

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 5, 2012

Advice Letter 3263-G/3967-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Consolidation of Gas and Electric Tariffs

Dear Mr. Cherry:

Advice Letter 3263-G/3967-E is effective December 7, 2011.

Sincerely,

A handwritten signature in dark ink, reading 'Edward F. Randolph'.

Edward F. Randolph, Director
Energy Division



December 7, 2011

Advice 3263-G/3967-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Consolidation of Gas and Electric Tariffs

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing consolidates gas and electric tariff changes resulting from the recent approval of Advice 3248-G/3929-E, "Clean-Up of Gas and Electric Tariffs," which became effective November 14, 2011.

Background

Three tariffs (Gas Schedule GML, Electric Schedule EML, Electric Schedule A-10) were affected by the recent approval of Advice 3248-G/3929-E. Due to the timing of approval, it is necessary to consolidate the language of the affected tariffs from Advice 3248-G/3929-E with current and effective tariffs.

Tariff Revisions

The affected tariffs are as follows:

- Gas Schedule GML, Sheet 1 – Consolidate current and effective Sheet 29374-G from Advice 3260-G, "December 1, 2011 Gas Core Procurement Rate Change," with Sheet 29262-G from Advice 3248-G/3929-E.
- Electric Schedule EML – Consolidate current and effective Sheet 30563-E from Advice 3898-E, "Residential CARE Tier 3 and Certain Other Residential Electric Tariff Changes Resulting From Decision 11-05-047 in PG&E's 2011 General Rate Case Phase 2," with Sheet 30660-E from Advice 3248-G/3929-E.

- Electric Schedule A-10 – Consolidate current and effective Sheet 30508-E from Advice 3878-E, Revisions to Non-Residential Peak Day Pricing Rate Schedules,” with Sheet 30656-E from Advice 3248-G/3929-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 27, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective **December 7, 2011**, the date of this filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

A handwritten signature in cursive script that reads "Brian Cherry".

Vice President – Regulation and Rates

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3263-G/3967-E

Tier: 1

Subject of AL: Consolidation of Gas and Electric Tariffs

Keywords (choose from CPUC listing): Consolidate Tariffs

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: _____

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: December 7, 2011

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule GML, Electric Schedule EML, Electric Schedule A-10

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3263-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29385-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	29374-G 29262-G
29386-G	GAS TABLE OF CONTENTS Sheet 1	29379-G
29387-G	GAS TABLE OF CONTENTS Sheet 2	29380-G



GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and where the multifamily accommodation was constructed prior to April 21, 1979. This schedule is closed to all other accounts except to residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>	<u>Per Therm</u> <u>Excess</u>
1. For Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.48985	\$0.48985
<u>Transportation Charge:</u>	\$0.46181	\$0.73889
<u>CARE Discounts:</u>	(\$0.19033)	(\$0.24575)
Total:	\$0.76133	\$0.98299
<u>Public Purpose Program Surcharge:</u>		
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.		
2. For Non-Qualifying CARE use:		
<u>Procurement Charge:</u>	\$0.48985	\$0.48985
<u>Transportation Charge:</u>	\$0.46181	\$0.73889
Total:	\$0.95166	\$1.22874

PG&E's gas tariffs are available online at www.pge.com.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

29386-G
29379-G

GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	29386-G	(T)
Rate Schedules	29387 , 29381-G	(T)
Preliminary Statements.....	29382, 29060-G	
Rules	29287-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	29289, 28995, 27262, 28662, 29290*, 28503-G	

(Continued)

Advice Letter No: 3263-G
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed December 7, 2011
Effective December 7, 2011
Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
----------	----------------	-------------------------

Rate Schedules Residential

Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	29364,23487-G
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	29370,23734-G
G-CS	ClimateSmart	28009-G
GM	Master-Metered Multifamily Service	29373,26892,23019-G
GS	Multifamily Service	29375,26894,23215-G
GT	Mobilehome Park Service	29377,26896,26568-G
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service.....	29371,26898-G
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	29372,23740-G
GML	Master-Metered Multifamily CARE Program Service	29385,26901,23027-G
GSL	Multifamily CARE Program Service.....	29376,28448,23216-G
GTL	Mobilehome Park CARE Program Service.....	29378,28450,23502,26569-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G

(T)

Rate Schedules Non-Residential

G-NR1	Gas Service to Small Commercial Customers	29368,23035-G
G-NR2	Gas Service to Large Commercial Customers	29369,23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	29365-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers.....	29330-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	28914, 29044,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	29041,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers.....	29045, 28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers.....	24456,24457, 22135, 28906, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	28917,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	28911,22301-G
G-NAS	Negotiated As-Available Storage Service.....	28910-G
G-CFS	Core Firm Storage.....	28907,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,28904,22903-G

(Continued)

Advice Letter No: 3263-G
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed	December 7, 2011
Effective	December 7, 2011
Resolution No.	_____

**ATTACHMENT 1
Advice 3967-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30766-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	30508-E 30656-E
30767-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30563-E 30660-E
30768-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30699-E
30769-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	30704-E
30770-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30582-E



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY
(CONT'D):

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032 ordered that beginning November 1, 2012, eligible small and medium C&I customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

Time-of-Use Rates: Decision 10-02-032 makes TOU rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above).

TERRITORY:

This rate schedule applies everywhere PG&E provides electric service.

RATES:

Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
101% - 130% of Baseline	\$0.09563
Over 130% of Baseline	\$0.12474
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30768-E
30699-E

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	30768-E	(T)
	Rate Schedules	30580,30704,30673,30500 ,30739,30513,30747, 29897, 30472-E	
	Preliminary Statements	30068,29900,30376,30262,30684,30405,30676-E	
	Rules	30677, 30678, 30685-E	
	Maps, Contracts and Deviations.....	30679-E	
	Sample Forms	30680*,30353,30372,30681,30354,30740,30513,30682,30748,30683,29920,29921-E	

(Continued)

Advice Letter No: 3967-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed December 7, 2011
Effective December 7, 2011
Resolution No. _____



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	
	27607, 30546,30547,30424,28747,29814-E	
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	30023,30321,29288-E
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	30549, 30550, 30428,28764,29824-E
EL-6	Residential CARE Time-of-Use Service	28199,30551, 30552, 30431,28786,29826,28788-E
EL-7	Residential CARE Program Time-of-Use Service	
	29706,30553,30554,30433,29828,29711-E	
EL-8	Residential Seasonal CARE Program Service Option.....	30555,30556,29830,28797-E
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	
	24861,30701,30702,30436,29385,28794-E	
EM	Master-Metered Multifamily Service	30559,30560,30439,20648,29835,28723-E
EM-TOU	Residential Time of Use Service.....	28209,30561,30562,30442,28761,29838-E
EML	Master-Metered Multifamily CARE Program Service.....	30767 , 30564,30444,29840,28768-E
EML-TOU	Residential CARE Program Time of Use.....	28217,30565,30566,30447,28800,29842-E
ES	Multifamily Service.....	30567,30568,30450, 28207,29845,28727-E
ESL	Multifamily CARE Program Service	30569,30570,30453, 28771, 29848,28773-E
ESR	Residential RV Park and Residential Marina Service.....	30571,30572,30456,20657,29851,28731-E
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	30573,30574,30459,28776,29854,28778-E
ET	Mobilehome Park Service.....	30575,30576,30462,28208,29857,28735, 28736-E
ETL	Mobilehome Park CARE Program Service.....	30577, 30578, 30465, 28216, 29860,28782,28783-E

(Continued)

Advice Letter No: 3967-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed	December 7, 2011
Effective	December 7, 2011
Resolution No.	



ELECTRIC TABLE OF CONTENTS **RATE SCHEDULES**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Commercial/Industrial	
A-1	Small General Service.....	30079, 29974, 29975, 29976,30080, 30081, 30082-30086-E
A-6	Small General Time-of-Use Service.....	30087,27610,29977,29978,25981, 29760,26931, 29072-29074-E
A-10	Medium General Demand-Metered Service.....	29075, 30766 , (T) 29979, 29980, 29981, 29982, 29081, 29082,29083, 29765, 29085,29086-89-E
A-15	Direct-Current General Service	29983,29984,29768-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 30010, 30011, 26945,29094,24886,26947-26950,29805,28825,28826, 30092,29096- 29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098,30531,30012,30013,29100,24895,26958,22787,29808,28830,30093,29102-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	29104,24901,30014,30015,27613, 24904,25986,28833,29811-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	30548-E
E-CSAC	Commercial Smart A/C Program	29962,30094,27302-E
E-PWF	Section 399.20 PPA	30263, 30264, 28700-E
E-SRG	Small Renewable Generator PPA	30265, 30266, 28701-E
ED	Experimental Economic Development Rate	29544-29546-E

(Continued)

Advice Letter No: 3967-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed December 7, 2011
 Effective December 7, 2011
 Resolution No.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Chris, King	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto Utilities	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Santa Rosa	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation