

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

REVISED



May 15, 2012

Advice Letters 3994-E/E-A/E-B/E-C

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission Access Charge Balancing
Account Adjustment and CARE Discount Adjustment and
Supplemental Filings**

Dear Mr. Cherry:

Advice Letters 3994-E/E-A/E-B/E-C are effective March 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

February 7, 2012

Advice 3994-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: PG&E's Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment– Amended Illustrative Rates

Purpose

The purpose of this supplemental filing is to amend the Illustrative 2012 Rate Design and Resulting Rates section of Advice 3994-E.

Background

On January 27, 2012, Pacific Gas and Electric Company (PG&E) filed Advice 3994-E to submit illustrative rates (1) for a Federal Energy Regulatory Commission (FERC) approved rate change effective March 1, 2012, and (2) to revise the distribution and public purpose program (PPP) rates to ensure proper alignment of the California Alternate Rates for Energy (CARE) surcharge with the discount provided to CARE customers.

PG&E's Amended Illustrative Rates

PG&E is filing amended illustrative rates to ensure distribution and public purpose program rates are revised in a manner fully consistent with the revenue allocation and rate design methodologies approved by D.11-12-053. Specifically, PG&E first revised the distribution and PPP rates to reflect distribution CARE discounts and the funding of those discounts at the appropriate January 1, 2012 level. Then PG&E adjusted rates pursuant to adopted methodologies for rate changes between General Rate Cases to reflect the new Transmission Access Charge (TAC) rate approved by FERC, effective March 1, 2012.

There is no change to overall revenue as a result of these adjustments.

Protests

Pursuant to Section 7.5.1 of General Order 96-B PG&E respectfully requests the protest period not be re-opened due to the limited scope of PG&E's supplemental filing.

Anyone wishing to protest both Advice 3994-E and Advice 3994-E-A may do so by sending a letter by **February 16, 2012**. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective on **March 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry". The signature is written in a cursive style and includes a large, stylized flourish at the end.

Vice President - Regulation and Rates

Attachments 1 and 2: Illustrative Rates

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3994-E-A**

Tier: **2**

Subject of AL: **Supplemental Filing: PG&E's Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment- Amended Illustrative Rates**

Keywords (choose from CPUC listing): Compliance, Transmission, Direct Access, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 3994-E-A

Attachment 1:

Illustrative Rates

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2012 Rate Change
 Illustrative Rates - Amended

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$4,048,310,882	\$1,482,292,597	\$286,221,470	\$68,396,911	-\$22,435,930	-\$25,485,473	-\$2,611,787	\$1,565,124,586	\$350,792,904	\$11,986,828	\$104,611,703	\$120,948,008	\$109,833,867	\$26,150,921	\$4,075,826,604
EL-1	\$823,805,775	\$555,808,745	\$112,746,581	\$26,942,486	-\$8,837,822	-\$10,039,079	-\$1,029,428	-\$17,747,662	\$60,079,320	\$4,719,605	\$0	\$47,621,273	\$43,245,264	\$10,296,491	\$823,805,775
E-7	\$117,912,183	\$55,968,235	\$9,510,579	\$2,272,695	-\$745,502	-\$846,832	-\$86,855	\$29,457,531	\$11,700,847	\$398,084	\$2,817,682	\$4,017,025	\$3,647,893	\$868,546	\$118,979,928
E-8	\$132,192,564	\$76,499,470	\$8,261,399	\$1,974,185	-\$647,583	-\$735,604	-\$75,447	\$26,368,644	\$10,963,114	\$345,797	\$3,225,341	\$3,489,404	\$3,168,756	\$754,466	\$133,591,940
EL-8	\$15,476,894	\$18,448,578	\$2,210,976	\$528,346	-\$173,311	-\$196,868	-\$20,192	-\$8,799,490	\$1,402,488	\$92,545	\$0	\$933,860	\$848,046	\$201,916	\$15,476,894
TOTAL RES	\$5,137,698,297	\$2,189,017,624	\$418,951,005	\$100,114,624	-\$32,840,147	-\$37,303,857	-\$3,823,708	\$1,594,403,608	\$434,938,673	\$17,542,858	\$110,654,725	\$177,009,570	\$160,743,826	\$38,272,339	\$5,167,681,141
SMALL L&P															
A-1	\$1,336,012,697	\$519,754,844	\$79,717,824	\$22,610,761	-\$7,416,906	-\$6,624,809	-\$648,079	\$493,769,387	\$123,223,634	\$3,960,484	\$36,866,369	\$32,259,939	\$36,292,431	\$6,768,826	\$1,340,534,705
A-6	\$271,931,827	\$111,322,620	\$17,040,869	\$4,831,565	-\$1,584,876	-\$1,415,618	-\$138,484	\$94,387,211	\$23,645,128	\$846,293	\$7,866,506	\$6,893,442	\$7,755,123	\$1,446,392	\$272,896,169
A-15	\$305,892	\$40,950	\$6,328	\$1,795	-\$589	-\$526	-\$51	\$239,327	\$9,792	\$314	\$2,933	\$2,561	\$2,881	\$537	\$306,252
TC-1	\$6,791,848	\$2,265,346	\$425,112	\$120,583	-\$39,554	-\$35,330	-\$3,456	\$3,172,023	\$296,114	\$21,121	\$197,003	\$172,042	\$193,547	\$36,098	\$6,820,649
TOTAL SMALL	\$1,615,042,264	\$633,383,759	\$97,190,134	\$27,564,703	-\$9,041,925	-\$8,076,282	-\$790,071	\$591,567,947	\$147,174,668	\$4,828,212	\$44,932,811	\$39,327,984	\$44,243,982	\$8,251,854	\$1,620,557,776
MEDIUM L&P															
A-10 T	\$157,297	\$89,981	\$17,766	\$4,061	-\$1,332	-\$1,203	-\$143	\$8,772	\$18,963	\$711	\$6,634	\$6,156	\$6,518	\$1,229	\$158,112
A-10 P	\$9,399,016	\$4,421,940	\$872,236	\$199,616	-\$65,479	-\$59,122	-\$7,013	\$2,073,750	\$960,093	\$34,965	\$324,391	\$302,602	\$320,402	\$60,393	\$9,438,774
A-10 S	\$1,376,577,875	\$650,400,410	\$109,993,868	\$27,165,139	-\$8,910,858	-\$8,045,726	-\$884,506	\$336,789,492	\$133,498,469	\$4,758,225	\$44,237,616	\$41,180,274	\$43,602,643	\$8,218,752	\$1,382,003,799
TOTAL MEDIUM	\$1,386,134,188	\$654,912,331	\$110,883,870	\$27,368,815	-\$8,977,669	-\$8,106,050	-\$891,662	\$338,872,014	\$134,477,526	\$4,793,901	\$44,568,641	\$41,489,031	\$43,929,563	\$8,280,374	\$1,391,600,684
E-19 CLASS															
E-19 T	\$4,919,397	\$2,676,167	\$431,973	\$134,591	-\$44,149	-\$39,863	-\$3,384	\$526,931	\$592,463	\$23,575	\$219,889	\$171,454	\$216,032	\$40,720	\$4,946,399
E-19 P	\$109,314,134	\$55,579,681	\$8,063,007	\$2,605,784	-\$854,764	-\$64,537	-\$20,783,142	\$11,495,325	\$456,427	\$4,253,720	\$3,319,471	\$4,182,533	\$788,374	\$109,836,386	
E-19 S	\$1,432,366,783	\$702,816,197	\$93,090,356	\$32,366,268	-\$10,616,960	-\$9,586,188	-\$748,077	\$317,940,672	\$152,109,271	\$5,669,251	\$52,839,251	\$41,230,914	\$51,950,952	\$9,792,342	\$1,438,854,249
TOTAL E-19	\$1,546,600,314	\$761,072,044	\$101,585,336	\$35,106,643	-\$11,515,873	-\$10,397,827	-\$815,997	\$339,250,745	\$164,197,059	\$6,149,253	\$57,312,860	\$44,721,839	\$56,349,517	\$10,621,437	\$1,553,637,034
STREETLIGHTS															
STREETLIGHTS	\$72,070,859	\$27,111,533	\$3,159,165	\$1,342,324	-\$440,317	-\$324,894	-\$34,199	\$33,099,094	\$3,351,752	\$235,121	\$2,193,033	\$209,471	\$2,154,559	\$333,444	\$72,390,085
STANDBY															
STANDBY T	\$43,273,319	\$19,904,925	\$6,969,696	\$1,245,443	-\$408,537	-\$646,520	-\$67,428	\$4,886,795	\$5,498,854	\$218,151	\$2,034,752	\$1,233,544	\$1,999,055	\$654,452	\$43,523,181
STANDBY P	\$5,208,079	\$1,190,909	\$403,200	\$58,604	-\$19,224	-\$30,422	-\$3,173	\$2,973,235	\$357,793	\$10,265	\$95,745	\$58,044	\$94,065	\$50,795	\$5,219,836
STANDBY S	\$1,999,076	\$564,797	\$144,014	\$29,335	-\$9,623	-\$15,228	-\$1,588	\$978,373	\$170,260	\$5,138	\$47,927	\$29,055	\$47,086	\$15,415	\$2,004,961
TOTAL STANDBY	\$50,480,473	\$21,660,630	\$7,516,910	\$1,333,382	-\$437,383	-\$692,170	-\$72,189	\$8,838,403	\$6,026,906	\$233,554	\$2,178,424	\$1,320,643	\$2,140,206	\$700,663	\$50,747,978
AGRICULTURE															
AG-1A	\$54,645,351	\$13,879,392	\$1,467,468	\$533,316	-\$174,941	-\$130,781	-\$13,588	\$32,549,914	\$3,910,443	\$93,415	\$871,309	\$776,196	\$856,023	\$134,178	\$54,752,346
AG-RA	\$5,248,059	\$1,406,151	\$194,467	\$70,674	-\$23,183	-\$17,331	-\$1,801	\$2,856,246	\$415,090	\$12,379	\$115,465	\$102,860	\$113,439	\$17,781	\$5,262,238
AG-VA	\$4,119,998	\$1,143,251	\$151,402	\$55,023	-\$18,499	-\$13,493	-\$1,402	\$2,208,691	\$323,839	\$9,638	\$89,895	\$80,082	\$88,318	\$13,843	\$4,131,037
AG-4A	\$26,947,626	\$7,516,296	\$1,001,225	\$363,871	-\$119,359	-\$89,230	-\$9,271	\$14,362,528	\$2,131,173	\$63,735	\$594,478	\$529,583	\$584,048	\$91,547	\$27,020,626
AG-5A	\$13,696,431	\$5,211,013	\$648,293	\$235,606	-\$77,285	-\$57,776	-\$6,003	\$5,357,480	\$1,225,826	\$41,269	\$384,924	\$342,905	\$378,171	\$59,277	\$13,743,698
AG-1B	\$56,810,685	\$18,479,058	\$2,017,225	\$733,112	-\$240,479	-\$179,776	-\$18,678	\$28,040,127	\$4,372,896	\$128,411	\$1,197,727	\$1,066,981	\$1,176,714	\$184,445	\$56,957,763
AG-RB	\$5,613,861	\$1,939,374	\$236,835	\$86,072	-\$28,234	-\$21,107	-\$2,193	\$2,505,080	\$474,525	\$15,076	\$140,621	\$125,270	\$138,154	\$21,655	\$5,631,128
AG-VB	\$2,755,101	\$924,873	\$114,074	\$41,457	-\$13,599	-\$10,166	-\$1,056	\$1,268,863	\$226,668	\$7,262	\$67,731	\$60,338	\$66,543	\$10,430	\$2,763,418
AG-4B	\$63,869,294	\$23,042,743	\$2,810,604	\$1,021,446	-\$335,060	-\$250,482	-\$26,024	\$27,154,654	\$5,425,491	\$178,916	\$1,668,796	\$1,486,627	\$1,639,519	\$256,988	\$64,074,218
AG-4C	\$10,166,482	\$3,283,425	\$440,734	\$160,174	-\$52,541	-\$39,278	-\$4,081	\$4,734,141	\$855,786	\$28,056	\$261,686	\$233,120	\$257,095	\$40,299	\$10,198,616
AG-5B	\$429,861,961	\$191,018,026	\$28,805,219	\$10,468,564	-\$3,433,956	-\$2,567,132	-\$266,715	\$108,970,001	\$45,358,455	\$1,833,666	\$17,103,099	\$15,236,094	\$16,803,045	\$2,633,811	\$431,962,176
AG-5C	\$104,871,887	\$48,341,739	\$7,043,798	\$2,559,899	-\$839,712	-\$627,746	-\$65,220	\$24,982,374	\$10,881,034	\$448,390	\$4,182,255	\$3,725,713	\$4,108,882	\$644,051	\$105,385,457
Total AG A	\$104,657,465	\$29,156,103	\$3,462,855	\$1,258,491	-\$412,817	-\$308,611	-\$32,063	\$57,334,858	\$8,006,372	\$220,436	\$2,056,070	\$1,831,626	\$2,019,999	\$316,627	\$104,909,945
Total AG B	\$673,949,270	\$287,029,238	\$41,468,489	\$15,070,724	-\$4,943,581	-\$3,695,687	-\$383,967	\$197,655,239	\$67,594,856	\$2,639,777	\$24,621,915	\$24,189,952	\$24,189,952	\$3,791,679	\$676,972,776
TOTAL AG	\$778,606,735	\$316,185,341	\$44,931,344	\$16,329,215	-\$5,356,399	-\$4,004,298	-\$416,031	\$254,990,096	\$75,601,228	\$2,860,213	\$26,677,985	\$23,765,769	\$26,209,951	\$4,108,306	\$781,882,720
E-20 CLASS															
E-20 T	\$306,999,448	\$189,814,855	\$30,788,880	\$10,213,482	-\$3,350,282	-\$2,537,107	-\$305,796	-\$2,140,478	\$38,782,755	\$1,788,986	\$16,686,357	\$10,311,063	\$16,393,614	\$2,602,161	\$309,048,489
E-20 P	\$566,847,772	\$300,954,708	\$40,379,492	\$14,828,793	-\$4,864,222	-\$3,683,586	-\$406,413	\$87,592,136	\$63,805,845	\$2,597,400	\$24,226,659	\$16,812,262	\$23,801,830	\$3,778,037	\$569,822,742
E-20 S	\$271,519,028	\$134,518,070	\$19,227,654	\$6,465,681	-\$2,120,908	-\$1,606,125	-\$193,939	\$55,251,464	\$29,790,124	\$1,132,524	\$10,563,357	\$7,762,935	\$10,378,035	\$1,647,307	\$272,816,180
TOTAL E-20	\$1,145,366,248	\$625,287,633	\$90,396,026	\$31,507,956	-\$10,335,412	-\$7,826,817	-\$906,147	\$140,703,122	\$132,378,724	\$5,518,909	\$51,476,373	\$34,886,260	\$50,573,279	\$8,027,505	\$1,151,687,410
SYSTEM															
SYSTEM	\$11,731,999,379	\$5,228,630,896	\$874,613,789	\$240,667,662	-\$78,945,125	-\$76,732,195	-\$7,750,005	\$3,301,725,029	\$1,098,146,535	\$42,162,021	\$339,994,853	\$362,730,567	\$386,344,881	\$78,595,920	\$11,790,184,827

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2012 Rate Change
 Illustrative Rates - Amended

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	21,792,433,934	\$0.18577	\$0.06802	\$0.01313	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07182	\$0.01610	\$0.00055	\$0.00480	\$0.00555	\$0.00504	\$0.00120	\$0.18703	0.7%
EL-1	8,580,409,540	\$0.09601	\$0.06478	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00207	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09601	0.0%
E-7	723,788,333	\$0.16291	\$0.07733	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04070	\$0.01617	\$0.00055	\$0.00389	\$0.00555	\$0.00504	\$0.00120	\$0.16438	0.9%
E-8	628,721,376	\$0.21026	\$0.12167	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04194	\$0.01744	\$0.00055	\$0.00513	\$0.00555	\$0.00504	\$0.00120	\$0.21248	1.1%
EL-8	168,263,029	\$0.09198	\$0.10964	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05230	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09198	0.0%
TOTAL RES	31,893,616,212	\$0.16109	\$0.06863	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04999	\$0.01364	\$0.00055	\$0.00347	\$0.00555	\$0.00504	\$0.00120	\$0.16203	0.6%
SMALL L&P																	
A-1	7,200,879,207	\$0.18553	\$0.07218	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06857	\$0.01711	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18616	0.3%
A-6	1,538,714,817	\$0.17673	\$0.07235	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06134	\$0.01537	\$0.00055	\$0.00511	\$0.00448	\$0.00504	\$0.00094	\$0.17735	0.4%
A-15	571,638	\$0.53511	\$0.07164	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.41867	\$0.01713	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.53574	0.1%
TC-1	38,402,207	\$0.17686	\$0.05899	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.08260	\$0.00771	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.17761	0.4%
TOTAL SMALL	8,778,567,870	\$0.18398	\$0.07215	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06739	\$0.01677	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18460	0.3%
MEDIUM L&P																	
A-10 T	1,293,181	\$0.12164	\$0.06958	\$0.01374	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.00678	\$0.01466	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.12227	0.5%
A-10 P	63,571,841	\$0.14785	\$0.06956	\$0.01372	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.03262	\$0.01510	\$0.00055	\$0.00510	\$0.00476	\$0.00504	\$0.00095	\$0.14847	0.4%
A-10 S	8,651,318,047	\$0.15912	\$0.07518	\$0.01271	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03893	\$0.01543	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15974	0.4%
TOTAL MEDIUM	8,716,183,069	\$0.15903	\$0.07514	\$0.01272	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03888	\$0.01543	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15966	0.4%
E-19 CLASS																	
E-19 T	42,863,415	\$0.11477	\$0.06243	\$0.01008	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.01229	\$0.01382	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.11540	0.5%
E-19 P	829,867,649	\$0.13172	\$0.06697	\$0.00972	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02504	\$0.01385	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13235	0.5%
E-19 S	10,307,728,563	\$0.13896	\$0.06818	\$0.00903	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03084	\$0.01476	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13959	0.5%
TOTAL E-19	11,180,459,627	\$0.13833	\$0.06807	\$0.00909	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03034	\$0.01469	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13896	0.5%
STREETLIGHTS																	
STREETLIGHTS	427,491,847	\$0.16859	\$0.06342	\$0.00739	\$0.00314	-\$0.00103	-\$0.00076	-\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00049	\$0.00504	\$0.00078	\$0.16934	0.4%
STANDBY																	
STANDBY T	396,637,864	\$0.10910	\$0.05018	\$0.01757	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01232	\$0.01386	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.10973	0.6%
STANDBY P	18,663,673	\$0.27905	\$0.06381	\$0.02160	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.15931	\$0.01917	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.27968	0.2%
STANDBY S	9,342,468	\$0.21398	\$0.06045	\$0.01541	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.10472	\$0.01822	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.21461	0.3%
TOTAL STANDBY	424,644,005	\$0.11888	\$0.05101	\$0.01770	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.02081	\$0.01419	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.11951	0.5%
AGRICULTURE																	
AG-1A	169,845,887	\$0.32173	\$0.08172	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.19164	\$0.02302	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.32236	0.2%
AG-RA	22,507,732	\$0.23317	\$0.06247	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12690	\$0.01844	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23380	0.3%
AG-VA	17,523,322	\$0.23512	\$0.06524	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12604	\$0.01848	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23575	0.3%
AG-4A	115,882,564	\$0.23254	\$0.06486	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12394	\$0.01839	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23317	0.3%
AG-5A	75,033,875	\$0.18254	\$0.06945	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07140	\$0.01634	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.18317	0.3%
AG-1B	233,475,058	\$0.24333	\$0.07915	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12010	\$0.01873	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.24396	0.3%
AG-RB	27,411,449	\$0.20480	\$0.07075	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09139	\$0.01731	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20543	0.3%
AG-VB	13,202,999	\$0.20867	\$0.07005	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09610	\$0.01717	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20930	0.3%
AG-4B	325,301,390	\$0.19634	\$0.07084	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08348	\$0.01668	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19697	0.3%
AG-4C	51,010,936	\$0.19930	\$0.06437	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09281	\$0.01678	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19993	0.3%
AG-5B	3,333,937,421	\$0.12894	\$0.05730	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03269	\$0.01361	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12957	0.5%
AG-5C	815,254,399	\$0.12864	\$0.05930	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03064	\$0.01335	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12927	0.5%
Total AG A	400,793,380	\$0.26113	\$0.07275	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.14305	\$0.01998	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.26176	0.2%
Total AG B	4,799,593,652	\$0.14042	\$0.05980	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04118	\$0.01408	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.14105	0.4%
TOTAL AG	5,200,387,033	\$0.14972	\$0.06080	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04903	\$0.01454	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.15035	0.4%
E-20 CLASS																	
E-20 T	3,252,701,125	\$0.09438	\$0.05836	\$0.00947	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	-\$0.00066	\$0.01192	\$0.00055	\$0.00513	\$0.00317	\$0.00504	\$0.00080	\$0.09501	0.7%
E-20 P	4,722,545,631	\$0.12003	\$0.06373	\$0.00855	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01855	\$0.01351	\$0.00055	\$0.00513	\$0.00356	\$0.00504	\$0.00080	\$0.12066	0.5%
E-20 S	2,059,133,977	\$0.13186	\$0.06533	\$0.00934	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.02683	\$0.01447	\$0.00055	\$0.00513	\$0.00377	\$0.00504	\$0.00080	\$0.13249	0.5%
TOTAL E-20	10,034,380,733	\$0.11414	\$0.06231	\$0.00901	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01402	\$0.01319	\$0.00055	\$0.00513	\$0.00348	\$0.00504	\$0.00080	\$0.11477	0.6%
SYSTEM																	
SYSTEM	76,655,730,395	\$0.15305	\$0.06821	\$0.01141	\$0.00314	-\$0.00103	-\$0.00100	-\$0.00010	\$0.04307	\$0.01433	\$0.00055	\$0.00444	\$0.00473	\$0.00504	\$0.00103	\$0.15381	0.5%

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2012 Rate Change
 Illustrative Rates - Amended

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$25,871,261	\$2,164,406	\$517,217	-\$169,660	-\$192,721	-\$19,766	\$15,732,565	\$2,652,638	\$90,595	\$764,816	\$914,190	\$830,183	\$197,663	\$2,558,776	\$26,040,902
EL-1	\$393,574	\$144,198	\$34,458	-\$11,303	-\$12,840	-\$1,317	-\$24,312	\$76,839	\$6,036	\$0	\$60,906	\$55,309	\$13,169	\$71,376	\$412,519
E-7	\$1,365,743	\$147,967	\$35,359	-\$11,599	-\$13,175	-\$1,351	\$696,445	\$182,044	\$6,193	\$45,353	\$62,498	\$56,754	\$13,513	\$155,217	\$1,375,218
E-8	\$1,105,045	\$133,177	\$31,825	-\$10,439	-\$11,858	-\$1,216	\$464,925	\$176,729	\$5,574	\$48,545	\$56,250	\$51,082	\$12,162	\$155,366	\$1,112,121
EL-8	<u>-\$9,188</u>	<u>\$12,703</u>	<u>\$3,036</u>	<u>-\$996</u>	<u>-\$1,131</u>	<u>-\$116</u>	<u>-\$51,787</u>	<u>\$8,058</u>	<u>\$532</u>	<u>\$0</u>	<u>\$5,366</u>	<u>\$4,873</u>	<u>\$1,160</u>	<u>\$10,978</u>	<u>-\$7,326</u>
TOTAL RES	\$28,726,435	\$2,602,452	\$621,895	-\$203,997	-\$231,725	-\$23,767	\$16,817,835	\$3,096,308	\$108,931	\$858,713	\$1,099,209	\$998,201	\$237,667	\$2,951,712	\$28,933,434
SMALL L&P															
A-1	\$8,219,698	\$748,898	\$212,424	-\$69,681	-\$62,239	-\$6,089	\$4,348,378	\$1,158,902	\$37,208	\$345,006	\$303,077	\$340,962	\$63,592	\$841,877	\$8,262,315
A-6	\$5,206,433	\$496,388	\$140,800	-\$46,186	-\$41,254	-\$4,036	\$2,860,405	\$690,462	\$24,662	\$219,263	\$200,887	\$225,998	\$42,150	\$425,139	\$5,234,680
A-15	\$2,125	\$84	\$24	-\$8	-\$7	-\$1	\$1,743	\$130	\$4	\$29	\$34	\$38	\$7	\$53	\$2,130
TC-1	<u>\$46,527</u>	<u>\$3,498</u>	<u>\$992</u>	<u>-\$325</u>	<u>-\$291</u>	<u>-\$28</u>	<u>\$30,515</u>	<u>\$2,436</u>	<u>\$174</u>	<u>\$1,621</u>	<u>\$1,416</u>	<u>\$1,593</u>	<u>\$297</u>	<u>\$4,868</u>	<u>\$46,764</u>
TOTAL SMALL	\$13,474,783	\$1,248,868	\$354,241	-\$116,200	-\$103,790	-\$10,153	\$7,241,040	\$1,851,930	\$62,049	\$565,919	\$505,413	\$568,590	\$106,047	\$1,271,937	\$13,545,889
MEDIUM L&P															
A-10 T	\$10,726	\$2,400	\$681	-\$223	-\$202	-\$19	\$2,505	\$3,181	\$119	\$1,113	\$1,033	\$1,093	\$206	-\$1,024	\$10,863
A-10 P	\$257,563	\$35,218	\$9,004	-\$2,954	-\$2,667	-\$283	\$98,216	\$43,446	\$1,577	\$14,710	\$13,649	\$14,452	\$2,724	\$32,275	\$259,369
A-10 S	<u>\$84,716,516</u>	<u>\$11,227,380</u>	<u>\$3,111,775</u>	<u>-\$1,020,741</u>	<u>-\$921,640</u>	<u>-\$90,301</u>	<u>\$35,159,002</u>	<u>\$15,321,484</u>	<u>\$545,056</u>	<u>\$5,083,887</u>	<u>\$4,717,213</u>	<u>\$4,994,696</u>	<u>\$941,460</u>	<u>\$6,271,534</u>	<u>\$85,340,804</u>
TOTAL MEDIUM	\$84,984,805	\$11,264,999	\$3,121,460	-\$1,023,918	-\$924,509	-\$90,603	\$35,259,722	\$15,368,111	\$546,753	\$5,099,710	\$4,731,895	\$5,010,241	\$944,391	\$6,302,786	\$85,611,036
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,830,388	\$1,391,058	\$446,224	-\$146,373	-\$132,162	-\$11,188	\$3,604,700	\$1,969,564	\$78,160	\$729,022	\$568,438	\$716,232	\$135,004	\$571,232	\$9,919,910
E-19 S	<u>\$216,653,971</u>	<u>\$25,179,407</u>	<u>\$9,970,226</u>	<u>-\$3,270,488</u>	<u>-\$2,952,965</u>	<u>-\$202,515</u>	<u>\$84,082,287</u>	<u>\$46,877,840</u>	<u>\$1,746,377</u>	<u>\$16,109,520</u>	<u>\$12,700,925</u>	<u>\$16,003,165</u>	<u>\$3,016,470</u>	<u>\$9,393,961</u>	<u>\$218,654,209</u>
TOTAL E-19	\$226,484,358	\$26,570,465	\$10,416,450	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,686,987	\$48,847,404	\$1,824,537	\$16,838,541	\$13,269,363	\$16,719,397	\$3,151,474	\$9,965,193	\$228,574,118
STREETLIGHTS															
STANDBY															
STANDBY T	\$644,388	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$115,937	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$649,656
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$644,388	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$115,937	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$649,656
AGRICULTURE															
AG-1A	\$42,978	\$1,394	\$507	-\$166	-\$124	-\$13	\$34,694	\$3,715	\$89	\$796	\$737	\$813	\$127	\$511	\$43,080
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,123	\$450	\$164	-\$54	-\$40	-\$4	\$6,076	\$963	\$29	\$267	\$238	\$263	\$41	-\$236	\$8,156
AG-4A	\$14,909	\$1,085	\$394	-\$129	-\$97	-\$10	\$9,989	\$2,309	\$69	\$623	\$574	\$633	\$99	-\$550	\$14,988
AG-5A	\$15,411	\$1,286	\$467	-\$153	-\$115	-\$12	\$9,439	\$2,432	\$82	\$764	\$680	\$750	\$118	-\$232	\$15,505
AG-1B	\$17,704	\$591	\$215	-\$70	-\$53	-\$5	\$13,784	\$1,280	\$38	\$351	\$312	\$344	\$54	\$906	\$17,747
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,382	\$40	\$14	-\$5	-\$4	\$0	\$1,208	\$78	\$3	\$23	\$21	\$23	\$4	-\$21	\$1,385
AG-4B	\$253,987	\$20,039	\$7,283	-\$2,389	-\$1,786	-\$186	\$159,362	\$38,683	\$1,276	\$11,829	\$10,600	\$11,690	\$1,832	-\$2,785	\$255,449
AG-4C	\$23,027	\$1,427	\$519	-\$170	-\$127	-\$13	\$13,337	\$2,770	\$91	\$847	\$755	\$832	\$130	\$2,733	\$23,131
AG-5B	\$2,081,786	\$227,706	\$82,754	-\$27,146	-\$20,293	-\$2,108	\$811,601	\$358,560	\$14,495	\$135,200	\$120,442	\$132,829	\$20,820	\$243,529	\$2,098,388
AG-5C	\$650,715	\$91,153	\$33,127	-\$10,867	-\$8,124	-\$844	\$236,915	\$140,811	\$5,803	\$54,122	\$48,214	\$53,173	\$8,335	\$5,542	\$657,362
Total AG A	\$81,421	\$4,215	\$1,532	-\$502	-\$376	-\$39	\$60,197	\$9,418	\$268	\$2,450	\$2,229	\$2,459	\$385	-\$508	\$81,728
Total AG B	<u>\$3,028,602</u>	<u>\$340,956</u>	<u>\$123,912</u>	<u>-\$40,646</u>	<u>-\$30,386</u>	<u>-\$3,157</u>	<u>\$1,236,208</u>	<u>\$542,183</u>	<u>\$21,704</u>	<u>\$202,373</u>	<u>\$180,343</u>	<u>\$198,891</u>	<u>\$31,175</u>	<u>\$249,905</u>	<u>\$3,053,461</u>
TOTAL AG	\$3,110,023	\$345,170	\$125,444	-\$41,149	-\$30,762	-\$3,196	\$1,296,405	\$551,601	\$21,973	\$204,823	\$182,573	\$201,349	\$31,561	\$249,397	\$3,135,190
E-20 CLASS															
E-20 T	\$55,951,180	\$12,159,219	\$4,926,843	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,301,809	\$22,089,730	\$1,018,963	\$6,705,323	\$4,973,915	\$7,908,054	\$1,255,247	\$3,133,205	\$56,905,562
E-20 P	\$132,044,796	\$18,918,513	\$7,198,083	-\$2,361,155	-\$1,788,059	-\$191,580	\$42,810,249	\$31,087,531	\$1,265,507	\$11,680,304	\$8,160,884	\$11,553,611	\$1,833,907	\$3,320,062	\$133,487,858
E-20 S	<u>\$56,570,457</u>	<u>\$6,901,655</u>	<u>\$2,610,073</u>	<u>-\$856,171</u>	<u>-\$648,362</u>	<u>-\$69,890</u>	<u>\$20,884,577</u>	<u>\$13,007,440</u>	<u>\$494,501</u>	<u>\$4,264,228</u>	<u>\$3,133,751</u>	<u>\$4,189,417</u>	<u>\$664,987</u>	<u>\$2,509,741</u>	<u>\$57,085,947</u>
TOTAL E-20	\$244,566,433	\$37,979,388	\$14,734,999	-\$4,833,455	-\$3,660,286	-\$384,601	\$59,393,017	\$66,184,701	\$2,778,971	\$22,649,855	\$16,268,549	\$23,651,082	\$3,754,140	\$8,963,009	\$247,479,367
SYSTEM	\$601,991,225	\$80,254,919	\$29,400,747	-\$9,644,194	-\$8,049,830	-\$727,446	\$207,786,199	\$136,015,992	\$5,347,812	\$46,260,462	\$36,083,010	\$47,191,008	\$8,239,077	\$29,770,935	\$607,928,690

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2012 Rate Change
 Illustrative Rates - Amended

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	164,718,912	\$0.15706	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.09551	\$0.01610	\$0.00055	\$0.00464	\$0.00555	\$0.00504	\$0.00120	\$0.01553	\$0.15809	0.7%
EL-1	10,973,984	\$0.03586	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00222	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.00650	\$0.03759	4.8%
E-7	11,260,813	\$0.12128	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.06185	\$0.01617	\$0.00055	\$0.00403	\$0.00555	\$0.00504	\$0.00120	\$0.01378	\$0.12212	0.7%
E-8	10,135,221	\$0.10903	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04587	\$0.01744	\$0.00055	\$0.00479	\$0.00555	\$0.00504	\$0.00120	\$0.01533	\$0.10973	0.6%
EL-8	966,769	-\$0.00950	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05357	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.01135	-\$0.00758	-20.3%
TOTAL RES	198,055,699	\$0.14504	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.08491	\$0.01563	\$0.00055	\$0.00434	\$0.00555	\$0.00504	\$0.00120	\$0.01490	\$0.14609	0.7%
SMALL L&P																	
A-1	67,651,093	\$0.12150	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06428	\$0.01713	\$0.00055	\$0.00510	\$0.00448	\$0.00504	\$0.00094	\$0.01244	\$0.12213	0.5%
A-6	44,840,854	\$0.11611	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06379	\$0.01540	\$0.00055	\$0.00489	\$0.00448	\$0.00504	\$0.00094	\$0.00948	\$0.11674	0.5%
A-15	7,582	\$0.28028	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.22983	\$0.01713	\$0.00055	\$0.00382	\$0.00448	\$0.00504	\$0.00094	\$0.00695	\$0.28091	0.2%
TC-1	315,981	\$0.14725	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.09657	\$0.00771	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.01541	\$0.14800	0.5%
TOTAL SMALL	112,815,509	\$0.11944	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06418	\$0.01642	\$0.00055	\$0.00502	\$0.00448	\$0.00504	\$0.00094	\$0.01127	\$0.12007	0.5%
MEDIUM L&P																	
A-10 T	216,927	\$0.04945	\$0.01106	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.01155	\$0.01466	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	-\$0.00472	\$0.05008	1.3%
A-10 P	2,867,539	\$0.08982	\$0.01228	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03425	\$0.01515	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.01126	\$0.09045	0.7%
A-10 S	991,011,040	\$0.08548	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03548	\$0.01546	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00633	\$0.08611	0.7%
TOTAL MEDIUM	994,095,506	\$0.08549	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01546	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00634	\$0.08612	0.7%
E-19 CLASS																	
E-19 T	0																
E-19 P	142,109,467	\$0.06917	\$0.00979	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02537	\$0.01386	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.00402	\$0.06980	0.9%
E-19 S	3,175,231,166	\$0.06823	\$0.00793	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02648	\$0.01476	\$0.00055	\$0.00507	\$0.00400	\$0.00504	\$0.00095	\$0.00296	\$0.06886	0.9%
TOTAL E-19	3,317,340,633	\$0.06827	\$0.00801	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02643	\$0.01472	\$0.00055	\$0.00508	\$0.00400	\$0.00504	\$0.00095	\$0.00300	\$0.06890	0.9%
STREETLIGHTS																	
STANDBY																	
STANDBY T	8,362,674	\$0.07706	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01386	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07769	0.8%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.07706	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01386	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07769	0.8%
AGRICULTURE																	
AG-1A	161,354	\$0.26636	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.21502	\$0.02302	\$0.00055	\$0.00493	\$0.00457	\$0.00504	\$0.00079	\$0.00317	\$0.26699	0.2%
AG-RA	0																
AG-VA	52,089	\$0.15594	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.11664	\$0.01848	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.15657	0.4%
AG-4A	125,534	\$0.11876	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07957	\$0.01839	\$0.00055	\$0.00497	\$0.00457	\$0.00504	\$0.00079	-\$0.00439	\$0.11939	0.5%
AG-5A	148,844	\$0.10354	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06341	\$0.01634	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00156	\$0.10417	0.6%
AG-1B	68,352	\$0.25901	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.20167	\$0.01873	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.01326	\$0.25964	0.2%
AG-RB	0																
AG-VB	4,572	\$0.30229	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.26430	\$0.01717	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.30292	0.2%
AG-4B	2,319,383	\$0.10951	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06871	\$0.01668	\$0.00055	\$0.00510	\$0.00457	\$0.00504	\$0.00079	-\$0.00120	\$0.11014	0.6%
AG-4C	165,135																
AG-5B	26,354,862	\$0.07899	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03080	\$0.01361	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00924	\$0.07962	0.8%
AG-5C	10,550,159	\$0.06168	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.02246	\$0.01335	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00053	\$0.06231	1.0%
Total AG A	487,821	\$0.16691	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12340	\$0.01931	\$0.00055	\$0.00502	\$0.00457	\$0.00504	\$0.00079	-\$0.00104	\$0.16754	0.4%
Total AG B	39,462,463	\$0.07675	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03133	\$0.01374	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00633	\$0.07738	0.8%
TOTAL AG	39,950,284	\$0.07785	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03245	\$0.01381	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00624	\$0.07848	0.8%
E-20 CLASS																	
E-20 T	1,852,660,758	\$0.03020	\$0.00656	\$0.00266	-\$0.00087	-\$0.00066	-\$0.00007	-\$0.00232	\$0.01192	\$0.00055	\$0.00362	\$0.00268	\$0.00427	\$0.00068	\$0.00169	\$0.03072	1.7%
E-20 P	2,300,922,214	\$0.05739	\$0.00822	\$0.00313	-\$0.00103	-\$0.00078	-\$0.00008	\$0.01861	\$0.01351	\$0.00055	\$0.00508	\$0.00355	\$0.00502	\$0.00080	\$0.00144	\$0.05801	1.1%
E-20 S	899,091,971	\$0.06292	\$0.00768	\$0.00290	-\$0.00095	-\$0.00072	-\$0.00008	\$0.02323	\$0.01447	\$0.00055	\$0.00474	\$0.00349	\$0.00466	\$0.00074	\$0.00279	\$0.06349	0.9%
TOTAL E-20	5,052,674,943	\$0.04840	\$0.00752	\$0.00292	-\$0.00096	-\$0.00072	-\$0.00008	\$0.01175	\$0.01310	\$0.00055	\$0.00448	\$0.00322	\$0.00468	\$0.00074	\$0.00177	\$0.04898	1.2%
SYSTEM	9,723,295,248	\$0.06191	\$0.00825	\$0.00302	-\$0.00099	-\$0.00083	-\$0.00007	\$0.02137	\$0.01399	\$0.00055	\$0.00476	\$0.00371	\$0.00485	\$0.00085	\$0.00306	\$0.06252	1.0%

Advice 3994-E-A

Attachment 2:

Illustrative Rates

PACIFIC GAS AND ELECTRIC COMPANY
 March 1, 2012 Rate Change
 Illustrative Rates - Amended

ES

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04166	.01610	.00055	.00513	.00555	.00504	.03926	.00120	.12845
Tier 2	.01314	(.00012)	.05071	.01610	.00055	.00513	.00555	.00504	.04778	.00120	.14602
Tier 3	.01314	(.00012)	.12968	.01610	.00055	.00513	.00555	.00504	.12219	.00120	.29940
Tier 4	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
Tier 5	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12185	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.03200	.00120	.04892

ESR

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04166	.01610	.00055	.00513	.00555	.00504	.03926	.00120	.12845
Tier 2	.01314	(.00012)	.05071	.01610	.00055	.00513	.00555	.00504	.04778	.00120	.14602
Tier 3	.01314	(.00012)	.12968	.01610	.00055	.00513	.00555	.00504	.12219	.00120	.29940
Tier 4	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
Tier 5	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12185	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-

ET

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04166	.01610	.00055	.00513	.00555	.00504	.03926	.00120	.12845
Tier 2	.01314	(.00012)	.05071	.01610	.00055	.00513	.00555	.00504	.04778	.00120	.14602
Tier 3	.01314	(.00012)	.12968	.01610	.00055	.00513	.00555	.00504	.12219	.00120	.29940
Tier 4	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
Tier 5	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12185	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.03200	.00120	.04892

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2012 Rate Change
Illustrative Rates - Amended

E-8

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.01314	(.00012)	.01776	.01744	.00055	.00513	.00555	.00504	.06607	.00120	.13270
Tier 2	.01314	(.00012)	.01776	.01744	.00055	.00513	.00555	.00504	.06607	.00120	.13270
Tier 3	.01314	(.00012)	.05026	.01744	.00055	.00513	.00555	.00504	.18694	.00120	.28607
Tier 4	.01314	(.00012)	.05874	.01744	.00055	.00513	.00555	.00504	.21846	.00120	.32607
Tier 5	.01314	(.00012)	.05874	.01744	.00055	.00513	.00555	.00504	.21846	.00120	.32607
Winter											
Baseline (Tier 1)	.01314	(.00012)	.00765	.01744	.00055	.00513	.00555	.00504	.02845	.00120	.08497
Tier 2	.01314	(.00012)	.00765	.01744	.00055	.00513	.00555	.00504	.02845	.00120	.08497
Tier 3	.01314	(.00012)	.04015	.01744	.00055	.00513	.00555	.00504	.14932	.00120	.23834
Tier 4	.01314	(.00012)	.04862	.01744	.00055	.00513	.00555	.00504	.18085	.00120	.27834
Tier 5	.01314	(.00012)	.04862	.01744	.00055	.00513	.00555	.00504	.18085	.00120	.27834
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
E-9 RATE A											
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01314	(.00012)	.10259	.01617	.00055	.00513	.00555	.00504	.15159	.00120	.30178
Tier 2	.01314	(.00012)	.10992	.01617	.00055	.00513	.00555	.00504	.16242	.00120	.31994
Tier 3	.01314	(.00012)	.18427	.01617	.00055	.00513	.00555	.00504	.27228	.00120	.50415
Tier 4	.01314	(.00012)	.20041	.01617	.00055	.00513	.00555	.00504	.29614	.00120	.54415
Tier 5	.01314	(.00012)	.20041	.01617	.00055	.00513	.00555	.00504	.29614	.00120	.54415
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02065	.01617	.00055	.00513	.00555	.00504	.03051	.00120	.09876
Tier 2	.01314	(.00012)	.02798	.01617	.00055	.00513	.00555	.00504	.04134	.00120	.11692
Tier 3	.01314	(.00012)	.10233	.01617	.00055	.00513	.00555	.00504	.15120	.00120	.30113
Tier 4	.01314	(.00012)	.11847	.01617	.00055	.00513	.00555	.00504	.17506	.00120	.34113
Tier 5	.01314	(.00012)	.11847	.01617	.00055	.00513	.00555	.00504	.17506	.00120	.34113
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	(.00410)	.01617	.00055	.00513	.00555	.00504	(.00607)	.00120	.03743
Tier 2	.01314	(.00012)	.00323	.01617	.00055	.00513	.00555	.00504	.00476	.00120	.05559
Tier 3	.01314	(.00012)	.04541	.01617	.00055	.00513	.00555	.00504	.06710	.00120	.16011
Tier 4	.01314	(.00012)	.06156	.01617	.00055	.00513	.00555	.00504	.09095	.00120	.20011
Tier 5	.01314	(.00012)	.06156	.01617	.00055	.00513	.00555	.00504	.09095	.00120	.20011
Winter											
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02060	.01617	.00055	.00513	.00555	.00504	.03044	.00120	.09864
Tier 2	.01314	(.00012)	.02793	.01617	.00055	.00513	.00555	.00504	.04126	.00120	.11679
Tier 3	.01314	(.00012)	.10228	.01617	.00055	.00513	.00555	.00504	.15113	.00120	.30101
Tier 4	.01314	(.00012)	.11842	.01617	.00055	.00513	.00555	.00504	.17499	.00120	.34101
Tier 5	.01314	(.00012)	.11842	.01617	.00055	.00513	.00555	.00504	.17499	.00120	.34101
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	(.00032)	.01617	.00055	.00513	.00555	.00504	(.00048)	.00120	.04680
Tier 2	.01314	(.00012)	.00701	.01617	.00055	.00513	.00555	.00504	.01034	.00120	.06495
Tier 3	.01314	(.00012)	.04541	.01617	.00055	.00513	.00555	.00504	.06710	.00120	.16011
Tier 4	.01314	(.00012)	.06156	.01617	.00055	.00513	.00555	.00504	.09095	.00120	.20011
Tier 5	.01314	(.00012)	.06156	.01617	.00055	.00513	.00555	.00504	.09095	.00120	.20011
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.13333	.00578	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-

PACIFIC GAS AND ELECTRIC COMPANY
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E-9 RATE B

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
Baseline (Tier 1)	.01314	(.00012)	.10076	.01617	.00055	.00513	.00555	.00504	.14890	.00120	.29726
Tier 2	.01314	(.00012)	.10809	.01617	.00055	.00513	.00555	.00504	.15972	.00120	.31541
Tier 3	.01314	(.00012)	.18244	.01617	.00055	.00513	.00555	.00504	.26958	.00120	.49962
Tier 4	.01314	(.00012)	.19859	.01617	.00055	.00513	.00555	.00504	.29343	.00120	.53962
Tier 5	.01314	(.00012)	.19859	.01617	.00055	.00513	.00555	.00504	.29343	.00120	.53962

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.01882	.01617	.00055	.00513	.00555	.00504	.02782	.00120	.09424
Tier 2	.01314	(.00012)	.02615	.01617	.00055	.00513	.00555	.00504	.03864	.00120	.11239
Tier 3	.01314	(.00012)	.10050	.01617	.00055	.00513	.00555	.00504	.14851	.00120	.29661
Tier 4	.01314	(.00012)	.11665	.01617	.00055	.00513	.00555	.00504	.17236	.00120	.33661
Tier 5	.01314	(.00012)	.11665	.01617	.00055	.00513	.00555	.00504	.17236	.00120	.33661

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	(.00113)	.01617	.00055	.00513	.00555	.00504	(.00168)	.00120	.04479
Tier 2	.01314	(.00012)	.00620	.01617	.00055	.00513	.00555	.00504	.00915	.00120	.06295
Tier 3	.01314	(.00012)	.08055	.01617	.00055	.00513	.00555	.00504	.11901	.00120	.24716
Tier 4	.01314	(.00012)	.09669	.01617	.00055	.00513	.00555	.00504	.14287	.00120	.28716
Tier 5	.01314	(.00012)	.09669	.01617	.00055	.00513	.00555	.00504	.14287	.00120	.28716

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.01898	.01617	.00055	.00513	.00555	.00504	.02804	.00120	.09462
Tier 2	.01314	(.00012)	.02630	.01617	.00055	.00513	.00555	.00504	.03887	.00120	.11277
Tier 3	.01314	(.00012)	.10066	.01617	.00055	.00513	.00555	.00504	.14873	.00120	.29699
Tier 4	.01314	(.00012)	.11680	.01617	.00055	.00513	.00555	.00504	.17259	.00120	.33699
Tier 5	.01314	(.00012)	.11680	.01617	.00055	.00513	.00555	.00504	.17259	.00120	.33699

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.00234	.01617	.00055	.00513	.00555	.00504	.00345	.00120	.05339
Tier 2	.01314	(.00012)	.00967	.01617	.00055	.00513	.00555	.00504	.01428	.00120	.07155
Tier 3	.01314	(.00012)	.08402	.01617	.00055	.00513	.00555	.00504	.12414	.00120	.25576
Tier 4	.01314	(.00012)	.10016	.01617	.00055	.00513	.00555	.00504	.14800	.00120	.29576
Tier 5	.01314	(.00012)	.10016	.01617	.00055	.00513	.00555	.00504	.14800	.00120	.29576

METER CHARGE (\$/meter/day)

	-	-	.21881	-	-	-	-	-	-	-	.21881
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TRA (\$/kWh)

	.00094	-	-	-	-	-	-	-	-	-	-
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MINIMUM CHARGE

(\$/meter/day)	.00000	.00000	.13333	.00578	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-

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ENERGY CHARGE (\$/kWh)

Summer

Peak

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
Baseline (Tier 1)	.01314	(.00012)	.09794	.01610	.00055	.00513	.00555	.00504	.13336	.00120	.27883
Tier 2	.01314	(.00012)	.10538	.01610	.00055	.00513	.00555	.00504	.14349	.00120	.29640
Tier 3	.01314	(.00012)	.17033	.01610	.00055	.00513	.00555	.00504	.23246	.00120	.45032
Tier 4	.01314	(.00012)	.18727	.01610	.00055	.00513	.00555	.00504	.25552	.00120	.49032
Tier 5	.01314	(.00012)	.18727	.01610	.00055	.00513	.00555	.00504	.25552	.00120	.49032

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.05193	.01610	.00055	.00513	.00555	.00504	.07071	.00120	.17017
Tier 2	.01314	(.00012)	.05937	.01610	.00055	.00513	.00555	.00504	.08085	.00120	.18775
Tier 3	.01314	(.00012)	.12432	.01610	.00055	.00513	.00555	.00504	.16982	.00120	.34167
Tier 4	.01314	(.00012)	.14126	.01610	.00055	.00513	.00555	.00504	.19288	.00120	.38167
Tier 5	.01314	(.00012)	.14126	.01610	.00055	.00513	.00555	.00504	.19288	.00120	.38167

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.02129	.01610	.00055	.00513	.00555	.00504	.02899	.00120	.09781
Tier 2	.01314	(.00012)	.02873	.01610	.00055	.00513	.00555	.00504	.03912	.00120	.11538
Tier 3	.01314	(.00012)	.09368	.01610	.00055	.00513	.00555	.00504	.12809	.00120	.26930
Tier 4	.01314	(.00012)	.11061	.01610	.00055	.00513	.00555	.00504	.15116	.00120	.30930
Tier 5	.01314	(.00012)	.11061	.01610	.00055	.00513	.00555	.00504	.15116	.00120	.30930

Winter

Part-Peak

Baseline (Tier 1)	.01314	(.00012)	.02974	.01610	.00055	.00513	.00555	.00504	.04049	.00120	.11776
Tier 2	.01314	(.00012)	.03718	.01610	.00055	.00513	.00555	.00504	.05062	.00120	.13533
Tier 3	.01314	(.00012)	.10212	.01610	.00055	.00513	.00555	.00504	.13960	.00120	.28925
Tier 4	.01314	(.00012)	.11906	.01610	.00055	.00513	.00555	.00504	.16266	.00120	.32925
Tier 5	.01314	(.00012)	.11906	.01610	.00055	.00513	.00555	.00504	.16266	.00120	.32925

Off-Peak

Baseline (Tier 1)	.01314	(.00012)	.02302	.01610	.00055	.00513	.00555	.00504	.03134	.00120	.10189
Tier 2	.01314	(.00012)	.03046	.01610	.00055	.00513	.00555	.00504	.04148	.00120	.11947
Tier 3	.01314	(.00012)	.09541	.01610	.00055	.00513	.00555	.00504	.13045	.00120	.27339
Tier 4	.01314	(.00012)	.11234	.01610	.00055	.00513	.00555	.00504	.15352	.00120	.31339
Tier 5	.01314	(.00012)	.11234	.01610	.00055	.00513	.00555	.00504	.15352	.00120	.31339

METER CHARGE (\$/meter/day)

	-	-	.25298	-	-	-	-	-	-	-	.25298
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MINIMUM CHARGE

(\$/meter/day)	.00000	.00000	.12185	.00576	.00020						.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504		.00120	

TRA (\$/kWh)

	.00094	-	-	-	-	-	-	-	-	-	
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FERA CSI EXEMPTION FACTORS

	Distr
E-1	1.96%
E-7	3.00%
E-A7	3.00%
E-8	5.75%
E-9	3.00%
E-6	2.40%

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ETL

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
CARE Baseline (Tier 1)	.01314	(.00012)	(.00202)	.00700	.00055	-	.00555	.00504	.05188	.00120	.08316
Tier 2	.01314	(.00012)	(.00202)	.00700	.00055	-	.00555	.00504	.06435	.00120	.09563
Tier 3	.01314	(.00012)	(.00202)	.00700	.00055	-	.00555	.00504	.09346	.00120	.12474
Tier 4	.01314	(.00012)	(.00202)	.00700	.00055	-	.00555	.00504	.09346	.00120	.12474
Tier 5	.01314	(.00012)	(.00202)	.00700	.00055	-	.00555	.00504	.09346	.00120	.12474
Non-CARE Baseline (Tier 1)	.01314	(.00012)	.04166	.01610	.00055	.00513	.00555	.00504	.03926	.00120	.12845
Tier 2	.01314	(.00012)	.05071	.01610	.00055	.00513	.00555	.00504	.04778	.00120	.14602
Tier 3	.01314	(.00012)	.12968	.01610	.00055	.00513	.00555	.00504	.12219	.00120	.29940
Tier 4	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
Tier 5	.01314	(.00012)	.15028	.01610	.00055	.00513	.00555	.00504	.14159	.00120	.33940
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.											
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.09232	.00304	.00024	-	-	-	-	-	.11828
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	-	.00120	.04892

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
DEMAND CHARGE Rates W and X (\$/kW)											
Summer											
Peak	-	-	3.28	-	-	-	-	-	4.21	-	7.49
Maximum	-	-	8.39	-	-	-	-	-	3.44	-	11.83
Winter											
Maximum	-	-	4.65	-	-	-	-	-	.00	-	4.65
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	.24	-	-	-	-	-	1.05	-	1.29
Winter	-	-	.15	-	-	-	-	-	.00	-	.15
Transmission											
Summer	-	-	6.97	-	-	-	-	-	1.91	-	8.88
Winter	-	-	4.00	-	-	-	-	-	.00	-	4.00
ENERGY CHARGE Rates W and X (\$/kWh)											
Summer											
Peak	.00864	(.00008)	.01702	.01361	.00055	.00513	.00457	.00504	.10682	.00079	.16343
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.03359	.00079	.07318
Winter											
Part-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.04884	.00079	.08843
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.02728	.00079	.06687
CUSTOMER CHARGE Rates W and X (\$/meter/day)											
	-	-	1.18275	-	-	-	-	-	-	-	1.18275
METER CHARGE (\$/meter/day)											
Rate W	-	-	.03943	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	.19713
TRA (\$/kWh)	.00134	-	-	-	-	-	-	-	-	-	-
E-CARE (\$/kWh)											
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
A-1			(.06915)	(.00910)		(.00513)					(.08338)
A-6			(.06563)	(.00910)		(.00513)					(.07986)
A-15			(.06915)	(.00910)		(.00513)					(.08338)
A10 (all voltages)			(.05857)	(.00910)		(.00513)					(.07280)
E19 (all voltages)			(.05031)	(.00910)		(.00513)					(.06454)
E20 (all voltages)			(.04066)	(.00910)		(.00513)					(.05489)

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	4.34	-	-	-	-	-	1.08	-	5.42
Winter	-	-	.80	-	-	-	-	-	.00	-	.80
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	1.90	-	-	-	-	-	1.92	-	3.82
Maximum	-	-	5.33	-	-	-	-	-	1.86	-	7.19
Winter											
Maximum	-	-	1.66	-	-	-	-	-	.00	-	1.66
Rates C and F											
Summer											
Peak	-	-	4.69	-	-	-	-	-	4.43	-	9.12
Part-Peak	-	-	.99	-	-	-	-	-	.76	-	1.75
Maximum	-	-	3.79	-	-	-	-	-	.00	-	3.79
Winter											
Part-Peak	-	-	.42	-	-	-	-	-	.00	-	.42
Maximum	-	-	1.84	-	-	-	-	-	.00	-	1.84
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	-	.32	-	-	-	-	-	.44	-	.76
Winter	-	-	.25	-	-	-	-	-	.00	-	.25
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.24	-	-	-	-	-	.76	-	1.00
Winter (\$/kW of Max Demand)	-	-	.23	-	-	-	-	-	.00	-	.23
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	3.35	-	-	-	-	-	1.44	-	4.79
Part-Peak	-	-	.99	-	-	-	-	-	.00	-	.99
Max	-	-	.18	-	-	-	-	-	.00	-	.18
Winter (\$/kW)											
Part-Peak	-	-	.42	-	-	-	-	-	.00	-	.42
Max	-	-	1.28	-	-	-	-	-	.00	-	1.28
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00864	(.00008)	.14978	.01839	.00055	.00513	.00457	.00504	.11910	.00079	.31325
Off-Peak	.00864	(.00008)	.04992	.01839	.00055	.00513	.00457	.00504	.04943	.00079	.14372
Winter											
Part-Peak	.00864	(.00008)	.05160	.01839	.00055	.00513	.00457	.00504	.05259	.00079	.14856
Off-Peak	.00864	(.00008)	.03439	.01839	.00055	.00513	.00457	.00504	.04429	.00079	.12305
Rates B and E											
Summer											
Peak	.00864	(.00008)	.08834	.01668	.00055	.00513	.00457	.00504	.08889	.00079	.21989
Off-Peak	.00864	(.00008)	.02944	.01668	.00055	.00513	.00457	.00504	.05012	.00079	.12222
Winter											
Part-Peak	.00864	(.00008)	.03095	.01668	.00055	.00513	.00457	.00504	.04878	.00079	.12239
Off-Peak	.00864	(.00008)	.02065	.01668	.00055	.00513	.00457	.00504	.04100	.00079	.10431

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	5.92	-	-	-	-	-	2.85	-	8.77
Winter	-	-	1.63	-	-	-	-	-	.00	-	1.63
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.28	-	-	-	-	-	4.21	-	7.49
Maximum	-	-	8.39	-	-	-	-	-	3.44	-	11.83
Winter											
Maximum	-	-	4.65	-	-	-	-	-	.00	-	4.65
Rates C and F											
Summer											
Peak	-	-	4.89	-	-	-	-	-	7.72	-	12.61
Part-Peak	-	-	1.17	-	-	-	-	-	1.46	-	2.63
Maximum	-	-	4.58	-	-	-	-	-	.00	-	4.58
Winter											
Part-Peak	-	-	.68	-	-	-	-	-	.00	-	.68
Maximum	-	-	2.86	-	-	-	-	-	.00	-	2.86
"B & E" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	.24	-	-	-	-	-	1.05	-	1.29
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	.00	-	.15
"B & E" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	6.97	-	-	-	-	-	1.91	-	8.88
Winter (\$/kW of Max Demand)	-	-	4.00	-	-	-	-	-	.00	-	4.00
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.28	-	-	-	-	-	1.58	-	1.86
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	.00	-	.19
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	4.89	-	-	-	-	-	3.01	-	7.90
Part-Peak	-	-	1.17	-	-	-	-	-	.02	-	1.19
Max	-	-	2.60	-	-	-	-	-	.00	-	2.60
Winter (\$/kW)											
Part-Peak	-	-	.68	-	-	-	-	-	.00	-	.68
Max	-	-	1.88	-	-	-	-	-	.00	-	1.88
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00864	(.00008)	.08377	.01634	.00055	.00513	.00457	.00504	.10979	.00079	.23588
Off-Peak	.00864	(.00008)	.02793	.01634	.00055	.00513	.00457	.00504	.05250	.00079	.12275
Winter											
Part-Peak	.00864	(.00008)	.03154	.01634	.00055	.00513	.00457	.00504	.05516	.00079	.12902
Off-Peak	.00864	(.00008)	.02102	.01634	.00055	.00513	.00457	.00504	.04653	.00079	.10987
Rates B and E											
Summer											
Peak	.00864	(.00008)	.01702	.01361	.00055	.00513	.00457	.00504	.10682	.00079	.16343
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.03359	.00079	.07318
Winter											
Part-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.04884	.00079	.08843
Off-Peak	.00864	(.00008)	.00000	.01361	.00055	.00513	.00457	.00504	.02728	.00079	.06687

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E-FFS Rates (\$/kWh)

	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	.00057	.00059	.00061	.00055	.00049	.00041	.00050	.00047	.00052	.00052
Vin 2009	.00039	.00043	.00045	.00042	.00047	.00033	.00035	.00036	.00040	.00040
Vin 2010	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039
Vin 2011	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039
Vin 2012	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039

PRELIMINARY STATEMENT PART I RATES	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>ECRA</u>	Pre 2009 <u>PCIA</u>	2009 <u>PCIA</u>	2010 <u>PCIA</u>	2011 <u>PCIA</u>	2012 <u>PCIA</u>
All Customers											
California Public Utilities Commission Fee			.00024								
CEE Incentive Rate			.00026								
Demand Response Revenue Balancing Account			(.00003)								
Smartmeter Project Balancing Account Electric			.00255								
Transmission Access Charge	.00314										
Transmission Revenue Balancing Account Adjustm	(.00103)										
Existing Transmission Contract Cost Differentials	.00000										
End-Use Customer Refund Adjustment:											
Residential	(.00117)										
Small L&P	(.00092)										
Medium L&P	(.00093)										
E-19	(.00093)										
Streetlights	(.00076)										
Standby	(.00163)										
Agriculture	(.00077)										
E-20	(.00078)										
CARE Surcharge				.00910							
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00291							
EPIC				.00082							
Energy Recovery Bond DRC Charge - Series 1						.00386					
Energy Recovery Bond DRC Charge - Series 2						.00193					
Energy Recovery Bond Balancing Account						(.00075)					
Bundled Service Customers											
DWR Power Charge Collection Balancing Account (DWRPCBA): CORE					(.00361)						
DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE					(.00361)						
Energy Resource Recovery Account (ERRA)					.04560						
DWR Franchise Fees					.00001						
Regulatory Asset Tax Balancing Account (RATBA)					.00000						
Headroom Account (HA)					.00000						
Non-Bundled Service Customers											
PCIA - DWR Franchise Fees											
Residential							.00004	.00017	.00019	.00019	.00019
Small L&P							.00004	.00016	.00017	.00017	.00017
Large L&P							.00004	.00016	.00017	.00017	.00017
E19							.00004	.00014	.00015	.00015	.00015
Streetlights							.00004	.00006	.00006	.00006	.00006
Standby							.00004	.00010	.00010	.00010	.00010
Agriculture							.00004	.00016	.00016	.00016	.00016
E20 T							.00004	.00012	.00013	.00013	.00013
E20 P							.00004	.00013	.00014	.00014	.00014
E20 S							.00004	.00014	.00014	.00014	.00014

Vintaged PCIA Rates (with DWR Bond FF)

	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	(.00551)	(.00444)	(.00472)	(.00396)	(.00045)	(.00307)	(.00453)	(.00313)	(.00352)	(.00373)
Vin 2009	.01773	.01542	.01566	.01329	.00243	.00739	.01528	.01054	.01182	.01267
Vin 2010	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372
Vin 2011	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372
Vin 2012	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2012 Rate Change
Illustrative Rates - Amended
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			SCHEDULE LS-1							Half-Hour Adj			
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						LS-1 & LS-2		
			A	C	A	B	C	D	E	F	OL-1	OL-1	
MERCURY VAPOR LAMPS													
40	18	1,300	2.303									0.105	
50	22	1,650	2.814									0.128	
100	40	3,500	5.117	5.117	5.117		5.117					0.233	
175	68	7,500	8.699	8.699	8.699	8.699	8.699		8.699	8.699	9.318	0.395	0.424
250	97	11,000	12.408	12.408	12.408	12.408	12.408					0.564	
400	152	21,000	19.444	19.444	19.444	19.444	19.444				20.829	0.884	0.947
700	266	37,000	34.027	34.027	34.027	34.027	34.027					1.547	
1,000	377	57,000	48.226	48.226								2.192	
INCANDESCENT LAMPS													
58	20	600	2.558		2.558							0.116	
92	31	1,000	3.966	3.966	3.966							0.180	
189	65	2,500	8.315	8.315	8.315	8.315		8.315				0.378	
295	101	4,000	12.920	12.920	12.920	12.920						0.587	
405	139	6,000	17.781	17.781	17.781							0.808	
620	212	10,000	27.119	27.119								1.233	
860	294	15,000	37.608									1.709	
LOW PRESSURE SODIUM VAPOR LAMPS													
35	21	4,800	2.686									0.122	
55	29	8,000	3.710									0.169	
90	45	13,500	5.756									0.262	
135	62	21,500	7.931									0.361	
180	78	33,000	9.978									0.454	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS													
35	15	2,150	1.919									0.087	
50	21	3,800	2.686									0.122	
70	29	5,800	3.710	3.710	3.710		3.710	3.710	3.710	3.710	3.974	0.169	0.181
100	41	9,500	5.245	5.245	5.245		5.245	5.245	5.245	5.245	5.618	0.238	0.255
150	60	16,000	7.675	7.675	7.675		7.675	7.675	7.675	7.675		0.349	
200	80	22,000	10.234		10.234		10.234	10.234	10.234	10.234		0.465	
250	100	26,000	12.792		12.792		12.792	12.792	12.792	12.792		0.581	
400	154	46,000	19.700		19.700		19.700	19.700	19.700	19.700		0.895	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 240 VOLTS													
50	24	3,800	3.070									0.140	
70	34	5,800	4.349	4.349	4.349							0.198	
100	47	9,500	6.012	6.012	6.012		6.012		6.012	6.012		0.273	
150	69	16,000	8.826	8.826	8.826		8.826		8.826	8.826		0.401	
200	81	22,000	10.362	10.362	10.362		10.362		10.362	10.362	11.099	0.471	0.505
250	100	25,500	12.792	12.792	12.792		12.792		12.792	12.792	13.703	0.581	0.623
310	119	37,000	15.222									0.692	
360	144	45,000	18.420									0.837	
400	154	46,000	19.700	19.700	19.700		19.700		19.700	19.700	21.103	0.895	0.959

PACIFIC GAS AND ELECTRIC COMPANY

March 1, 2012 Rate Change

Illustrative Rates - Amended

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>HALF-HOUR</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	<u>ADJUSTMENT</u>
		LS-1A, 1C, 1E, 1F and LS-2A	
0.0-5.0	0.9	\$0.115	\$0.005
5.1-10.0	2.6	\$0.333	\$0.015
10.1-15.0	4.3	\$0.550	\$0.025
15.1-20.0	6.0	\$0.768	\$0.035
20.1-25.0	7.7	\$0.985	\$0.045
25.1-30.0	9.4	\$1.202	\$0.055
30.1-35.0	11.1	\$1.420	\$0.065
35.1-40.0	12.8	\$1.637	\$0.074
40.1-45.0	14.5	\$1.855	\$0.084
45.1-50.0	16.2	\$2.072	\$0.094
50.1-55.0	17.9	\$2.290	\$0.104
55.1-60.0	19.6	\$2.507	\$0.114
60.1-65.0	21.4	\$2.737	\$0.124
65.1-70.0	23.1	\$2.955	\$0.134
70.1-75.0	24.8	\$3.172	\$0.144
75.1-80.0	26.5	\$3.390	\$0.154
80.1-85.0	28.2	\$3.607	\$0.164
85.1-90.0	29.9	\$3.825	\$0.174
90.1-95.0	31.6	\$4.042	\$0.184
95.1-100.0	33.3	\$4.260	\$0.194
100.1-105.1	35.0	\$4.477	\$0.204
105.1-110.0	36.7	\$4.695	\$0.213
110.1-115.0	38.4	\$4.912	\$0.223
115.1-120.0	40.1	\$5.130	\$0.233
120.1-125.0	41.9	\$5.360	\$0.244
125.1-130.0	43.6	\$5.577	\$0.254
130.1-135.0	45.3	\$5.795	\$0.263
135.1-140.0	47.0	\$6.012	\$0.273
140.1-145.0	48.7	\$6.230	\$0.283
145.1-150.0	50.4	\$6.447	\$0.293
150.1-155.0	52.1	\$6.665	\$0.303
155.1-160.0	53.8	\$6.882	\$0.313
160.1-165.0	55.5	\$7.100	\$0.323
165.1-170.0	57.2	\$7.317	\$0.333
170.1-175.0	58.9	\$7.534	\$0.342
175.1-180.0	60.6	\$7.752	\$0.352
180.1-185.0	62.4	\$7.982	\$0.363
185.1-190.0	64.1	\$8.200	\$0.373
190.1-195.0	65.8	\$8.417	\$0.383
195.1-200.0	67.5	\$8.635	\$0.393
200.1-205.0	69.2	\$8.852	\$0.402
205.1-210.0	70.9	\$9.070	\$0.412
210.1-215.0	72.6	\$9.287	\$0.422
215.1-220.0	74.3	\$9.504	\$0.432
220.1-225.0	76.0	\$9.722	\$0.442

PACIFIC GAS AND ELECTRIC COMPANY

March 1, 2012 Rate Change

Illustrative Rates - Amended

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>	
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>HALF-HOUR</u>
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	<u>ADJUSTMENT</u>
		<u>LS-1A, 1C, 1E, 1F and LS-2A</u>	
225.1-230.0	77.7	\$9.939	\$0.452
230.1-235.0	79.4	\$10.157	\$0.462
235.1-240.0	81.1	\$10.374	\$0.472
240.1-245.0	82.9	\$10.605	\$0.482
245.1-250.0	84.6	\$10.822	\$0.492
250.1-255.0	86.3	\$11.039	\$0.502
255.1-260.0	88.0	\$11.257	\$0.512
260.1-265.0	89.7	\$11.474	\$0.522
265.1-270.0	91.4	\$11.692	\$0.531
270.1-275.0	93.1	\$11.909	\$0.541
275.1-280.0	94.8	\$12.127	\$0.551
280.1-285.0	96.5	\$12.344	\$0.561
285.1-290.0	98.2	\$12.562	\$0.571
290.1-295.0	99.9	\$12.779	\$0.581
295.1-300.0	101.6	\$12.997	\$0.591
300.1-305.0	103.4	\$13.227	\$0.601
305.1-310.0	105.1	\$13.444	\$0.611
310.1-315.0	106.8	\$13.662	\$0.621
315.1-320.0	108.5	\$13.879	\$0.631
320.1-325.0	110.2	\$14.097	\$0.641
325.1-330.0	111.9	\$14.314	\$0.651
330.1-335.0	113.6	\$14.532	\$0.661
335.1-340.0	115.3	\$14.749	\$0.670
340.1-345.0	117.0	\$14.967	\$0.680
345.1-350.0	118.7	\$15.184	\$0.690
350.1-355.0	120.4	\$15.402	\$0.700
355.1-360.0	122.1	\$15.619	\$0.710
360.1-365.0	123.9	\$15.849	\$0.720
365.1-370.0	125.6	\$16.067	\$0.730
370.1-375.0	127.3	\$16.284	\$0.740
375.1-380.0	129.0	\$16.502	\$0.750
380.1-385.0	130.7	\$16.719	\$0.760
385.1-390.0	132.4	\$16.937	\$0.770
390.1-395.0	134.1	\$17.154	\$0.780
395.1-400.0	135.8	\$17.372	\$0.790

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation