

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 8, 2013

Advice Letters 3975-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: Change to Electric Schedule LS-1, PG&E-Owned Street and
Highway Lighting**

Dear Mr. Cherry:

Advice Letter 3975-E is effective as of February 28, 2013, per Resolution E-4547.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-6520

December 21, 2011

Advice 3975-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Change to Electric Schedule LS-1, PG&E-Owned Street and Highway Lighting

Pacific Gas and Electric Company (PG&E) hereby submits for filing revision to its electric tariffs. The affected tariff sheet is attached (Attachment I).

Purpose

PG&E requests the California Public Utilities Commission's ("CPUC" or "Commission") approval of a revision to Special Condition 4 of Electric Rate Schedule LS-1, PG&E-Owned Street and Highway Lighting. The purpose of this revision is to add clarity in the tariff language by eliminating a phrase that is no longer applicable. Specifically, the tariff language currently describes Class A installations as installations where "PG&E owns and maintains luminaire, control facilities, support arm, and service wiring on its existing distribution pole, and all lights formerly served under Schedule LS-1, Class A, as of September 11, 1978." PG&E proposes to remove the phrase that refers to lights in service under Class A as of September 11, 1978, as these facilities do not in fact qualify for Class A electric rates pursuant to Commission Decision D 86-12-091.

Background

Prior to 1978, PG&E did not have separate street lighting rates for luminaires mounted on street light-only poles. Lights on street light-only poles were assigned to Schedule LS-1A or LS1B and assessed a pole charge. In 1978, separate rate classes (D, E and F) were created for lights on street light-only poles, and LS-1A was closed to new installations on street light-only poles. However, existing lights were allowed to remain on the lower LS-1A rate if they were installed on or before September 11, 1978.

In Decision D. 83-12-068, the Commission adopted a suggestion which was made by the California City/County Street Light Association (CAL-SLA) "that PG&E attempt to propose an unbundled rate design for street lighting" in its next general rate case. [D. 83-12-068]

PG&E's Application A. 86-04-012 included a proposal to reassign lights on streetlight only poles from Classes A and B "to Schedules LS-1D, E and F to more accurately reflect the type of service being provided." [D. 86-12-091].

In D. 86-12-091, the Commission supported PG&E's proposal, finding that "[s]treet lights on street light-only poles are not assigned to schedules which accurately reflect this type of service" [D. 86-12-091, FF106]. The Commission concluded that "[s]treet lights on street light-only poles should be reassigned." [D. 86-12-091 CL 57] The body of the decision notes that "...[c]ustomers will continue to be billed for street lights under their current schedules until reassignment by PG&E. We expect PG&E to have its reassignment of street lights complete by June 1, 1987."

In accordance with D.86-12-091, PG&E reassigned street light-only accounts to Schedules LS-1D, E and F. However, the tariff language does not capture the intent of D. 86-12-091, and thus PG&E is proposing to remedy this matter with the tariff revision requested herein.

Customer Impacts

There are a number of customers who were impacted by the reassignment to classes D, E or F pursuant to D. 86-12-091. Because of the ambiguity in the tariff language up to this time, PG&E proposes to identify these customers and provide them with a credit for facility charges in excess of the Class A rates for a period of three years from the date that this matter first came to PG&E's attention, consistent with Electric Rule 17.1. PG&E will proceed with this effort upon approval of this Advice Letter.

PG&E has also identified approximately 6500 lights on streetlight-only poles which were installed on or before September 11, 1978 and which have remained on Schedule LS-1A. PG&E proposes to correct the rate schedules for these lights going forward, after this requested tariff change is approved. This will result in bill increases for these customers, consistent with the direction provided in D. 86-12-091.

Tariff Revision

On Electric Schedule LS-1 (PG&E-owned street and highway lighting), Sheet 11, Special Condition 4, section "Class A", remove the following text, "...and all lights

formerly served under Schedule LS-1, Class A, as of September 11, 1978...”

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 10, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 3 advice filing become effective upon Commission approval.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Application 10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink, appearing to read "Brian Cherry". The signature is written in a cursive style and includes a large, stylized flourish at the end.

Vice President – Regulation and Rates

cc: Service list for A.10-03-014

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3975-E**

Tier: 3

Subject of AL: **Change to Electric Schedule LS-1, "PG&E-Owned Street and Highway Lighting"**

Keywords (choose from CPUC listing): Street Lights

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **Upon Commission Approval**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule LS-1

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3972-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30805-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	30279-E
30806-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30768-E
30807-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	30290-E



ELECTRIC SCHEDULE LS-1
 PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd)

4. DESCRIPTION OF SERVICE PROVIDED:

The following describes lighting facilities only. Lighting facilities payments, and service connections and payments, are described in special conditions 7, 8 and 9.

Class A: PG&E owns and maintains luminaire, control facilities, support arm, and service wiring on its existing distribution pole. There is no installation charge for this class for standard (non-decorative) High Pressure Sodium (HPS) luminaires. For LED installations the Customer shall pay to PG&E in advance a non-refundable amount equal to PG&E's estimated installed cost difference between the LED luminaire and the non-decorative HPS luminaire that PG&E has determined to have equivalent light output. Only luminaires selected by PG&E are eligible for installation under LS-1, except as addressed in Special Condition 12.

(D)

Class B: PG&E owns and maintains luminaire, control facilities, support arm, pole or post, foundation and service connection and where Customer has paid the estimated installed cost of the luminaire, support arm and control facilities (applicable only to installations in service as of September 11, 1978).

(Continued)



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Sheet 1

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SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Preliminary Statements	30068,29900,30376,30832,30684,30405,30676-E	
	Rules	30677,30678,30685-E	
	Maps, Contracts and Deviations	30679-E	
	Sample Forms	30680*,30353,30372,30681,30354,30740,30513,30682,30833,30683,29920,29921-E	

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RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting 26965,30047,26967,30272-30278, 30805 , 30280-30288-E (T)	
LS-2	Customer-Owned Street and Highway Lighting 28182, 30049,30050,30051,30052,30053,30054,29870,30055,29872,29873,29874,29875,29876,2987 7,29878-E	
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate 30056,24553,26984,26985,29880-E	
OL-1	Outdoor Area Lighting Service 30057,30058,29883,24564,24565,29432-E	
TC-1	Traffic Control Service 30060,24558,26988,29888-E	

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	