

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

REVISED



May 15, 2012

Advice Letters 3994-E/E-A/E-B/E-C

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission Access Charge Balancing
Account Adjustment and CARE Discount Adjustment and
Supplemental Filings**

Dear Mr. Cherry:

Advice Letters 3994-E/E-A/E-B/E-C are effective March 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

February 29, 2012

Advice 3994-E-B

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. This rate change revises transmission, Public Purpose Program (PPP) and distribution rates; therefore, bundled, direct access, community choice aggregation and some departed load customers are affected.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs for California Public Utilities Commission (CPUC) and Federal Energy Regulatory Commission (FERC) approved rate changes effective March 1, 2012. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

On January 27, 2012, PG&E submitted Advice 3994-E requesting approval of an approximate \$64.5 million increase in its electric revenues, effective March 1, 2012, implementing: (1) a FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate increase (\$64.5 million increase); and (2) a revision to the distribution and PPP rates to ensure proper alignment of the California Alternate Rates for Energy (CARE) surcharge with the discount provided to CARE customers (no change in overall revenue).

On February 7, 2012, PG&E submitted supplemental Advice 3994-E-A to amend the illustrative rates it presented in Advice 3994-E to ensure that both its distribution and PPP rates are revised in a manner fully consistent with the revenue allocation and rate design methodologies approved by PG&E's General Rate Case (GRC) Phase 2 decision (D.11-12-053).

Additional detail on each of the revenue requirement/rate changes discussed in this advice letter and the method for setting rates was provided in Advice 3994-E and 3994-E-A.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **March 20, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective on **March 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry". The signature is written in a cursive style and includes a large, stylized flourish at the end.

Vice President - Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3994-E-B**

Tier: 1

Subject of AL: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment

Keywords (choose from CPUC listing): Compliance, Transmission, Direct Access, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2012 (Concurrent with Advice Letter 3994-E and 3994-E-A)** No. of tariff sheets: 96

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Tariff Rate Schedule A-1, A-6, A-10, A-15, AG-1, AG-5, AG-ICE, AG-R, AG-V, E-1, E-6, E-7, E-8, E-9, E-19, E-20, E-37, E-A7, E-CARE, E-ERA, EL-1, EL-6, EL-7, EL-A7, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL, LS-1, LS-2, LS-3, OL-1, S, TC-1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005**

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3994-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31334-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	30968-E
31335-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	30969-E
31336-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	30970-E
31337-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	30972-E
31338-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	30973-E
31339-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	30976-E
31340-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	30977-E
31341-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	30978-E
31342-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	30979-E
31343-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	30981-E

**ATTACHMENT 1
Advice 3994-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31344-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	30982-E
31345-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	30984-E
31346-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	30985-E
31347-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	30987-E
31348-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	30991-E
31349-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	31003-E
31350-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	31006-E
31351-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	31142-E
31352-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	31019-E
31353-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31020-E
31354-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	31022-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31355-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31023-E
31356-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	31173*-E
31357-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	31026-E
31358-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31175*-E
31359-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31029-E
31360-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	31177*-E
31361-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	31032-E
31362-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	31179*-E
31363-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	31035-E
31364-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	31181*-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31365-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	31038-E
31366-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	31039-E
31367-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	31040-E
31368-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	31042-E
31369-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	31044-E
31370-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	31047-E
31371-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	31048-E
31372-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	31051-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31373-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	31052-E
31374-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	31187*-E
31375-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	31055-E
31376-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	31057-E
31377-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	31058-E
31378-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	31059-E
31379-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	31060-E
31380-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	31061-E
31381-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	31189*-E
31382-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	31067-E

**ATTACHMENT 1
Advice 3994-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31383-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	31194*-E
31384-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	31071-E
31385-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	31197*-E
31386-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	31199*-E
31387-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	31200*-E
31388-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	31202*-E
31389-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	31079-E
31390-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	31205*-E
31391-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	31083-E
31392-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	31210*-E

**ATTACHMENT 1
Advice 3994-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31393-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	31211*-E
31394-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	31213*-E
31395-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	31214*-E
31396-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	31217*-E
31397-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	31092-E
31398-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	31219*-E
31399-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	31220*-E
31400-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	31223*-E
31401-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	31098-E
31402-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	31225*-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31403-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	31226*-E
31404-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	31103-E
31405-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	31104-E
31406-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	31105-E
31407-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	31106-E
31408-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	31107-E
31409-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	31108-E
31410-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	31109-E
31411-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	31111-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31412-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	31112-E
31413-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	31113-E
31414-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	31114-E
31415-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	31115-E
31416-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	31116-E
31417-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	31117-E
31418-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	31119-E
31419-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	31121-E
31420-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	31122-E
31421-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	31124-E

**ATTACHMENT 1
Advice 3994-E-B**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31422-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	31128-E
31423-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31332-E
31424-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	31237*-E
31425-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	31238*-E
31426-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30764-E
31427-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	31240*-E
31428-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	31333-E
31429-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	31242*-E



**ELECTRIC SCHEDULE A-1
 SMALL GENERAL SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total Energy Rates (\$ per kWh)		
Summer	\$0.20522	(l)
Winter	\$0.14493	(l)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.21978	(l)
Part-Peak Summer	\$0.21321	(l)
Off-Peak Summer	\$0.19322	(l)
Part-Peak Winter	\$0.15223	(l)
Off-Peak Winter	\$0.13816	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00991)
Part-Peak Summer	(\$0.00991)
Off-Peak Summer	(\$0.00991)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Summer	\$0.08775	
Winter	\$0.05552	
Distribution**		
Summer	\$0.07203	
Winter	\$0.04397	
Transmission* (all usage)	\$0.01107	
Transmission Rate Adjustments* (all usage)	\$0.00119	(I)
Reliability Services* (all usage)	(\$0.00009)	
Public Purpose Programs (all usage)	\$0.01713	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00448	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)**	\$0.00094	
DWR Bond (all usage)	\$0.00513	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10231
Part-Peak Summer	\$0.09574
Off-Peak Summer	\$0.07575
Part-Peak Winter	\$0.06282
Off-Peak Winter	\$0.04875

Distribution:**

Peak Summer	\$0.07203
Part-Peak Summer	\$0.07203
Off-Peak Summer	\$0.07203
Part-Peak Winter	\$0.04397
Off-Peak Winter	\$0.04397

Transmission* (all usage)	\$0.01107	
Transmission Rate Adjustments* (all usage)	\$0.00119	(I)
Reliability Services* (all usage)	(\$0.00009)	
Public Purpose Programs (all usage)	\$0.01713	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00448	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)**	\$0.00094	
DWR Bond (all usage)	\$0.00513	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.43995	(l)
Part-Peak Summer	\$0.22498	(l)
Off-Peak Summer	\$0.13840	(l)
Part-Peak Winter	\$0.15247	(l)
Off-Peak Winter	\$0.12840	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09283)
Part-Peak Summer	(\$0.01857)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.21134	
Part-Peak Summer	\$0.09548	
Off-Peak Summer	\$0.04838	
Part-Peak Winter	\$0.07267	
Off-Peak Winter	\$0.04688	
Distribution**:		
Peak Summer	\$0.18490	
Part-Peak Summer	\$0.08579	
Off-Peak Summer	\$0.04631	
Part-Peak Winter	\$0.03609	
Off-Peak Winter	\$0.03781	
Transmission* (all usage)	\$0.01107	
DWR Bond (all usage)	\$0.00513	
Transmission Rate Adjustments* (all usage)	\$0.00119	(I)
Reliability Services* (all usage)	(\$0.00009)	
Public Purpose Programs (all usage)	\$0.01540	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00448	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)**	\$0.00094	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.15	\$11.38	\$7.47
Winter	\$5.63	\$5.84	\$4.13
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.13834 (I)	\$0.12944 (I)	\$0.10537 (I)
Winter	\$0.10331 (I)	\$0.09904 (I)	\$0.08669 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$3.16	\$2.99	\$3.34
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.29	\$4.69	\$0.43
Winter	\$1.93	\$2.14	\$0.43
Transmission Maximum Demand*	\$3.73	\$3.73	\$3.73
Reliability Services Maximum Demand*	(\$0.03)	(\$0.03)	(\$0.03)
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.07837	\$0.07278	\$0.07080
Winter	\$0.06046	\$0.05553	\$0.05212
Distribution**:			
Summer	\$0.02690	\$0.02390	\$0.00230
Winter	\$0.00978	\$0.01075	\$0.00230
Transmission Rate Adjustments* (all usage)	\$0.00118 (I)	\$0.00118 (I)	\$0.00118 (I)
Public Purpose Programs (all usage)	\$0.01546 (R)	\$0.01515 (R)	\$0.01466 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00095	\$0.00095	\$0.00095

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.15	\$11.38	\$7.47
Winter	\$5.63	\$5.84	\$4.13
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15130 (I)	\$0.14026 (I)	\$0.11521 (I)
Part-Peak Summer	\$0.14543 (I)	\$0.13607 (I)	\$0.11139 (I)
Off-Peak Summer	\$0.12759 (I)	\$0.12008 (I)	\$0.09686 (I)
Part-Peak Winter	\$0.11116 (I)	\$0.10545 (I)	\$0.09260 (I)
Off-Peak Winter	\$0.09586 (I)	\$0.09293 (I)	\$0.08108 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.11)	(\$1.99)	(\$2.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)
Part-Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)
Off-Peak Summer	(\$0.00875)	(\$0.00899)	(\$0.00648)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>					
Generation:					
Summer	\$3.16		\$2.99		\$3.34
Winter	\$0.00		\$0.00		\$0.00
Distribution**:					
Summer	\$5.29		\$4.69		\$0.43
Winter	\$1.93		\$2.14		\$0.43
Transmission Maximum Demand*	\$3.73		\$3.73		\$3.73
Reliability Services Maximum Demand*	(\$0.03)		(\$0.03)		(\$0.03)
<u>Energy Rate by Components (\$ per kWh)</u>					
Generation:					
Peak Summer	\$0.09133		\$0.08360		\$0.08064
Part-Peak Summer	\$0.08546		\$0.07941		\$0.07682
Off-Peak Summer	\$0.06762		\$0.06342		\$0.06229
Part-Peak Winter	\$0.06831		\$0.06194		\$0.05803
Off-Peak Winter	\$0.05301		\$0.04942		\$0.04651
Distribution**:					
Summer	\$0.02690		\$0.02390		\$0.00230
Winter	\$0.00978		\$0.01075		\$0.00230
Transmission Rate Adjustments* (all usage)	\$0.00118	(I)	\$0.00118	(I)	\$0.00118 (I)
Public Purpose Programs (all usage)	\$0.01546	(R)	\$0.01515	(R)	\$0.01466 (R)
Competition Transition Charge (all usage)	\$0.00476		\$0.00476		\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513
New System Generation Charge (all usage)**	\$0.00095		\$0.00095		\$0.00095

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

<u>Total Customer Charge Rates</u>	
Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136
 <u>Total Energy Rates (\$ per kWh)</u>	
Summer	\$0.20522 (l)
Winter	\$0.14493 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08775
Winter	\$0.05552

Distribution:**

Summer	\$0.07203
Winter	\$0.04397

Transmission* (all usage)	\$0.01107	
Transmission Rate Adjustments* (all usage)	\$0.00119	(I)
Reliability Services* (all usage)	(\$0.00009)	
Public Purpose Programs (all usage)	\$0.01713	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charge (all usage)	\$0.00448	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)**	\$0.00094	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.09	-
Connected Load Winter	\$1.17	-
Maximum Demand Summer	-	\$9.08
Maximum Demand Winter	-	\$1.86
Primary Voltage Discount Summer	-	\$0.94
Primary Voltage Discount Winter	-	\$0.25
Total Energy Rates (\$ per kWh)		
Summer	\$0.21678 (l)	\$0.18725 (l)
Winter	\$0.17016 (l)	\$0.14738 (l)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.09	—
Connected Load Winter	\$0.00	—
Maximum Demand Summer	—	\$1.63
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.58
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$5.00	—
Connected Load Winter	\$1.17	—
Maximum Demand Summer	—	\$7.45
Maximum Demand Winter	—	\$1.86
Primary Voltage Discount Summer	—	\$0.36
Primary Voltage Discount Winter	—	\$0.25
 Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.07383	\$0.07449
Winter	\$0.05853	\$0.05729
Distribution**		
Summer	\$0.09395	\$0.06805
Winter	\$0.06263	\$0.04538
Transmission*	\$0.00864	\$0.00864
Transmission Rate Adjustments*	\$0.00134 (I)	\$0.00134 (I)
Reliability Services*	(\$0.00008)	(\$0.00008)
Public Purpose Programs	\$0.02302 (R)	\$0.01873 (R)
Nuclear Decommissioning	\$0.00055	\$0.00055
Competition Transition Charges	\$0.00457	\$0.00457
Energy Cost Recovery Amount	\$0.00504	\$0.00504
DWR Bond	\$0.00513	\$0.00513
New System Generation Charge**	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.42	-	-
Connected Load Winter	\$0.80	-	-
Maximum Demand Summer	-	\$7.19	\$3.79
Maximum Demand Winter	-	\$1.66	\$1.84
Maximum Peak Demand Summer	-	\$3.82	\$9.12
Maximum Part-Peak Demand Summer	-	-	\$1.75
Maximum Part-Peak Demand Winter	-	-	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.76	\$1.00
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.79
Maximum Part-Peak Demand Summer	-	-	\$0.99
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Demand Winter	-	-	\$1.28
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.31325 (I)	\$0.21989 (I)	\$0.20361 (I)
Part-Peak Summer	-	-	\$0.12259 (I)
Off-Peak Summer	\$0.14372 (I)	\$0.12222 (I)	\$0.09423 (I)
Part-Peak Winter	\$0.14856 (I)	\$0.12239 (I)	\$0.10352 (I)
Off-Peak Winter	\$0.12305 (I)	\$0.10431 (I)	\$0.09090 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00864	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134 (I)	\$0.00134 (I)	\$0.00134 (I)
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)	(\$0.00008)
Public Purpose Programs (all usage)	\$0.01839 (R)	\$0.01668 (R)	\$0.01678 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00457	\$0.00457	\$0.00457
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.23588 (I)	\$0.16343 (I)	\$0.12605 (I)
Part-Peak Summer	-	-	\$0.08792 (I)
Off-Peak Summer	\$0.12275 (I)	\$0.07318 (I)	\$0.07372 (I)
Part-Peak Winter	\$0.12902 (I)	\$0.08843 (I)	\$0.07798 (I)
Off-Peak Winter	\$0.10987 (I)	\$0.06687 (I)	\$0.07152 (I)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
----------------------------	--------

PDP Credits

Demand (\$ per kW)

Peak Summer	(\$3.88)
Part-Peak Summer	(\$0.74)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D		Rate B,E		Rate C,F
Generation:					
Peak Summer	\$0.10979		\$0.10682		\$0.08672
Part-Peak Summer	-		-		\$0.04859
Off-Peak Summer	\$0.05250		\$0.03359		\$0.03439
Part-Peak Winter	\$0.05516		\$0.04884		\$0.03865
Off-Peak Winter	\$0.04653		\$0.02728		\$0.03219
Distribution**:					
Peak Summer	\$0.08377		\$0.01702		\$0.00000
Part-Peak Summer	-		-		\$0.00000
Off-Peak Summer	\$0.02793		\$0.00000		\$0.00000
Part-Peak Winter	\$0.03154		\$0.00000		\$0.00000
Off-Peak Winter	\$0.02102		\$0.00000		\$0.00000
Transmission* (all usage)	\$0.00864		\$0.00864		\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134	(I)	\$0.00134	(I)	\$0.00134 (I)
Reliability Services* (all usage)	(\$0.00008)		(\$0.00008)		(\$0.00008)
Public Purpose Programs (all usage)	\$0.01634	(R)	\$0.01361	(R)	\$0.01335 (R)
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055
Competition Transition Charges (all usage)	\$0.00457		\$0.00457		\$0.00457
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513
New System Generation Charge (all usage)**	\$0.00079		\$0.00079		\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08100 (R)
Part-Peak Summer	\$0.05446 (R)
Off-Peak Summer	\$0.00864 (R)
Part-Peak Winter	\$0.05688 (R)
Off-Peak Winter	\$0.00864 (R)

Transmission* \$0.00864

Transmission Rate Adjustments* \$0.00134 (I)

Reliability Services* (\$0.00008)

Public Purpose Programs \$0.01361 (R)

Nuclear Decommissioning \$0.00055

Competition Transition Charges \$0.00457

Energy Cost Recovery Amount \$0.00504

DWR Bond Charge \$0.00513

New System Generation Charge** \$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.44	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$2.83
Maximum Demand Summer	-	\$7.48
Maximum Demand Winter	-	\$1.54
Voltage Discount Summer	-	\$0.62
Voltage Discount Winter	-	\$0.24
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.40498 (I)	\$0.36570 (I)
Off-Peak Summer	\$0.14624 (I)	\$0.13657 (I)
Part-Peak Winter	\$0.14871 (I)	\$0.12858 (I)
Off-Peak Winter	\$0.12288 (I)	\$0.10878 (I)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.04	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.65
Maximum Demand Summer	-	\$1.54
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.37
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.40	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$1.18
Maximum Demand Summer	-	\$5.94
Maximum Demand Winter	-	\$1.54
Primary Voltage Discount Summer	-	\$0.25
Primary Voltage Discount Winter	-	\$0.24
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.19318	\$0.20583
Off-Peak Summer	\$0.04603	\$0.05444
Part-Peak Winter	\$0.05127	\$0.04965
Off-Peak Winter	\$0.04312	\$0.04176
Distribution**:		
Peak Summer	\$0.16738	\$0.11658
Off-Peak Summer	\$0.05579	\$0.03884
Part-Peak Winter	\$0.05302	\$0.03564
Off-Peak Winter	\$0.03534	\$0.02373
Transmission* (all usage)	\$0.00864	\$0.00864
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)
Transmission Rate Adjustments* (all usage)	\$0.00134 (I)	\$0.00134 (I)
Public Purpose Programs (all usage)	\$0.01844 (R)	\$0.01731 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00457	\$0.00457
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.46	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$2.80
Maximum Demand Summer	-	\$7.54
Maximum Demand Winter	-	\$1.52
Voltage Discount Summer	-	\$0.67
Voltage Discount Winter	-	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37867 (l)	\$0.33815 (l)
Off-Peak Summer	\$0.14330 (l)	\$0.13325 (l)
Part-Peak Winter	\$0.14941 (l)	\$0.12708 (l)
Off-Peak Winter	\$0.12353 (l)	\$0.10752 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.09	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.73
Maximum Demand Summer	-	\$1.42
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.39
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.37	-
Connected Load Winter	\$0.93	-
Maximum Peak Demand Summer	-	\$1.07
Maximum Demand Summer	-	\$6.12
Maximum Demand Winter	-	\$1.52
Primary Voltage Discount Summer	-	\$0.28
Primary Voltage Discount Winter	-	\$0.23
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.17535	\$0.17901
Off-Peak Summer	\$0.04590	\$0.05143
Part-Peak Winter	\$0.05226	\$0.04849
Off-Peak Winter	\$0.04396	\$0.04076
Distribution**:		
Peak Summer	\$0.15886	\$0.11599
Off-Peak Summer	\$0.05294	\$0.03867
Part-Peak Winter	\$0.05269	\$0.03544
Off-Peak Winter	\$0.03511	\$0.02361
Transmission* (all usage)	\$0.00864	\$0.00864
Transmission Rate Adjustments* (all usage)	\$0.00134 (I)	\$0.00134 (I)
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)
Public Purpose Programs (all usage)	\$0.01848 (R)	\$0.01717 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00457	\$0.00457
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00079	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940 (I)
201% - 300% of Baseline	\$0.33940 (I)
Over 300% of Baseline	\$0.33940 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.03926	(R)
101% - 130% of Baseline	\$0.04778	(R)
131% - 200% of Baseline	\$0.12219	(I)
201% - 300% of Baseline	\$0.14159	(I)
Over 300% of Baseline	\$0.14159	(I)
Distribution***:		
Baseline Usage	\$0.04166	(R)
101% - 130% of Baseline	\$0.05071	(R)
131% - 200% of Baseline	\$0.12968	(I)
201% - 300% of Baseline	\$0.15028	(I)
Over 300% of Baseline	\$0.15028	(I)
Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01610	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12185 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00576 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.45032 (I)	\$0.34167 (I)	\$0.26930 (I)
201% - 300% of Baseline	\$0.49032 (I)	\$0.38167 (I)	\$0.30930 (I)
Over 300% of Baseline	\$0.49032 (I)	\$0.38167 (I)	\$0.30930 (I)
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28925 (I)	\$0.27339 (I)
201% - 300% of Baseline	–	\$0.32925 (I)	\$0.31339 (I)
Over 300% of Baseline	–	\$0.32925 (I)	\$0.31339 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13336 (I)	\$0.07071 (R)	\$0.02899 (R)
101% - 130% of Baseline	\$0.14349 (I)	\$0.08085 (R)	\$0.03912 (R)
131% - 200% of Baseline	\$0.23246 (I)	\$0.16982 (I)	\$0.12809 (I)
201% - 300% of Baseline	\$0.25552 (I)	\$0.19288 (I)	\$0.15116 (I)
Over 300% of Baseline	\$0.25552 (I)	\$0.19288 (I)	\$0.15116 (I)
Winter			
Baseline Usage	—	\$0.04049 (R)	\$0.03134 (R)
101% - 130% of Baseline	—	\$0.05062 (R)	\$0.04148 (R)
131% - 200% of Baseline	—	\$0.13960 (I)	\$0.13045 (I)
201% - 300% of Baseline	—	\$0.16266 (I)	\$0.15352 (I)
Over 300% of Baseline	—	\$0.16266 (I)	\$0.15352 (I)
Distribution***:			
Summer			
Baseline Usage	\$0.09794 (R)	\$0.05193 (R)	\$0.02129 (R)
101% - 130% of Baseline	\$0.10538 (R)	\$0.05937 (R)	\$0.02873 (R)
131% - 200% of Baseline	\$0.17033 (I)	\$0.12432 (I)	\$0.09368 (I)
201% - 300% of Baseline	\$0.18727 (I)	\$0.14126 (I)	\$0.11061 (I)
Over 300% of Baseline	\$0.18727 (I)	\$0.14126 (I)	\$0.11061 (I)
Winter			
Baseline Usage	—	\$0.02974 (R)	\$0.02302 (R)
101% - 130% of Baseline	—	\$0.03718 (R)	\$0.03046 (R)
131% - 200% of Baseline	—	\$0.10212 (I)	\$0.09541 (I)
201% - 300% of Baseline	—	\$0.11906 (I)	\$0.11234 (I)
Over 300% of Baseline	—	\$0.11906 (I)	\$0.11234 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01610 (R)	\$0.01610 (R)	\$0.01610 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution***	\$0.12185 (I)	—	
Transmission*	—	\$0.01408 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00576 (R)	—	
Nuclear Decommissioning	\$0.00020	—	
Competition Transition Charges	—	\$0.00555	
Energy Cost Recovery Amount	—	\$0.00504	
DWR Bond	—	\$0.00513	
New System Generation Charge***	—	\$0.00120	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31312	\$0.07921
101% - 130% of Baseline	\$0.33128	\$0.09737
131% - 200% of Baseline	\$0.48465 (I)	\$0.25074 (I)
201% - 300% of Baseline	\$0.52465 (I)	\$0.29074 (I)
Over 300% of Baseline	\$0.52465 (I)	\$0.29074 (I)
Winter		
Baseline Usage	\$0.11093	\$0.08262
101% - 130% of Baseline	\$0.12909	\$0.10078
131% - 200% of Baseline	\$0.28246 (I)	\$0.25415 (I)
201% - 300% of Baseline	\$0.32246 (I)	\$0.29415 (I)
Over 300% of Baseline	\$0.32246 (I)	\$0.29415 (I)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.15835 (I)	\$0.01885 (R)
101% - 130% of Baseline	\$0.16918 (I)	\$0.02968 (R)
131% - 200% of Baseline	\$0.26065 (I)	\$0.12115 (I)
201% - 300% of Baseline	\$0.28451 (I)	\$0.14500 (I)
Over 300% of Baseline	\$0.28451 (I)	\$0.14500 (I)
Winter		
Baseline Usage	\$0.03777 (R)	\$0.02088 (R)
101% - 130% of Baseline	\$0.04860 (R)	\$0.03171 (R)
131% - 200% of Baseline	\$0.14007 (I)	\$0.12318 (I)
201% - 300% of Baseline	\$0.16392 (I)	\$0.14704 (I)
Over 300% of Baseline	\$0.16392 (I)	\$0.14704 (I)
Distribution***:		
Summer		
Baseline Usage	\$0.10717 (R)	\$0.01276 (R)
101% - 130% of Baseline	\$0.11450 (R)	\$0.02009 (R)
131% - 200% of Baseline	\$0.17640 (R)	\$0.08199 (I)
201% - 300% of Baseline	\$0.19254 (R)	\$0.09814 (I)
Over 300% of Baseline	\$0.19254 (R)	\$0.09814 (I)
Winter		
Baseline Usage	\$0.02556 (R)	\$0.01414 (R)
101% - 130% of Baseline	\$0.03289 (R)	\$0.02147 (R)
131% - 200% of Baseline	\$0.09479 (I)	\$0.08337 (I)
201% - 300% of Baseline	\$0.11094 (I)	\$0.09951 (I)
Over 300% of Baseline	\$0.11094 (I)	\$0.09951 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01617 (R)	\$0.01617 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.13333 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00578 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
 (Cont'd.) according to the component rates shown below. The generation component is
 determined residually after all other applicable component charges are
 calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer		
Baseline Usage	\$0.06607	(R)
101% - 130% of Baseline	\$0.06607	(R)
131% - 200% of Baseline	\$0.18694	(I)
201% - 300% of Baseline	\$0.21846	(I)
Over 300% of Baseline	\$0.21846	(I)
Winter		
Baseline Usage	\$0.02845	(R)
101% - 130% of Baseline	\$0.02845	(R)
131% - 200% of Baseline	\$0.14932	(I)
201% - 300% of Baseline	\$0.18085	(I)
Over 300% of Baseline	\$0.18085	(I)

Distribution:**

Summer		
Baseline Usage	\$0.01776	(R)
101% - 130% of Baseline	\$0.01776	(R)
131% - 200% of Baseline	\$0.05026	(I)
201% - 300% of Baseline	\$0.05874	(I)
Over 300% of Baseline	\$0.05874	(I)
Winter		
Baseline Usage	\$0.00765	(R)
101% - 130% of Baseline	\$0.00765	(R)
131% - 200% of Baseline	\$0.04015	(I)
201% - 300% of Baseline	\$0.04862	(I)
Over 300% of Baseline	\$0.04862	(I)

Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01744	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)**	\$0.00120	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30178	\$0.09876	\$0.03743
101% - 130% of Baseline	\$0.31994	\$0.11692	\$0.05559
131% - 200% of Baseline	\$0.50415 (I)	\$0.30113 (I)	\$0.16011 (I)
201% - 300% of Baseline	\$0.54415 (I)	\$0.34113 (I)	\$0.20011 (I)
Over 300% of Baseline	\$0.54415 (I)	\$0.34113 (I)	\$0.20011 (I)
Winter			
Baseline Usage	—	\$0.09864	\$0.04680
101% - 130% of Baseline	—	\$0.11679	\$0.06495
131% - 200% of Baseline	—	\$0.30101 (I)	\$0.16011 (I)
201% - 300% of Baseline	—	\$0.34101 (I)	\$0.20011 (I)
Over 300% of Baseline	—	\$0.34101 (I)	\$0.20011 (I)
Total Meter Charge Rate (\$ per meter per day)		\$0.21881	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK
Generation:					
Summer					
Baseline Usage	\$0.15159	(I)	\$0.03051	(R)	(\$0.00607) (R)
101% - 130% of Baseline	\$0.16242	(I)	\$0.04134	(R)	\$0.00476 (R)
131% - 200% of Baseline	\$0.27228	(I)	\$0.15120	(I)	\$0.06710 (I)
201% - 300% of Baseline	\$0.29614	(I)	\$0.17506	(I)	\$0.09095 (I)
Over 300% of Baseline	\$0.29614	(I)	\$0.17506	(I)	\$0.09095 (I)
Winter					
Baseline Usage	-		\$0.03044	(R)	(\$0.00048) (R)
101% - 130% of Baseline	-		\$0.04126	(R)	\$0.01034 (R)
131% - 200% of Baseline	-		\$0.15113	(I)	\$0.06710 (I)
201% - 300% of Baseline	-		\$0.17499	(I)	\$0.09095 (I)
Over 300% of Baseline	-		\$0.17499	(I)	\$0.09095 (I)
Distribution***:					
Summer					
Baseline Usage	\$0.10259	(R)	\$0.02065	(R)	(\$0.00410) (R)
101% - 130% of Baseline	\$0.10992	(R)	\$0.02798	(R)	\$0.00323 (R)
131% - 200% of Baseline	\$0.18427	(R)	\$0.10233	(I)	\$0.04541 (I)
201% - 300% of Baseline	\$0.20041	(R)	\$0.11847	(I)	\$0.06156 (I)
Over 300% of Baseline	\$0.20041	(R)	\$0.11847	(I)	\$0.06156 (I)
Winter					
Baseline Usage	-		\$0.02060	(R)	(\$0.00032) (R)
101% - 130% of Baseline	-		\$0.02793	(R)	\$0.00701 (R)
131% - 200% of Baseline	-		\$0.10228	(I)	\$0.04541 (I)
201% - 300% of Baseline	-		\$0.11842	(I)	\$0.06156 (I)
Over 300% of Baseline	-		\$0.11842	(I)	\$0.06156 (I)
Transmission* (all usage)	\$0.01314		\$0.01314		\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)	\$0.00094	(I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)		(\$0.00012)		(\$0.00012)
Public Purpose Programs (all usage)	\$0.01617	(R)	\$0.01617	(R)	\$0.01617 (R)
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055		\$0.00055
Competition Transition Charges (all usage)	\$0.00555		\$0.00555		\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504		\$0.00504
DWR Bond (all usage)	\$0.00513		\$0.00513		\$0.00513
New System Generation Charge (all usage)***	\$0.00120		\$0.00120		\$0.00120
	\$ per meter				
	per day				
Minimum Charge Rate by Component			\$ per kWh		
Distribution***	\$0.13333	(I)	-		
Transmission*	-		\$0.01408	(I)	
Reliability Services*	\$0.00000		-		
Public Purpose Programs	\$0.00578	(R)	-		
Nuclear Decommissioning	\$0.00020		-		
Competition Transition Charges	-		\$0.00555		
Energy Cost Recovery Amount	-		\$0.00504		
DWR Bond	-		\$0.00513		
New System Generation Charge***	-		\$0.00120		
Generation**	Determined Residually				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29726	\$0.09424	\$0.04479
101% - 130% of Baseline	\$0.31541	\$0.11239	\$0.06295
131% - 200% of Baseline	\$0.49962 (I)	\$0.29661 (I)	\$0.24716 (I)
201% - 300% of Baseline	\$0.53962 (I)	\$0.33661 (I)	\$0.28716 (I)
Over 300% of Baseline	\$0.53962 (I)	\$0.33661 (I)	\$0.28716 (I)
Winter			
Baseline Usage	-	\$0.09462	\$0.05339
101% - 130% of Baseline	-	\$0.11277	\$0.07155
131% - 200% of Baseline	-	\$0.29699 (I)	\$0.25576 (I)
201% - 300% of Baseline	-	\$0.33699 (I)	\$0.29576 (I)
Over 300% of Baseline	-	\$0.33699 (I)	\$0.29576 (I)
 Total Meter Charge Rate (\$ per meter per day)	 \$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES:
 (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.14890 (I)	\$0.02782 (R)	(\$0.00168) (R)
101% - 130% of Baseline	\$0.15972 (I)	\$0.03864 (R)	\$0.00915 (R)
131% - 200% of Baseline	\$0.26958 (I)	\$0.14851 (I)	\$0.11901 (I)
201% - 300% of Baseline	\$0.29343 (I)	\$0.17236 (I)	\$0.14287 (I)
Over 300% of Baseline	\$0.29343 (I)	\$0.17236 (I)	\$0.14287 (I)
Winter			
Baseline Usage	-	\$0.02804 (R)	\$0.00345 (R)
101% - 130% of Baseline	-	\$0.03887 (R)	\$0.01428 (R)
131% - 200% of Baseline	-	\$0.14873 (I)	\$0.12414 (I)
201% - 300% of Baseline	-	\$0.17259 (I)	\$0.14800 (I)
Over 300% of Baseline	-	\$0.17259 (I)	\$0.14800 (I)
Distribution***:			
Summer			
Baseline Usage	\$0.10076 (R)	\$0.01882 (R)	(\$0.00113) (R)
101% - 130% of Baseline	\$0.10809 (R)	\$0.02615 (R)	\$0.00620 (R)
131% - 200% of Baseline	\$0.18244 (R)	\$0.10050 (I)	\$0.08055 (I)
201% - 300% of Baseline	\$0.19859 (R)	\$0.11665 (I)	\$0.09669 (I)
Over 300% of Baseline	\$0.19859 (R)	\$0.11665 (I)	\$0.09669 (I)
Winter			
Baseline Usage	-	\$0.01898 (R)	\$0.00234 (R)
101% - 130% of Baseline	-	\$0.02630 (R)	\$0.00967 (R)
131% - 200% of Baseline	-	\$0.10066 (I)	\$0.08402 (I)
201% - 300% of Baseline	-	\$0.11680 (I)	\$0.10016 (I)
Over 300% of Baseline	-	\$0.11680 (I)	\$0.10016 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01617 (R)	\$0.01617 (R)	\$0.01617 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120
\$ per meter per day			
Minimum Charge Rate by Component		\$ per kWh	
Distribution***	\$0.13333 (I)	-	
Transmission*	-	\$0.01408 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00578 (R)	-	
Nuclear Decommissioning	\$0.00020	-	
Competition Transition Charges	-	\$0.00555	
Energy Cost Recovery Account	-	\$0.00504	
DWR Bond	-	\$0.00513	
New System Generation Charge***	-	\$0.00120	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)			
	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$14.70	\$14.48	\$12.37
Maximum Part-Peak Demand Summer	\$3.43	\$3.15	\$2.74
Maximum Demand Summer	\$11.85	\$9.23	\$5.35
Maximum Part-Peak Demand Winter	\$0.21	\$0.40	\$0.00
Maximum Demand Winter	\$11.85	\$9.23	\$5.35
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13476 (I)	\$0.12433 (I)	\$0.08241 (I)
Part-Peak Summer	\$0.09579 (I)	\$0.09053 (I)	\$0.07903 (I)
Off-Peak Summer	\$0.07028 (I)	\$0.07039 (I)	\$0.06725 (I)
Part-Peak Winter	\$0.09063 (I)	\$0.08671 (I)	\$0.07784 (I)
Off-Peak Winter	\$0.07320 (I)	\$0.07280 (I)	\$0.06850 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.35)	(\$6.09)	(\$5.54)
Part-Peak Summer	(\$1.37)	(\$1.18)	(\$1.23)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.10315	\$0.09362	\$0.05174
Part-Peak Summer	\$0.06418	\$0.05982	\$0.04836
Off-Peak Summer	\$0.03867	\$0.03968	\$0.03658
Part-Peak Winter	\$0.05902	\$0.05600	\$0.04717
Off-Peak Winter	\$0.04159	\$0.04209	\$0.03783
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00118 (I)	\$0.00118 (I)	\$0.00118 (I)
Public Purpose Programs (all usage)	\$0.01476 (R)	\$0.01386 (R)	\$0.01382 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charge (all usage)	\$0.00400	\$0.00400	\$0.00400
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00095	\$0.00095	\$0.00095

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$14.32	\$14.03	\$12.24
Maximum Part-Peak Demand Summer	\$3.15	\$2.99	\$2.65
Maximum Demand Summer	\$11.72	\$9.36	\$4.06
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$11.72	\$9.36	\$4.06
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.12421 (I)	\$0.12350 (I)	\$0.08981 (I)
Part-Peak Summer	\$0.09141 (I)	\$0.09010 (I)	\$0.07574 (I)
Off-Peak Summer	\$0.06979 (I)	\$0.07057 (I)	\$0.06397 (I)
Part-Peak Winter	\$0.08675 (I)	\$0.08633 (I)	\$0.07680 (I)
Off-Peak Winter	\$0.07066 (I)	\$0.07360 (I)	\$0.06704 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
<u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.18)	(\$6.30)	(\$5.93)
Part-Peak Summer	(\$1.25)	(\$1.15)	(\$1.28)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	(\$0.00244)	\$0.00000
Part-Peak Summer	\$0.00000	(\$0.00049)	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.74	\$9.45	\$12.24
Maximum Part-Peak Demand Summer	\$1.97	\$1.73	\$2.65
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.58	\$4.58	\$0.00
Maximum Part-Peak Demand Summer	\$1.18	\$1.26	\$0.00
Maximum Demand Summer	\$7.81	\$5.45	\$0.15
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$7.81	\$5.45	\$0.15
Transmission Maximum Demand*	\$3.95	\$3.95	\$3.95
Reliability Services Maximum Demand*	(\$0.04)	(\$0.04)	(\$0.04)
 <u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09312	\$0.09358	\$0.06187
Part-Peak Summer	\$0.06032	\$0.06018	\$0.04780
Off-Peak Summer	\$0.03870	\$0.04065	\$0.03603
Part-Peak Winter	\$0.05566	\$0.05641	\$0.04886
Off-Peak Winter	\$0.03957	\$0.04368	\$0.03910
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00133 (I)	\$0.00133 (I)	\$0.00133 (I)
Public Purpose Programs (all usage)	\$0.01447 (R)	\$0.01351 (R)	\$0.01192 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charge (all usage)	\$0.00377	\$0.00356	\$0.00317
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)**	\$0.00080	\$0.00080	\$0.00080

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	
Customer Charge W and X (\$ per meter per day)	\$1.18275
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
Total Demand Rates (\$ per kW)	
Maximum Peak Demand Summer	\$7.49
Maximum Demand Summer	\$11.83
Maximum Demand Winter	\$4.65
Primary Voltage Discount Summer	\$1.29
Primary Voltage Discount Winter	\$0.15
Transmission Voltage Discount Summer	\$8.88
Transmission Voltage Discount Winter	\$4.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.16343 (I)
Off-Peak Summer	\$0.07318 (I)
Part-Peak Winter	\$0.08843 (I)
Off-Peak Winter	\$0.06687 (I)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.21
Maximum Demand Summer	\$3.44
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.05
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$1.91
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$3.28
Maximum Demand Summer	\$8.39
Maximum Demand Winter	\$4.65
Primary Voltage Discount Summer	\$0.24
Primary Voltage Discount Winter	\$0.15
Transmission Voltage Discount Summer	\$6.97
Transmission Voltage Discount Winter	\$4.00

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10682
Off-Peak Summer	\$0.03359
Part-Peak Winter	\$0.04884
Off-Peak Winter	\$0.02728

Distribution:**

Peak Summer	\$0.01702
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage)	\$0.00864	
Transmission Rate Adjustments (all usage)	\$0.00134	(l)
Reliability Services* (all usage)	(\$0.00008)	
Public Purpose Programs (all usage)	\$0.01361	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charge (all usage)	\$0.00457	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)**	\$0.00079	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34574	\$0.07452
101% - 130% of Baseline	\$0.36390	\$0.09267
131% - 200% of Baseline	\$0.51727 (I)	\$0.24605 (I)
201% - 300% of Baseline	\$0.55727 (I)	\$0.28605 (I)
Over 300% of Baseline	\$0.55727 (I)	\$0.28605 (I)
Winter		
Baseline Usage	\$0.11004	\$0.08272
101% - 130% of Baseline	\$0.12819	\$0.10087
131% - 200% of Baseline	\$0.28157 (I)	\$0.25425 (I)
201% - 300% of Baseline	\$0.32157 (I)	\$0.29425 (I)
Over 300% of Baseline	\$0.32157 (I)	\$0.29425 (I)
 Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17780 (I)	\$0.01605 (R)
101% - 130% of Baseline	\$0.18864 (I)	\$0.02688 (R)
131% - 200% of Baseline	\$0.28010 (I)	\$0.11835 (I)
201% - 300% of Baseline	\$0.30396 (I)	\$0.14221 (I)
Over 300% of Baseline	\$0.30396 (I)	\$0.14221 (I)
Winter		
Baseline Usage	\$0.03724 (R)	\$0.02094 (R)
101% - 130% of Baseline	\$0.04806 (R)	\$0.03177 (R)
131% - 200% of Baseline	\$0.13954 (I)	\$0.12324 (I)
201% - 300% of Baseline	\$0.16339 (I)	\$0.14710 (I)
Over 300% of Baseline	\$0.16339 (I)	\$0.14710 (I)
Distribution***:		
Summer		
Baseline Usage	\$0.12034 (R)	\$0.01087 (R)
101% - 130% of Baseline	\$0.12766 (R)	\$0.01819 (R)
131% - 200% of Baseline	\$0.18957 (R)	\$0.08010 (I)
201% - 300% of Baseline	\$0.20571 (R)	\$0.09624 (I)
Over 300% of Baseline	\$0.20571 (R)	\$0.09624 (I)
Winter		
Baseline Usage	\$0.02520 (R)	\$0.01418 (R)
101% - 130% of Baseline	\$0.03253 (R)	\$0.02150 (R)
131% - 200% of Baseline	\$0.09443 (I)	\$0.08341 (I)
201% - 300% of Baseline	\$0.11058 (I)	\$0.09955 (I)
Over 300% of Baseline	\$0.11058 (I)	\$0.09955 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01617 (R)	\$0.01617 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120
	\$ per meter	
	per day	\$ per kWh
Distribution***	\$0.13333 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00578 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06915 (I)	\$0.00910 (R)	\$0.00513	\$0.08338 (I)
A-6	\$0.06563 (I)	\$0.00910 (R)	\$0.00513	\$0.07986 (I)
A-15	\$0.06915 (I)	\$0.00910 (R)	\$0.00513	\$0.08338 (I)
A-10	\$0.05857 (I)	\$0.00910 (R)	\$0.00513	\$0.07280 (I)
E-19	\$0.05031 (I)	\$0.00910 (R)	\$0.00513	\$0.06454 (I)
E-20	\$0.04066 (I)	\$0.00910 (R)	\$0.00513	\$0.05489 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07139 (I)
Winter	\$0.05319 (I)
A-1 TOU Summer On Peak	\$0.08595 (I)
Summer Partial Peak	\$0.07938 (I)
Summer Off-Peak	\$0.05939 (I)
Winter Partial Peak	\$0.06049 (I)
Winter Off-Peak	\$0.04642 (I)
A-6 Summer On-Peak	\$0.23063 (I)
Summer Partial Peak	\$0.13239 (I)
Summer Off-Peak	\$0.08784 (I)
Winter Partial Peak	\$0.04841 (I)
Winter Off-Peak	\$0.06388 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.01622 (I)
Transmission Winter	\$0.01390 (I)
Primary Summer	\$0.04029 (I)
Primary Winter	\$0.02625 (I)
Secondary Summer	\$0.04919 (I)
Secondary Winter	\$0.03052 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.02606 (I)
Summer Partial Peak	\$0.02224 (I)
Summer Off-Peak	\$0.00771 (I)
Winter Partial Peak	\$0.01981 (I)
Winter Off-Peak	\$0.00829 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.05111 (I)
Summer Partial Peak	\$0.04692 (I)
Summer Off-Peak	\$0.03093 (I)
Winter Partial Peak	\$0.03266 (I)
Winter Off-Peak	\$0.02014 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06215 (I)
Summer Partial Peak	\$0.05628 (I)
Summer Off-Peak	\$0.03844 (I)
Winter Partial Peak	\$0.03837 (I)
Winter Off-Peak	\$0.02307 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.02537 (I)
	Winter	\$0.00041 (I)
	E-19 Transmission	
	Summer On-Peak	(\$0.00435) (I)
	Summer Partial Peak	\$0.01323 (I)
	Summer Off-Peak	\$0.00545 (I)
	Winter Partial Peak	(\$0.00330) (I)
	Winter Off-Peak	\$0.00171 (I)
	E-19 Primary	
	Summer On-Peak	\$0.06162 (I)
	Summer Partial Peak	\$0.04185 (I)
	Summer Off-Peak	\$0.02356 (I)
	Winter Partial Peak	\$0.02971 (I)
	Winter Off-Peak	\$0.02498 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.04703 (I)
	Summer Partial Peak	\$0.03769 (I)
	Summer Off-Peak	\$0.01969 (I)
	Winter Partial Peak	\$0.02671 (I)
	Winter Off-Peak	\$0.02282 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.03663 (I)
	Summer Partial Peak	\$0.03645 (I)
	Summer Off-Peak	\$0.02732 (I)
	Winter Partial Peak	\$0.02743 (I)
	Winter Off-Peak	\$0.02716 (I)

(Continued)

Advice Letter No: 3994-E-B
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 29, 2012
 Effective March 1, 2012
 Resolution No. _____



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)	
E-20 Primary		
Summer On-Peak	\$0.06572	(I)
Summer Partial Peak	\$0.04621	(I)
Summer Off-Peak	\$0.02852	(I)
Winter Partial Peak	\$0.03441	(I)
Winter Off-Peak	\$0.03073	(I)
E-20 Secondary		
Summer On-Peak	\$0.04145	(I)
Summer Partial Peak	\$0.03806	(I)
Summer Off-Peak	\$0.02389	(I)
Winter Partial Peak	\$0.02763	(I)
Winter Off-Peak	\$0.02497	(I)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount. (T)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.05188	(R)
101% - 130% of Baseline	\$0.06435	(R)
Over 130% of Baseline	\$0.09346	(R)

Distribution*:**

Baseline Usage	(\$0.00202)	(I)
101% - 130% of Baseline	(\$0.00202)	(I)
Over 130% of Baseline	(\$0.00202)	(I)

Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)***	\$0.00120	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution***	\$0.09232	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
New System Generation Charge***		\$0.00120
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17816 (R)	\$0.09612 (R)	\$0.04148 (R)
101% - 130% of Baseline	\$0.19169 (R)	\$0.10965 (R)	\$0.05501 (R)
Over 130% of Baseline	\$0.27644 (R)	\$0.15338 (R)	\$0.07142 (R)
Winter			
Baseline Usage	-	\$0.05655 (R)	\$0.04456 (R)
101% - 130% of Baseline	-	\$0.07006 (R)	\$0.05808 (R)
Over 130% of Baseline	-	\$0.09402 (R)	\$0.07604 (R)
Distribution***:			
Summer			
Baseline Usage	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
101% - 130% of Baseline	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
Over 130% of Baseline	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
Winter			
Baseline Usage	-	(\$0.01491) (I)	(\$0.01491) (I)
101% - 130% of Baseline	-	(\$0.01491) (I)	(\$0.01491) (I)
Over 130% of Baseline	-	(\$0.01491) (I)	(\$0.01491) (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.00700	\$0.00700	\$0.00700
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.09232	-	
Transmission*	-	\$0.01408 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00304	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00555	
Energy Cost Recovery Amount	-	\$0.00504	
New System Generation Charge***	-	\$0.00120	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.24728	(R)	\$0.04020	(R)
101% to 130% of Baseline	\$0.26287	(R)	\$0.05579	(R)
Over 130% of Baseline	\$0.38135	(R)	\$0.07073	(R)
Winter				
Baseline Usage	\$0.06828	(R)	\$0.04322	(R)
101% to 130% of Baseline	\$0.08387	(R)	\$0.05881	(R)
Over 130% of Baseline	\$0.11285	(R)	\$0.07526	(R)
Distribution***:				
Summer				
Baseline Usage	(\$0.02162)	(I)	(\$0.02162)	(I)
101% to 130% of Baseline	(\$0.02162)	(I)	(\$0.02162)	(I)
Over 130% of Baseline	(\$0.02162)	(I)	(\$0.02162)	(I)
Winter				
Baseline Usage	(\$0.02162)	(I)	(\$0.02162)	(I)
101% to 130% of Baseline	(\$0.02162)	(I)	(\$0.02162)	(I)
Over 130% of Baseline	(\$0.02162)	(I)	(\$0.02162)	(I)
Transmission* (all usage)	\$0.01314		\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)		(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01617	(R)	\$0.01617	(R)
Nuclear Decommissioning (all usage)	\$0.00055		\$0.00055	
Competition Transition Charges (all usage)	\$0.00555		\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504		\$0.00504	
New System Generation Charge (all usage)***	\$0.00120		\$0.00120	
	\$ per meter per day		\$ per kWh	
Minimum Charge Rate by Component				
Distribution***	\$0.13333	(I)	-	
Transmission*	-		\$0.01408	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00578	(R)	-	
Nuclear Decommissioning	\$0.00020		-	
Competition Transition Charges	-		\$0.00555	
Energy Cost Recovery Amount	-		\$0.00504	
New System Generation Charge***	-		\$0.00120	
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer		
Baseline Usage	\$0.11148	(R)
101% - 130% of Baseline	\$0.11148	(R)
Over 130% of Baseline	\$0.15460	(R)
Winter		
Baseline Usage	\$0.07758	(R)
101% - 130% of Baseline	\$0.07758	(R)
Over 130% of Baseline	\$0.10375	(R)

Distribution:**

Summer		
Baseline Usage	(\$0.05988)	(I)
101% - 130% of Baseline	(\$0.05988)	(I)
Over 130% of Baseline	(\$0.05988)	(I)
Winter		
Baseline Usage	(\$0.05988)	(I)
101% - 130% of Baseline	(\$0.05988)	(I)
Over 130% of Baseline	(\$0.05988)	(I)

Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00834	
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)**	\$0.00120	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.28653 (R)	\$0.04641 (R)
101% - 130% of Baseline	\$0.30212 (R)	\$0.06200 (R)
Over 130% of Baseline	\$0.43504 (R)	\$0.07486 (R)
Winter		
Baseline Usage	\$0.07786 (R)	\$0.05367 (R)
101% - 130% of Baseline	\$0.09345 (R)	\$0.06926 (R)
Over 130% of Baseline	\$0.12203 (R)	\$0.08575 (R)
Distribution***:		
Summer		
Baseline Usage	(\$0.03199) (I)	(\$0.03199) (I)
101% - 130% of Baseline	(\$0.03199) (I)	(\$0.03199) (I)
Over 130% of Baseline	(\$0.03199) (I)	(\$0.03199) (I)
Winter		
Baseline Usage	(\$0.03199) (I)	(\$0.03199) (I)
101% - 130% of Baseline	(\$0.03199) (I)	(\$0.03199) (I)
Over 130% of Baseline	(\$0.03199) (I)	(\$0.03199) (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01617 (R)	\$0.01617 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
New System Generation Charge (all usage)***	\$0.00120	\$0.00120
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.13333 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00578 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
New System Generation Charge***	-	\$0.00120
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940 (I)
201% - 300% of Baseline	\$0.33940 (I)
Over 300% of Baseline	\$0.33940 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:		
Baseline Usage	\$0.03926	(R)
101% - 130% of Baseline	\$0.04778	(R)
131% - 200% of Baseline	\$0.12219	(I)
201% - 300% of Baseline	\$0.14159	(I)
Over 300% of Baseline	\$0.14159	(I)
Distribution***:		
Baseline Usage	\$0.04166	(R)
101% - 130% of Baseline	\$0.05071	(R)
131% - 200% of Baseline	\$0.12968	(I)
201% - 300% of Baseline	\$0.15028	(I)
Over 300% of Baseline	\$0.15028	(I)
Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01610	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution***	\$0.12185 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00576 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883	\$0.17017	\$0.09781
101% - 130% of Baseline	\$0.29640	\$0.18775	\$0.11538
131% - 200% of Baseline	\$0.45032 (I)	\$0.34167 (I)	\$0.26930 (I)
201% - 300% of Baseline	\$0.49032 (I)	\$0.38167 (I)	\$0.30930 (I)
Over 300% of Baseline	\$0.49032 (I)	\$0.38167 (I)	\$0.30930 (I)
Winter			
Baseline Usage	–	\$0.11776	\$0.10189
101% - 130% of Baseline	–	\$0.13533	\$0.11947
131% - 200% of Baseline	–	\$0.28925 (I)	\$0.27339 (I)
201% - 300% of Baseline	–	\$0.32925 (I)	\$0.31339 (I)
Over 300% of Baseline	–	\$0.32925 (I)	\$0.31339 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:
 (Cont'd.)**

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13336 (I)	\$0.07071 (R)	\$0.02899 (R)
101% - 130% of Baseline	\$0.14349 (I)	\$0.08085 (R)	\$0.03912 (R)
131% - 200% of Baseline	\$0.23246 (I)	\$0.16982 (I)	\$0.12809 (I)
201% - 300% of Baseline	\$0.25552 (I)	\$0.19288 (I)	\$0.15116 (I)
Over 300% of Baseline	\$0.25552 (I)	\$0.19288 (I)	\$0.15116 (I)
Winter			
Baseline Usage	—	\$0.04049 (R)	\$0.03134 (R)
101% - 130% of Baseline	—	\$0.05062 (R)	\$0.04148 (R)
131% - 200% of Baseline	—	\$0.13960 (I)	\$0.13045 (I)
201% - 300% of Baseline	—	\$0.16266 (I)	\$0.15352 (I)
Over 300% of Baseline	—	\$0.16266 (I)	\$0.15352 (I)
Distribution***:			
Summer			
Baseline Usage	\$0.09794 (R)	\$0.05193 (R)	\$0.02129 (R)
101% - 130% of Baseline	\$0.10538 (R)	\$0.05937 (R)	\$0.02873 (R)
131% - 200% of Baseline	\$0.17033 (I)	\$0.12432 (I)	\$0.09368 (I)
201% - 300% of Baseline	\$0.18727 (I)	\$0.14126 (I)	\$0.11061 (I)
Over 300% of Baseline	\$0.18727 (I)	\$0.14126 (I)	\$0.11061 (I)
Winter			
Baseline Usage	—	\$0.02974 (R)	\$0.02302 (R)
101% - 130% of Baseline	—	\$0.03718 (R)	\$0.03046 (R)
131% - 200% of Baseline	—	\$0.10212 (I)	\$0.09541 (I)
201% - 300% of Baseline	—	\$0.11906 (I)	\$0.11234 (I)
Over 300% of Baseline	—	\$0.11906 (I)	\$0.11234 (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.01610 (R)	\$0.01610 (R)	\$0.01610 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component	\$0.12185 (I)	—	
Distribution***	—	\$0.01408 (I)	
Transmission*	—	—	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00576 (R)	—	
Nuclear Decommissioning	\$0.00020	—	
Competition Transition Charges	—	\$0.00555	
Energy Cost Recovery Amount	—	\$0.00504	
DWR Bond	—	\$0.00513	
New System Generation Charge***	—	\$0.00120	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05188	(R)
101% - 130% of Baseline	\$0.06435	(R)
Over 130% of Baseline	\$0.09346	(R)
Distribution***:		
Baseline Usage	(\$0.00202)	(I)
101% - 130% of Baseline	(\$0.00202)	(I)
Over 130% of Baseline	(\$0.00202)	(I)
Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.00700	
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
New System Generation Charge (all usage)***	\$0.00120	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution***	\$0.09232	-	
Transmission*	-	\$0.01408	(I)
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00304	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00555	
Energy Cost Recovery Amount	-	\$0.00504	
New System Generation Charge***		\$0.00120	
Generation**		Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17816 (R)	\$0.09612 (R)	\$0.04148 (R)
101% - 130% of Baseline	\$0.19169 (R)	\$0.10965 (R)	\$0.05501 (R)
Over 130% of Baseline	\$0.27644 (R)	\$0.15338 (R)	\$0.07142 (R)
Winter			
Baseline Usage	-	\$0.05655 (R)	\$0.04456 (R)
101% - 130% of Baseline	-	\$0.07006 (R)	\$0.05808 (R)
Over 130% of Baseline	-	\$0.09402 (R)	\$0.07604 (R)
Distribution***:			
Summer			
Baseline Usage	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
101% - 130% of Baseline	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
Over 130% of Baseline	(\$0.01491) (I)	(\$0.01491) (I)	(\$0.01491) (I)
Winter			
Baseline Usage	-	(\$0.01491) (I)	(\$0.01491) (I)
101% - 130% of Baseline	-	(\$0.01491) (I)	(\$0.01491) (I)
Over 130% of Baseline	-	(\$0.01491) (I)	(\$0.01491) (I)
Transmission* (all usage)	\$0.01314	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.00700	\$0.00700	\$0.00700
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
New System Generation Charge (all usage)***	\$0.00120	\$0.00120	\$0.00120
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.09232	-	
Transmission*	-	\$0.01408 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00304	-	
Nuclear Decommissioning	\$0.00024	-	
Competition Transition Charges	-	\$0.00555	
Energy Cost Recovery Amount	-	\$0.00504	
New System Generation Charge***	-	\$0.00120	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940 (I)
201% - 300% of Baseline	\$0.33940 (I)
Over 300% of Baseline	\$0.33940 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03926 (R)
101% - 130% of Baseline	\$0.04778 (R)
131% - 200% of Baseline	\$0.12219 (I)
201% - 300% of Baseline	\$0.14159 (I)
Over 300% of Baseline	\$0.14159 (I)

Distribution*:**

Baseline Usage	\$0.04166 (R)
101% - 130% of Baseline	\$0.05071 (R)
131% - 200% of Baseline	\$0.12968 (I)
201% - 300% of Baseline	\$0.15028 (I)
Over 300% of Baseline	\$0.15028 (I)

Transmission* (all usage)

\$0.01314

Transmission Rate Adjustments* (all usage) \$0.00094 (I)

Reliability Services* (all usage) (\$0.00012)

Public Purpose Programs (all usage) \$0.01610 (R)

Nuclear Decommissioning (all usage) \$0.00055

Competition Transition Charges (all usage) \$0.00555

Energy Cost Recovery Amount (all usage) \$0.00504

DWR Bond (all usage) \$0.00513

New System Generation Charge (all usage)*** \$0.00120

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution***	\$0.12185 (I)	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00576 (R)	-
Nuclear Decommissioning	\$0.00020	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03200
Competition Transition Charges	\$0.00555
Energy Cost Recovery Amount	\$0.00504
DWR Bond	\$0.00513
New System Generation Charge***	\$0.00120

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29940 (I)
201% - 300% of Baseline	\$0.12474	\$0.33940 (I)
Over 300% of Baseline	\$0.12474	\$0.33940 (I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		(\$0.02300)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05188 (R)	\$0.03926 (R)
101% - 130% of Baseline	\$0.06435 (R)	\$0.04778 (R)
131% - 200% of Baseline	\$0.09346 (R)	\$0.12219 (I)
201% - 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Over 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Distribution***:		
Baseline Usage	(\$0.00202) (I)	\$0.04166 (R)
101% - 130% of Baseline	(\$0.00202) (I)	\$0.05071 (R)
131% - 200% of Baseline	(\$0.00202) (I)	\$0.12968 (I)
201% - 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Over 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.00700	\$0.01610 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.09232	-
Distribution***	-	\$0.01408 (I)
Transmission*	-	-
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation**	Determined Residually	
Competition Transition Charges	\$0.00555	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00513	
New System Generation Charge***	\$0.00120	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940 (I)
201% - 300% of Baseline	\$0.33940 (I)
Over 300% of Baseline	\$0.33940 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03926	(R)
101% - 130% of Baseline	\$0.04778	(R)
131% - 200% of Baseline	\$0.12219	(I)
201% - 300% of Baseline	\$0.14159	(I)
Over 300% of Baseline	\$0.14159	(I)

Distribution*:**

Baseline Usage	\$0.04166	(R)
101% - 130% of Baseline	\$0.05071	(R)
131% - 200% of Baseline	\$0.12968	(I)
201% - 300% of Baseline	\$0.15028	(I)
Over 300% of Baseline	\$0.15028	(I)

Transmission* (all usage)	\$0.01314	
Transmission Rate Adjustments* (all usage)	\$0.00094	(I)
Reliability Services* (all usage)	(\$0.00012)	
Public Purpose Programs (all usage)	\$0.01610	(R)
Nuclear Decommissioning (all usage)	\$0.00055	
Competition Transition Charges (all usage)	\$0.00555	
Energy Cost Recovery Amount (all usage)	\$0.00504	
DWR Bond (all usage)	\$0.00513	
New System Generation Charge (all usage)***	\$0.00120	

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh
Distribution***	\$0.12185	(I)	-
Transmission*	-		\$0.01408 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00576	(R)	-
Nuclear Decommissioning	\$0.00020		-
Competition Transition Charges	-		\$0.00555
Energy Cost Recovery Amount	-		\$0.00504
DWR Bond	-		\$0.00513
New System Generation Charge***	-		\$0.00120
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29940 (I)
201% - 300% of Baseline	\$0.12474	\$0.33940 (I)
Over 300% of Baseline	\$0.12474	\$0.33940 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05188 (R)	\$0.03926 (R)
101% - 130% of Baseline	\$0.06435 (R)	\$0.04778 (R)
131% - 200% of Baseline	\$0.09346 (R)	\$0.12219 (I)
201% - 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Over 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Distribution***:		
Baseline Usage	(\$0.00202) (I)	\$0.04166 (R)
101% - 130% of Baseline	(\$0.00202) (I)	\$0.05071 (R)
131% - 200% of Baseline	(\$0.00202) (I)	\$0.12968 (I)
201% - 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Over 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.00700	\$0.01610 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120
	\$ per meter	
	per day	\$ per kWh
Distribution***	\$0.09232	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845
101% - 130% of Baseline	\$0.14602
131% - 200% of Baseline	\$0.29940 (I)
201% - 300% of Baseline	\$0.33940 (I)
Over 300% of Baseline	\$0.33940 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03926	(R)
101% - 130% of Baseline	\$0.04778	(R)
131% - 200% of Baseline	\$0.12219	(I)
201% - 300% of Baseline	\$0.14159	(I)
Over 300% of Baseline	\$0.14159	(I)

Distribution*:**

Baseline Usage	\$0.04166	(R)
101% - 130% of Baseline	\$0.05071	(R)
131% - 200% of Baseline	\$0.12968	(I)
201% - 300% of Baseline	\$0.15028	(I)
Over 300% of Baseline	\$0.15028	(I)

Transmission* (all usage)

\$0.01314

Transmission Rate Adjustments* (all usage) \$0.00094 (I)

Reliability Services* (all usage) (\$0.00012)

Public Purpose Programs (all usage) \$0.01610 (R)

Nuclear Decommissioning (all usage) \$0.00055

Competition Transition Charges (all usage) \$0.00555

Energy Cost Recovery Amount (all usage) \$0.00504

DWR Bond (all usage) \$0.00513

New System Generation Charge (all usage)*** \$0.00120

\$ per meter

per day

\$ per kWh

Minimum Charge Rate by Component

Distribution***	\$0.12185	(I)	-
Transmission*	-		\$0.01408 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00576	(R)	-
Nuclear Decommissioning	\$0.00020		-
Competition Transition Charges	-		\$0.00555
Energy Cost Recovery Amount	-		\$0.00504
DWR Bond	-		\$0.00513
New System Generation Charge***	-		\$0.00120
Generation**			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03200
Competition Transition Charges	\$0.00555
Energy Cost Recovery Amount	\$0.00504
DWR Bond	\$0.00513
New System Generation Charge***	\$0.00120

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845
101% - 130% of Baseline	\$0.09563	\$0.14602
131% - 200% of Baseline	\$0.12474	\$0.29940 (I)
201% - 300% of Baseline	\$0.12474	\$0.33940 (I)
Over 300% of Baseline	\$0.12474	\$0.33940 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05188 (R)	\$0.03926 (R)
101% - 130% of Baseline	\$0.06435 (R)	\$0.04778 (R)
131% - 200% of Baseline	\$0.09346 (R)	\$0.12219 (I)
201% - 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Over 300% of Baseline	\$0.09346 (R)	\$0.14159 (I)
Distribution***:		
Baseline Usage	(\$0.00202) (I)	\$0.04166 (R)
101% - 130% of Baseline	(\$0.00202) (I)	\$0.05071 (R)
131% - 200% of Baseline	(\$0.00202) (I)	\$0.12968 (I)
201% - 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Over 300% of Baseline	(\$0.00202) (I)	\$0.15028 (I)
Transmission* (all usage)	\$0.01314	\$0.01314
Transmission Rate Adjustments* (all usage)	\$0.00094 (I)	\$0.00094 (I)
Reliability Services* (all usage)	(\$0.00012)	(\$0.00012)
Public Purpose Programs (all usage)	\$0.00700	\$0.01610 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055
Competition Transition Charges (all usage)	\$0.00555	\$0.00555
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504
DWR Bond (all usage)	-	\$0.00513
New System Generation Charge (all usage)***	\$0.00120	\$0.00120

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09232	-
Transmission*	-	\$0.01408 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00304	-
Nuclear Decommissioning	\$0.00024	-
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00120
Generation**	-	Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)	-	Determined Residually
Generation**	-	Determined Residually
Competition Transition Charges	-	\$0.00555
Energy Cost Recovery Amount	-	\$0.00504
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513
New System Generation Charge***	-	\$0.00120

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.558 (I)	\$0.116
92	31	1,000	\$3.966 (I)	\$0.180 (I)
189	65	2,500	\$8.315 (I)	\$0.378 (I)
295	101	4,000	\$12.920 (I)	\$0.587 (I)
405	139	6,000	\$17.781 (I)	\$0.808 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.117 (I)	\$0.233 (I)
175	68	7,500	\$8.699 (I)	\$0.395 (I)
250	97	11,000	\$12.408 (I)	\$0.564 (I)
400	152	21,000	\$19.444 (I)	\$0.884 (I)
700	266	37,000	\$34.027 (I)	\$1.547 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.710 (I)	\$0.169 (I)
100	41	9,500	\$5.245 (I)	\$0.238 (I)
150	60	16,000	\$7.675 (I)	\$0.349 (I)
200	80	22,000	\$10.234 (I)	\$0.465 (I)
250	100	26,000	\$12.792 (I)	\$0.581 (I)
400	154	46,000	\$19.700 (I)	\$0.895 (I)

240 Volts

70	34	5,800	\$4.349 (I)	\$0.198 (I)
100	47	9,500	\$6.012 (I)	\$0.273 (I)
150	69	16,000	\$8.826 (I)	\$0.401 (I)
200	81	22,000	\$10.362 (I)	\$0.471 (I)
250	100	25,500	\$12.792 (I)	\$0.581 (I)
400	154	46,000	\$19.700 (I)	\$0.895 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>A, C, E and F Only Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.115	(I)	\$0.005
5.1-10.0	2.6	\$0.333	(I)	\$0.015
10.1-15.0	4.3	\$0.550	(I)	\$0.025
15.1-20.0	6.0	\$0.768	(I)	\$0.035
20.1-25.0	7.7	\$0.985	(I)	\$0.045
25.1-30.0	9.4	\$1.202	(I)	\$0.055 (I)
30.1-35.0	11.1	\$1.420	(I)	\$0.065 (I)
35.1-40.0	12.8	\$1.637	(I)	\$0.074
40.1-45.0	14.5	\$1.855	(I)	\$0.084
45.1-50.0	16.2	\$2.072	(I)	\$0.094
50.1-55.0	17.9	\$2.290	(I)	\$0.104 (I)
55.1-60.0	19.6	\$2.507	(I)	\$0.114 (I)
60.1-65.0	21.4	\$2.737	(I)	\$0.124
65.1-70.0	23.1	\$2.955	(I)	\$0.134
70.1-75.0	24.8	\$3.172	(I)	\$0.144 (I)
75.1-80.0	26.5	\$3.390	(I)	\$0.154 (I)
80.1-85.0	28.2	\$3.607	(I)	\$0.164 (I)
85.1-90.0	29.9	\$3.825	(I)	\$0.174 (I)
90.1-95.0	31.6	\$4.042	(I)	\$0.184 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.260	(I)	\$0.194	(I)
100.1-105.1	35.0	\$4.477	(I)	\$0.204	(I)
105.1-110.0	36.7	\$4.695	(I)	\$0.213	(I)
110.1-115.0	38.4	\$4.912	(I)	\$0.223	(I)
115.1-120.0	40.1	\$5.130	(I)	\$0.233	(I)
120.1-125.0	41.9	\$5.360	(I)	\$0.244	(I)
125.1-130.0	43.6	\$5.577	(I)	\$0.254	(I)
130.1-135.0	45.3	\$5.795	(I)	\$0.263	(I)
135.1-140.0	47.0	\$6.012	(I)	\$0.273	(I)
140.1-145.0	48.7	\$6.230	(I)	\$0.283	(I)
145.1-150.0	50.4	\$6.447	(I)	\$0.293	(I)
150.1-155.0	52.1	\$6.665	(I)	\$0.303	(I)
155.1-160.0	53.8	\$6.882	(I)	\$0.313	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$7.100	(I)	\$0.323	(I)
165.1-170.0	57.2	\$7.317	(I)	\$0.333	(I)
170.1-175.0	58.9	\$7.534	(I)	\$0.342	(I)
175.1-180.0	60.6	\$7.752	(I)	\$0.352	(I)
180.1-185.0	62.4	\$7.982	(I)	\$0.363	(I)
185.1-190.0	64.1	\$8.200	(I)	\$0.373	(I)
190.1-195.0	65.8	\$8.417	(I)	\$0.383	(I)
195.1-200.0	67.5	\$8.635	(I)	\$0.393	(I)
200.1-205.0	69.2	\$8.852	(I)	\$0.402	(I)
205.1-210.0	70.9	\$9.070	(I)	\$0.412	(I)
210.1-215.0	72.6	\$9.287	(I)	\$0.422	(I)
215.1-220.0	74.3	\$9.504	(I)	\$0.432	(I)
220.1-225.0	76.0	\$9.722	(I)	\$0.442	(I)
225.1-230.0	77.7	\$9.939	(I)	\$0.452	(I)
230.1-235.0	79.4	\$10.157	(I)	\$0.462	(I)
235.1-240.0	81.1	\$10.374	(I)	\$0.472	(I)
240.1-245.0	82.9	\$10.605	(I)	\$0.482	(I)
245.1-250.0	84.6	\$10.822	(I)	\$0.492	(I)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$11.039	(I)	\$0.502	(I)
255.1-260.0	88.0	\$11.257	(I)	\$0.512	(I)
260.1-265.0	89.7	\$11.474	(I)	\$0.522	(I)
265.1-270.0	91.4	\$11.692	(I)	\$0.531	(I)
270.1-275.0	93.1	\$11.909	(I)	\$0.541	(I)
275.1-280.0	94.8	\$12.127	(I)	\$0.551	(I)
280.1-285.0	96.5	\$12.344	(I)	\$0.561	(I)
285.1-290.0	98.2	\$12.562	(I)	\$0.571	(I)
290.1-295.0	99.9	\$12.779	(I)	\$0.581	(I)
295.1-300.0	101.6	\$12.997	(I)	\$0.591	(I)
300.1-305.0	103.4	\$13.227	(I)	\$0.601	(I)
305.1-310.0	105.1	\$13.444	(I)	\$0.611	(I)
310.1-315.0	106.8	\$13.662	(I)	\$0.621	(I)
315.1-320.0	108.5	\$13.879	(I)	\$0.631	(I)
320.1-325.0	110.2	\$14.097	(I)	\$0.641	(I)
325.1-330.0	111.9	\$14.314	(I)	\$0.651	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings		A, C, E and F Only Energy Rates Per Lamp Per Month	Half-Hour Adjustment	
	kWh per MONTH****				
330.1-335.0	113.6		\$14.532	(I)	\$0.661 (I)
335.1-340.0	115.3		\$14.749	(I)	\$0.670 (I)
340.1-345.0	117.0		\$14.967	(I)	\$0.680 (I)
345.1-350.0	118.7		\$15.184	(I)	\$0.690 (I)
350.1-355.0	120.4		\$15.402	(I)	\$0.700 (I)
355.1-360.0	122.1		\$15.619	(I)	\$0.710 (I)
360.1-365.0	123.9		\$15.849	(I)	\$0.720 (I)
365.1-370.0	125.6		\$16.067	(I)	\$0.730 (I)
370.1-375.0	127.3		\$16.284	(I)	\$0.740 (I)
375.1-380.0	129.0		\$16.502	(I)	\$0.750 (I)
380.1-385.0	130.7		\$16.719	(I)	\$0.760 (I)
385.1-390.0	132.4		\$16.937	(I)	\$0.770 (I)
390.1-395.0	134.1		\$17.154	(I)	\$0.780 (I)
395.0-400.0	135.8		\$17.372	(I)	\$0.790 (I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12792 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06342	
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments* (all usage)	\$0.00135	(I)
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00049	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE				
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment		
INCANDESCENT LAMPS:						
58	20	600	\$2.558	(I)	\$0.116	
92	31	1,000	\$3.966	(I)	\$0.180	(I)
189	65	2,500	\$8.315	(I)	\$0.378	(I)
295	101	4,000**	\$12.920	(I)	\$0.587	(I)
405	139	6,000**	\$17.781	(I)	\$0.808	(I)
620	212	10,000**	\$27.119	(I)	\$1.233	(I)
860	294	15,000**	\$37.608	(I)	\$1.709	(I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.303	(I)	\$0.105	(I)
50	22	1,650	\$2.814	(I)	\$0.128	(I)
100	40	3,500	\$5.117	(I)	\$0.233	(I)
175	68	7,500	\$8.699	(I)	\$0.395	(I)
250	97	11,000	\$12.408	(I)	\$0.564	(I)
400	152	21,000	\$19.444	(I)	\$0.884	(I)
700	266	37,000	\$34.027	(I)	\$1.547	(I)
1,000	377	57,000	\$48.226	(I)	\$2.192	(I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.919	(I)	\$0.087	
50	21	3,800	\$2.686	(I)	\$0.122	(I)
70	29	5,800	\$3.710	(I)	\$0.169	(I)
100	41	9,500	\$5.245	(I)	\$0.238	(I)
150	60	16,000	\$7.675	(I)	\$0.349	(I)
200	80	22,000	\$10.234	(I)	\$0.465	(I)
250	100	26,000	\$12.792	(I)	\$0.581	(I)
400	154	46,000	\$19.700	(I)	\$0.895	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$3.070	(I)	\$0.140	(I)
70	34	5,800	\$4.349	(I)	\$0.198	(I)
100	47	9,500	\$6.012	(I)	\$0.273	(I)
150	69	16,000	\$8.826	(I)	\$0.401	(I)
200	81	22,000	\$10.362	(I)	\$0.471	(I)
250	100	25,500	\$12.792	(I)	\$0.581	(I)
310	119	37,000	\$15.222	(I)	\$0.692	(I)
360	144	45,000	\$18.420	(I)	\$0.837	(I)
400	154	46,000	\$19.700	(I)	\$0.895	(I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.686	(I)	\$0.122	(I)
55	29	8,000	\$3.710	(I)	\$0.169	(I)
90	45	13,500	\$5.756	(I)	\$0.262	(I)
135	62	21,500	\$7.931	(I)	\$0.361	(I)
180	78	33,000	\$9.978	(I)	\$0.454	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
METAL HALIDE LAMPS:						
70	30	5,500	\$3.838	(I)	\$0.174	(I)
100	41	8,500	\$5.245	(I)	\$0.238	(I)
150	63	13,500	\$8.059	(I)	\$0.366	(I)
175	72	14,000	\$9.210	(I)	\$0.419	(I)
250	105	20,500	\$13.432	(I)	\$0.611	(I)
400	162	30,000	\$20.723	(I)	\$0.942	(I)
1,000	387	90,000	\$49.505	(I)	\$2.250	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.151	(I)	\$0.052	
35	13	2,450	\$1.663	(I)	\$0.076	(I)
40	14	2,200	\$1.791	(I)	\$0.081	
50	18	3,500	\$2.303	(I)	\$0.105	(I)
55	19	3,000	\$2.430	(I)	\$0.110	
65	24	5,525	\$3.070	(I)	\$0.140	(I)
70	27	6,500	\$3.454	(I)	\$0.157	(I)
80	28	4,500	\$3.582	(I)	\$0.163	(I)
85	30	4,800	\$3.838	(I)	\$0.174	(I)
100	36	8,000	\$4.605	(I)	\$0.209	(I)
120	42	8,500	\$5.310	(I)	\$0.241	(I)
135	48	9,450	\$6.140	(I)	\$0.279	(I)
150	51	10,900	\$6.524	(I)	\$0.297	(I)
165	58	12,000	\$7.419	(I)	\$0.337	(I)
200	72	19,000	\$9.210	(I)	\$0.419	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.115	(l)	\$0.005	
5.01-10.00	2.6	\$0.333	(l)	\$0.015	
10.01-15.00	4.3	\$0.550	(l)	\$0.025	
15.01-20.00	6.0	\$0.768	(l)	\$0.035	
20.01-25.00	7.7	\$0.985	(l)	\$0.045	
25.01-30.00	9.4	\$1.202	(l)	\$0.055	(l)
30.01-35.00	11.1	\$1.420	(l)	\$0.065	(l)
35.01-40.00	12.8	\$1.637	(l)	\$0.074	
40.01-45.00	14.5	\$1.855	(l)	\$0.084	
45.01-50.00	16.2	\$2.072	(l)	\$0.094	
50.01-55.00	17.9	\$2.290	(l)	\$0.104	(l)
55.01-60.00	19.6	\$2.507	(l)	\$0.114	(l)
60.01-65.00	21.4	\$2.737	(l)	\$0.124	
65.01-70.00	23.1	\$2.955	(l)	\$0.134	
70.01-75.00	24.8	\$3.172	(l)	\$0.144	(l)
75.01-80.00	26.5	\$3.390	(l)	\$0.154	(l)
80.01-85.00	28.2	\$3.607	(l)	\$0.164	(l)
85.01-90.00	29.9	\$3.825	(l)	\$0.174	(l)
90.01-95.00	31.6	\$4.042	(l)	\$0.184	(l)
95.01-100.00	33.3	\$4.260	(l)	\$0.194	(l)
100.01-105.00	35.0	\$4.477	(l)	\$0.204	(l)
105.01-110.00	36.7	\$4.695	(l)	\$0.213	(l)
110.01-115.00	38.4	\$4.912	(l)	\$0.223	(l)
115.01-120.00	40.1	\$5.130	(l)	\$0.233	(l)
120.01-125.00	41.9	\$5.360	(l)	\$0.244	(l)
125.01-130.00	43.6	\$5.577	(l)	\$0.254	(l)
130.01-135.00	45.3	\$5.795	(l)	\$0.263	(l)
135.01-140.00	47.0	\$6.012	(l)	\$0.273	(l)
140.01-145.00	48.7	\$6.230	(l)	\$0.283	(l)

(Continued)

Advice Letter No: 3994-E-B
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 29, 2012
 Effective March 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$6.447	(I)	\$0.293	(I)
150.01-155.00	52.1	\$6.665	(I)	\$0.303	(I)
155.01-160.00	53.8	\$6.882	(I)	\$0.313	(I)
160.01-165.00	55.5	\$7.100	(I)	\$0.323	(I)
165.01-170.00	57.2	\$7.317	(I)	\$0.333	(I)
170.01-175.00	58.9	\$7.534	(I)	\$0.342	(I)
175.01-180.00	60.6	\$7.752	(I)	\$0.352	(I)
180.01-185.00	62.4	\$7.982	(I)	\$0.363	(I)
185.01-190.00	64.1	\$8.200	(I)	\$0.373	(I)
190.01-195.00	65.8	\$8.417	(I)	\$0.383	(I)
195.01-200.00	67.5	\$8.635	(I)	\$0.393	(I)
200.01-205.00	69.2	\$8.852	(I)	\$0.402	(I)
205.01-210.00	70.9	\$9.070	(I)	\$0.412	(I)
210.01-215.00	72.6	\$9.287	(I)	\$0.422	(I)
215.01-220.00	74.3	\$9.504	(I)	\$0.432	(I)
220.01-225.00	76.0	\$9.722	(I)	\$0.442	(I)
225.01-230.00	77.7	\$9.939	(I)	\$0.452	(I)
230.01-235.00	79.4	\$10.157	(I)	\$0.462	(I)
235.01-240.00	81.1	\$10.374	(I)	\$0.472	(I)
240.01-245.00	82.9	\$10.605	(I)	\$0.482	(I)
245.01-250.00	84.6	\$10.822	(I)	\$0.492	(I)
250.01-255.00	86.3	\$11.039	(I)	\$0.502	(I)
255.01-260.00	88.0	\$11.257	(I)	\$0.512	(I)
260.01-265.00	89.7	\$11.474	(I)	\$0.522	(I)
265.01-270.00	91.4	\$11.692	(I)	\$0.531	(I)
270.01-275.00	93.1	\$11.909	(I)	\$0.541	(I)
275.01-280.00	94.8	\$12.127	(I)	\$0.551	(I)
280.01-285.00	96.5	\$12.344	(I)	\$0.561	(I)

(Continued)

Advice Letter No: 3994-E-B
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 29, 2012
 Effective March 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$12.562	(I)	\$0.571	(I)
290.01-295.00	99.9	\$12.779	(I)	\$0.581	(I)
295.01-300.00	101.6	\$12.997	(I)	\$0.591	(I)
300.01-305.00	103.4	\$13.227	(I)	\$0.601	(I)
305.01-310.00	105.1	\$13.444	(I)	\$0.611	(I)
310.01-315.00	106.8	\$13.662	(I)	\$0.621	(I)
315.01-320.00	108.5	\$13.879	(I)	\$0.631	(I)
320.01-325.00	110.2	\$14.097	(I)	\$0.641	(I)
325.01-330.00	111.9	\$14.314	(I)	\$0.651	(I)
330.01-335.00	113.6	\$14.532	(I)	\$0.661	(I)
335.01-340.00	115.3	\$14.749	(I)	\$0.670	(I)
340.01-345.00	117.0	\$14.967	(I)	\$0.680	(I)
345.01-350.00	118.7	\$15.184	(I)	\$0.690	(I)
350.01-355.00	120.4	\$15.402	(I)	\$0.700	(I)
355.01-360.00	122.1	\$15.619	(I)	\$0.710	(I)
360.01-365.00	123.9	\$15.849	(I)	\$0.720	(I)
365.01-370.00	125.6	\$16.067	(I)	\$0.730	(I)
370.01-375.00	127.3	\$16.284	(I)	\$0.740	(I)
375.01-380.00	129.0	\$16.502	(I)	\$0.750	(I)
380.01-385.00	130.7	\$16.719	(I)	\$0.760	(I)
385.01-390.00	132.4	\$16.937	(I)	\$0.770	(I)
390.01-395.00	134.1	\$17.154	(I)	\$0.780	(I)
395.01-400.00	135.8	\$17.372	(I)	\$0.790	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

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Advice Letter No: 3994-E-B
 Decision No. 11-12-053

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed February 29, 2012
 Effective March 1, 2012
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12792 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06342	
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	(I)
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00049	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.12792	(l)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06342	
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	(l)
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.00759	
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00049	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		
			PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$15.688 (l)	\$0.424 (l)
400	152	21,000	\$27.199 (l)	\$0.947 (l)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	\$10.344 (l)	\$0.181 (l)
100	41	9,500	\$11.988 (l)	\$0.255 (l)
200	81	22,000	\$17.469 (l)	\$0.505 (l)
250	100	25,500	\$20.073 (l)	\$0.623 (l)
400	154	46,000	\$27.473 (l)	\$0.959 (l)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13703 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.06342	
Distribution**	\$0.03626	
Transmission*	\$0.00739	
Transmission Rate Adjustments*	\$0.00135	(I)
Reliability Services*	(\$0.00008)	
Public Purpose Programs	\$0.01670	(R)
Nuclear Decommissioning	\$0.00055	
Competition Transition Charge	\$0.00049	
Energy Cost Recovery Amount	\$0.00504	
DWR Bond	\$0.00513	
New System Generation Charge**	\$0.00078	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
Total Reservation Charge Rate (\$/kW)			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.05	\$3.03	\$0.92
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.45316 (I)	\$0.45501 (I)	\$0.09595 (I)
Part-Peak Summer	\$0.24402 (I)	\$0.24566 (I)	\$0.09236 (I)
Off-Peak Summer	\$0.15874 (I)	\$0.16041 (I)	\$0.07871 (I)
Part-Peak Winter	\$0.13053 (I)	\$0.13015 (I)	\$0.09098 (I)
Off-Peak Winter	\$0.10790 (I)	\$0.10919 (I)	\$0.08015 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Reservation Charges Rate by Components (\$/kW)			
Generation	\$0.36	\$0.32	\$0.26
Distribution**	\$2.23	\$2.25	\$0.20
Transmission*	\$0.46	\$0.46	\$0.46
Reliability Services*	\$0.00	\$0.00	\$0.00
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.07107	\$0.06942	\$0.05721
Part-Peak Summer	\$0.06532	\$0.06499	\$0.05362
Off-Peak Summer	\$0.04784	\$0.04805	\$0.03997
Part-Peak Winter	\$0.06452	\$0.06302	\$0.05224
Off-Peak Winter	\$0.04953	\$0.04975	\$0.04141
Distribution**:			
Peak Summer	\$0.33899	\$0.34154	\$0.00000
Part-Peak Summer	\$0.13560	\$0.13662	\$0.00000
Off-Peak Summer	\$0.06780	\$0.06831	\$0.00000
Part-Peak Winter	\$0.02291	\$0.02308	\$0.00000
Off-Peak Winter	\$0.01527	\$0.01539	\$0.00000
Transmission* (all usage)	\$0.00909	\$0.00909	\$0.00909
Transmission Rate Adjustments* (all usage)	\$0.00048 (I)	\$0.00048 (I)	\$0.00048 (I)
Reliability Services* (all usage)	(\$0.00017)	(\$0.00017)	(\$0.00017)
Public Purpose Programs (all usage)	\$0.01822 (R)	\$0.01917 (R)	\$0.01386 (R)
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	\$0.00055
Competition Transition Charges	\$0.00311	\$0.00311	\$0.00311
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	\$0.00504
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge(all usage)**	\$0.00165	\$0.00165	\$0.00165

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.14178 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05899
Distribution**	\$0.04677
Transmission*	\$0.01107
Transmission Rate Adjustments*	\$0.00119 (I)
Reliability Services*	(\$0.00009)
Public Purpose Programs	\$0.00771
Nuclear Decommissioning	\$0.00055
Competition Transition Charge	\$0.00448
Energy Cost Recovery Amount	\$0.00504
DWR Bond	\$0.00513
New System Generation Charge**	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Issued by
Brian K. Cherry
 Vice President
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 Vice President
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation