

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 14, 2012

Advice Letter 3973-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revise Rates and Tariffs in Compliance with D.11-12-053 in
PG&E's 2011 General Rate Case, Phase 2, Non-Residential
Rate Design Revisions**

Dear Mr. Cherry:

Advice Letter 3973-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

December 19, 2011

Advice 3973-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: **Revise Rates and Tariffs in Compliance with Decision 11-12-053
in PG&E's 2011 General Rate Case, Phase 2, Non-Residential
Rate Design Revisions****

Pacific Gas and Electric Company ("PG&E") hereby submits for filing proposed revisions to its electric rates and tariff sheets. Attachment 1 provides tables summarizing the revenue and average rate changes for bundled and Direct Access ("DA") customers¹ pursuant to PG&E's 2011 General Rate Case ("GRC") Phase 2 proceeding prior to consolidation with the Annual Electric True-Up ("AET"). Attachment 2 presents a corresponding detailed rate table containing GRC Phase 2 total and component rates on each rate schedule prior to application of the AET revenue requirement changes, and subject to later consolidation in the supplemental AET advice letter for implementation in January 1, 2012 rates.

Purpose

PG&E is filing a Tier 1 advice letter to describe electric rate and tariff revisions in compliance with Ordering Paragraphs 3 and 4 of Decision ("D.") 11-12-053 in Application ("A.") 10-03-014, PG&E's 2011 GRC Phase 2 proceeding, on non-residential rate design issues. PG&E will submit final January 1, 2012, rate and tariff changes consolidating the Phase 2 initiatives presented here with the final 2012 revenue requirement changes in its year-end AET supplemental advice filing. The AET consolidates authorized revenue requirements, while the GRC Phase 2 proceeding addresses revenue allocation and rate design.

The average rates in Attachment 1 and the more detailed rates in Attachment 2 reflect only the 2011 GRC Phase 2 adopted realignments to current revenue allocation and rate design, prior to combination with the January 1, 2012, revenue requirement changes that will be filed in Supplemental AET Advice 3896-E-B on or

¹ Including forecast community choice aggregation sales.

before December 31, 2011. These two steps, calculation of Phase 2 rates followed by application of the 2012 authorized revenue requirements, will implement the rate design process described on page 12 of Appendix A to D.11-12-053, and discussed further below. Except as described herein, all Phase 2 initiatives adopted by D.11-12-053 will be implemented effective January 1, 2012.

Background

On behalf of the Settling Parties in A.10-03-014, PG&E filed six 2011 GRC Phase 2 motions for adoption of settlement agreements, along with two subsequent amendments:

- The first motion, filed on March 14, 2011, was for marginal cost and revenue allocation. (D.11-12-053, Appendix A)
- The second motion, filed on April 8, 2011, was for medium and large light and power rate design. (D.11-12-053, Appendix B)
- The third motion, also filed on April 8, 2011, was for small light and power rate design. (D.11-12-053, Appendix C)
- The fourth motion, filed on June 3, 2011, was for streetlight rate design. (D.11-12-053, Appendix D)
- The fifth motion, filed on June 22, 2011, was for the Schedule ES master meter discount and natural gas residential baseline quantities. (D.11-12-053, Appendix E)
- The sixth motion, filed on July 8, 2011, was for agricultural rate design. (D.11-12-053, Appendix F)
- An amendment to the small light and power settlement addressing the Schedule A-1 kW cutoff was filed on September 22, 2011.
- Finally, an amendment to the streetlight settlement to address Commission Resolution E-4221 on Advice 3874-E was filed on October 17, 2011.

By D.11-12-053, the Commission approved these settlements. Ordering Paragraphs 3 and 4 require that PG&E file a Tier 1 Advice Letter to implement these settlements within 15 days of the date the decision is mailed.

Appendix A of D.11-12-053 specifies how rates will be changed if Phase 2 is to be implemented on January 1, 2012 (page 12). Specifically, the rate change will be conducted in two steps. First, allocation and rate design pursuant to the settlement will be completed based on the 2011 sales forecast with no change in total revenue. Second, allocation of revised revenue requirements from the 2012 AET will be completed and rates designed based on the 2012 sales forecast and the rules regarding Rate Changes Between General Rate Cases as set forth in Appendix A, pages 13 through 17. This advice letter includes rates for only the first step and has not been adjusted for the revenue requirement from the 2012 AET.

The resulting schedule average rates are provided in Attachment 1 and the more detailed rates are provided in Attachment 2. Because these rates have not yet been adjusted to reflect changes in revenue requirement from the AET, they are not final January 1, 2012 rates. Thus, PG&E has not filed tariffs that include the rate values. In addition, PG&E is submitting the required text changes to its tariffs in this advice letter in discussion format only. All such tariff changes relate only to those to be implemented on January 1, 2012. Final tariffs reflecting the consolidated results of the Phase 2 allocation provided herein and the final revenue requirements for the 2012 AET, along with applicable tariff rate value and text or language revisions, will be filed in the supplemental AET advice letter.

Tariff Changes

AET Advice 3896-E, filed September 1, 2011, contained a lengthy discussion at pages 20 to 26 of the various revenue allocation and rate design impacts PG&E's 2011 GRC Phase 2 proceeding would have when implemented in rates. However, since a Phase 2 final decision was yet to be issued, Advice 3896-E presents an illustrative January 1, 2012, rate table reflecting only AET revenue requirement changes and not GRC Phase 2 revenue allocation and rate design changes.

CPUC Resolution E-4432, issued December 15, 2011, approved with modifications PG&E's initial AET advice letter but in Finding 23, Order 3g, and at page 20, recognized that if a 2011 GRC Phase 2 decision was issued by December 15, 2011, PG&E would implement January 1, 2012, rate changes consolidating GRC Phase 2 and AET supplement revisions.

Advice 3973-E herein now presents GRC Phase 2 draft tariff language and illustrative rate changes prior to the AET so that parties can verify compliance with GRC Phase 2 settlement expectations.

Tariff Language Modifications Effective January 1, 2012

The majority of items that will be adopted by a final decision in Phase 2 effective January 1, 2012, are rate value changes only. However, the following items require tariff language modifications as described below:

- The rate value changes for agricultural rate Schedules AG-4C and AG-5C will be revised to reflect a structural change to the transmission level voltage discounts.
- The Schedule E-19 and E-20 summer season average rate limiter that is normally effective during the May 1 through October 31 summer season will be eliminated in tariffs effective January 1, 2012. The rate and related special condition will be deleted.

- The second paragraph of the Schedule A-6 “Solar Pilot Program” tariff language referring to a one-time opportunity for pre-existing Schedule E-19 solar customers to transfer to the Schedule A-6 Solar Pilot Program from January 1, 2008, through March 31, 2008, will be eliminated. In addition, a new sentence will be added at the end of the first paragraph as follows: “Should program participants drop out, new enrollment can occur to fill back up to the 20 MW cap level.”

Tariff Language Modifications After January 1, 2012

Certain Phase 2 initiatives require employee training and/or changes to PG&E systems beyond a normal rate change and cannot be implemented on January 1, 2012. Those initiatives are listed below with currently planned implementation dates. As PG&E is prepared to implement each initiative, PG&E will file separate advice letters incorporating the required tariff changes.

- Revise residential natural gas baseline quantities at the first seasonal crossover after the general implementation of PG&E’s 2011 GRC Phase 2 rate changes. [April 1, 2012]
- Eliminate Schedules E-A7 and EL-A7. [May 1, 2012]
- Close Schedule E-37 to new enrollment. [May 1, 2012]
- Close Schedules AG-R and AG-V to new enrollment. [May 1, 2012]
- Use estimated bills based upon estimated usage for Schedule A-15F, fixed usage, for broken or malfunctioning Schedule A-15 Direct Current meters, an obsolete technology for which new revenue quality meters are no longer manufactured and do not exist. [May 1, 2012]
- Eliminate eligibility for Schedule A-1 for customers over 75 kW or 150,000 kWh per year once affected customers have 12 months of interval data. [November 1, 2012]
- Eliminate Schedules AG-R and AG-V effective March 1, 2014, for customers with 12 months of interval data. [March 1, 2014]

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 9, 2012**, which is 21 days² after the date of this filing. Protests should be mailed to:

² The 20-day protest period concludes on a weekend. PG&E therefore moves this date to the following business day.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2012**. The tariffs described in this advice letter will be filed and implemented on January 1, 2012, through the AET supplemental filing to be filed no later than December 30, 2011.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at

Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry" followed by a vertical line and the letters "lmt".

Vice President – Regulation and Rates

cc: Service List A.10-03-014

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3973-E**

Tier: **1**

Subject of AL: **Revise Rates and Tariffs in Compliance with Decision 11-12-053 in PG&E's 2011 General Rate Case, Phase 2, Non-Residential Rate Design Revisions**

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-053

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): Attachment 1 impacts not effective until consolidated with and revised by AL 3896-E-B

Estimated system average rate effect (%): Attachment 1 and 2 impacts not effective until consolidated with and revised by AL 3896-E-B

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachments 1 and 2

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

PACIFIC GAS AND ELECTRIC COMPANY
AL 3973-E
Attachment 1

BOLD RESULTS

	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue
RESIDENTIAL														
E-1	\$3,937,954,934	\$1,414,215,834	\$306,421,444	\$50,716,569	-\$15,915,241	-\$5,941,690	\$9,328,616	\$1,418,609,921	\$329,514,925	\$14,008,960	\$101,259,746	\$187,040,361	\$100,207,776	\$3,909,467,219
EL-1	\$710,728,094	\$510,100,111	\$118,065,903	\$19,541,379	-\$6,132,232	-\$2,289,367	\$3,596,697	-\$47,913,680	\$67,831,471	\$5,396,564	\$0	\$72,033,283	\$38,592,179	\$778,822,307
E-7	\$128,825,312	\$57,571,309	\$10,820,017	\$1,790,848	-\$561,982	-\$209,806	\$329,696	\$28,796,270	\$12,104,337	\$494,544	\$2,981,905	\$6,601,410	\$3,536,737	\$124,255,284
E-8	\$156,409,432	\$83,224,154	\$9,988,306	\$1,653,189	-\$518,783	-\$193,679	\$304,353	\$27,242,380	\$11,714,679	\$456,529	\$3,493,140	\$6,093,973	\$3,264,876	\$146,723,118
EL-8	<u>\$13,528,106</u>	<u>\$19,930,416</u>	<u>\$2,569,998</u>	<u>\$425,367</u>	<u>-\$133,483</u>	<u>-\$49,834</u>	<u>\$78,310</u>	<u>-\$10,544,975</u>	<u>\$1,726,983</u>	<u>\$117,465</u>	<u>\$0</u>	<u>\$1,567,984</u>	<u>\$840,055</u>	<u>\$16,528,286</u>
TOTAL RES	\$4,947,445,878	\$2,085,041,824	\$447,865,668	\$74,127,351	-\$23,261,721	-\$8,684,376	\$13,637,672	\$1,416,189,917	\$422,892,395	\$20,474,062	\$107,734,791	\$273,337,010	\$146,441,622	\$4,975,796,215
SMALL L&P														
A-1	\$1,386,033,582	\$540,150,869	\$93,128,014	\$18,303,776	-\$5,743,863	-\$1,761,451	\$2,833,672	\$477,072,189	\$130,892,954	\$5,054,599	\$38,607,034	\$58,663,986	\$36,148,043	\$1,393,349,822
A-6	\$305,435,192	\$122,966,142	\$21,279,648	\$4,181,194	-\$1,312,090	-\$402,374	\$647,545	\$96,579,845	\$26,943,815	\$1,154,639	\$8,806,965	\$13,400,813	\$8,257,420	\$302,503,562
A-15	\$279,577	\$42,107	\$7,352	\$1,445	-\$453	-\$139	\$224	\$243,192	\$10,341	\$399	\$3,053	\$4,631	\$2,854	\$315,004
TC-1	<u>\$6,190,888</u>	<u>\$2,059,973</u>	<u>\$442,763</u>	<u>\$87,023</u>	<u>-\$27,309</u>	<u>-\$8,375</u>	<u>\$13,472</u>	<u>\$2,817,559</u>	<u>\$270,901</u>	<u>\$24,032</u>	<u>\$183,878</u>	<u>\$278,912</u>	<u>\$171,862</u>	<u>\$6,314,691</u>
TOTAL SMALL	\$1,697,939,239	\$665,219,091	\$114,857,777	\$22,573,438	-\$7,083,715	-\$2,172,339	\$3,494,913	\$576,712,785	\$158,118,010	\$6,233,669	\$47,600,930	\$72,348,342	\$44,580,179	\$1,702,483,079
MEDIUM L&P														
A-10 T	\$90,088	\$44,678	\$10,274	\$1,698	-\$533	-\$156	\$301	\$5,904	\$10,458	\$469	\$3,587	\$5,526	\$3,352	\$85,559
A-10 P	\$10,605,108	\$4,854,429	\$1,007,797	\$171,985	-\$53,970	-\$15,831	\$29,575	\$2,092,978	\$1,090,201	\$47,494	\$361,693	\$559,849	\$339,651	\$10,485,850
A-10 S	<u>\$1,659,401,696</u>	<u>\$763,524,834</u>	<u>\$144,848,540</u>	<u>\$24,753,905</u>	<u>-\$7,767,962</u>	<u>-\$2,278,602</u>	<u>\$4,250,040</u>	<u>\$368,171,559</u>	<u>\$160,166,951</u>	<u>\$6,835,806</u>	<u>\$52,160,901</u>	<u>\$80,673,558</u>	<u>\$48,886,372</u>	<u>\$1,644,132,000</u>
TOTAL MEDIUM	\$1,670,096,892	\$768,423,941	\$145,866,611	\$24,927,587	-\$7,822,464	-\$2,294,590	\$4,279,916	\$370,270,441	\$161,267,610	\$6,883,769	\$52,526,181	\$81,145,031	\$49,229,376	\$1,654,703,408
E-19 CLASS														
E-19 T	\$3,312,271	\$1,691,892	\$323,513	\$69,156	-\$21,702	-\$6,366	\$9,498	\$244,833	\$402,318	\$19,097	\$146,124	\$190,974	\$136,575	\$3,205,912
E-19 P	\$100,146,752	\$49,383,246	\$7,531,850	\$1,878,384	-\$589,451	-\$172,906	\$221,280	\$16,140,213	\$10,945,348	\$518,717	\$3,965,223	\$5,187,170	\$3,709,613	\$98,718,687
E-19 S	<u>\$1,285,367,248</u>	<u>\$612,562,432</u>	<u>\$91,369,238</u>	<u>\$21,971,182</u>	<u>-\$6,894,722</u>	<u>-\$2,022,452</u>	<u>\$2,681,493</u>	<u>\$258,606,512</u>	<u>\$136,115,484</u>	<u>\$6,067,356</u>	<u>\$46,376,181</u>	<u>\$60,673,558</u>	<u>\$43,390,787</u>	<u>\$1,270,897,048</u>
TOTAL E-19	\$1,388,826,270	\$663,637,570	\$99,224,600	\$23,918,722	-\$7,505,875	-\$2,201,723	\$2,912,271	\$274,991,559	\$147,463,149	\$6,605,170	\$50,487,527	\$66,051,702	\$47,236,974	\$1,372,821,647
STREETLIGHTS														
	\$70,877,120	\$26,976,338	\$3,448,088	\$1,014,893	-\$318,481	-\$67,943	\$106,160	\$32,628,900	\$3,218,142	\$280,263	\$2,144,439	\$505,323	\$2,004,307	\$71,940,431
STANDBY														
STANDBY T	\$37,040,199	\$16,058,238	\$6,309,048	\$766,669	-\$240,586	-\$125,105	\$218,103	\$3,785,443	\$4,476,193	\$211,716	\$1,619,949	\$1,174,062	\$1,514,091	\$35,767,819
STANDBY P	\$4,344,269	\$1,221,943	\$392,590	\$47,698	-\$14,968	-\$7,783	\$13,572	\$2,249,135	\$380,065	\$13,172	\$100,784	\$73,043	\$94,198	\$4,563,448
STANDBY S	<u>\$2,411,768</u>	<u>\$710,926</u>	<u>\$214,807</u>	<u>\$27,262</u>	<u>-\$8,555</u>	<u>-\$4,449</u>	<u>\$7,382</u>	<u>\$1,173,399</u>	<u>\$206,732</u>	<u>\$7,528</u>	<u>\$57,603</u>	<u>\$41,748</u>	<u>\$53,839</u>	<u>\$2,488,222</u>
TOTAL STANDBY	\$43,796,235	\$17,991,106	\$6,916,445	\$841,628	-\$264,109	-\$137,337	\$239,057	\$7,207,977	\$5,062,990	\$232,416	\$1,778,336	\$1,288,853	\$1,662,128	\$42,819,489
AGRICULTURE														
AG-1A	\$60,126,377	\$15,966,738	\$1,920,990	\$483,281	-\$151,657	-\$36,398	\$58,641	\$34,521,016	\$4,605,119	\$133,458	\$1,021,158	\$1,534,770	\$954,428	\$61,011,542
AG-RA	\$5,366,229	\$1,487,574	\$238,178	\$59,920	-\$18,803	-\$4,513	\$7,271	\$2,763,794	\$460,159	\$16,547	\$126,610	\$190,291	\$118,337	\$5,445,365
AG-VA	\$4,170,702	\$1,191,463	\$181,336	\$45,620	-\$14,316	-\$3,436	\$5,536	\$2,130,887	\$351,105	\$12,598	\$96,394	\$144,878	\$90,095	\$4,232,160
AG-4A	\$25,901,149	\$7,419,531	\$1,140,456	\$286,915	-\$90,036	-\$21,609	\$34,814	\$13,150,607	\$2,198,559	\$79,232	\$606,242	\$911,164	\$566,626	\$26,282,501
AG-5A	\$12,937,460	\$4,969,952	\$709,362	\$178,461	-\$56,002	-\$13,441	\$21,654	\$4,753,482	\$1,218,909	\$49,282	\$377,082	\$566,743	\$352,441	\$13,127,925
AG-1B	\$62,818,763	\$20,996,205	\$2,611,762	\$657,064	-\$206,192	-\$49,486	\$79,727	\$29,574,870	\$5,125,652	\$181,449	\$1,388,357	\$2,086,660	\$1,297,633	\$63,743,702
AG-RB	\$5,492,516	\$1,915,224	\$266,959	\$67,161	-\$21,076	-\$5,058	\$8,149	\$2,350,023	\$485,697	\$18,547	\$141,910	\$213,286	\$132,636	\$5,573,458
AG-VB	\$2,753,309	\$943,541	\$132,175	\$33,252	-\$10,435	-\$2,504	\$4,035	\$1,204,745	\$238,388	\$9,183	\$70,261	\$105,601	\$65,670	\$2,793,911
AG-4B	\$61,896,700	\$22,585,031	\$3,159,542	\$794,874	-\$249,438	-\$59,865	\$96,449	\$24,944,566	\$5,542,172	\$219,505	\$1,679,546	\$2,524,308	\$1,569,794	\$62,806,485
AG-4C	\$9,510,904	\$3,074,920	\$484,677	\$121,935	-\$38,264	-\$9,183	\$14,795	\$4,227,626	\$854,767	\$33,672	\$257,644	\$387,232	\$240,808	\$9,650,629
AG-5B	\$410,688,665	\$178,989,404	\$30,857,958	\$7,763,213	-\$2,436,155	-\$584,677	\$941,980	\$98,112,279	\$44,513,436	\$2,143,816	\$16,403,441	\$24,653,885	\$15,331,533	\$416,690,111
AG-5C	\$92,539,053	\$41,534,375	\$6,985,560	\$1,757,420	-\$551,492	-\$132,358	\$213,243	\$20,969,480	\$9,893,028	\$485,313	\$3,713,377	\$5,581,095	\$3,470,720	\$93,919,760
Total AG A	\$108,501,916	\$31,035,258	\$4,190,321	\$1,054,197	-\$330,815	-\$79,396	\$127,915	\$57,319,785	\$8,833,851	\$291,117	\$2,227,486	\$3,347,846	\$2,081,928	\$110,099,493
Total AG B	<u>\$645,699,909</u>	<u>\$270,038,699</u>	<u>\$44,498,633</u>	<u>\$11,194,919</u>	<u>-\$3,513,050</u>	<u>-\$843,132</u>	<u>\$1,358,379</u>	<u>\$181,383,588</u>	<u>\$66,653,139</u>	<u>\$3,091,484</u>	<u>\$23,654,537</u>	<u>\$35,552,066</u>	<u>\$22,108,795</u>	<u>\$655,178,056</u>
TOTAL AG	\$754,201,825	\$301,073,957	\$48,688,954	\$12,249,116	-\$3,843,865	-\$922,528	\$1,486,294	\$238,703,372	\$75,486,989	\$3,382,601	\$25,882,023	\$38,899,912	\$24,190,722	\$765,277,549
E-20 CLASS														
E-20 T	\$329,129,509	\$191,123,192	\$34,553,080	\$7,939,728	-\$2,491,546	-\$631,192	\$1,041,532	-\$3,838,127	\$40,077,374	\$2,192,561	\$16,776,413	\$17,374,384	\$15,680,132	\$319,797,529
E-20 P	\$559,628,260	\$285,952,473	\$43,352,616	\$10,922,130	-\$3,427,447	-\$868,287	\$1,304,039	\$79,948,034	\$62,169,340	\$3,016,153	\$23,078,141	\$26,825,483	\$21,570,065	\$553,842,740
E-20 S	<u>\$293,559,039</u>	<u>\$138,511,330</u>	<u>\$22,585,426</u>	<u>\$5,205,481</u>	<u>-\$1,633,519</u>	<u>-\$413,825</u>	<u>\$679,031</u>	<u>\$54,608,616</u>	<u>\$31,633,657</u>	<u>\$1,437,497</u>	<u>\$10,999,029</u>	<u>\$13,699,781</u>	<u>\$10,280,281</u>	<u>\$287,592,786</u>
TOTAL E-20	\$1,182,316,808	\$615,586,995	\$100,491,122	\$24,067,339	-\$7,552,512	-\$1,913,303	\$3,024,601	\$130,718,522	\$133,880,371	\$6,646,211	\$50,853,583	\$57,899,648	\$47,530,478	\$1,161,233,055
SYSTEM														
	\$11,755,500,270	\$5,143,950,823	\$967,359,265	\$183,720,074	-\$57,652,743	-\$18,394,138	\$29,180,884	\$3,047,423,473	\$1,107,389,656	\$50,738,161	\$339,007,810	\$591,475,821	\$362,875,787	\$11,747,074,872

PACIFIC GAS AND ELECTRIC COMPANY
AL 3973-E
Attachment 1

BOLD RESULTS	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Total Proposed	Percent Change
<u>Class/Schedule</u>	<u>(kWh)</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Change</u>
RESIDENTIAL																
E-1	21,230,460,927	\$0.18549	\$0.06661	\$0.01443	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06682	\$0.01552	\$0.00066	\$0.00477	\$0.00881	\$0.00472	\$0.18414	-0.7%
EL-1	8,176,309,053	\$0.08693	\$0.06239	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.00586	\$0.00830	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.09525	9.6%
E-7	749,308,684	\$0.17193	\$0.07683	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03843	\$0.01615	\$0.00066	\$0.00398	\$0.00881	\$0.00472	\$0.16583	-3.5%
E-8	691,710,947	\$0.22612	\$0.12032	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03938	\$0.01694	\$0.00066	\$0.00505	\$0.00881	\$0.00472	\$0.21212	-6.2%
EL-8	<u>177,977,719</u>	<u>\$0.07601</u>	<u>\$0.11198</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.05925</u>	<u>\$0.00970</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.09287</u>	<u>22.2%</u>
TOTAL RES	31,025,767,328	\$0.15946	\$0.06720	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04565	\$0.01363	\$0.00066	\$0.00347	\$0.00881	\$0.00472	\$0.16038	0.6%
SMALL L&P																
A-1	7,658,483,761	\$0.18098	\$0.07053	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06229	\$0.01709	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.18194	0.53%
A-6	1,749,453,448	\$0.17459	\$0.07029	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05521	\$0.01540	\$0.00066	\$0.00503	\$0.00766	\$0.00472	\$0.17291	-0.96%
A-15	604,585	\$0.46243	\$0.06965	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.40225	\$0.01710	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.52103	12.67%
TC-1	<u>36,411,423</u>	<u>\$0.17003</u>	<u>\$0.05657</u>	<u>\$0.01216</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00023</u>	<u>\$0.00037</u>	<u>\$0.07738</u>	<u>\$0.00744</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00766</u>	<u>\$0.00472</u>	<u>\$0.17343</u>	<u>2.00%</u>
TOTAL SMALL	9,444,953,217	\$0.17977	\$0.07043	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06106	\$0.01674	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.18025	0.27%
MEDIUM L&P																
A-10 T	710,275	\$0.12684	\$0.06290	\$0.01446	\$0.00239	-\$0.00075	-\$0.00022	\$0.00042	\$0.00831	\$0.01472	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.12046	-5.03%
A-10 P	71,960,058	\$0.14737	\$0.06746	\$0.01400	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.02909	\$0.01515	\$0.00066	\$0.00503	\$0.00778	\$0.00472	\$0.14572	-1.12%
A-10 S	<u>10,357,282,268</u>	<u>\$0.16022</u>	<u>\$0.07372</u>	<u>\$0.01399</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00041</u>	<u>\$0.02555</u>	<u>\$0.01546</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.15874</u>	<u>-0.92%</u>
TOTAL MEDIUM	10,429,952,601	\$0.16013	\$0.07367	\$0.01399	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.03550	\$0.01546	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.15865	-0.92%
E-19 CLASS																
E-19 T	28,935,386	\$0.11447	\$0.05847	\$0.01118	\$0.00239	-\$0.00075	-\$0.00022	\$0.00033	\$0.00846	\$0.01390	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.11080	-3.21%
E-19 P	785,934,881	\$0.12742	\$0.06283	\$0.00958	\$0.00239	-\$0.00075	-\$0.00022	\$0.00028	\$0.02054	\$0.01393	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.12561	-1.4%
E-19 S	<u>9,192,963,302</u>	<u>\$0.13982</u>	<u>\$0.06663</u>	<u>\$0.00994</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00029</u>	<u>\$0.02813</u>	<u>\$0.01481</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.13825</u>	<u>-1.1%</u>
TOTAL E-19	10,007,833,568	\$0.13877	\$0.06631	\$0.00991	\$0.00239	-\$0.00075	-\$0.00022	\$0.00029	\$0.02748	\$0.01473	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13717	-1.2%
STREETLIGHTS	424,641,351	\$0.16691	\$0.06353	\$0.00812	\$0.00239	-\$0.00075	-\$0.00016	\$0.00025	\$0.07684	\$0.00758	\$0.00066	\$0.00505	\$0.00119	\$0.00472	\$0.16941	1.5%
STANDBY																
STANDBY T	320,781,930	\$0.11547	\$0.05006	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01180	\$0.01395	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.11150	-3.4%
STANDBY P	19,957,183	\$0.21768	\$0.06123	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.11270	\$0.01904	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.22866	5.0%
STANDBY S	<u>11,406,544</u>	<u>\$0.21144</u>	<u>\$0.06233</u>	<u>\$0.01883</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00039</u>	<u>\$0.00065</u>	<u>\$0.10287</u>	<u>\$0.01812</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00366</u>	<u>\$0.00472</u>	<u>\$0.21814</u>	<u>3.2%</u>
TOTAL STANDBY	352,145,657	\$0.12437	\$0.05109	\$0.01964	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.02047	\$0.01438	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.12160	-2.2%
AGRICULTURE																
AG-1A	202,209,422	\$0.29735	\$0.07896	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.17072	\$0.02277	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.30172	1.5%
AG-RA	25,071,328	\$0.21404	\$0.05933	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.11024	\$0.01835	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21719	1.5%
AG-VA	19,088,001	\$0.21850	\$0.06242	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.11163	\$0.01839	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.22172	1.5%
AG-4A	120,047,974	\$0.21576	\$0.06180	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10954	\$0.01831	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21893	1.5%
AG-5A	74,669,706	\$0.17326	\$0.06656	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06366	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.17581	1.5%
AG-1B	274,922,273	\$0.22850	\$0.07637	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10758	\$0.01864	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.23186	1.5%
AG-RB	28,100,926	\$0.19546	\$0.06816	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08363	\$0.01728	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19834	1.5%
AG-VB	13,913,138	\$0.19789	\$0.06782	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08659	\$0.01713	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.20081	1.5%
AG-4B	332,583,409	\$0.18611	\$0.06791	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07500	\$0.01666	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18884	1.5%
AG-4C	51,018,657	\$0.18642	\$0.06027	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08286	\$0.01675	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18916	1.5%
AG-5B	3,248,206,137	\$0.12644	\$0.05510	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03021	\$0.01370	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12828	1.5%
AG-5C	735,322,099	\$0.12585	\$0.05648	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02852	\$0.01345	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12773	1.5%
Total AG A	441,086,431	\$0.24599	\$0.07036	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.12995	\$0.02003	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.24961	1.5%
Total AG B	<u>4,684,066,639</u>	<u>\$0.13785</u>	<u>\$0.05765</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03872</u>	<u>\$0.01423</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.13987</u>	<u>1.5%</u>
TOTAL AG	5,125,153,070	\$0.14716	\$0.05874	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.04657	\$0.01473	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.14932	1.5%
E-20 CLASS																
E-20 T	3,322,061,890	\$0.09907	\$0.05753	\$0.01040	\$0.00239	-\$0.00075	-\$0.00019	\$0.00031	-\$0.00116	\$0.01206	\$0.00066	\$0.00505	\$0.00523	\$0.00472	\$0.09626	-2.8%
E-20 P	4,569,928,988	\$0.12246	\$0.06257	\$0.00949	\$0.00239	-\$0.00075	-\$0.00019	\$0.00029	\$0.01749	\$0.01360	\$0.00066	\$0.00505	\$0.00587	\$0.00472	\$0.12119	-1.0%
E-20 S	<u>2,178,025,638</u>	<u>\$0.13478</u>	<u>\$0.06359</u>	<u>\$0.01037</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00019</u>	<u>\$0.00031</u>	<u>\$0.02507</u>	<u>\$0.01452</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00629</u>	<u>\$0.00472</u>	<u>\$0.13204</u>	<u>-2.0%</u>
TOTAL E-20	10,070,016,516	\$0.11741	\$0.06113	\$0.00998	\$0.00239	-\$0.00075	-\$0.00019	\$0.00030	\$0.01298	\$0.01329	\$0.00066	\$0.00505	\$0.00575	\$0.00472	\$0.11532	-1.8%
SYSTEM	76,880,463,310	\$0.15291	\$0.06691	\$0.01258	\$0.00239	-\$0.00075	-\$0.00024	\$0.00038	\$0.03964	\$0.01440	\$0.00066	\$0.00441	\$0.00769	\$0.00472	\$0.15280	-0.1%

PACIFIC GAS AND ELECTRIC COMPANY
AL 3973-E
Attachment 1

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL															
E-1	\$18,374,276		\$1,652,171	\$273,455	-\$85,812	-\$32,037	\$50,343	\$10,303,074	\$1,776,715	\$75,515	\$490,311	\$1,008,007	\$540,045	\$1,595,965	\$17,647,753
EL-1	\$322,468		\$122,818	\$20,328	-\$6,379	-\$2,382	\$3,742	-\$57,793	\$70,561	\$5,614	\$0	\$74,932	\$40,145	\$18,896	\$290,483
E-7	\$1,599,570		\$175,189	\$28,996	-\$9,099	-\$3,397	\$5,338	\$715,160	\$195,984	\$8,007	\$49,538	\$106,885	\$57,264	\$178,439	\$1,508,305
E-8	\$1,221,201		\$158,116	\$26,170	-\$8,212	-\$3,066	\$4,818	\$475,466	\$185,445	\$7,227	\$51,471	\$96,468	\$51,683	\$169,170	\$1,214,757
EL-8	<u>-\$14,821</u>		<u>\$10,987</u>	<u>\$1,819</u>	<u>-\$571</u>	<u>-\$213</u>	<u>\$335</u>	<u>-\$45,774</u>	<u>\$7,383</u>	<u>\$502</u>	<u>\$0</u>	<u>\$6,704</u>	<u>\$3,591</u>	<u>\$6,305</u>	<u>-\$8,931</u>
TOTAL RES	\$21,502,693		\$2,119,282	\$350,768	-\$110,074	-\$41,094	\$64,576	\$11,390,133	\$2,236,089	\$96,865	\$591,320	\$1,292,997	\$692,729	\$1,968,775	\$20,652,366
SMALL L&P															
A-1	\$8,005,348		\$831,371	\$163,403	-\$51,277	-\$15,725	\$25,297	\$3,975,574	\$1,169,389	\$45,124	\$343,062	\$523,709	\$322,703	\$729,414	\$8,062,042
A-6	\$5,795,643		\$627,147	\$123,263	-\$38,681	-\$11,862	\$19,083	\$2,998,198	\$795,487	\$34,039	\$249,819	\$395,062	\$243,432	\$340,105	\$5,775,092
A-15	\$1,143		\$53	\$10	-\$3	-\$1	\$2	\$1,105	\$75	\$3	\$12	\$33	\$21	-\$18	\$1,291
TC-1	<u>\$47,295</u>		<u>\$4,461</u>	<u>\$877</u>	<u>-\$275</u>	<u>-\$84</u>	<u>\$136</u>	<u>\$28,354</u>	<u>\$2,729</u>	<u>\$242</u>	<u>\$1,853</u>	<u>\$2,810</u>	<u>\$1,732</u>	<u>\$5,700</u>	<u>\$48,533</u>
TOTAL SMALL	\$13,849,429		\$1,463,032	\$287,553	-\$90,236	-\$27,672	\$44,517	\$7,003,230	\$1,967,680	\$79,408	\$594,745	\$921,614	\$567,887	\$1,075,200	\$13,886,958
MEDIUM L&P															
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$308,889		\$36,657	\$8,616	-\$2,704	-\$793	\$1,075	\$110,327	\$54,738	\$2,379	\$18,205	\$28,047	\$17,016	\$57,768	\$331,331
A-10 S	<u>\$84,426,907</u>		<u>\$12,469,916</u>	<u>\$2,497,747</u>	<u>-\$783,812</u>	<u>-\$229,918</u>	<u>\$365,865</u>	<u>\$33,317,141</u>	<u>\$16,182,060</u>	<u>\$689,754</u>	<u>\$5,277,665</u>	<u>\$8,130,740</u>	<u>\$4,932,788</u>	<u>\$1,880,765</u>	<u>\$84,730,713</u>
TOTAL MEDIUM	\$84,735,797		\$12,506,572	\$2,506,363	-\$786,515	-\$230,711	\$366,941	\$33,427,468	\$16,236,798	\$692,134	\$5,295,871	\$8,158,787	\$4,949,804	\$1,938,534	\$85,062,044
E-19 CLASS															
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$11,260,543		\$2,259,208	\$317,894	-\$99,758	-\$29,262	\$66,285	\$4,892,099	\$1,853,277	\$87,787	\$671,701	\$877,866	\$627,807	\$251,398	\$11,776,301
E-19 S	<u>\$184,836,744</u>		<u>\$24,468,013</u>	<u>\$6,675,948</u>	<u>-\$2,094,963</u>	<u>-\$614,522</u>	<u>\$717,888</u>	<u>\$67,106,524</u>	<u>\$41,379,720</u>	<u>\$1,843,567</u>	<u>\$13,928,848</u>	<u>\$18,435,672</u>	<u>\$13,184,299</u>	<u>\$1,008,752</u>	<u>\$186,039,746</u>
TOTAL E-19	\$196,097,286		\$26,727,220	\$6,993,842	-\$2,194,720	-\$643,785	\$784,173	\$71,998,624	\$43,232,996	\$1,931,354	\$14,600,549	\$19,313,538	\$13,812,106	\$1,260,150	\$197,816,047
STREETLIGHTS															
STANDBY															
STANDBY T	\$647,033		\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$70,651	\$105,035	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$621,811
STANDBY P	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	<u>\$0</u>		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$647,033		\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$70,651	\$105,035	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$621,811
AGRICULTURE															
AG-1A	\$19,973		\$975	\$245	-\$77	-\$18	\$30	\$16,601	\$2,337	\$68	\$491	\$779	\$484	-\$735	\$21,179
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$4,357		\$287	\$72	-\$23	-\$5	\$9	\$3,204	\$556	\$20	\$153	\$229	\$143	-\$228	\$4,416
AG-4A	\$13,015		\$1,141	\$287	-\$90	-\$22	\$35	\$8,675	\$2,199	\$79	\$586	\$911	\$567	-\$875	\$13,493
AG-5A	\$15,262		\$1,556	\$391	-\$123	-\$29	\$47	\$8,839	\$2,674	\$108	\$827	\$1,243	\$773	-\$662	\$15,644
AG-1B	\$15,761		\$721	\$181	-\$57	-\$14	\$22	\$12,035	\$1,415	\$50	\$383	\$576	\$358	\$1,076	\$16,747
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,542		\$78	\$20	-\$6	-\$1	\$2	\$1,202	\$141	\$5	\$41	\$62	\$39	-\$62	\$1,521
AG-4B	\$232,666		\$20,576	\$5,176	-\$1,624	-\$390	\$628	\$144,929	\$36,092	\$1,429	\$10,850	\$16,439	\$10,223	-\$5,757	\$238,571
AG-4C	\$26,184		\$1,810	\$455	-\$143	-\$34	\$55	\$15,178	\$3,192	\$126	\$962	\$1,446	\$899	\$3,010	\$26,957
AG-5B	\$2,096,616		\$241,101	\$60,656	-\$19,034	-\$4,568	\$7,360	\$804,479	\$347,795	\$16,750	\$128,164	\$192,627	\$119,789	\$229,386	\$2,124,505
AG-5C	\$744,135		\$105,418	\$26,521	-\$8,322	-\$1,997	\$3,218	\$257,085	\$149,294	\$7,324	\$56,038	\$84,223	\$52,376	\$6,399	\$737,576
Total AG A	\$52,607		\$3,958	\$996	-\$313	-\$75	\$121	\$37,319	\$7,765	\$275	\$2,056	\$3,163	\$1,967	-\$2,500	\$54,732
Total AG B	<u>\$3,116,905</u>		<u>\$369,704</u>	<u>\$93,010</u>	<u>-\$29,187</u>	<u>-\$7,005</u>	<u>\$11,286</u>	<u>\$1,234,907</u>	<u>\$537,928</u>	<u>\$25,685</u>	<u>\$196,439</u>	<u>\$295,374</u>	<u>\$183,684</u>	<u>\$234,052</u>	<u>\$3,145,876</u>
TOTAL AG	\$3,169,511		\$373,662	\$94,005	-\$29,500	-\$7,080	\$11,407	\$1,272,227	\$545,693	\$25,960	\$198,495	\$298,536	\$185,651	\$231,552	\$3,200,608
E-20 CLASS															
E-20 T	\$58,067,336		\$12,222,866	\$3,450,706	-\$1,082,858	-\$274,324	\$366,968	-\$3,621,973	\$20,853,402	\$1,140,852	\$6,954,999	\$7,551,126	\$6,814,783	\$4,531,524	\$58,908,071
E-20 P	\$113,426,826		\$19,212,082	\$5,004,466	-\$1,570,439	-\$397,845	\$576,806	\$35,832,628	\$28,601,430	\$1,387,602	\$10,574,290	\$12,291,303	\$9,883,296	-\$2,788,447	\$118,607,172
E-20 S	<u>\$52,938,601</u>		<u>\$7,194,873</u>	<u>\$1,875,767</u>	<u>-\$588,630</u>	<u>-\$149,120</u>	<u>\$216,012</u>	<u>\$18,010,296</u>	<u>\$12,368,320</u>	<u>\$562,041</u>	<u>\$3,963,440</u>	<u>\$4,936,642</u>	<u>\$3,704,443</u>	<u>\$588,115</u>	<u>\$52,682,200</u>
TOTAL E-20	\$224,432,763		\$38,629,821	\$10,330,939	-\$3,241,926	-\$821,288	\$1,159,787	\$50,220,951	\$61,823,152	\$3,090,495	\$21,492,729	\$24,779,071	\$20,402,523	\$2,331,191	\$230,197,444
SYSTEM	\$544,434,513		\$82,080,484	\$20,581,459	-\$6,458,617	-\$1,774,566	\$2,440,943	\$175,383,284	\$126,147,444	\$5,921,183	\$42,811,721	\$54,792,093	\$40,646,229	\$8,865,620	\$551,437,278

PACIFIC GAS AND ELECTRIC COMPANY
AL 3973-E
Attachment 1

DA/CCA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	114,416,274	\$0.16059	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.09005	\$0.01553	\$0.00066	\$0.00429	\$0.00881	\$0.00472	\$0.01395	\$0.15424	-4.0%
EL-1	8,505,376	\$0.03791	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.00679	\$0.00830	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.00222	\$0.03415	-9.9%
E-7	12,132,237	\$0.13184	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.05895	\$0.01615	\$0.00066	\$0.00408	\$0.00881	\$0.00472	\$0.01471	\$0.12432	-5.7%
E-8	10,949,884	\$0.11153	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04342	\$0.01694	\$0.00066	\$0.00470	\$0.00881	\$0.00472	\$0.01545	\$0.11094	-0.5%
EL-8	<u>760,906</u>	<u>-\$0.01948</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06016</u>	<u>\$0.00970</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.00829</u>	<u>-\$0.01174</u>	<u>-39.7%</u>
TOTAL RES	146,764,676	\$0.14651	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.07761	\$0.01524	\$0.00066	\$0.00403	\$0.00881	\$0.00472	\$0.01341	\$0.14072	-4.0%
SMALL L&P																
A-1	68,369,308	\$0.11709	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05815	\$0.01710	\$0.00066	\$0.00502	\$0.00766	\$0.00472	\$0.01067	\$0.11792	0.7%
A-6	51,574,620	\$0.11237	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05813	\$0.01542	\$0.00066	\$0.00484	\$0.00766	\$0.00472	\$0.00659	\$0.11198	-0.4%
A-15	4,357	\$0.26232	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.25358	\$0.01710	\$0.00066	\$0.00276	\$0.00766	\$0.00472	-\$0.00417	\$0.29626	12.9%
TC-1	<u>366,856</u>															
TOTAL SMALL	120,315,142	\$0.11511	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05821	\$0.01635	\$0.00066	\$0.00494	\$0.00766	\$0.00472	\$0.00894	\$0.11542	0.3%
MEDIUM L&P																
A-10 T	0															
A-10 P	3,604,980	\$0.08568	\$0.01017	\$0.00239	-\$0.00075	-\$0.00022	\$0.00030	\$0.03060	\$0.01518	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.01602	\$0.09191	7.3%
A-10 S	<u>1,045,082,272</u>	<u>\$0.08078</u>	<u>\$0.01193</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00035</u>	<u>\$0.03188</u>	<u>\$0.01548</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.00180</u>	<u>\$0.08108</u>	<u>0.4%</u>
TOTAL MEDIUM	1,048,687,252	\$0.08080	\$0.01193	\$0.00239	-\$0.00075	-\$0.00022	\$0.00035	\$0.03188	\$0.01548	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.00185	\$0.08111	0.4%
E-19 CLASS																
E-19 T	0															
E-19 P	133,010,034	\$0.08466	\$0.01699	\$0.00239	-\$0.00075	-\$0.00022	\$0.00050	\$0.03678	\$0.01393	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.00189	\$0.08854	4.6%
E-19 S	<u>2,793,283,624</u>	<u>\$0.06617</u>	<u>\$0.00876</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00026</u>	<u>\$0.02402</u>	<u>\$0.01481</u>	<u>\$0.00066</u>	<u>\$0.00499</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.00036</u>	<u>\$0.06660</u>	<u>0.7%</u>
TOTAL E-19	2,926,293,658	\$0.06701	\$0.00913	\$0.00239	-\$0.00075	-\$0.00022	\$0.00027	\$0.02460	\$0.01477	\$0.00066	\$0.00499	\$0.00660	\$0.00472	\$0.00043	\$0.06760	0.9%
STREETLIGHTS																
STANDBY																
STANDBY T	7,527,240	\$0.08596	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.00939	\$0.01395	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08261	-3.9%
STANDBY P	0															
STANDBY S	<u>0</u>															
TOTAL STANDBY	7,527,240	\$0.08596	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.00939	\$0.01395	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08261	-3.9%
AGRICULTURE																
AG-1A	102,600	\$0.19467	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.16180	\$0.02277	\$0.00066	\$0.00479	\$0.00759	\$0.00472	-\$0.00716	\$0.20642	6.0%
AG-RA	0															
AG-VA	30,202	\$0.14426	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10609	\$0.01839	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.14621	1.3%
AG-4A	120,085	\$0.10838	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07224	\$0.01831	\$0.00066	\$0.00488	\$0.00759	\$0.00472	-\$0.00729	\$0.11236	3.7%
AG-5A	163,782	\$0.09318	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.05397	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00404	\$0.09552	2.5%
AG-1B	75,882	\$0.20770	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.15860	\$0.01864	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01418	\$0.22069	6.3%
AG-RB	0															
AG-VB	8,217	\$0.18764	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14626	\$0.01713	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.18512	-1.3%
AG-4B	2,165,867	\$0.10742	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06692	\$0.01666	\$0.00066	\$0.00501	\$0.00759	\$0.00472	-\$0.00266	\$0.11015	2.5%
AG-4C	190,525	\$0.13743	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07966	\$0.01675	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01580	\$0.14149	3.0%
AG-5B	25,379,055	\$0.08261	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03170	\$0.01370	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00904	\$0.08371	1.3%
AG-5C	11,096,622	\$0.06706	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02317	\$0.01345	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00058	\$0.06647	-0.9%
Total AG A	416,670	\$0.12626	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08957	\$0.01864	\$0.00066	\$0.00494	\$0.00759	\$0.00472	-\$0.00600	\$0.13136	4.0%
Total AG B	<u>38,916,168</u>	<u>\$0.08009</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03173</u>	<u>\$0.01382</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.00601</u>	<u>\$0.08084</u>	<u>0.9%</u>
TOTAL AG	39,332,837	\$0.08058	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03235	\$0.01387	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00589	\$0.08137	1.0%
E-20 CLASS																
E-20 T	1,728,563,667	\$0.03359	\$0.00707	\$0.00200	-\$0.00063	-\$0.00016	\$0.00021	-\$0.00210	\$0.01206	\$0.00066	\$0.00402	\$0.00437	\$0.00394	\$0.00262	\$0.03408	1.4%
E-20 P	2,102,427,072	\$0.05395	\$0.00914	\$0.00238	-\$0.00075	-\$0.00019	\$0.00027	\$0.01704	\$0.01360	\$0.00066	\$0.00503	\$0.00585	\$0.00470	-\$0.00133	\$0.05641	4.6%
E-20 S	<u>851,577,720</u>	<u>\$0.06217</u>	<u>\$0.00845</u>	<u>\$0.00220</u>	<u>-\$0.00069</u>	<u>-\$0.00018</u>	<u>\$0.00025</u>	<u>\$0.02115</u>	<u>\$0.01452</u>	<u>\$0.00066</u>	<u>\$0.00465</u>	<u>\$0.00580</u>	<u>\$0.00435</u>	<u>\$0.00069</u>	<u>\$0.06186</u>	<u>-0.5%</u>
TOTAL E-20	4,682,568,459	\$0.04793	\$0.00825	\$0.00221	-\$0.00069	-\$0.00018	\$0.00025	\$0.01073	\$0.01320	\$0.00066	\$0.00459	\$0.00529	\$0.00436	\$0.00050	\$0.04916	2.6%
SYSTEM	8,971,489,264	\$0.06068	\$0.00915	\$0.00229	-\$0.00072	-\$0.00020	\$0.00027	\$0.01955	\$0.01406	\$0.00066	\$0.00477	\$0.00611	\$0.00453	\$0.00099	\$0.06147	1.3%

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

E-1	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	.00602	.00026	.14784	4.50
(\$/kWh)				.03438					.03438			
EM												
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	.00602	.00026	.14784	4.50
(\$/kWh)				.03438					.03438			
ES												
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	.00602	.00026	.14784	4.50
(\$/kWh)				.03438					.03438			
DISCOUNT (\$/dwelling unit/day)	.10579				.10579	3.22	(.02201)			(.02201)	(.67)	
MARL (\$/kWh)		.03034		.01858	.04892		.03034		.01858	.04892		

* Calculated residually as total less sum of non-gen charges.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

ESR	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	.00602	.00026	.14784	4.50
(\$/kWh)				.03438					.03438			
ET												
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	.00602	.00026	.14784	4.50
(\$/kWh)				.03438					.03438			
DISCOUNT (\$/dwelling unit/day)	.37925				.37925	11.54	.07885			.07885	2.40	
MARL (\$/kWh)		.03034		.01858	.04892		.03034		.01858	.04892		

* Calculated residually as total less sum of non-gen charges.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

E-7

PRESENT RATES

PROPOSED RATES

ENERGY CHARGE (\$/kWh)

SUMMER

Peak

	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Baseline Usage	.08816	.15923	.01534	.03548	.29821	.09613	.15045	.01615	.03548	.29821
101% - 130% of Baseline	.09432	.17036	.01534	.03548	.31550	.10287	.16100	.01615	.03548	.31550
131% - 200% of Baseline	.14909	.26928	.01534	.03548	.46919	.16387	.25647	.01615	.03548	.47197
201% - 300% of Baseline	.16335	.29502	.01534	.03548	.50919	.17946	.28088	.01615	.03548	.51197
Over 300% of Baseline	.16335	.29502	.01534	.03548	.50919	.17946	.28088	.01615	.03548	.51197

Off-Peak

Baseline Usage	.00877	.01585	.01534	.03548	.07544	.00928	.01453	.01615	.03548	.07544
101% - 130% of Baseline	.01494	.02697	.01534	.03548	.09273	.01602	.02508	.01615	.03548	.09273
131% - 200% of Baseline	.06971	.12589	.01534	.03548	.24642	.07702	.12055	.01615	.03548	.24920
201% - 300% of Baseline	.08396	.15164	.01534	.03548	.28642	.09262	.14495	.01615	.03548	.28920
Over 300% of Baseline	.08396	.15164	.01534	.03548	.28642	.09262	.14495	.01615	.03548	.28920

WINTER

Peak

Baseline Usage	.01954	.03529	.01534	.03548	.10565	.02106	.03296	.01615	.03548	.10565
101% - 130% of Baseline	.02570	.04642	.01534	.03548	.12294	.02780	.04351	.01615	.03548	.12294
131% - 200% of Baseline	.08047	.14534	.01534	.03548	.27663	.08880	.13898	.01615	.03548	.27941
201% - 300% of Baseline	.09473	.17108	.01534	.03548	.31663	.10439	.16339	.01615	.03548	.31941
Over 300% of Baseline	.09473	.17108	.01534	.03548	.31663	.10439	.16339	.01615	.03548	.31941

Off-Peak

Baseline Usage	.00993	.01794	.01534	.03548	.07869	.01055	.01651	.01615	.03548	.07869
101% - 130% of Baseline	.01609	.02907	.01534	.03548	.09598	.01729	.02706	.01615	.03548	.09598
131% - 200% of Baseline	.07086	.12799	.01534	.03548	.24967	.07829	.12253	.01615	.03548	.25245
201% - 300% of Baseline	.08512	.15373	.01534	.03548	.28967	.09388	.14694	.01615	.03548	.29245
Over 300% of Baseline	.08512	.15373	.01534	.03548	.28967	.09388	.14694	.01615	.03548	.29245

METER CHARGE (\$/meter/day)

E-7	.11532				.11532	3.51	**			
Rate W	.03843				.03843	1.17	**			

MINIMUM CHARGE

(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	0.00626	0.00026	.14784	4.50
(\$/kWh)				.03438						0.03438		

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

E-A7	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
SUMMER												
Peak												
Baseline Usage	.09923	.17923	.01534	.03548	.32928	.10824	.16941	.01615	.03548	.32928		
101% - 130% of Baseline	.10539	.19036	.01534	.03548	.34657	.11498	.17996	.01615	.03548	.34657		
131% - 200% of Baseline	.16017	.28927	.01534	.03548	.50026	.17598	.27543	.01615	.03548	.50304		
201% - 300% of Baseline	.17442	.31502	.01534	.03548	.54026	.19158	.29983	.01615	.03548	.54304		
Over 300% of Baseline	.17442	.31502	.01534	.03548	.54026	.19158	.29983	.01615	.03548	.54304		
Off-Peak												
Baseline Usage	.00718	.01297	.01534	.03548	.07097	.00754	.01180	.01615	.03548	.07097		
101% - 130% of Baseline	.01334	.02410	.01534	.03548	.08826	.01428	.02235	.01615	.03548	.08826		
131% - 200% of Baseline	.06811	.12302	.01534	.03548	.24195	.07528	.11782	.01615	.03548	.24473		
201% - 300% of Baseline	.08237	.14876	.01534	.03548	.28195	.09087	.14223	.01615	.03548	.28473		
Over 300% of Baseline	.08237	.14876	.01534	.03548	.28195	.09087	.14223	.01615	.03548	.28473		
WINTER												
Peak												
Baseline Usage	.01924	.03474	.01534	.03548	.10480	.02073	.03244	.01615	.03548	.10480		
101% - 130% of Baseline	.02540	.04587	.01534	.03548	.12209	.02747	.04299	.01615	.03548	.12209		
131% - 200% of Baseline	.08017	.14479	.01534	.03548	.27578	.08847	.13846	.01615	.03548	.27856		
201% - 300% of Baseline	.09442	.17054	.01534	.03548	.31578	.10406	.16287	.01615	.03548	.31856		
Over 300% of Baseline	.09442	.17054	.01534	.03548	.31578	.10406	.16287	.01615	.03548	.31856		
Off-Peak												
Baseline Usage	.00996	.01800	.01534	.03548	.07878	.01058	.01657	.01615	.03548	.07878		
101% - 130% of Baseline	.01613	.02912	.01534	.03548	.09607	.01732	.02712	.01615	.03548	.09607		
131% - 200% of Baseline	.07090	.12804	.01534	.03548	.24976	.07832	.12259	.01615	.03548	.25254		
201% - 300% of Baseline	.08515	.15379	.01534	.03548	.28976	.09392	.14699	.01615	.03548	.29254		
Over 300% of Baseline	.08515	.15379	.01534	.03548	.28976	.09392	.14699	.01615	.03548	.29254		
Baseline Credit (per kWh of baseline use)												
METER CHARGE (\$/meter/day)												
E-A7	.11532				.11532	3.51	**					
Rate Y	.03843				.03843	1.17	**					
MINIMUM CHARGE												
(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	0.00626	0.00026	.14784	4.50
(\$/kWh)				.03438						0.03438		

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

E-8	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline Usage	.01424	.06011	.01655	.03548	.12638	.01496	.05900	.01694	.03548	.12638	
101% - 130% of Baseline	.01424	.06011	.01655	.03548	.12638	.01496	.05900	.01694	.03548	.12638	
131% - 200% of Baseline	.04369	.18435	.01655	.03548	.28007	.04660	.18383	.01694	.03548	.28285	
201% - 300% of Baseline	.05135	.21669	.01655	.03548	.32007	.05469	.21574	.01694	.03548	.32285	
Over 300% of Baseline	.05135	.21669	.01655	.03548	.32007	.05469	.21574	.01694	.03548	.32285	
Winter											
Baseline Usage	.00554	.02335	.01655	.03548	.08092	.00577	.02273	.01694	.03548	.08092	
101% - 130% of Baseline	.00554	.02335	.01655	.03548	.08092	.00577	.02273	.01694	.03548	.08092	
131% - 200% of Baseline	.03498	.14760	.01655	.03548	.23461	.03741	.14756	.01694	.03548	.23739	
201% - 300% of Baseline	.04264	.17994	.01655	.03548	.27461	.04550	.17947	.01694	.03548	.27739	
Over 300% of Baseline	.04264	.17994	.01655	.03548	.27461	.04550	.17947	.01694	.03548	.27739	
CUSTOMER CHARGE (\$/meter/day)	.41160				.41160	12.53	.41160			.41160	12.53

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

E-9 RATE A	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline Usage	.08431	.15228	.01534	.03548	.28741	.09192	.14386	.01615	.03548	.28741		
101% - 130% of Baseline	.09047	.16341	.01534	.03548	.30470	.09866	.15441	.01615	.03548	.30470		
131% - 200% of Baseline	.15465	.27931	.01534	.03548	.48478	.16981	.26575	.01615	.03548	.48719		
201% - 300% of Baseline	.16890	.30506	.01534	.03548	.52478	.18540	.29016	.01615	.03548	.52719		
Over 300% of Baseline	.16890	.30506	.01534	.03548	.52478	.18540	.29016	.01615	.03548	.52719		
Part-Peak												
Baseline Usage	.01541	.02783	.01534	.03548	.09406	.01654	.02589	.01615	.03548	.09406		
101% - 130% of Baseline	.02157	.03896	.01534	.03548	.11135	.02328	.03644	.01615	.03548	.11135		
131% - 200% of Baseline	.08575	.15486	.01534	.03548	.29143	.09443	.14778	.01615	.03548	.29384		
201% - 300% of Baseline	.10000	.18061	.01534	.03548	.33143	.11002	.17219	.01615	.03548	.33384		
Over 300% of Baseline	.10000	.18061	.01534	.03548	.33143	.11002	.17219	.01615	.03548	.33384		
Off-Peak												
Baseline Usage	(.00541)	(.00976)	.01534	.03548	.03565	(.00623)	(.00975)	.01615	.03548	.03565		
101% - 130% of Baseline	.00076	.00136	.01534	.03548	.05294	.00051	.00080	.01615	.03548	.05294		
131% - 200% of Baseline	.03789	.06844	.01534	.03548	.15715	.04149	.06493	.01615	.03548	.15805		
201% - 300% of Baseline	.05215	.09418	.01534	.03548	.19715	.05708	.08934	.01615	.03548	.19805		
Over 300% of Baseline	.05215	.09418	.01534	.03548	.19715	.05708	.08934	.01615	.03548	.19805		
Winter												
Part-Peak												
Baseline Usage	.01537	.02775	.01534	.03548	.09394	.01649	.02582	.01615	.03548	.09394		
101% - 130% of Baseline	.02153	.03888	.01534	.03548	.11123	.02323	.03637	.01615	.03548	.11123		
131% - 200% of Baseline	.08570	.15479	.01534	.03548	.29131	.09438	.14771	.01615	.03548	.29372		
201% - 300% of Baseline	.09996	.18053	.01534	.03548	.33131	.10998	.17211	.01615	.03548	.33372		
Over 300% of Baseline	.09996	.18053	.01534	.03548	.33131	.10998	.17211	.01615	.03548	.33372		
Off-Peak												
Baseline Usage	(.00223)	(.00402)	.01534	.03548	.04457	(.00275)	(.00431)	.01615	.03548	.04457		
101% - 130% of Baseline	.00393	.00711	.01534	.03548	.06186	.00399	.00624	.01615	.03548	.06186		
131% - 200% of Baseline	.03789	.06844	.01534	.03548	.15715	.04149	.06493	.01615	.03548	.15805		
201% - 300% of Baseline	.05215	.09418	.01534	.03548	.19715	.05708	.08934	.01615	.03548	.19805		
Over 300% of Baseline	.05215	.09418	.01534	.03548	.19715	.05708	.08934	.01615	.03548	.19805		
METER CHARGE (\$/meter/day)	.21881				.21881	6.66	**					
MINIMUM CHARGE												
(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	0.00626	0.00026	.14784	4.50
(\$/kWh)				.03438					0.03438			

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

E-9 RATE B	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline Usage	.08278	.14950	.01534	.03548	.28310	.09024	.14123	.01615	.03548	.28310		
101% - 130% of Baseline	.08894	.16063	.01534	.03548	.30039	.09698	.15178	.01615	.03548	.30039		
131% - 200% of Baseline	.15311	.27654	.01534	.03548	.48047	.16813	.26312	.01615	.03548	.48288		
201% - 300% of Baseline	.16737	.30228	.01534	.03548	.52047	.18372	.28753	.01615	.03548	.52288		
Over 300% of Baseline	.16737	.30228	.01534	.03548	.52047	.18372	.28753	.01615	.03548	.52288		
Part-Peak												
Baseline Usage	.01387	.02506	.01534	.03548	.08975	.01486	.02326	.01615	.03548	.08975		
101% - 130% of Baseline	.02003	.03619	.01534	.03548	.10704	.02160	.03381	.01615	.03548	.10704		
131% - 200% of Baseline	.08421	.15209	.01534	.03548	.28712	.09275	.14515	.01615	.03548	.28953		
201% - 300% of Baseline	.09846	.17784	.01534	.03548	.32712	.10834	.16956	.01615	.03548	.32953		
Over 300% of Baseline	.09846	.17784	.01534	.03548	.32712	.10834	.16956	.01615	.03548	.32953		
Off-Peak												
Baseline Usage	(.00291)	(.00525)	.01534	.03548	.04266	(.00350)	(.00547)	.01615	.03548	.04266		
101% - 130% of Baseline	.00325	.00588	.01534	.03548	.05995	.00324	.00508	.01615	.03548	.05995		
131% - 200% of Baseline	.06743	.12178	.01534	.03548	.24003	.07439	.11642	.01615	.03548	.24244		
201% - 300% of Baseline	.08168	.14753	.01534	.03548	.28003	.08998	.14083	.01615	.03548	.28244		
Over 300% of Baseline	.08168	.14753	.01534	.03548	.28003	.08998	.14083	.01615	.03548	.28244		
Winter												
Part-Peak												
Baseline Usage	.01400	.02529	.01534	.03548	.09011	.01500	.02348	.01615	.03548	.09011		
101% - 130% of Baseline	.02016	.03642	.01534	.03548	.10740	.02174	.03403	.01615	.03548	.10740		
131% - 200% of Baseline	.08434	.15232	.01534	.03548	.28748	.09289	.14537	.01615	.03548	.28989		
201% - 300% of Baseline	.09859	.17807	.01534	.03548	.32748	.10848	.16978	.01615	.03548	.32989		
Over 300% of Baseline	.09859	.17807	.01534	.03548	.32748	.10848	.16978	.01615	.03548	.32989		
Off-Peak												
Baseline Usage	.00001	.00002	.01534	.03548	.05085	(.00031)	(.00047)	.01615	.03548	.05085		
101% - 130% of Baseline	.00617	.01115	.01534	.03548	.06814	.00644	.01007	.01615	.03548	.06814		
131% - 200% of Baseline	.07035	.12705	.01534	.03548	.24822	.07758	.12142	.01615	.03548	.25063		
201% - 300% of Baseline	.08460	.15280	.01534	.03548	.28822	.09318	.14582	.01615	.03548	.29063		
Over 300% of Baseline	.08460	.15280	.01534	.03548	.28822	.09318	.14582	.01615	.03548	.29063		
METER CHARGE (\$/meter/day)	.21881				.21881	6.66	**					
MINIMUM CHARGE												
(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	0.00626	0.00026	.14784	4.50
(\$/kWh)				.03438						0.03438		

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

E-6 / EM TOU	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline Usage	.08562	.12915	.01530	.03548	.26555	.08630	.12824	.01553	.03548	.26555		
101% - 130% of Baseline	.09229	.13922	.01530	.03548	.28229	.09303	.13825	.01553	.03548	.28229		
131% - 200% of Baseline	.15356	.23199	.01530	.03548	.43633	.15596	.23177	.01553	.03548	.43874		
201% - 300% of Baseline	.16951	.25604	.01530	.03548	.47633	.17205	.25568	.01553	.03548	.47874		
Over 300% of Baseline	.16951	.25604	.01530	.03548	.47633	.17205	.25568	.01553	.03548	.47874		
Part-Peak												
Baseline Usage	.04437	.06692	.01530	.03548	.16207	.04467	.06639	.01553	.03548	.16207		
101% - 130% of Baseline	.05104	.07699	.01530	.03548	.17881	.05141	.07639	.01553	.03548	.17881		
131% - 200% of Baseline	.11231	.16976	.01530	.03548	.33285	.11434	.16991	.01553	.03548	.33526		
201% - 300% of Baseline	.12825	.19382	.01530	.03548	.37285	.13043	.19382	.01553	.03548	.37526		
Over 300% of Baseline	.12825	.19382	.01530	.03548	.37285	.13043	.19382	.01553	.03548	.37526		
Off-Peak												
Baseline Usage	.01689	.02548	.01530	.03548	.09315	.01695	.02519	.01553	.03548	.09315		
101% - 130% of Baseline	.02356	.03555	.01530	.03548	.10989	.02368	.03520	.01553	.03548	.10989		
131% - 200% of Baseline	.08483	.12832	.01530	.03548	.26393	.08662	.12871	.01553	.03548	.26634		
201% - 300% of Baseline	.10078	.15237	.01530	.03548	.30393	.10271	.15262	.01553	.03548	.30634		
Over 300% of Baseline	.10078	.15237	.01530	.03548	.30393	.10271	.15262	.01553	.03548	.30634		
Winter												
Part-Peak												
Baseline Usage	.02446	.03691	.01530	.03548	.11215	.02459	.03655	.01553	.03548	.11215		
101% - 130% of Baseline	.03114	.04697	.01530	.03548	.12889	.03133	.04655	.01553	.03548	.12889		
131% - 200% of Baseline	.09241	.13974	.01530	.03548	.28293	.09426	.14007	.01553	.03548	.28534		
201% - 300% of Baseline	.10835	.16380	.01530	.03548	.32293	.11035	.16398	.01553	.03548	.32534		
Over 300% of Baseline	.10835	.16380	.01530	.03548	.32293	.11035	.16398	.01553	.03548	.32534		
Off-Peak												
Baseline Usage	.01844	.02782	.01530	.03548	.09704	.01852	.02751	.01553	.03548	.09704		
101% - 130% of Baseline	.02511	.03789	.01530	.03548	.11378	.02525	.03752	.01553	.03548	.11378		
131% - 200% of Baseline	.08638	.13066	.01530	.03548	.26782	.08818	.13104	.01553	.03548	.27023		
201% - 300% of Baseline	.10233	.15471	.01530	.03548	.30782	.10427	.15495	.01553	.03548	.31023		
Over 300% of Baseline	.10233	.15471	.01530	.03548	.30782	.10427	.15495	.01553	.03548	.31023		
METER CHARGE (\$/meter/day)	.25298				.25298	7.70	**					
MINIMUM CHARGE												
(\$/meter/day)	.12030	*	.00593	.00026	.14784	4.50	.12021	*	0.00602	0.00026	.14784	4.50
(\$/kWh)				.03438						0.03438		

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

EL-1	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.00336	.04260	.00677	.03043	.08316	(.00582)	.05025	.00830	.03043	.08316		
101% - 130% of Baseline	.00336	.05507	.00677	.03043	.09563	(.00582)	.06272	.00830	.03043	.09563		
131% - 200% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
201% - 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
Over 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
MINIMUM CHARGE												
(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.02933					.02933			
EML												
ENERGY CHARGE (\$/kWh)												
Baseline Usage	.00336	.04260	.00677	.03043	.08316	(.00582)	.05025	.00830	.03043	.08316		
101% - 130% of Baseline	.00336	.05507	.00677	.03043	.09563	(.00582)	.06272	.00830	.03043	.09563		
131% - 200% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
201% - 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
Over 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
MINIMUM CHARGE												
(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.02933					.02933			
ESL												
ENERGY CHARGE (\$/kWh)												
CARE												
Baseline Usage	.00336	.04260	.00677	.03043	.08316	(.00582)	.05025	.00830	.03043	.08316		
101% - 130% of Baseline	.00336	.05507	.00677	.03043	.09563	(.00582)	.06272	.00830	.03043	.09563		
131% - 200% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
201% - 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
Over 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474		
Non-CARE												
Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233		
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907		
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554		
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554		
MINIMUM CHARGE												
(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.03438					.03438			
DISCOUNT (\$/dwelling unit/day)	.10579				.10579	3.22	(.02201)			(.02201)	(.67)	
MARL [CARE & Medical Baseline Units] (\$/kWh)		*		.01858	.04892			*	.01858	.04892		

* Calculated residually as total less sum of non-gen charges.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

ESRL

ENERGY CHARGE (\$/kWh)

CARE

	Distr	Gen	PPP	Other	Total		Distr	Gen	PPP	Other	Total
Baseline Usage	.00336	.04260	.00677	.03043	.08316	(.00582)	.05025	.00830	.03043	.08316	
101% - 130% of Baseline	.00336	.05507	.00677	.03043	.09563	(.00582)	.06272	.00830	.03043	.09563	
131% - 200% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	
201% - 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	
Over 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	

Non-CARE

Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233	
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907	
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554	
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554	
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554	

MINIMUM CHARGE

(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.03438						.03438		

ETL

ENERGY CHARGE (\$/kWh)

CARE

	Distr	Gen	PPP	Other	Total		Distr	Gen	PPP	Other	Total
Baseline Usage	.00336	.04260	.00677	.03043	.08316	(.00582)	.05025	.00830	.03043	.08316	
101% - 130% of Baseline	.00336	.05507	.00677	.03043	.09563	(.00582)	.06272	.00830	.03043	.09563	
131% - 200% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	
201% - 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	
Over 300% of Baseline	.00336	.08418	.00677	.03043	.12474	(.00582)	.09183	.00830	.03043	.12474	

Non-CARE

Baseline Usage	.03677	.03478	.01530	.03548	.12233	.03580	.03552	.01553	.03548	.12233	
101% - 130% of Baseline	.04538	.04291	.01530	.03548	.13907	.04421	.04385	.01553	.03548	.13907	
131% - 200% of Baseline	.12437	.11761	.01530	.03548	.29276	.12275	.12178	.01553	.03548	.29554	
201% - 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554	
Over 300% of Baseline	.14493	.13705	.01530	.03548	.33276	.14283	.14170	.01553	.03548	.33554	

MINIMUM CHARGE

(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.03438						.03438		

DISCOUNT (\$/dwelling unit/day)

	.37925				.37925	11.54	.07885			.07885	2.40
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MARL [CARE & Medical Baseline Units] (\$/kWh)

		*		.01858	.04892			*		.01858	.04892
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* Calculated residually as total less sum of non-gen charges.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

EL-7	PRESENT RATES					PROPOSED RATES						
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total		
ENERGY CHARGE (\$/kWh)												
SUMMER												
Peak												
Baseline Usage	(.01695)	.23931	.01534	.03043	.26813	(.02501)	.24656	.01615	.03043	.26813		
101% - 130% of Baseline	(.01695)	.25490	.01534	.03043	.28372	(.02501)	.26215	.01615	.03043	.28372		
131% - 200% of Baseline	(.01695)	.37338	.01534	.03043	.40220	(.02501)	.38063	.01615	.03043	.40220		
201% - 300% of Baseline	(.01695)	.37338	.01534	.03043	.40220	(.02501)	.38063	.01615	.03043	.40220		
Over 300% of Baseline	(.01695)	.37338	.01534	.03043	.40220	(.02501)	.38063	.01615	.03043	.40220		
Off-Peak												
Baseline Usage	(.01695)	.03223	.01534	.03043	.06105	(.02501)	.03948	.01615	.03043	.06105		
101% - 130% of Baseline	(.01695)	.04782	.01534	.03043	.07664	(.02501)	.05507	.01615	.03043	.07664		
131% - 200% of Baseline	(.01695)	.06276	.01534	.03043	.09158	(.02501)	.07001	.01615	.03043	.09158		
201% - 300% of Baseline	(.01695)	.06276	.01534	.03043	.09158	(.02501)	.07001	.01615	.03043	.09158		
Over 300% of Baseline	(.01695)	.06276	.01534	.03043	.09158	(.02501)	.07001	.01615	.03043	.09158		
WINTER												
Peak												
Baseline Usage	(.01695)	.06031	.01534	.03043	.08913	(.02501)	.06756	.01615	.03043	.08913		
101% - 130% of Baseline	(.01695)	.07590	.01534	.03043	.10472	(.02501)	.08315	.01615	.03043	.10472		
131% - 200% of Baseline	(.01695)	.10488	.01534	.03043	.13370	(.02501)	.11213	.01615	.03043	.13370		
201% - 300% of Baseline	(.01695)	.10488	.01534	.03043	.13370	(.02501)	.11213	.01615	.03043	.13370		
Over 300% of Baseline	(.01695)	.10488	.01534	.03043	.13370	(.02501)	.11213	.01615	.03043	.13370		
Off-Peak												
Baseline Usage	(.01695)	.03525	.01534	.03043	.06407	(.02501)	.04250	.01615	.03043	.06407		
101% - 130% of Baseline	(.01695)	.05084	.01534	.03043	.07966	(.02501)	.05809	.01615	.03043	.07966		
131% - 200% of Baseline	(.01695)	.06729	.01534	.03043	.09611	(.02501)	.07454	.01615	.03043	.09611		
201% - 300% of Baseline	(.01695)	.06729	.01534	.03043	.09611	(.02501)	.07454	.01615	.03043	.09611		
Over 300% of Baseline	(.01695)	.06729	.01534	.03043	.09611	(.02501)	.07454	.01615	.03043	.09611		
METER CHARGE (\$/meter/day)	NA				NA		NA				NA	
MINIMUM CHARGE												
(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	.00626	.00026	.14784	4.50
(\$/kWh)				.02933						.02933		

* Calculated residually as total less sum of non-gen charges.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

EL-A7

ENERGY CHARGE (\$/kWh)

SUMMER

Peak

	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Baseline Usage	(.03174)	.28298	.01534	.03043	.29701	(.03751)	.28794	.01615	.03043	.29701
101% - 130% of Baseline	(.03174)	.29857	.01534	.03043	.31260	(.03751)	.30353	.01615	.03043	.31260
131% - 200% of Baseline	(.03174)	.43149	.01534	.03043	.44552	(.03751)	.43645	.01615	.03043	.44552
201% - 300% of Baseline	(.03174)	.43149	.01534	.03043	.44552	(.03751)	.43645	.01615	.03043	.44552
Over 300% of Baseline	(.03174)	.43149	.01534	.03043	.44552	(.03751)	.43645	.01615	.03043	.44552

Off-Peak

Baseline Usage	(.03174)	.04286	.01534	.03043	.05689	(.03751)	.04782	.01615	.03043	.05689
101% - 130% of Baseline	(.03174)	.05845	.01534	.03043	.07248	(.03751)	.06341	.01615	.03043	.07248
131% - 200% of Baseline	(.03174)	.07131	.01534	.03043	.08534	(.03751)	.07627	.01615	.03043	.08534
201% - 300% of Baseline	(.03174)	.07131	.01534	.03043	.08534	(.03751)	.07627	.01615	.03043	.08534
Over 300% of Baseline	(.03174)	.07131	.01534	.03043	.08534	(.03751)	.07627	.01615	.03043	.08534
					.00000					

WINTER

Peak

Baseline Usage	(.03174)	.07431	.01534	.03043	.08834	(.03751)	.07927	.01615	.03043	.08834
101% - 130% of Baseline	(.03174)	.08990	.01534	.03043	.10393	(.03751)	.09486	.01615	.03043	.10393
131% - 200% of Baseline	(.03174)	.11848	.01534	.03043	.13251	(.03751)	.12344	.01615	.03043	.13251
201% - 300% of Baseline	(.03174)	.11848	.01534	.03043	.13251	(.03751)	.12344	.01615	.03043	.13251
Over 300% of Baseline	(.03174)	.11848	.01534	.03043	.13251	(.03751)	.12344	.01615	.03043	.13251

Off-Peak

Baseline Usage	(.03174)	.05012	.01534	.03043	.06415	(.03751)	.05508	.01615	.03043	.06415
101% - 130% of Baseline	(.03174)	.06571	.01534	.03043	.07974	(.03751)	.07067	.01615	.03043	.07974
131% - 200% of Baseline	(.03174)	.08220	.01534	.03043	.09623	(.03751)	.08716	.01615	.03043	.09623
201% - 300% of Baseline	(.03174)	.08220	.01534	.03043	.09623	(.03751)	.08716	.01615	.03043	.09623
Over 300% of Baseline	(.03174)	.08220	.01534	.03043	.09623	(.03751)	.08716	.01615	.03043	.09623

METER CHARGE (\$/meter/day)

NA					NA					NA
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MINIMUM CHARGE

(\$/meter/day)	.13277	*	.00595	.00026	.14784	4.50	.13245	*	.00626	.00026	.14784	4.50
(\$/kWh)				.02933						.02933		

* Calculated residually as total less sum of non-gen charges.

EL-8

ENERGY CHARGE (\$/kWh)

Summer

	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Baseline Usage	(.07243)	.12022	.00802	.03043	.08624	(.06664)	.11275	.00970	.03043	.08624
101% - 130% of Baseline	(.07243)	.12022	.00802	.03043	.08624	(.06664)	.11275	.00970	.03043	.08624
131% - 200% of Baseline	(.07243)	.16334	.00802	.03043	.12936	(.06664)	.15587	.00970	.03043	.12936
201% - 300% of Baseline	(.07243)	.16334	.00802	.03043	.12936	(.06664)	.15587	.00970	.03043	.12936
Over 300% of Baseline	(.07243)	.16334	.00802	.03043	.12936	(.06664)	.15587	.00970	.03043	.12936

Winter

Baseline Usage	(.07243)	.08632	.00802	.03043	.05234	(.06664)	.07885	.00970	.03043	.05234
101% - 130% of Baseline	(.07243)	.08632	.00802	.03043	.05234	(.06664)	.07885	.00970	.03043	.05234
131% - 200% of Baseline	(.07243)	.11249	.00802	.03043	.07851	(.06664)	.10502	.00970	.03043	.07851
201% - 300% of Baseline	(.07243)	.11249	.00802	.03043	.07851	(.06664)	.10502	.00970	.03043	.07851
Over 300% of Baseline	(.07243)	.11249	.00802	.03043	.07851	(.06664)	.10502	.00970	.03043	.07851

CUSTOMER CHARGE (\$/meter/day)

.32927					.32927	10.02	.32927			.32927	10.02
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PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

EL-6 / EML TOU

ENERGY CHARGE (\$/kWh)

Summer

Peak

	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Baseline Usage	(.00879)	.16814	.00677	.03043	.19655	(.01857)	.17639	.00830	.03043	.19655
101% - 130% of Baseline	(.00879)	.18167	.00677	.03043	.21008	(.01857)	.18992	.00830	.03043	.21008
131% - 200% of Baseline	(.00879)	.26642	.00677	.03043	.29483	(.01857)	.27467	.00830	.03043	.29483
201% - 300% of Baseline	(.00879)	.26642	.00677	.03043	.29483	(.01857)	.27467	.00830	.03043	.29483
Over 300% of Baseline	(.00879)	.26642	.00677	.03043	.29483	(.01857)	.27467	.00830	.03043	.29483

Part-Peak

Baseline Usage	(.00879)	.08610	.00677	.03043	.11451	(.01857)	.09435	.00830	.03043	.11451
101% - 130% of Baseline	(.00879)	.09963	.00677	.03043	.12804	(.01857)	.10788	.00830	.03043	.12804
131% - 200% of Baseline	(.00879)	.14336	.00677	.03043	.17177	(.01857)	.15161	.00830	.03043	.17177
201% - 300% of Baseline	(.00879)	.14336	.00677	.03043	.17177	(.01857)	.15161	.00830	.03043	.17177
Over 300% of Baseline	(.00879)	.14336	.00677	.03043	.17177	(.01857)	.15161	.00830	.03043	.17177

Off-Peak

Baseline Usage	(.00879)	.03146	.00677	.03043	.05987	(.01857)	.03971	.00830	.03043	.05987
101% - 130% of Baseline	(.00879)	.04499	.00677	.03043	.07340	(.01857)	.05324	.00830	.03043	.07340
131% - 200% of Baseline	(.00879)	.06140	.00677	.03043	.08981	(.01857)	.06965	.00830	.03043	.08981
201% - 300% of Baseline	(.00879)	.06140	.00677	.03043	.08981	(.01857)	.06965	.00830	.03043	.08981
Over 300% of Baseline	(.00879)	.06140	.00677	.03043	.08981	(.01857)	.06965	.00830	.03043	.08981

Winter

Part-Peak

Baseline Usage	(.00879)	.04653	.00677	.03043	.07494	(.01857)	.05478	.00830	.03043	.07494
101% - 130% of Baseline	(.00879)	.06004	.00677	.03043	.08845	(.01857)	.06829	.00830	.03043	.08845
131% - 200% of Baseline	(.00879)	.08400	.00677	.03043	.11241	(.01857)	.09225	.00830	.03043	.11241
201% - 300% of Baseline	(.00879)	.08400	.00677	.03043	.11241	(.01857)	.09225	.00830	.03043	.11241
Over 300% of Baseline	(.00879)	.08400	.00677	.03043	.11241	(.01857)	.09225	.00830	.03043	.11241

Off-Peak

Baseline Usage	(.00879)	.03454	.00677	.03043	.06295	(.01857)	.04279	.00830	.03043	.06295
101% - 130% of Baseline	(.00879)	.04806	.00677	.03043	.07647	(.01857)	.05631	.00830	.03043	.07647
131% - 200% of Baseline	(.00879)	.06602	.00677	.03043	.09443	(.01857)	.07427	.00830	.03043	.09443
201% - 300% of Baseline	(.00879)	.06602	.00677	.03043	.09443	(.01857)	.07427	.00830	.03043	.09443
Over 300% of Baseline	(.00879)	.06602	.00677	.03043	.09443	(.01857)	.07427	.00830	.03043	.09443

METER CHARGE (\$/meter/day)

	.20238				.20238	6.16	**			
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MINIMUM CHARGE

(\$/meter/day)	.09068	*	.00293	.00029	.11828	3.60	.09068	*	.00359	.00029	.11828	3.60
(\$/kWh)				.02933						.02933		

* Calculated residually as total less sum of non-gen charges.

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

	PRESENT RATES					PROPOSED RATES					
A-1	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
ENERGY CHARGE (\$/kWh)											
Summer	.06422	.08458	.01629	.03203	.19712	.06470	.08369	.01710	.03203	.19752	
Winter	.04281	.05634	.01629	.03203	.14747	.03947	.05559	.01710	.03203	.14419	
CUSTOMER CHARGE (\$/meter/day)											
Single-phase					.29569					.32854	10.00
Polyphase					.44353					.65708	20.00
A-1 TOU											
ENERGY CHARGE (\$/kWh)	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
Summer											
Peak	.06422	.10977	.01629	.03203	.22231	.06470	.09801	.01710	.03203	.21184	
Part-Peak	.06422	.08390	.01629	.03203	.19644	.06470	.09150	.01710	.03203	.20533	
Off-Peak	.06422	.06847	.01629	.03203	.18101	.06470	.07171	.01710	.03203	.18554	
Winter											
Part-Peak	.04281	.06171	.01629	.03203	.15284	.03947	.06319	.01710	.03203	.15179	
Off-Peak	.04281	.05066	.01629	.03203	.14179	.03947	.04839	.01710	.03203	.13699	
CUSTOMER CHARGE (\$/meter/day)											
Single-phase					.29569					.32854	10.00
Polyphase					.44353					.65708	20.00
A-6											
ENERGY CHARGE (\$/kWh)	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
Summer											
Peak	.16489	.23550	.01461	.03203	.44703	.16088	.19143	.01542	.03203	.39976	
Part-Peak	.06595	.08923	.01461	.03203	.20182	.07510	.08979	.01542	.03203	.21234	
Off-Peak	.03298	.04221	.01461	.03203	.12183	.04157	.04808	.01542	.03203	.13710	
Winter											
Part-Peak	.05334	.06796	.01461	.03203	.16794	.03259	.07092	.01542	.03203	.15096	
Off-Peak	.03556	.04283	.01461	.03203	.12503	.03307	.04575	.01542	.03203	.12627	
METER CHARGE (\$/meter/day)											
Rate A-6					.20107					6.12	**
Rate W					.05914					1.80	**
Rate X					.20107					6.12	**
CUSTOMER CHARGE (\$/meter/day)											
Single-phase					.29569					.32854	10.00
Polyphase					.44353					.65708	20.00
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)					.98563					.98563	30.00

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

E-CARE

PRESENT RATES

PROPOSED RATES

	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
Discount (\$/kWh)											
A-1	(.07250)		(.00853)	(.00505)	(.08608)	(.06481)		(.00723)	(.00505)	(.07709)	
A-6	(.06976)		(.00853)	(.00505)	(.08334)	(.06134)		(.00723)	(.00505)	(.07362)	
A-15	(.07250)		(.00853)	(.00505)	(.08608)	(.06481)		(.00723)	(.00505)	(.07709)	
A-10	(.06356)		(.00853)	(.00505)	(.07714)	(.05587)		(.00723)	(.00505)	(.06815)	
E-19	(.05441)		(.00853)	(.00505)	(.06799)	(.04762)		(.00723)	(.00505)	(.05990)	
E-20	(.04526)		(.00853)	(.00505)	(.05884)	(.03923)		(.00723)	(.00505)	(.05151)	
A-10											
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGE (\$/kW)											
Transmission											
Summer	.62	3.13		4.21	7.96	.36	3.38		4.21	7.95	
Winter	.37	.00		4.21	4.58	.36	.00		4.21	4.57	
Primary											
Summer	3.43	2.75		4.21	10.39	4.24	3.02		4.21	11.47	
Winter	2.28	.00		4.21	6.49	1.93	.00		4.21	6.14	
Secondary											
Summer	4.19	2.65		4.21	11.05	4.71	3.20		4.21	12.12	
Winter	2.81	.00		4.21	7.02	1.72	.00		4.21	5.93	
ENERGY CHARGE (\$/kWh)											
Transmission											
Summer	.00267	.07849	.01391	.01963	.11470	.00191	.06864	.01472	.01963	.10490	
Winter	.00180	.05567	.01391	.01963	.09101	.00191	.04973	.01472	.01963	.08599	
Primary											
Summer	.01667	.07940	.01437	.01963	.13007	.02159	.07055	.01518	.01963	.12695	
Winter	.01113	.05629	.01437	.01963	.10142	.00971	.05311	.01518	.01963	.09763	
Secondary											
Summer	.02072	.08164	.01467	.01963	.13666	.02395	.07623	.01548	.01963	.13529	
Winter	.01381	.05832	.01467	.01963	.10643	.00871	.05812	.01548	.01963	.10194	
CUSTOMER CHARGE (\$/meter/day)	3.94251				3.94251	120.00	4.59959			4.59959	140.00
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563	30.00

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

A-10 TOU	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGE (\$/kW)											
Transmission											
Summer	.62	3.13		4.21	7.96	.36	3.38		4.21	7.95	
Winter	.37	.00		4.21	4.58	.36	.00		4.21	4.57	
Primary											
Summer	3.43	2.75		4.21	10.39	4.24	3.02		4.21	11.47	
Winter	2.28	.00		4.21	6.49	1.93	.00		4.21	6.14	
Secondary											
Summer	4.19	2.65		4.21	11.05	4.71	3.20		4.21	12.12	
Winter	2.81	.00		4.21	7.02	1.72	.00		4.21	5.93	
ENERGY CHARGE (\$/kWh)											
Transmission											
Summer											
Peak	.00267	.09572	.01391	.01963	.13193	.00191	.07860	.01472	.01963	.11486	
Part-Peak	.00267	.07877	.01391	.01963	.11498	.00191	.07473	.01472	.01963	.11099	
Off-Peak	.00267	.06866	.01391	.01963	.10487	.00191	.06003	.01472	.01963	.09629	
Winter											
Part-Peak	.00180	.05923	.01391	.01963	.09457	.00191	.05571	.01472	.01963	.09197	
Off-Peak	.00180	.05225	.01391	.01963	.08759	.00191	.04405	.01472	.01963	.08031	
Primary											
Summer											
Peak	.01667	.09718	.01437	.01963	.14785	.02159	.08148	.01518	.01963	.13788	
Part-Peak	.01667	.07988	.01437	.01963	.13055	.02159	.07725	.01518	.01963	.13365	
Off-Peak	.01667	.06915	.01437	.01963	.11982	.02159	.06109	.01518	.01963	.11749	
Winter											
Part-Peak	.01113	.06000	.01437	.01963	.10513	.00971	.05959	.01518	.01963	.10411	
Off-Peak	.01113	.05271	.01437	.01963	.09784	.00971	.04693	.01518	.01963	.09145	
Secondary											
Summer											
Peak	.02072	.10131	.01467	.01963	.15633	.02395	.08933	.01548	.01963	.14839	
Part-Peak	.02072	.08190	.01467	.01963	.13692	.02395	.08340	.01548	.01963	.14246	
Off-Peak	.02072	.07034	.01467	.01963	.12536	.02395	.06536	.01548	.01963	.12442	
Winter											
Part-Peak	.01381	.06299	.01467	.01963	.11110	.00871	.06605	.01548	.01963	.10987	
Off-Peak	.01381	.05371	.01467	.01963	.10182	.00871	.05058	.01548	.01963	.09440	
CUSTOMER CHARGE (\$/meter/day)	3.94251				3.94251	120.00	4.59959			4.59959	140.00
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563	30.00

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

A-15

	Distr	Gen	PPP	Other	Total		Distr	Gen	PPP	Other	Total	
ENERGY CHARGE (\$/kWh)												
Summer	.06422	.08458	.01629	.03203	.19712		.06470	.08369	.01710	.03203	.19752	
Winter	.04281	.05634	.01629	.03203	.14747		.03947	.05559	.01710	.03203	.14419	
CUSTOMER CHARGE (\$/meter/day)					.29569	9.00	.32854				.32854	10.00
FACILITY CHARGE (\$/meter/day)					.65708	20.00	.82136				.82136	25.00

E-19 Secondary

FIRM

DEMAND CHARGES (\$/kW)

	Distr	Gen	PPP	Other	Total		Distr	Gen	PPP	Other	Total
Summer											
Peak	4.24	7.87		.00	12.11		4.34	10.00		.00	14.34
Part-Peak	1.13	1.68		.00	2.81		1.17	2.15		.00	3.32
Maximum	5.06	.00		4.21	9.27		7.35	.00		4.21	11.56
Winter											
Part-Peak	1.22	.00		.00	1.22		.19	.00		.00	.19
Maximum	5.06	.00		4.21	9.27		7.35	.00		4.21	11.56

ENERGY CHARGES (\$/kWh)

Summer											
Peak	.01403	.09933	.01400	.01845	.14581		.00000	.10168	.01481	.01845	.13494
Part-Peak	.00561	.06527	.01400	.01845	.10333		.00000	.06228	.01481	.01845	.09554
Off-Peak	.00280	.05086	.01400	.01845	.08611		.00000	.03649	.01481	.01845	.06975
Winter											
Part-Peak	.00478	.05622	.01400	.01845	.09345		.00000	.05706	.01481	.01845	.09032
Off-Peak	.00320	.04807	.01400	.01845	.08372		.00000	.03944	.01481	.01845	.07270

AVERAGE RATE LIMITER - Summer (\$/kWh)

.23657

CUSTOMER CHARGE (\$/meter/day)

E-19	13.55236			13.55236	412.50	19.71253				19.71253	600.00
Rate V	4.11992			4.11992	125.40	4.59959	**			4.59959	140.00
Rate W	3.97799			3.97799	121.08	4.59959	**			4.59959	140.00
Rate X	4.11992			4.11992	125.40	4.59959	**			4.59959	140.00

POWER FACTOR ADJUSTMENT (\$/kWh)

.00005
per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

OPTIONAL METER DATA

ACCESS CHARGE (\$/meter/day)	.98563			.98563	30.00	.98563				.98563	30.00
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** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

E-19 Primary FIRM	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGES (\$/kW)											
Summer											
Peak	3.28	7.58		.00	10.86	3.81	10.35		.00	14.16	
Part-Peak	.88	1.63		.00	2.51	1.05	2.00		.00	3.05	
Maximum	3.86	.00		4.21	8.07	4.96	.00		4.21	9.17	
Winter											
Part-Peak	.92	.00		.00	.92	.36	.00		.00	.36	
Maximum	3.86	.00		4.21	8.07	4.96	.00		4.21	9.17	
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	.01132	.10183	.01312	.01845	.14472	.00000	.09198	.01393	.01845	.12436	
Part-Peak	.00454	.06500	.01312	.01845	.10111	.00000	.05784	.01393	.01845	.09022	
Off-Peak	.00227	.04859	.01312	.01845	.08243	.00000	.03749	.01393	.01845	.06987	
Winter											
Part-Peak	.00382	.05334	.01312	.01845	.08873	.00000	.05398	.01393	.01845	.08636	
Off-Peak	.00255	.04508	.01312	.01845	.07920	.00000	.03992	.01393	.01845	.07230	
AVERAGE RATE LIMITER - Summer (\$/kWh)					.23657						
CUSTOMER CHARGE (\$/meter/day)											
E-19	19.71253				19.71253	600.00	32.85421			32.85421	1000.00
Rate V	4.11992				4.11992	125.40	4.59959	**		4.59959	140.00
Rate W	3.97799				3.97799	121.08	4.59959	**		4.59959	140.00
Rate X	4.11992				4.11992	125.40	4.59959	**		4.59959	140.00
POWER FACTOR ADJUSTMENT (\$/kWh)	.00005				.00005		.00005			.00005	
per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%											
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563	30.00
							**	Meter charges will continue to apply until Smart Meter is installed and used for billing.			

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

PRESENT RATES

PROPOSED RATES

E-19 Transmission

Firm	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGES (\$/kWh)											
Summer											
Peak	.00	7.88		.00	7.88	.00	12.51		.00	12.51	
Part-Peak	.00	1.78		.00	1.78	.00	2.77		.00	2.77	
Maximum	2.03	.00		4.21	6.24	1.19	.00		4.21	5.40	
Winter											
Part-Peak	.00	.00		.00	.00	.00	.00		.00	.00	
Maximum	2.03	.00		4.21	6.24	1.19	.00		4.21	5.40	
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	.00000	.07700	.01309	.01845	.10854	.00000	.04974	.01390	.01845	.08209	
Part-Peak	.00000	.05804	.01309	.01845	.08958	.00000	.04632	.01390	.01845	.07867	
Off-Peak	.00000	.04670	.01309	.01845	.07824	.00000	.03441	.01390	.01845	.06676	
Winter											
Part-Peak	.00000	.05116	.01309	.01845	.08270	.00000	.04512	.01390	.01845	.07747	
Off-Peak	.00000	.04333	.01309	.01845	.07487	.00000	.03567	.01390	.01845	.06802	
AVERAGE RATE LIMITER - Summer (\$/kWh)					NA						
CUSTOMER CHARGE (\$/meter/day)											
E-19	39.42505				39.42505	1200.00	59.13758			59.13758	1800.00
Rate V	4.11992				4.11992	125.40	4.59959	**		4.59959	140.00
Rate W	3.97799				3.97799	121.08	4.59959	**		4.59959	140.00
Rate X	4.11992				4.11992	125.40	4.59959	**		4.59959	140.00
POWER FACTOR ADJUSTMENT (\$/kWh)					.00005		.00005			.00005	
per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%											
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)					.98563	30.00	.98563			.98563	30.00

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

E-20 Secondary Firm	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGES (\$/kW)											
Summer											
Peak	4.27	7.52		.00	11.79	4.16	9.84		.00	14.00	
Part-Peak	1.11	1.54		.00	2.65	1.07	1.99		.00	3.06	
Maximum	4.98	.00		4.46	9.44	7.09	.00		4.46	11.55	
Winter											
Part-Peak	1.21	.00		.00	1.21	.21	.00		.00	.21	
Maximum	4.98	.00		4.46	9.44	7.09	.00		4.46	11.55	
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	.01337	.09440	.01371	.01817	.13965	.00000	.09158	.01452	.01817	.12427	
Part-Peak	.00534	.06257	.01371	.01817	.09979	.00000	.05844	.01452	.01817	.09113	
Off-Peak	.00268	.04895	.01371	.01817	.08351	.00000	.03659	.01452	.01817	.06928	
Winter											
Part-Peak	.00460	.05408	.01371	.01817	.09056	.00000	.05373	.01452	.01817	.08642	
Off-Peak	.00308	.04629	.01371	.01817	.08125	.00000	.03747	.01452	.01817	.07016	
AVERAGE RATE LIMITER - Summer (\$/kWh)					.23094						
CUSTOMER CHARGE(\$/meter/day)	24.64066				24.64066	750.00	32.85421			32.85421	1000.00
POWER FACTOR ADJUSTMENT (\$/kWh) per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%	.00005				.00005		.00005			.00005	
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563	30.00

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

E-20 Primary Firm	PRESENT RATES					PROPOSED RATES				
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	2.84	8.14		.00	10.98	4.15	9.56		.00	13.71
Part-Peak	.79	1.78		.00	2.57	1.14	1.75		.00	2.89
Maximum	3.49	.00		4.46	7.95	4.94	.00		4.46	9.40
Winter										
Part-Peak	.80	.00		.00	.80	.23	.00		.00	.23
Maximum	3.49	.00		4.46	7.95	4.94	.00		4.46	9.40
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	.00918	.10188	.01279	.01775	.14160	.00000	.09232	.01360	.01775	.12367
Part-Peak	.00366	.06519	.01279	.01775	.09939	.00000	.05854	.01360	.01775	.08989
Off-Peak	.00182	.04892	.01279	.01775	.08128	.00000	.03879	.01360	.01775	.07014
Winter										
Part-Peak	.00303	.05361	.01279	.01775	.08718	.00000	.05473	.01360	.01775	.08608
Off-Peak	.00202	.04544	.01279	.01775	.07800	.00000	.04186	.01360	.01775	.07321
AVERAGE RATE LIMITER - Summer (\$/kWh)					.23094					
CUSTOMER CHARGE (\$/meter/day)	32.85421				32.85421	1000.00	49.28131			49.28131 1500.00
POWER FACTOR ADJUSTMENT (\$/kWh) per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%	.00005				.00005		.00005			.00005
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563 30.00

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

E-20 Transmission Firm	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
DEMAND CHARGES (\$/kW)											
Summer											
Peak	.00	9.55		.00	9.55	.00	12.39		.00	12.39	
Part-Peak	.00	2.14		.00	2.14	.00	2.68		.00	2.68	
Maximum	.33	.00		4.46	4.79	.11	.00		4.46	4.57	
Winter											
Part-Peak	.00	.00		.00	.00	.00	.00		.00	.00	
Maximum	.33	.00		4.46	4.79	.11	.00		4.46	4.57	
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	.00000	.07279	.01125	.01711	.10115	.00000	.06056	.01206	.01711	.08973	
Part-Peak	.00000	.05520	.01125	.01711	.08356	.00000	.04632	.01206	.01711	.07549	
Off-Peak	.00000	.04471	.01125	.01711	.07307	.00000	.03441	.01206	.01711	.06358	
Winter											
Part-Peak	.00000	.04883	.01125	.01711	.07719	.00000	.04739	.01206	.01711	.07656	
Off-Peak	.00000	.04159	.01125	.01711	.06995	.00000	.03752	.01206	.01711	.06669	
AVERAGE RATE LIMITER - Summer (\$/kWh)					NA						
CUSTOMER CHARGE (\$/meter/day)	49.28131				49.28131	1500.00	65.70842			65.70842	2000.00
POWER FACTOR ADJUSTMENT (\$/kWh) per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%	.00005				.00005		.00005			.00005	
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	.98563				.98563	30.00	.98563			.98563	30.00

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

E-37

PRESENT RATES

PROPOSED RATES

DEMAND CHARGE (\$/kW)

Secondary

	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	7.38	3.37		.00	10.75	7.62	3.48		.00	11.10
Winter Maximum	4.09	.00		.00	4.09	4.22	.00		.00	4.22

Primary

Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	7.17	2.34		.00	9.51	7.40	2.42		.00	9.82
Winter Maximum	3.95	.00		.00	3.95	4.08	.00		.00	4.08

Transmission

Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	1.25	1.50		.00	2.75	1.29	1.55		.00	2.84
Winter Maximum	.57	.00		.00	.57	.59	.00		.00	.59

ENERGY CHARGE (\$/kWh)

Summer

Peak	.02005	.10304	.01289	.02927	.16525	.01545	.10516	.01370	.02927	.16358
Off-Peak	.00000	.03099	.01289	.02927	.07315	.00000	.03099	.01370	.02927	.07396

Winter

Part-Peak	.00000	.04644	.01289	.02927	.08860	.00000	.04644	.01370	.02927	.08941
Off-Peak	.00000	.02460	.01289	.02927	.06676	.00000	.02460	.01370	.02927	.06757

CUSTOMER CHARGE Rates W and X (\$/meter/day)

	.98563			.98563	30.00	1.18275			1.18275	36.00
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METER CHARGE (\$/meter/day)

Rate W	.03943			.03943	1.20	**				
Rate X	.19713			.19713	6.00	**				

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

	PRESENT RATES						PROPOSED RATES					
	Distr	Gen	PPP	Other	Total		Distr	Gen	PPP	Other	Total	
LS-1												
ENERGY CHARGE (\$/kWh)	.02937	.06336	.00733	.02147	.12153		.03304	.06353	.00739	.02147	.12543	
LS-2												
ENERGY CHARGE (\$/kWh)	.02937	.06336	.00733	.02147	.12153		.03304	.06353	.00739	.02147	.12543	
LS-3												
ENERGY CHARGE (\$/kWh)	.02937	.06336	.00733	.02147	.12153		.03304	.06353	.00739	.02147	.12543	
CUSTOMER CHARGE (\$/meter/day)	.19713				.19713	6.00	.19713				.19713	6.00
TC-1												
ENERGY CHARGE (\$/kWh)												
Summer	.03968	.05656	.00744	.03203	.13571		.03925	.05657	.00744	.03203	.13529	
Winter	.03968	.05656	.00744	.03203	.13571		.03925	.05657	.00744	.03203	.13529	
CUSTOMER CHARGE (\$/meter/day)	.29569				.29569	9.00	.32854				.32854	10.00
OL-1												
ENERGY CHARGE (\$/kWh)	.02937	.06336	.01586	.02147	.13006		.03304	.06353	.01462	.02147	.13266	

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

	PRESENT RATES					PROPOSED RATES				
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Standby Secondary										
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	2.01	.21		.53	2.75	2.02	.36		.53	2.91
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.16116	.09246	.01731	.02562	.29655	.30674	.07142	.01812	.02562	.42190
Part-Peak	.06446	.07292	.01731	.02562	.18031	.12270	.06560	.01812	.02562	.23204
Off-Peak	.03223	.06130	.01731	.02562	.13646	.06135	.04790	.01812	.02562	.15299
Winter										
Part-Peak	.04970	.06742	.01731	.02562	.16005	.02073	.06479	.01812	.02562	.12926
Off-Peak	.03312	.05813	.01731	.02562	.13418	.01382	.04961	.01812	.02562	.10717
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	.35				.35	.35				.35
Standby Primary										
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	2.02	.18		.53	2.73	2.02	.32		.53	2.87
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.16147	.09043	.01823	.02562	.29575	.30674	.06975	.01904	.02562	.42115
Part-Peak	.06458	.07263	.01823	.02562	.18106	.12270	.06527	.01904	.02562	.23263
Off-Peak	.03228	.06158	.01823	.02562	.13771	.06135	.04811	.01904	.02562	.15412
Winter										
Part-Peak	.04979	.06589	.01823	.02562	.15953	.02073	.06327	.01904	.02562	.12866
Off-Peak	.03319	.05839	.01823	.02562	.13543	.01382	.04983	.01904	.02562	.10831
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	.35				.35	.35				.35
Standby Transmission										
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.24	.18		.53	.95	.14	.26		.53	.93
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.00000	.07224	.01314	.02562	.11100	.00000	.05739	.01395	.02562	.09696
Part-Peak	.00000	.05810	.01314	.02562	.09686	.00000	.05375	.01395	.02562	.09332
Off-Peak	.00000	.04968	.01314	.02562	.08844	.00000	.03993	.01395	.02562	.07950
Winter										
Part-Peak	.00000	.05299	.01314	.02562	.09175	.00000	.05235	.01395	.02562	.09192
Off-Peak	.00000	.04715	.01314	.02562	.08591	.00000	.04139	.01395	.02562	.08096
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	.35				.35	.35				.35

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

Standby Customer & Meter Charges	PRESENT RATES					PROPOSED RATES				
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Agricultural										
(Reservation Capacity < 25kW)										
Customer Charge	.52567				.52567	16.00	.52567			.52567
Meter Charge	.19713				.19713	6.00	**			
(Reservation Capacity ≥ 25kW)										
Customer Charge	.52567				.52567	16.00	.52567			.52567
Meter Charge	.19713				.19713	6.00	**			
Small Light and Power										
(Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	.29569				.29569	9.00	.32854			.32854
Meter Charge	.20107				.20107	6.12	**			
PolyPhase Service										
Customer Charge	.44353				.44353	13.50	.65708			.65708
Meter Charge	.20107				.20107	6.12	**			
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	3.94251				3.94251	120.00	4.59959			4.59959
Meter Charge	.17741				.17741	5.40	**			
Medium Light and Power										
(Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	39.42505				39.42505	1200.00	59.13758			59.13758
Primary Customer Charge	19.71253				19.71253	600.00	32.85421			32.85421
Secondary Customer Charge	13.55236				13.55236	412.50	19.71253			19.71253
Large Light and Power										
(Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	49.28131				49.28131	1500.00	65.70842			65.70842
Primary Customer Charge	32.85421				32.85421	1000.00	49.28131			49.28131
Secondary Customer Charge	24.64066				24.64066	750.00	32.85421			32.85421
Supplemental Standby Service										
Meter Charge	6.11088				6.11088	186.00	6.11088			6.11088
							**	Meter charges will continue to apply until Smart Meter is installed and used for billing.		
Standby										
Reduced Customer Charges (where applicable)	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
Small Light and Power										
(Reservation Capacity < 50 kW)	.39097				.39097	11.90	.47014		* polyphase only	.47014
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)	1.88320				1.88320	57.32	2.45971			2.45971
Medium Light and Power										
(Reservation Capacity > 500 kW and < 1000 kW)	27.95893				27.95893	851.00	39.65122		* transmission voltage only	39.65122

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

AG-1	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
CONNECTED LOAD CHARGE (\$/hp)											
Rate A											
Summer	4.24	1.05		.00	5.29	4.45	1.10		.00	5.55	
Winter	.99	.00		.00	.99	1.04	.00		.00	1.04	
DEMAND CHARGE (\$/kW)											
Rate B											
Secondary Maximum Demand											
Summer	6.43	1.57		.00	8.00	6.75	1.65		.00	8.40	
Winter	1.60	.00		.00	1.60	1.68	.00		.00	1.68	
Primary Maximum Demand											
Summer	6.12	1.01		.00	7.13	6.42	1.06		.00	7.48	
Winter	1.38	.00		.00	1.38	1.45	.00		.00	1.45	
ENERGY CHARGE (\$/kWh)											
Rate A											
Summer	.08259	.07913	.02196	.02927	.21295	.08366	.07175	.02277	.02927	.20745	
Winter	.05506	.06204	.02196	.02927	.16833	.05577	.05625	.02277	.02927	.16406	
Rate B											
Summer	.05645	.07886	.01783	.02927	.18241	.06163	.07242	.01864	.02927	.18196	
Winter	.03764	.05989	.01783	.02927	.14463	.04110	.05500	.01864	.02927	.14401	
CUSTOMER CHARGE (\$/meter/day)											
Rate A	.47310				.47310	14.40	.56838			.56838	17.30
Rate B	.63080				.63080	19.20	.75565			.75565	23.00

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

AG-R	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	INTERIM - SCHEDULE WILL BE ELIMINATED					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
CONNECTED LOAD CHARGE (\$/hp)											
Rate A											
Summer	3.75	1.00		.00	4.75	3.94	1.05		.00	4.99	
Winter	.76	.00		.00	.76	.80	.00		.00	.80	
DEMAND CHARGE (\$/kW)											
Rate B											
Secondary											
Summer Maximum Peak Period	1.02	1.59		.00	2.61	1.07	1.67		.00	2.74	
Summer Maximum	5.11	1.49		.00	6.60	5.37	1.56		.00	6.93	
Winter Maximum	1.32	.00		.00	1.32	1.39	.00		.00	1.39	
Primary											
Summer Maximum Peak Period	1.02	1.59		.00	2.61	1.07	1.67		.00	2.74	
Summer Maximum	4.89	1.14		.00	6.03	5.14	1.19		.00	6.33	
Winter Maximum	1.11	.00		.00	1.11	1.17	.00		.00	1.17	
ENERGY CHARGE (\$/kWh)											
Rate A											
Summer											
Peak	.13806	.19110	.01754	.02927	.37597	.14979	.19262	.01835	.02927	.39003	
Off-Peak	.04602	.04325	.01754	.02927	.13608	.04993	.04359	.01835	.02927	.14114	
Winter											
Part-Peak	.04373	.04851	.01754	.02927	.13905	.04745	.04890	.01835	.02927	.14397	
Off-Peak	.02915	.04033	.01754	.02927	.11629	.03163	.04065	.01835	.02927	.11990	
Rate B											
Summer											
Peak	.10267	.20784	.01647	.02927	.35625	.10537	.20543	.01728	.02927	.35735	
Off-Peak	.03421	.05272	.01647	.02927	.13267	.03511	.05211	.01728	.02927	.13377	
Winter											
Part-Peak	.03138	.04781	.01647	.02927	.12493	.03221	.04726	.01728	.02927	.12602	
Off-Peak	.02090	.03973	.01647	.02927	.10637	.02145	.03927	.01728	.02927	.10727	
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	.47310				.47310	14.40	.56838			.56838	17.30
Rates B and E	.63080				.63080	19.20	.75565			.75565	23.00
METER CHARGE (\$/meter/day)											
Rate A	.22341				.22341	6.80	**				
Rate B	.19713				.19713	6.00	**				
Rate C	.06571				.06571	2.00	**				
Rate D	.03943				.03943	1.20	**				

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

AG-V	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	INTERIM - SCHEDULE WILL BE ELIMINATED					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
CONNECTED LOAD CHARGE (\$/hp)											
Rate A											
Summer	3.72	1.05		.00	4.77	3.91	1.10		.00	5.01	
Winter	.79	.00		.00	.79	.83	.00		.00	.83	
DEMAND CHARGE (\$/kW)											
Rate B											
Secondary											
Summer Maximum Peak Period	.92	1.67		.00	2.59	.97	1.75		.00	2.72	
Summer Maximum	5.27	1.37		.00	6.64	5.53	1.44		.00	6.97	
Winter Maximum	1.30	.00		.00	1.30	1.37	.00		.00	1.37	
Primary											
Summer Maximum Peak Period	.92	1.67		.00	2.59	.97	1.75		.00	2.72	
Summer Maximum	5.03	.99		.00	6.02	5.28	1.04		.00	6.32	
Winter Maximum	1.10	.00		.00	1.10	1.16	.00		.00	1.16	
ENERGY CHARGE (\$/kWh)											
Rate A											
Summer											
Peak	.13091	.17320	.01758	.02927	.35096	.14219	.17456	.01839	.02927	.36441	
Off-Peak	.04363	.04312	.01758	.02927	.13360	.04739	.04346	.01839	.02927	.13851	
Winter											
Part-Peak	.04342	.04951	.01758	.02927	.13978	.04716	.04990	.01839	.02927	.14472	
Off-Peak	.02894	.04118	.01758	.02927	.11697	.03143	.04150	.01839	.02927	.12059	
Rate B											
Summer											
Peak	.10212	.18060	.01632	.02927	.32831	.10479	.17827	.01713	.02927	.32946	
Off-Peak	.03405	.04970	.01632	.02927	.12934	.03494	.04906	.01713	.02927	.13040	
Winter											
Part-Peak	.03121	.04668	.01632	.02927	.12348	.03202	.04608	.01713	.02927	.12450	
Off-Peak	.02079	.03876	.01632	.02927	.10514	.02133	.03826	.01713	.02927	.10599	
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	.47310				.47310	14.40	.56838			.56838	17.30
Rates B and E	.63080				.63080	19.20	.75565			.75565	23.00
METER CHARGE (\$/meter/day)											
Rate A	.22341				.22341	6.80	**				
Rate B	.19713				.19713	6.00	**				
Rate C	.06571				.06571	2.00	**				
Rate D	.03943				.03943	1.20	**				

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

AG-4	PRESENT RATES					PROPOSED RATES				
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	3.70	1.04		.00	4.74	3.89	1.09		.00	4.98
Winter	.69	.00		.00	.69	.72	.00		.00	.72
DEMAND CHARGE (\$/kW)										
Rate B										
Secondary										
Summer Maximum Peak Period	1.64	1.85		.00	3.49	1.72	1.94		.00	3.66
Summer Maximum	4.59	1.79		.00	6.38	4.82	1.88		.00	6.70
Winter Maximum	1.43	.00		.00	1.43	1.50	.00		.00	1.50
Primary										
Summer Maximum Peak Period	1.64	1.85		.00	3.49	1.72	1.94		.00	3.66
Summer Maximum	4.31	1.36		.00	5.67	4.53	1.43		.00	5.96
Winter Maximum	1.21	.00		.00	1.21	1.27	.00		.00	1.27
Rate C										
Secondary										
Summer Maximum Peak Period	3.95	4.28		.00	8.23	4.15	4.49		.00	8.64
Summer Maximum Part-Peak Period	.84	.73		.00	1.57	.88	.77		.00	1.65
Summer Maximum	3.20	.00		.00	3.20	3.36	.00		.00	3.36
Winter Maximum Part-Peak Period	.35	.00		.00	.35	.37	.00		.00	.37
Winter Maximum	1.55	.00		.00	1.55	1.63	.00		.00	1.63
Primary										
Summer Maximum Peak Period	3.75	3.55		.00	7.30	3.94	3.72		.00	7.66
Summer Maximum Part-Peak Period	.84	.73		.00	1.57	.88	.77		.00	1.65
Summer Maximum	3.20	.00		.00	3.20	3.36	.00		.00	3.36
Winter Maximum Part-Peak Period	.35	.00		.00	.35	.37	.00		.00	.37
Winter Maximum	1.36	.00		.00	1.36	1.43	.00		.00	1.43
Transmission										
Summer Maximum Peak Period	(.19)	2.89		.00	2.70	1.18	3.03		.00	4.21
Summer Maximum Part-Peak Period	.84	.73		.00	1.57	.00	.77		.00	.77
Summer Maximum	3.20	.00		.00	3.20	3.20	.00		.00	3.20
Winter Maximum Part-Peak Period	.35	.00		.00	.35	.00	.00		.00	.00
Winter Maximum	.10	.00		.00	.10	.50	.00		.00	.50
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer										
Peak	.12365	.11670	.01750	.02927	.28712	.13412	.11759	.01831	.02927	.29929
Off-Peak	.04121	.04668	.01750	.02927	.13466	.04470	.04704	.01831	.02927	.13932
Winter										
Part-Peak	.04259	.04986	.01750	.02927	.13922	.04620	.05024	.01831	.02927	.14402
Off-Peak	.02839	.04151	.01750	.02927	.11667	.03079	.04183	.01831	.02927	.12020
Rate B										
Summer										
Peak	.07808	.08843	.01585	.02927	.21163	.07995	.08700	.01666	.02927	.21288
Off-Peak	.02602	.04852	.01585	.02927	.11966	.02664	.04774	.01666	.02927	.12031
Winter										
Part-Peak	.02736	.04714	.01585	.02927	.11962	.02801	.04638	.01666	.02927	.12032
Off-Peak	.01825	.03913	.01585	.02927	.10250	.01869	.03850	.01666	.02927	.10312

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

AG-4 (continued)

PRESENT RATES

PROPOSED RATES

	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
ENERGY CHARGE (\$/kWh)											
Rate C											
Summer											
Peak	.04573	.10234	.01594	.02927	.19328	.05169	.10076	.01675	.02927	.19847	
Part-Peak	.01828	.05504	.01594	.02927	.11853	.02066	.05419	.01675	.02927	.12087	
Off-Peak	.00915	.03786	.01594	.02927	.09222	.01034	.03727	.01675	.02927	.09363	
Winter											
Part-Peak	.01271	.04273	.01594	.02927	.10065	.01437	.04207	.01675	.02927	.10246	
Off-Peak	.00846	.03535	.01594	.02927	.08902	.00956	.03480	.01675	.02927	.09038	
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	.47310				.47310	14.40	.56838			.56838	17.30
Rates B and E	.63080				.63080	19.20	.75565			.75565	23.00
Rates C and F	2.12895				2.12895	64.80	2.12895			2.12895	64.80
METER CHARGE (\$/meter/day)											
Rate A	.22341				.22341	6.80	**				
Rates B and C	.19713				.19713	6.00	**				
Rate D	.06571				.06571	2.00	**				
Rate E and F	.03943				.03943	1.20	**				

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

AG-5	PRESENT RATES					PROPOSED RATES				
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	5.07	2.75		.00	7.82	5.32	2.89		.00	8.21
Winter	1.40	.00		.00	1.40	1.47	.00		.00	1.47
DEMAND CHARGE (\$/kW)										
Rate B										
Secondary										
Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	7.38	3.37		.00	10.75	7.62	3.48		.00	11.10
Winter Maximum	4.09	.00		.00	4.09	4.22	.00		.00	4.22
Primary										
Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	7.17	2.34		.00	9.51	7.40	2.42		.00	9.82
Winter Maximum	3.95	.00		.00	3.95	4.08	.00		.00	4.08
Transmission										
Summer Maximum Peak Period	2.89	4.13		.00	7.02	2.98	4.26		.00	7.24
Summer Maximum	1.25	1.50		.00	2.75	1.29	1.55		.00	2.84
Winter Maximum	.57	.00		.00	.57	.59	.00		.00	.59
DEMAND CHARGE (\$/kW)										
Rate C										
Secondary										
Summer Maximum Peak Period	4.31	7.43		.00	11.74	4.40	7.80		.00	12.20
Summer Maximum Part-Peak Period	1.03	1.41		.00	2.44	1.05	1.48		.00	2.53
Summer Maximum	4.58	.00		.00	4.58	4.12	.00		.00	4.12
Winter Maximum Part-Peak Period	.60	.00		.00	.60	.61	.00		.00	.61
Winter Maximum	3.06	.00		.00	3.06	2.57	.00		.00	2.57
Primary										
Summer Maximum Peak Period	4.07	5.91		.00	9.98	4.15	6.20		.00	10.35
Summer Maximum Part-Peak Period	1.03	1.41		.00	2.44	1.05	1.48		.00	2.53
Summer Maximum	4.58	.00		.00	4.58	4.12	.00		.00	4.12
Winter Maximum Part-Peak Period	.60	.00		.00	.60	.61	.00		.00	.61
Winter Maximum	2.89	.00		.00	2.89	2.40	.00		.00	2.40
Transmission										
Summer Maximum Peak Period	(3.64)	4.61		.00	.97	.00	4.76		.00	4.76
Summer Maximum Part-Peak Period	1.03	1.41		.00	2.44	.00	1.46		.00	1.46
Summer Maximum	4.58	.00		.00	4.58	1.78	.00		.00	1.78
Winter Maximum Part-Peak Period	.60	.00		.00	.60	.00	.00		.00	.00
Winter Maximum	.83	-		.00	.83	.88	.00		.00	.88

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

AG-5 (continued)	PRESENT RATES					PROPOSED RATES					
	Distr	Gen	PPP	Other	Total	Distr	Gen	PPP	Other	Total	
ENERGY CHARGE (\$/kWh)											
Rate A											
Summer											
Peak	.06891	.10913	.01551	.02927	.22282	.07534	.10817	.01632	.02927	.22910	
Off-Peak	.02298	.05059	.01551	.02927	.11835	.02512	.05015	.01632	.02927	.12086	
Winter											
Part-Peak	.02595	.05331	.01551	.02927	.12404	.02837	.05284	.01632	.02927	.12680	
Off-Peak	.01729	.04449	.01551	.02927	.10656	.01890	.04410	.01632	.02927	.10859	
Rate B											
Summer											
Peak	.02005	.10304	.01289	.02927	.16525	.01545	.10516	.01370	.02927	.16358	
Off-Peak	.00000	.03099	.01289	.02927	.07315	.00000	.03099	.01370	.02927	.07396	
Winter											
Part-Peak	.00000	.04644	.01289	.02927	.08860	.00000	.04644	.01370	.02927	.08941	
Off-Peak	.00000	.02460	.01289	.02927	.06676	.00000	.02460	.01370	.02927	.06757	
Rate C											
Summer											
Peak	.00000	.08025	.01264	.02927	.12216	.00000	.08463	.01345	.02927	.12735	
Part-Peak	.00000	.04371	.01264	.02927	.08562	.00000	.04609	.01345	.02927	.08881	
Off-Peak	.00000	.03009	.01264	.02927	.07200	.00000	.03173	.01345	.02927	.07445	
Winter											
Part-Peak	.00000	.03418	.01264	.02927	.07609	.00000	.03604	.01345	.02927	.07876	
Off-Peak	.00000	.02798	.01264	.02927	.06989	.00000	.02951	.01345	.02927	.07223	
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	.47310				.47310	14.40	.56838			.56838	17.30
Rates B and E	.98563				.98563	30.00	1.18275			1.18275	36.00
Rates C and F	5.25667				5.25667	160.00	5.25667			5.25667	160.00
METER CHARGE (\$/meter/day)											
Rate A	.22341				.22341	6.80	**				
Rates B and C	.19713				.19713	6.00	**				
Rate D	.06571				.06571	2.00	**				
Rate E and F	.03943				.03943	1.20	**				

** Meter charges will continue to apply until Smart Meter is installed and used for billing.

PACIFIC GAS AND ELECTRIC COMPANY
 ADVICE LETTER 3973-E
 ATTACHMENT 2

ALL NIGHT RATES PER LAMP PER MONTH

	SCHEDULE LS-2			SCHEDULE LS-1						OL-1
	A	B	C	A	B	C	D	E	F	
Present Facility Rates	\$0.187	\$2.688	\$2.688	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678	\$6.465
Proposed Facility Rates	\$0.206	\$2.382	\$2.382	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909	\$6.370

PACIFIC GAS AND ELECTRIC COMPANY
ADVICE LETTER 3973-E
ATTACHMENT 2

Rate Schedule	Typical Lamp Type & Size	Present Rates	Proposed Rates
CCSF Rate Schedule No. 1			
LS-1A	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$6.519	\$6.430
CCSF Rate Schedule No. 3			
LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$6.525	\$6.436
CCSF Rate Schedule No. 4E			
LS-1E	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$7.684	\$6.946
CCSF Rate Schedule No. 4A			
LS-1E	MERCURY VAPOR 175 WATTS 7,500 LUMENS	\$9.002	\$8.563
CCSF Rate Schedule No. 6			
LS-2B	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$2.688	\$2.382
Nonstandard - No PG&E Equivalent			
CCSF Rate Schedule No. 4A			
Incandescent:	295 WATTS 4,000 LUMENS	\$7.809	\$8.083
Mercury Vapor:	400 WATTS 21,000 LUMENS	\$8.632	\$8.360
CCSF Rate Schedule No. 5			
High Pressure Sodium Vapor	100 WATTS 9,500 LUMENS	\$8.127	\$8.381
Incandescent:	405 WATTS 6,000 LUMENS	\$9.391	\$9.478
CCSF Rate Schedule No. 6 (Chinatown Area)			
High Pressure Sodium Vapor	250 WATTS 28,000 LUMENS	\$62.507	\$74.916
CCSF Rate Schedule No. 7		Based on Time & Material	
CCSF Rate Schedule No. 9 (Triangle District)			
High Pressure Sodium Vapor	150W 16,000 LUMENS DUPLEX (1)	\$24.767	\$29.100
	150W 16,000 LUMENS DUPLEX (2)	\$3.570	\$3.331

Note: The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	