

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

REVISED



May 15, 2012

Advice Letters 3994-E/E-A/E-B/E-C

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission Access Charge Balancing
Account Adjustment and CARE Discount Adjustment and
Supplemental Filings**

Dear Mr. Cherry:

Advice Letters 3994-E/E-A/E-B/E-C are effective March 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

April 11, 2012

Advice 3994-E-C

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to the Electric Preliminary Statement Part I (Rate Schedule Summary) in connection with the approved rate changes effective March 1, 2012 under Advice 3994-E-B. The affected tariff sheet is listed on the enclosed Attachment 1.

Purpose

The purpose of this supplemental filing is to submit the revised Electric Preliminary Statement Part I (Rate Schedule Summary) that was inadvertently omitted as part of the tariff updates filed in connection with the approved rate changes effective March 1, 2012 under Advice 3994-E-B.

Background

On January 27, 2012, PG&E submitted Advice 3994-E requesting approval of an approximate \$64.5 million increase in its electric revenues, effective March 1, 2012, implementing: (1) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate increase (\$64.5 million increase); and (2) a revision to the distribution and PPP rates to ensure proper alignment of the California Alternate Rates for Energy (CARE) surcharge with the discount provided to CARE customers (no change in overall revenue).

On February 7, 2012, PG&E submitted supplemental Advice 3994-E-A to amend the illustrative rates it presented in Advice 3994-E to ensure that both its distribution and PPP rates are revised in a manner fully consistent with the revenue allocation and rate design methodologies approved by PG&E's General Rate Case (GRC) Phase 2 decision (D.11-12-053).

On February 29, 2012, PG&E submitted supplemental Advice 3994-E-B to revise electric tariffs to incorporate the illustrative rates presented in Advice 3994-E-A for California Public Utilities Commission (CPUC) and Federal Energy Regulatory Commission (FERC) approved rate changes effective March 1, 2012. However, Electric Preliminary Statement Part I (Rate Schedule Summary) was inadvertently omitted in Advice 3994-E-B. Specifically, the Transmission Access Charge (TAC) and CARE Surcharge components in the Electric Preliminary Statement Part I were not updated to reflect the March 1, 2012 rate change. However, the correct values for these two components were previously included as part of Attachment 2, Illustrative Rates (page 46) in Advice 3994-E-A. Accordingly, PG&E herein provides the revised tariff for Preliminary Statement Part I, modified to include the revised values for the CARE surcharge and the Transmission Access Charge as provided in Advice 3994-E-A.

The revised values for the TAC and the CARE Surcharge have correctly been used for all applicable billing since March 1, 2012, and were correctly factored into all electric rates shown in all other rate schedules and tariffs effective March 1, 2012, as approved by the March 30, 2012 disposition letter issued by Energy Division approving Advice 3994-E-A and 3994-E-B.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **May 1, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this supplemental advice filing be approved with a retroactive effective date of **March 1, 2012**, as the revised rate values previously included in Advice 3994-E-A.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry". The signature is written in a cursive style and includes a horizontal line through the middle of the name.

Vice President - Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3994-E-C**

Tier: 1

Subject of AL: **Supplemental Filing: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment**

Keywords (choose from CPUC listing): Compliance, Transmission, Direct Access, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2012 (Concurrent with Advice Letter 3994-E, 3994-E-A, and 3994-E-B)** No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement I

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3994-E-C**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

31475-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	30965-E
31476-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31473-E
31477-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	31138-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00026	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	(\$0.00003)	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00255	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00314	(I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00103)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00117) (\$0.00092) (\$0.00093) (\$0.00093) (\$0.00076) (\$0.00163) (\$0.00077) (\$0.00078)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00910	(R)

(Continued)

Advice Letter No: 3994-E-C
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 11, 2012
 Effective March 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Rate Schedules.....31424, 31425, 31426, 31427 ,31428, 31429,30751, 29897, 31137-E		
	Preliminary Statements	31477 ,29900,30376,31468,31139,30846,31474-E	(T)
	Rules	30402, 30473, 31153-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms.....30680*,30353,30372,31154,30354,30740,30513,30682,30833,30683,29920,29921-E		

(Continued)

Advice Letter No: 3994-E-C
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed April 11, 2012
 Effective March 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,17048-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	31475,30966, 29750,29751-E (T)
Part J	Income Tax Component of Contributions Provision	29937,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	28948, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunrun Inc.
Casner, Steve	MBMC, Inc.	Sunshine Design
Center for Biological Diversity	MRW & Associates	Sutherland, Asbill & Brennan
Chris, King	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto	McKenzie & Associates	Tecogen, Inc.
City of Palo Alto Utilities	Merced Irrigation District	Tiger Natural Gas, Inc.
City of San Jose	Modesto Irrigation District	TransCanada
City of Santa Rosa	Morgan Stanley	Turlock Irrigation District
Clean Energy Fuels	Morrison & Foerster	United Cogen
Coast Economic Consulting	Morrison & Foerster LLP	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	