connected or reconnected.

G. BALANCED PAYMENT PLAN

Residential and small commercial customers whose energy is supplied and billed by PG&E on Rate Schedules: E-1, EL-1, E-6, EL-6, E-7, EL-7, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, ETL, A1 and A-6 and wish to minimize variations in monthly bills, may elect to participate in the Balanced Payment Plan (BPP). This plan is detailed as follows:

(D)

1. A Customer can join the plan in any month of the year. The plan will remain in effect until it is terminated by PG&E or the customer.
2. Participation is subject to approval by PG&E.
3. Meters will be read and billed at regular intervals.
4. Customers will be expected to pay the BPP amount shown due.
5. The BPP amount will be one-twelfth of the annual bill as estimated by PG&E, based on the customer's historical billings for the most recent year at the time of the calculation, or, if that is not available, the usage pattern of either the premises comparable customers similarly situated.
6. BPP amounts will be reviewed at least three times a year and adjusted no more than three times in a year if required to reduce the likelihood of a large imbalance between actual charges and BPP charges. Customers will be notified on their bill of any change in the BPP amount.
7. Participants are subject to removal from the plan and subject to termination of service if a bill containing a prior unpaid BPP amount becomes delinquent as defined in Rule 11.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Original
Cancelling

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

31456-E

ELECTRIC SAMPLE FORM 79-1141
AGREEMENT FOR SCHEDULE A-15
FIXED USAGE ESTIMATE

Sheet 1 (N)
(N)
(N)

Advice Letter No: 4014-E
Decision No. 11-12-053

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed March 16, 2012
Effective May 1, 2012
Resolution No. _____



Agreement for Schedule A-15 Fixed Usage Estimate*

PG&E Use only	
Distribution:	References:
Original: Records Processing	
Copies: Division, Customer	BD# _____
	SA# _____

This Agreement between _____ (Customer) and Pacific Gas and Electric Company (the Company) is to establish and govern the provisions of unmetered electric service provided by the Company on Schedule A-15F at the locations reported for equipment described in the attachments to this Agreement and billing data reported monthly or annually as required by this Agreement and subject to review by the Company for unmetered status.

WHEREAS, in the Company's opinion, it would be impractical, infeasible, or cost prohibitive to install direct current (DC) electric meters at the requested locations and for equipment installed subject to this Agreement; and

WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from manufacturer's specifications and operating characteristics of the Customer, or through the use of a temporary measuring device or DC monitor; and

WHEREAS, pursuant to the Company's electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service as provided herein.

NOW THEREFORE, in consideration of the terms and covenants contained herein, Customer and the Company hereby agree as follows:

1. Customer's equipment that is the subject of this Agreement, are identified in the data sheets set forth in Attachment A (Equipment). Each location will be considered a separate account and billed on the Company's regular monthly billing cycle for the applicable area. Each location will be evaluated for unmetered service separate from any other location. Billing of fixed usage will be done under the rate schedule indicated on Attachment A. Billing will be based on the methodology described in paragraph 3, below. This Agreement is for Equipment directly connected to the Company's distribution system, and is not available for equipment connected via a third party service, or third party equipment.
2. Each individual piece of Equipment shall constitute a separate unit for purposes of this Agreement. The method of determining the electric usage for each unit shall be as follows:
 - a) Customer shall provide the Company all of the information necessary to complete Attachment A, including without limitation, the description of the equipment model, type, unit and load, prior to the installation of any Equipment. To facilitate completion of Attachment A, third party testing results or metered results are required where Customer has no manufacturer data. Information to verify the number and location of all Equipment at each service location shall be reported as described in Attachment A.
3. The monthly energy charge will be based on Equipment identified in Attachment A and the calculated kilowatt hours (kWh) applied to all locations for that equipment from the documented average

* Automated Document, Preliminary Statement Part A



Agreement for Schedule A-15 Fixed Usage Estimate*

consumption or rated input under paragraph 2a, above. The monthly charge shall also include all other charges under the General Services rate Schedule A-15, including the single customer charge per location, and single facility charge per location.

- 4 Pursuant to Section D of the Company's Electric Rule 3, Customer will promptly furnish the Company with notice of any changes in the connected or rated electrical loads or operating characteristics of such load for Equipment and each location for which service is provided under this Agreement, Attachment A shall be revised for the Equipment in question. As required in paragraph 6, Customers shall furnish the Company with information with a frequency and in a format acceptable to the Company, verifying and reconciling the Equipment at each service location, current installs and removals for the month or annually, including changes in Model or type of equipment. Any changes relating to the Model or type shall be reported as described in Attachment A. Any changes relating to the number or location of any Equipment and reflecting the net result of any installations or removals shall be reported as described in Attachment A. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with Electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the applicable charges for this electrical load, calculated in accordance with paragraphs 2 and 3, above. The Company reserves the right to field or bench test Customer's Equipment to verify the full rated input or average consumption. The Company reserves the right to review calibration records of Customer's test equipment used to provide measured load for previously existing grandfathered units.
5. Auditing will be conducted at the Company's sole discretion. Customer will provide a complete and accurate inventory and other information as required in paragraph 4 and in Attachment A. Customer shall provide access to Equipment and provide assistance to the Company as necessary to complete the audit. The Company shall have the right to collect the costs of the additional field verification work that would otherwise not be incurred in serving metered facilities.
6. As provided for in the Company's Electric Rule 11, Section A.1, billing will continue until such time that Customer informs the Company with 2 days prior written notice to: a) terminate billing; and b) as a condition of this Agreement, to make proper notification for scheduling the Company to de-energize Customer's Equipment.
7. Only duly authorized employees or agents of the Company may connect Customer's electrical loads to, or disconnect the same from, the Company's electric distribution facilities.
8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer. It shall be sole responsibility and obligation of Customer to secure any rights or permission that may be necessary for the placement and use of Customer's Equipment on private property or within the public right of way.
9. Service furnished in accordance with this Agreement shall in all respects be subject to Company's applicable tariffs on file with the California Public Utilities Commission and shall at times be subject to such changes or modifications by the California Public Utilities Commission as said Commission may, from time to time, direct in the exercise of its jurisdiction.



Agreement for Schedule A-15 Fixed Usage Estimate*

- 10. Customer's Equipment shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations by any governmental authority with jurisdiction, including Commission's General Order 95. Customer will inform the Company as to the state, county, or local government authority with jurisdiction to approve installation of facilities to be energized, obtain proper inspection clearance or other approvals as required, and provide evidence of clearance to the Company. Where no state, county or local government authority has jurisdiction over Customer's installation, Customer will inform the Company of that fact and will provide the Company with a letter from Customer's qualified electrical engineer or engineering consultant authorizing Company to energize service to Customer's Equipment and indicating compliance with Customer's design criteria.
- 11. This Agreement may be cancelled by either party on thirty (30) days prior written notice to the other party, which shall result in termination of service, unless: a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.
- 12. The Company may, at a later date, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue unmetered service.
- 13. If Customer acquires additional unmetered facilities through merger, purchase, or other forms of acquisition, all such acquired unmetered facilities shall become subject to this Agreement, and billing will be adjusted as required by this Agreement. Customer must provide the information necessary to complete new Attachment A(s), if such additional unmetered facilities have not previously been identified to the Company. If Customer is acquired by a third party, assignment of this Agreement shall be subject to the provisions of paragraph 18.
- 14. The Company is authorized to revise the form of Attachment A at its sole discretion and at any time require additional information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.
- 15. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer: _____ Pacific Gas and Electric Company
 Address: _____ Billing Revenue & Records
 _____ P.O. Box 8329
 _____ Stockton, CA 95208
 Attn: _____ Attn. Unmetered Electric Usage

- 16. Customer's bill shall be mailed to the address listed below and in Attachment A.

Billing Name: _____

* Automated Document, Preliminary Statement Part A



Agreement for Schedule A-15 Fixed Usage Estimate*

Address: _____

Attn: _____

17. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.

18. Customer may, with the Company's written consent, assign this Agreement if the assignee agrees in writing to perform all of Customer's obligations hereunder. Such assignment will be deemed to include, unless otherwise specified therein, all of the Customer's rights to any refunds which might become due upon discontinuance of service contracted. Customer remains responsible for all obligations under this Agreement up to the effective date of the assignment. In lieu of an assignment, the Customer's successor in interest may retrofit the Equipment for metering under Company's existing tariffs.

APPROVED:

Customer: _____

Pacific Gas and Electric Company

Title: _____

Title: _____

Name (Print): _____

Name (Print): _____

Signature: _____

Signature: _____

Date: _____

Date: _____



**Attachment A to Agreement for
Schedule A-15 Fixed Usage Estimate**

Form to be completed by PG&E

Date of Agreement _____

Date of this attachment _____

Distribution: Original Billing Revenue and Records
Copy Divisions, Service Planning, Customer

SA #

Applicant: _____

Address: _____

Billing Name: _____

Address (if different from mailing): _____

Equipment billing information (to be completed by Pacific Gas and Electric Company)

Manufacturer/model or series _____

Equipment type _____

Basic calculation for monthly kiloWatt hours (kWh) rounded to the nearest whole kWh for billing.

Rate Schedule	kWh/month billing	
	Summer	Winter
A-15		

Applicant must provide the following:

- equipment model, type and unit identification number
- Input ratings in amps, nominal volts or documented average consumption
- Description of apparatus, if any, which controls hours of equipment operation, or other operating characteristics including range of efficiency rating, selectable range of voltages, and any other information deemed necessary by Pacific Gas and Electric Company to accurately establish billing amounts.

Additional documentation and attachments as required by Pacific Gas and Electric Company:

- Pursuant to paragraphs 2a and 4 of the Agreement, for billing reporting, information required includes, but is not limited to:
- Equipment location (e.g., Street address number, GPS coordinate or other acceptable identification)
- Notification of tax exemptions which apply to the provisions of service under this Agreement

Provide the following when requesting service through Pacific Gas and Electric Company local offices

- A copy of the Agreement and Attachments for Schedule A-15 Fixed Usage Estimate
- Necessary information to complete an Electric Rule 3 request for service if required
- "Automated Document, Preliminary Statement, Part A".

Form 79-1141
Advice 4014-E



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	31457*-E	(T)
	Rate Schedules	31424, 31458, 31459* , 31427, 31460, 31461, 31462 , 29897, 31463-E	(T)
	Preliminary Statements	31138, 29900, 30376, 30844, 31139, 30846, 31316-E	
	Rules	31464 , 30473, 31153-E	(T)
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms	30680*, 30353, 30372, 31154, 30354, 30740, 30513, 30682, 31465 , 30683, 29920, 29921-E	(T)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053, 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-AMDS	Experimental Access to Meter Data Services.....	27760-E (D)
E-FERA	Family Electric Rate Assistance	31452 ,30321,29288-E (T)
E-RSMART	Residential SMARTRATE Program26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	30549, 31381, 30428,31190*,31066-E
EL-6	Residential CARE Time-of-Use Service ...	28199, 31191*, 31382, 30431,31192*,31193*,28788-E
EL-7	Residential CARE Program Time-of-Use Service	29706,30553, 31383,30433,31195*,29711-E
EL-8	Residential Seasonal CARE Program Service Option.....	30555,31384,31196*,28797-E (D)
EM	Master-Metered Multifamily Service	31386, 31387,30439,20648,31201*,28723-E
EM-TOU	Residential Time of Use Service.....	28209, 31388, 31389,30442,31203*,31204*-E
EML	Master-Metered Multifamily CARE Program Service.....	30767, 31390,30444,31206*,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,31207*, 31391,30447,31208*,31209*-E
ES	Multifamily Service.....	31392, 31393,30450, 28207,31212*,28727-E
ESL	Multifamily CARE Program Service	31394, 31395,30453, 31215*, 31216*,28773-E
ESR	Residential RV Park and Residential Marina Service	31396, 31397, 30456,20657,31218*,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	31398, 31399,30459,31221*,31222*,28778-E
ET	Mobilehome Park Service.....	31400, 31401,30462,28208,31224*,28735, 28736-E
ETL	Mobilehome Park CARE Program Service.....	31402, 31403, 30465, 28216, 31227*,28782,28783-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	30079, 31334, 31335, 31336,30080, 30081, 30971,30083-30086-E
A-6	Small General Time-of-Use Service.....	30087,27610,31337,31338,25981, 30974,30975, 29072-29074-E
A-10	Medium General Demand-Metered Service.....	29075, 30766, 31339, 31340, 31341, 31342, 29081, 29082,29083, 30980, 29085,29086-89-E
A-15	Direct-Current General Service.....	31343, 31344, 31442, 31443-E (T) (N)
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 31368, 31043, 31369,31045,24886,26947-26950,31046,28825,28826, 30092,29096- 29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098,30531,31370, 31371,31049,24895,26958,22787,31050,28830,30093,29102-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	31446*, 31447* ,31372, 31373,27613, 24904,25986,28833,31053-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	31376-E
E-CSAC	Commercial Smart A/C Program.....	29962,30094,27302-E
E-PWF	Section 399.20 PPA.....	30263, 30264, 30759-E
E-SRG	Small Renewable Generator PPA	30265, 30266, 30760-E
ED	Experimental Economic Development Rate	29544-29546-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service	28399,28400, 31421,31125,28238-28243, 31126, 28245, 30291, 31233*,28401-28404-E
E-CHP	Combined Heat and Power PPA.....	30809-30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814-30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA.....	30825-30828-E
E-DCG	DCG Departing Customer Generation, CG	30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load... ..	27453,28955,28956,28957, 28958,28959,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service.....	30728,28573,27237, 30659,27241,27242,27243,30729,29691,27245, 27246,26128,26129,27247, 30490,30491,30492,30730-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering.....	30514–30522,30731-30736-E
E-ERA	Energy Rate Adjustments.....	31377-31380-E
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	30752,30753,29208-29213,30754-E
E-OBF	On-Bill Financing Balance Account (OBFA).....	29490-29492-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program.....	31330, 31454-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Agricultural	
AG-1	Agricultural Power.....	30509, 31345, 31346,24221,24222,24223,31168*,25425-E
AG-R	Split-Week Time-of-Use Agricultural Power.....	31444 ,27614,31352, 31353, (T) 24923,25987,24230,31171*,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power.....	31445 ,27615,31354, 31355,24928, (T) 25988,24237,24239,31172*,25427-E
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, 31347, 30988-30990, 31348, 30992-30996, 31169*, 30998-31001-E
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121, 31002, 31349, 31004, 31005, 31350, 31007-31011, 31170*, 301013-31018-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 31140, 31141, 31351, 29142, 29143,29144-E

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053,11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge	28595,28596-E
E-CCA	Services to Community Choice Aggregators	30384,25511,25512, 30385, 30386, 30387, 30388, 25517-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518, 30316,25520,25521-E
E-CREDIT	Revenue Cycle Services Credits	31448 ,24945,16569, 31449 ,24947, (T) 16572, 31450 ,24949,16575, 31451 ,24951,16578-E (T)
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	30394,30395-E
E-EUS	End User Services.....	30396,30397,19751-E
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	31234*,30749,22991,21207,20994,20995-E

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053,11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Energy Charge Rates	
E-FFS	Franchise Fee Surcharge.....	31063, 31064-E
E-RSAC	Residential Smart A/C Program.....	31453 , 31308,27299-E (T)

(Continued)

Advice Letter No: 4014-E
 Decision No. 11-12-053,11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed March 16, 2012
 Effective May 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RULES

Sheet 18

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rules	
Rule 01	Definitions.....	
	25914,16368,14857,28321,27070,23006,14861,30292,30293,30661,30295,30662,30297,30298, 30299,30300,30301,30302,30303,30304,30305,30306,30307,30308,30663,30310,30311, 30312-E	
Rule 02	Description of Service	11257,11896,11611,14079,11261-11263,31319,27764-27767, 11269-11272,27768,11274-75,27769,27770,11278,27071,27771-27774-E
Rule 03	Application for Service.....	27798,27799-E
Rule 04	Contracts.....	13612-E
Rule 05	Special Information Required on Forms	11287,14192,11289-E
Rule 06	Establishment and Reestablishment of Credit.....	21155-21155, 29721-E
Rule 07	Deposits	29722,27800-E
Rule 08	Notices	20965,14145,20966,14146,13139, 29673-E
Rule 09	Rendering and Payment of Bills.....	25145,25146,28692, 31455 ,30399,27862,27863-E (T)
Rule 10	Disputed Bills.....	11308,11309,11310-E

(Continued)



ELECTRIC TABLE OF CONTENTS
SAMPLE FORMS

Sheet 30

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Miscellaneous (Cont'd)		
79-966	Agreement for Schedule E-OBMC	29529-E
79-984	Interval Meter Installation Service Agreement	18693-E
79-985	Interval Meter Data Management Service Agreement.....	18708-E
79-993	Agreement for Schedule E-POBMC	27810-E
79-995	Agreement for Customers Taking Service on Schedule E-31	20623-E
79-1006	Municipal Departing Load - Nonbypassable Charge Statement	25892-E
79-1029	Community Choice Aggregator (CCA) Service Agreement	27499-E
79-1031	Community Choice Aggregator (CCA) Non-Disclosure Agreement.....	30745-E
79-1039	Agricultural, Commercial, Residential Rate Schedule Selection Customer Agreement.....	30095-E
79-1040	Non-Disclosure and Use of Information Agreement	23601-E
79-1050	Contract for Customer Provision of Physically Assured Load Reduction.....	24956-E
79-1075	Notice to Add or Delete Customers Participating in the Capacity Bidding Program.....	27875-E
79-1076	Agreement for Aggregators Participating in the Capacity Bidding Program	28277-E
79-1079	Agreement for Aggregators Participating in the Base Interruptible Load Program	28420-E
79-1080	Notice to Add or Delete Customers Participating in the Base Interruptible Program	28421-E
79-1102	Section 399.20 Power Purchase Agreement.....	30761-E
79-1103	Small Renewable Generator PPA	30762-E
79-1118	General On-Bill Financing Loan Agreement.....	29493-E
79-1126	Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects.....	29686-E
79-1127	Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions.....	29717-E
79-1128	Customer Affidavit Form for the Self Certification of Small Business Customers under Government Code Section 14837	29725-E
79-1138	CHP Simplified Contract for Eligible CHP Facilities With a Power Rating of Less Than 500kW.....	30829-E
79-1141	Agreement for Schedule A-15 Fixed Usage Estimate.....	31456-E (N)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation