

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 1, 2012

Advice Letter 3993-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Peak Day Pricing and Time-of-Use Program Tariff Revisions
in Compliance with O.P. 1 of D.11-11-008**

Dear Mr. Cherry:

Advice Letter 3993-E is effective March 30, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

January 26, 2012

Advice 3993-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Peak Day Pricing and Time-of-Use Program Tariff Revisions in Compliance with Ordering Paragraph 1 of Decision 11-11-008.

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to revise the applicable Agricultural and Commercial and Industrial (C&I) tariffs to reflect the approved implementation schedules for default Peak Day Pricing (PDP) and mandatory Time-of-Use (TOU) programs as set forth in Ordering Paragraph 1a, 1b and 1d of Decision (D.) 11-11-008, Decision Granting in Part and Denying in Part Petitions for Modification of D.10-02-032.

Background

On March 2, 2010, the Commission issued D.10-02-032 in PG&E's 2009 Rate Design Window proceeding. Among other things, this decision established comprehensive implementation schedules for migration of Agricultural and C&I customers to PDP and TOU programs.

On January 14, 2011, PG&E filed its Petition for Modification (PFM) of Decision 10-02-032, and on February 4, 2011, the Division of Ratepayer Advocates (DRA) and the California Small Business Roundtable (CSBRT)/California Small Business Association (CSBA) (Joint Parties) filed their Petition for Modification of D.10-02-032. PG&E and the Joint Parties' petitions provided different proposals to change implementation schedules for default PDP and mandatory TOU programs.

On November 16, 2011, the Commission issued D.11-11-008 revising the implementation dates for default PDP and mandatory TOU. The PFM of D.10-02-032 filed by PG&E was granted with modifications, and adopted Ordering Paragraphs 1a, 1b and 1d which approved the following revisions:

1a. Ordering Paragraph 2 of D.10-02-032 is modified to read as follows:

2. The following rates shall be effective:

- By February 1, 2011, for large agricultural customers that have access to at least 12 months of interval billing data, default Peak-Day Pricing rates that include time-of-use rates during non-Peak-Day Pricing periods. Such customers can choose to opt out to a time-of-use rate or other time-variant rate; and
- By March 1, 2013, for small and medium agricultural customers that have access to at least 12 months of interval billing data, default time-of-use rates. Flat rates will no longer be available to these customers.

1b. Ordering Paragraph 3 of D.10-02-032 is modified to read as follows:

3. The following rates shall be effective:

- By November 1, 2012, for small and medium commercial and industrial customers that have access to at least 12 months of interval billing data, default time-of-use rates. Flat rates will no longer be available to these customers; and
- By November 1, 2014, for small and medium commercial and industrial customers that have access to at least 12 months of interval billing data, default Peak-Day Pricing rates that include time-of-use rates during non-Peak-Day Pricing periods. Such customers can choose to opt out to a time-of-use rate or other time-variant rate. Flat rates will no longer be available to these customers.”

1d. Ordering Paragraph 9 of D.10-02-032 is modified to read as follows:

9. The default process shall not begin until Pacific Gas and Electric Company’s implementation processes meet the requirement that affected customers have access to 12 months of recorded interval billing data at least 45 days prior to their default date. Once 12 months of data is available for small and medium agricultural and commercial and industrial customers, each customer will be assigned the next available default date which is at least 60 days later. Agricultural customers will default once per year beginning on March 1, and commercial and industrial customers will default once per year beginning on November 1. For all non-residential customer classes, individual customers shall default beginning with the customer’s first billing cycle that begins after the applicable annual default date in this decision.”

Tariff Revisions

PG&E proposes to revise the PDP Default section in the Agricultural and C&I tariffs listed in the enclosed Attachment 1 to reflect the revised implementation schedules adopted in D.11-11-008 pursuant to Ordering Paragraphs 1a, 1b, and 1d. PG&E submits this advice letter as a Tier 1 filing. In addition to revising the implementation dates as required by the Commission in Ordering Paragraphs 1a and 1b, PG&E's request herein revises the tariffs for Ordering Paragraph 1d to ensure that the TOU and PDP default for large customers currently administered on a rolling basis after customers have 12 months of interval data will be discontinued at the end of March 2012. All eligible large customers after that time will instead default at their next applicable annual default date, rather than on a rolling basis as they meet the 12 month interval data criteria.

Since the notices to default large customers to PDP or transition customers to TOU are sent at least 45-days in advance of the actual transition date, PG&E will stop sending these rolling notices after January 30, 2012. Instead, PG&E will accumulate the list of large customers that become eligible on or after that date in anticipation of sending notices at least 45-days in advance of their revised annual PDP default or TOU transition date. For agricultural customers this date is the start of the first billing cycle on or after March 1 and for C&I customers this date is the start of the first billing cycle on or after November 1.

Since the attached tariff revisions are to be generally applicable going forward based upon a requested effective date of March 30, 2012, any current tariff provisions related to or implying default administration occurs on a rolling monthly basis have been deleted, or revised accordingly to reflect the new one-time annual default framework.

No tariff revisions are required for residential Schedule E-RSMART, the Residential SmartRate or Critical Peak Pricing program. Although D.11-11-008 Ordering Paragraphs 1c and 1e modified D.10-02-032 to allow the Residential SmartRate program to continue beyond the prior expected expiration date, Schedule E-RSMART states no expiration date and thus requires no revision.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 15, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective beginning March 30, 2012.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Service List A.09-02-022. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulation and Rates

Attachments

cc: Service List A.09-02-022

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Britta Brown

Phone #: (415) 973-8584

E-mail: B2Bn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3993-E**

Tier: 1

Subject of AL: **Peak Day Pricing and Time-of-Use Program Tariff Revisions in Compliance with Ordering Paragraph 1 of Decision 11-11-008.**

Keywords (choose from CPUC listing): **Compliance, Text Changes**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.11-11-008**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 30, 2012**

No. of tariff sheets: **55**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **A-1, A-6, A-10, AG-1, AG-4, AG-5, AG-R, AG-V, E-19, E-20, E-37**

Service affected and changes proposed: **Peak Day Pricing (PDP) and Time of Use (TOU), revision to the applicable Agricultural and Commercial and Industrial (C&I) tariffs to reflect the approved implementation schedules**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31244-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	30506-E
31245-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	
31246-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	30968-E
31247-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	30969-E
31248-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	30970-E
31249-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	30080-E
31250*-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 7	31162*-E
31251*-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	31163*-E
31252-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	30083-E
31253-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 10	30084-E
31254-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 11	30085-E
31255-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 12	30086-E

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31256-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	30507-E
31257-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 8	29072-E
31258-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	30766-E
31259-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 13	29087-E
31260-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 1	30509-E
31261-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 16	30999-E
31262-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 17	31015-E
31263-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 2	27614-E*
31264-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	
31265-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31019-E

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31266-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31020-E
31267-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 6	24923-E
31268-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 7	25987-E*
31269-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	24230-E
31270*-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	31171*-E
31271-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 10	25426-E
31272-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 2	27615-E*
31273-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	
31274-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	31022-E

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31275-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	31023-E
31276-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 6	24928-E
31277-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 7	25988-E*
31278-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 8	24237-E
31279-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 9	24238-E
31280-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	24239-E
31281*-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	31172*-E
31282-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 12	25427-E
31283-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	30510-E

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31284-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	30092-E
31285-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	30093-E
31286-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 1	29104-E
31287-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 2	
31288-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	24901-E
31289-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	31051-E
31290-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	31052-E
31291-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 6	27613-E*

**ATTACHMENT 1
Advice 3993-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
31292-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 7	24904-E
31293-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 8	25986-E*
31294*-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	31185*-E
31295*-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10	31186*-E
31296*-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30763-E
31297*-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30764-E
31298*-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	31144-E



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY : Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates.

(T)
 |
 |
 (T)
 (T)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering (NEM, NEMFC, NEMBIO, etc.), or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

(T)

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available .

(D)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

APPLICABILITY: (cont'd.) The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle on or after November 1. Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU version of this rate schedule on their transition date. (T)

Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on A-1 TOU rates prior to their TOU default dates. (L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (L)

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Total Energy Rates (\$ per kWh)	
Summer	\$0.20459
Winter	\$0.14430

B. Time-of-Use Rates

Total Customer Charge Rates	
Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Total TOU Energy Rates (\$ per kWh)	
Peak Summer	\$0.21915
Part-Peak Summer	\$0.21258
Off-Peak Summer	\$0.19259
Part-Peak Winter	\$0.15160
Off-Peak Winter	\$0.13753

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

PDP Credits

<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.00991)
Part-Peak Summer	(\$0.00991)
Off-Peak Summer	(\$0.00991)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the (L)
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.08775
Winter	\$0.05552
Distribution**	
Summer	\$0.07203
Winter	\$0.04397
Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00044
Reliability Services* (all usage)	(\$0.00009)
Public Purpose Programs (all usage)	\$0.01725
Nuclear Decommissioning (all usage)	\$0.00055
Competition Transition Charges (all usage)	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00504
New System Generation Charge (all usage)**	\$0.00094
DWR Bond (all usage)	\$0.00513

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

(L)

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10231
Part-Peak Summer	\$0.09574
Off-Peak Summer	\$0.07575
Part-Peak Winter	\$0.06282
Off-Peak Winter	\$0.04875

Distribution:**

Peak Summer	\$0.07203
Part-Peak Summer	\$0.07203
Off-Peak Summer	\$0.07203
Part-Peak Winter	\$0.04397
Off-Peak Winter	\$0.04397

Transmission* (all usage)	\$0.01107
Transmission Rate Adjustments* (all usage)	\$0.00044
Reliability Services* (all usage)	(\$0.00009)
Public Purpose Programs (all usage)	\$0.01725
Nuclear Decommissioning (all usage)	\$0.00055
Competition Transition Charges (all usage)	\$0.00448
Energy Cost Recovery Amount (all usage)	\$0.00504
New System Generation Charge (all usage)**	\$0.00094
DWR Bond (all usage)	\$0.00513

(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)
 ** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 6

TIME PERIODS: Times of the year and times of the day are defined as follows: (L)

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through Friday (except holidays)
 AND 6:00 p.m. to 9:30 p.m.

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
 All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
 All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 7

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract. (L)

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

(L)

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00448
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00444)
2009 Vintage	\$0.01542
2010 Vintage	\$0.01670
2011 Vintage	\$0.01670

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 10

PEAK DAY
 PRICING
 DETAILS

- a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1 (with the first PDP default starting no earlier than November 1, 2014). Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the Customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date.. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (T, L)
- (D)
- (D)
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate. (L)
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 11

PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E. (L)
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.
- d. PG&E Website: The customer's actual energy usage is available at PG&E's "My Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "My Account" website may be different from the actual bill.
- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 12

PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- g. Program Options: Customers may customize their PDP participation. The following options are available: (L)

 - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
 - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation.

- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

- i. Program Terms: A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable program as established in D.09-08-027. (L)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and be on this or other applicable time-of-use schedule.

Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.

A-6: Applies to customers who were on A-6 as of May 1, 2006.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates.

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Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

(D)

For additional details and program specifics, see the Peak Day Pricing Details section below.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 13

PEAK DAY
 PRICING
 DETAILS

- a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (T)
- (D)
- (D)
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate. (N)
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (N)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 1

1. APPLICABILITY: A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
- (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth with in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes TOU rates mandatory beginning March 1, 2013, Agricultural customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-1A customers will be transitioned to AG-4A. Eligible AG-1B customers will be transitioned to AG-4B. Customers may also voluntarily elect to enroll in TOU rates prior to their TOU transition dates.

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 (N)

The transition of eligible customers to mandatory TOU rates will occur once per year with the start of their billing cycle after March 1 (with the first TOU transition starting no earlier than March 1, 2013). Eligible customers will have at least 45 days notice prior to their planned transition date. During the 45-day period, customers will continue to take service on their non-TOU rate. Customers may elect any applicable TOU rate. However, if the customer taking service on this schedule has not made that choice at least five (5) days prior to the planned transition date, their service will be changed to the TOU AG-4A or AG-4B, as applicable, on their transition date.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 16

16. PEAK DAY
 PRICING
 DETAILS:

- a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle on or after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (T)
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- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates their participation on a PDP rate, bill stabilization will not be offered again.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 17

17. PEAK DAY
 PRICING
 DETAILS:

a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle on or after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (T)

(T)

(D)

|

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(D)

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

- | | | |
|-------------------------------|---|--|
| 1. APPLICABILITY:
(cont'd) | <p>Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An AG-R customer that defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule AG-R as long as the rate is in effect. For additional PDP details and program specifics, see rate schedule AG-4.</p> <p>Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP.</p> | <p>(N)</p> <p> </p> <p> </p> <p> </p> <p> </p> <p> </p> <p>(N)</p> |
| 2. TERRITORY: | Schedule AG-R applies everywhere PG&E provides electricity service. | (L) |

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	(L)
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.44	-	
Connected Load Winter	\$0.89	-	
Maximum Peak Demand Summer	-	\$2.83	
Maximum Demand Summer	-	\$7.48	
Maximum Demand Winter	-	\$1.54	
Voltage Discount Summer	-	\$0.62	
Voltage Discount Winter	-	\$0.24	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40435	\$0.36507	
Off-Peak Summer	\$0.14561	\$0.13594	
Part-Peak Winter	\$0.14808	\$0.12795	
Off-Peak Winter	\$0.12225	\$0.10815	(L)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned (L)
 entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$1.04	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$1.65	
Maximum Demand Summer	-	\$1.54	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.37	
Primary Voltage Discount Winter	-	\$0.00	
Distribution**:			
Connected Load Summer	\$4.40	-	
Connected Load Winter	\$0.89	-	
Maximum Peak Demand Summer	-	\$1.18	
Maximum Demand Summer	-	\$5.94	
Maximum Demand Winter	-	\$1.54	
Primary Voltage Discount Summer	-	\$0.25	
Primary Voltage Discount Winter	-	\$0.24	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.19318	\$0.20583	
Off-Peak Summer	\$0.04603	\$0.05444	
Part-Peak Winter	\$0.05127	\$0.04965	
Off-Peak Winter	\$0.04312	\$0.04176	
Distribution**:			
Peak Summer	\$0.16738	\$0.11658	
Off-Peak Summer	\$0.05579	\$0.03884	
Part-Peak Winter	\$0.05302	\$0.03564	
Off-Peak Winter	\$0.03534	\$0.02373	
Transmission* (all usage)	\$0.00864	\$0.00864	
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)	
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	
Public Purpose Programs (all usage)	\$0.01856	\$0.01743	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00457	\$0.00457	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	
New System Generation Charge (all usage)**	\$0.00079	\$0.00079	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for (L)
 presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

4. METERING
 REQUIREMENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(L)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

(L)

<u>SUMMER:</u>	Service from May 1 through October 31.		
Peak:*			
Group I	12:00 noon to 6:00 p.m.	Monday, Tuesday, Wednesday**	
Group II	12:00 noon to 6:00 p.m.	Wednesday, Thursday, Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	
<u>WINTER:</u>	Service from November 1 through April 30.		
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**	
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays	

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing the applicable days for peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS:

Service under Schedule AG-R is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is cancelled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(L)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (L)

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.

b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00457
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00453)
2009 Vintage	\$0.01528
2010 Vintage	\$0.01655
2011 Vintage	\$0.01655

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

13. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time of use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(L)

14. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(L)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

- | | | |
|-------------------------------|---|--|
| 1. APPLICABILITY:
(cont'd) | <p>Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An AG-V customer that defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule AG-V as long as the rate is in effect. For additional PDP details and program specifics, see rate schedule AG-4.</p> <p>Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP.</p> | <p>(N)</p> <p> </p> <p> </p> <p> </p> <p> </p> <p> </p> <p>(N)</p> |
| 2. TERRITORY: | Schedule AG-V applies everywhere PG&E provides electricity service | (L) |

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (L)

TOTAL RATES

	Rate A,D	Rate B,E	
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713	(L)
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943	
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.46	-	
Connected Load Winter	\$0.93	-	
Maximum Peak Demand Summer	-	\$2.80	
Maximum Demand Summer	-	\$7.54	
Maximum Demand Winter	-	\$1.52	
Voltage Discount Summer	-	\$0.67	
Voltage Discount Winter	-	\$0.23	
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.37804	\$0.33752	
Off-Peak Summer	\$0.14267	\$0.13262	
Part-Peak Winter	\$0.14878	\$0.12645	
Off-Peak Winter	\$0.12290	\$0.10689	(L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled
 (Cont'd.) according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (L)

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$1.09	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$1.73	
Maximum Demand Summer	-	\$1.42	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.39	
Primary Voltage Discount Winter	-	\$0.00	
Distribution**:			
Connected Load Summer	\$4.37	-	
Connected Load Winter	\$0.93	-	
Maximum Peak Demand Summer	-	\$1.07	
Maximum Demand Summer	-	\$6.12	
Maximum Demand Winter	-	\$1.52	
Primary Voltage Discount Summer	-	\$0.28	
Primary Voltage Discount Winter	-	\$0.23	
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.17535	\$0.17901	
Off-Peak Summer	\$0.04590	\$0.05143	
Part-Peak Winter	\$0.05226	\$0.04849	
Off-Peak Winter	\$0.04396	\$0.04076	
Distribution**:			
Peak Summer	\$0.15886	\$0.11599	
Off-Peak Summer	\$0.05294	\$0.03867	
Part-Peak Winter	\$0.05269	\$0.03544	
Off-Peak Winter	\$0.03511	\$0.02361	
Transmission* (all usage)	\$0.00864	\$0.00864	
Transmission Rate Adjustments* (all usage)	\$0.00059	\$0.00059	
Reliability Services* (all usage)	(\$0.00008)	(\$0.00008)	
Public Purpose Programs (all usage)	\$0.01860	\$0.01729	
Nuclear Decommissioning (all usage)	\$0.00055	\$0.00055	
Competition Transition Charges (all usage)	\$0.00457	\$0.00457	
Energy Cost Recovery Amount (all usage)	\$0.00504	\$0.00504	
DWR Bond (all usage)	\$0.00513	\$0.00513	
New System Generation Charge (all usage)**	\$0.00079	\$0.00079	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)

** Distribution and New System Generation Charges are combined for presentation on customer bills. (L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 6

4. METERING
 REQUIRE-
 METNS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(L)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E, except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 7

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

(L)

<u>SUMMER:</u> Service from May 1 through October 31.		
Peak:*		
Group I	12:00 noon to 4:00 p.m.	Monday through Friday **
Group II	1:00 p.m. to 5:00 p.m.	Monday through Friday **
Group III	2:00 p.m. to 6:00 p.m.	Monday through Friday **
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays
 <u>WINTER:</u> Service from November 1 through April 30.		
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday**
Off-Peak	All other hours All day	Monday through Friday Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Providing space is available, you may have the option of choosing between assignment to Group I, Group II, or Group III for the applicable peak-period hours.

** Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

7. CONTRACTS:

Service under Schedule AG-V is provided for a minimum of 12 months beginning with the date your service commences. You may be required to sign a service contract with a minimum term of one year. After your initial one-year term has expired, your contract will continue in effect until it is canceled by you or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.

(L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

10. MAXIMUM-
 PEAK-
 PERIOD
 DEMAND
 (Rates B and
 E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

(L)

11. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-V rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

(L)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (L)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00457
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00453)
2009 Vintage	\$0.01528
2010 Vintage	\$0.01655
2011 Vintage	\$0.01655

(L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 12

13. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (L)
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (L)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 2

1. APPLICABILITY:
 (Cont'd.)

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium Commercial and Industrial (C&I) customers (those with demands that are not equal to or greater than 200kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

(T)
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Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional PDP details and program specifics, see Section 19.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

17. PEAK DAY PRICING DETAILS: a. Default Provision: The default of eligible customers to PDP will occur once per year with the start of their billing cycle on or after November 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers will be defaulted to PDP unless they opt-out to a TOU rate at least five (5) days prior to their planned default date. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (T)

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b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer period non-PDP days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).

A customer may only elect to change their CRL once every 12 months.

c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(Continued)



ELECTRIC SCHEDULE E-37 Sheet 1
MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION
CUSTS

1. **APPLICABILITY:** Schedule E-37 is an optional firm-service rate schedule for customers whose North American Industry Classification System (NAICS) code is 211111 (crude petroleum and natural gas extraction). Schedule E-37 is a demand metered time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under NAICS Code 211111 will be considered NAICS Code 211111 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-37 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. (T)

Decision 10-02-032, as modified by Decision 11-11-008, ordered that beginning November 1, 2014, eligible small and medium C&I customers (those with demands that are not equal to or greater than 200 kW for three consecutive months) default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. (N)

Unless a customer elects to opt-out of a PDP rate, an eligible E-37 customer will be placed on one of the following PDP rates: E-20 PDP (demand greater than or equal to 1,000 kW), E-19 (demand from 500 kW to 999 kW) or A-10 PDP (demand less than 500 kW). (N)

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An E-37 customer that is defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule E-37 as long as the rate is in effect.

For additional PDP details and program specifics, see rate Schedule E-20, E-19, or A-10.

Time-Of-Use One-Time Meter Charges: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-37:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to all other customers.

(Continued)



ELECTRIC SCHEDULE E-37 Sheet 2
 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION
 CUSTS

APPLICABILITY: **Transfers Off of Schedule E-37:** After being placed on this schedule due to the (L)
 (cont'd) 200 kW or greater provisions of this schedule, customers who fail to exceed |
 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an |
 applicable non-time-of-use rate schedule or an alternate time-of-use rate schedule. (L)

(Continued)

Advice Letter No: 3993-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed January 26, 2012
 Effective March 30, 2012
 Resolution No. _____



ELECTRIC SCHEDULE E-37

Sheet 3

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

1. APPLICABILITY:
 (Cont'd.)

Transfers Off of Schedule E-37: If PG&E determines that a customer is not properly classified under NAICS code 211111, PG&E will transfer that customer's account off Schedule E-37 and onto a different applicable rate schedule.

(L)

Assignment of New Customers: If an eligible customer elects Schedule E-36 or E-37 but is new or lacks a sufficient usage history, and PG&E believes that the customer's maximum demand is likely to be over 499 kilowatts, as defined below, PG&E will require the customer to take service under Schedule E-37.

Definition of Maximum Demand: Schedule E-37 demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all 15-minute averages for the billing month.

If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak" period.)

Standby Demand: For customers for whom Schedule S--Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. For Schedule E-37 customers with maximum demand over 499 kW, this may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).

2. TERRITORY:

This rate schedule applies everywhere PG&E provides electric service.

(L)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		(L)
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.49	
Maximum Demand Summer	\$11.83	
Maximum Demand Winter	\$4.65	
Primary Voltage Discount Summer	\$1.29	
Primary Voltage Discount Winter	\$0.15	
Transmission Voltage Discount Summer	\$8.88	
Transmission Voltage Discount Winter	\$4.00	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.16280	
Off-Peak Summer	\$0.07255	
Part-Peak Winter	\$0.08780	
Off-Peak Winter	\$0.06624	(L)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.21	(L)
Maximum Demand Summer	\$3.44	
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.05	
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.91	
Transmission Voltage Discount Winter	\$0.00	

Distribution:**

Maximum Peak Demand Summer	\$3.28
Maximum Demand Summer	\$8.39
Maximum Demand Winter	\$4.65
Primary Voltage Discount Summer	\$0.24
Primary Voltage Discount Winter	\$0.15
Transmission Voltage Discount Summer	\$6.97
Transmission Voltage Discount Winter	\$4.00

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10682
Off-Peak Summer	\$0.03359
Part-Peak Winter	\$0.04884
Off-Peak Winter	\$0.02728

Distribution:**

Peak Summer	\$0.01702
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage)

Transmission Rate Adjustments (all usage)	\$0.00864
Reliability Services* (all usage)	\$0.00059
Public Purpose Programs (all usage)	(\$0.00008)
Nuclear Decommissioning (all usage)	\$0.01373
Competition Transition Charge (all usage)	\$0.00055
Energy Cost Recovery Amount (all usage)	\$0.00457
DWR Bond (all usage)	\$0.00504
New System Generation Charge (all usage)**	\$0.00513
	\$0.00079

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 7

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

4. **METERING
 REQUIRE-
 MENT:**

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(L)

Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 8

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

5. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule E-37 rates. Standard Service Voltages are listed in PG&E's Electric Rule 2. (L)
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
 - c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Electric Rule 2, Section B.1.
6. DEFINITION OF TIME PERIODS: Times of the year and day applicable to Schedule E-37 are defined as follows:
- SUMMER Period A (service from May 1 through October 31):
- Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays).
 Off-peak: All other hours Monday through Friday
 All day Saturday, Sunday, and holidays.
- WINTER Period B (Service from November 1 through April 30):
- Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays).
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays).
 All day Saturday, Sunday and holidays.
- HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
- DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.
- CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate Schedule E-37 demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents. Schedule E-37 energy usage is metered separately within each season and billed accordingly. (L)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 9

- | | | | |
|---|---|-----|-----|
| 7. CHARGES FOR TRANSFORMER AND LINE LOSSES: | The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of PG&E's Electric Rule 2. | (L) | |
| 8. STANDARD SERVICE FACILITIES: | If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details.

Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in PG&E's line extension agreement. | | |
| 9. SPECIAL FACILITIES: | PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2. | | |
| 10. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: | If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.

PG&E will continue to use the regular metering equipment for billing purposes. | | |
| 11. BILLING: | A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges ¹ , the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or CCA CRS and short-term commodity prices as set forth in Schedule TBCC. | | (L) |

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

11. BILLING: **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** (L)
 (Cont'd.) purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS. (L)

DA / CCA CRS (L)

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504
DWR Bond Charge (per kWh)	\$0.00513
CTC Charge (per kWh)	\$0.00457
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00453)
2009 Vintage	\$0.01528
2010 Vintage	\$0.01655
2011 Vintage	\$0.01655

12. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (L)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	31296*-E	(T)
	Rate Schedules	31131,31132, 31297* ,31134 ,31135, 31298* ,30751, 29897, 31137-E	(T)
	Preliminary Statements	31138,29900,30376,30844,31139,30846,30870-E	
	Rules	30402, 30473, 31153-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms	30680*,30353,30372,31154,30354,30740,30513,30682,30833,30683,29920,29921-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	31244-31249, 31250*, 31251*, 31252-31255-E (T)
A-6	Small General Time-of-Use Service.....	30087,27610,30972,30973,25981, 30974,30975, 31256, 31257, (T) 29703, 29074-E
A-10	Medium General Demand-Metered Service.....	29075, 31258, (T) 30976,30977,30978,30979, 29081, 29082,29083, 30980, 29085,29086, 31259, (T) 29088, 29089-E
A-15	Direct-Current General Service	30981,30982,30983-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 31042, 31043, 31044,31045,24886,26947-26950,31046,28825,28826, 31284, 29096- (T) 29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098, 30531, 31047, 31048, 31049, 24895, 26958, 22787, 31283, 28830, 31285, (T) 29102-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	31286-39293, 39294*, 39295*-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	30548-E
E-CSAC	Commercial Smart A/C Program	29962,30094,27302-E
E-PWF	Section 399.20 PPA	30263, 30264, 30759-E
E-SRG	Small Renewable Generator PPA	30265, 30266, 30760-E
ED	Experimental Economic Development Rate	29544-29546-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Agricultural	
AG-1	Agricultural Power.....	31260 , 30984, 30985,24221,24222,24223,30986,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power.....	25905, 31263-31269 , 31270* , 31271 -E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....	31273-31280 , 31281* , 31282 -E (T)
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, 30987, 30988, 31261 , 31000, 31001-E (T)
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121,29990,29991,29992, 31002, 31003, 31004, 31262 , 31006- 31018-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 31140, 31141, 31142, 29142, 29143,29144-E

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
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Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation