

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 23, 2012

Advice Letter 3966-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Routine Annual Advice Filing for Dedicated Rate Component
Series 1 and Series 2 Charge True-Up Mechanism**

Dear Mr. Cherry:

Advice Letter 3966-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



December 2, 2011

Advice 3966-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-Up Mechanism

Pursuant to the California Public Utilities Commission's ("CPUC" or "Commission") Decision ("D.") 04-11-015 ("Decision"), Pacific Gas and Electric Company ("PG&E"), as servicer of the Energy Recovery Bonds ("ERBs") and on behalf of PG&E's Energy Recovery Funding LLC ("PERF"), hereby applies for adjustment to the Dedicated Rate Component ("DRC") Charge for Series 2005-1, Classes A-4 and A-5 of the ERBs ("DRC Series 1 Charge"), and Series 2005-2, Classes A-2 and A-3 of the ERBs ("DRC Series 2 Charge").

Purpose

This filing establishes a revised DRC Series 1 Charge and Series 2 Charge for rate schedules for non-exempt customers, as set forth in D.04-11-015.

Background

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a regulatory asset pertaining to PG&E's liabilities incurred on behalf of its electric ratepayers during the Power Crisis of 2000 to 2001. The purpose of the regulatory asset, along with other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a credit-worthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the regulatory asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset-backed security; investors rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery

Property, a current property right that was created by Senate Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC Charge) that will cover debt service and all related ERB costs.

Series 2005-1 of the ERBS was issued on February 10, 2005; the initial DRC Series 1 Charge went into effect on March 1, 2005. Series 2005-2 of the ERBs was issued on November 9, 2005; the initial DRC Series 2 Charge went into effect on January 1, 2006.

In D.04-115-015, the Commission authorized PG&E to file Routine True-Up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings, and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC Charges are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC Charges.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC Charge calculations and provides the resulting modified DRC Charges.

Table 1 shows the revised assumptions for each of the variables used in calculating the DRC Series 1 Charge for non-exempt customers. The assumptions underlying the current DRC Charges were filed on December 3, 2010, in Advice 3769-E, a Routine Annual True-up Advice Filing, as authorized in D.04-11-015 and effective January 1, 2011.

TABLE 1 Input Values For Revised DRC Series 1 Charge and DRC Series 2 Charge	
Average monthly kWh sales to non-exempt consumers for DRC Rate Calculation	6,742 GWh
Percent of revenue requirement allocated to non-exempt consumers	100% (NC)
Percent of non-exempt consumers' revenue written off	0% (NC)
Percent of non-exempt consumers' billed amounts expected to be uncollected	0.31%
Percent of billed amounts collected in current month	43.42%
Percent of billed amounts collected in second month after billing	51.19%
Percent of billed amounts collected in third month after billing	4.10%
Percent of billed amounts collected in fourth month after billing	0.59%
Percent of billed amounts collected in fifth month after billing	0.22%
Percent of billed amounts collected in sixth month after billing	0.17%
Percent of billed amounts remaining less uncollectibles	99.69%
ERB Series 2005-1	
Monthly ongoing transaction expenses	\$150,850
Expected ERB Series 2005-1 outstanding balance as of 12/25/11	\$281,825,141
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 1 Charge	\$0
Shortfalls in Required Subaccount Levels forecast as of 12/25/11:	
Overcollateralization Subaccount	\$8,221,343
Capital Subaccount	\$2,553,749
ERB Series 2005-2	
Monthly ongoing transaction expenses	\$63,553
Expected ERB Series 2005-2 outstanding balance as of 12/25/11	\$141,043,161
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 2 Charge	\$0
Shortfalls in Required Subaccount Levels forecast as of 12/25/11:	
Overcollateralization Subaccount	\$3,257,464
Capital Subaccount	\$1,705,751

Table 2 shows the revised DRC Series 1 Charge and DRC Series 2 Charge calculated for non-exempt consumers. The DRC Series 1 Charge is an increase from that in effect on January 1, 2011, 0.345 ¢/kWh. The DRC Series 2 Charge is an increase from that in effect on January 1, 2011, 0.174 ¢/kWh. The information used to calculate both the DRC Series 1 Charge and DRC Series 2 Charge is shown in Attachment 2.

TABLE 2	
Non-exempt Consumer DRC Series 1 Charge	0.386 ¢/kWh
Non-exempt Consumer DRC Series 2 Charge	0.193 ¢/kWh

Attachment 3 includes proposed changes to Part I of PG&E's Preliminary Statement to show the DRC Series 1 Charge and the DRC Series 2 Charge to be effective January 1, 2012. Rate tables that show the DRC Series 1 Charge and the DRC Series 2 Charge rate component with the affected rate schedules are not included in this filing. PG&E will consolidate all electric rate changes to be implemented on January 1, 2012, in final tariff form on or about the first of the year in its Annual Electric True-Up Advice Letter.

Description of Attachments

Attachment 1 to this advice filing presents the principal amortization schedule for the DRC Series 1 Charge and the DRC Series 2 Charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2 presents the revised DRC Series 1 Charge and DRC Series 2 Charge calculations.

Attachment 3 provides proposed changes to Parts I and DP of PG&E's Preliminary Statement.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 22, 2011**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

In accordance with D.04-11-015, Annual Routine True-Up Mechanism Advice Letters for annual DRC Charge adjustments shall be filed at least 15 days before the end of each year and these adjustments to DRC Charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, the DRC Series 1 Charge and the DRC Series 2 Charge shall be effective **January 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and service list for Application ("A.") 04-07-032. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

Handwritten signature of Brian Cherry in cursive script.

Vice President – Regulation and Rates

cc: Service List for A.04-07-032

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3966-E**

Tier: **2**

Subject of AL: **Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-Up Mechanism**

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets:

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

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**Attachment 1:
Principal Amortization Schedule**

Attachment 1

Expected Principal Amount Amortization fro ERB Series 2005-1

Payment Date	Class A-1 Balance	Class A-2 Balance	Class A-3 Balance	Class A-4 Balance	Class A-5 Balance	Total
<u>12/25/2011</u>	-	-	-	<u>96,961,141</u>	<u>184,864,000</u>	<u>281,825,141</u>
3/25/2012	-	-	-	28,896,551	184,864,000	213,760,551
6/25/2012	-	-	-	-	148,543,764	148,543,764
9/25/2012	-	-	-	-	73,742,437	73,742,437
<u>12/25/2012</u>	-	-	-	-	-	<u>0</u>

Attachment 1

Expected Principal Amount Amortization for ERB Series 2005-2

Payment Date	Class A-1 Balance	Class A-2 Balance	Class A-3 Balance	Total
<u>12/25/2011</u>	-	<u>19,582,161</u>	<u>121,461,000</u>	<u>141,043,161</u>
3/25/2012	-	-	107,402,519	107,402,519
6/25/2012	-	-	74,476,859	74,476,859
9/25/2012	-	-	36,671,966	36,671,966
<u>12/25/2012</u>	-	-	-	<u>0</u>

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**Attachment 2:
Amounts Receivable and Expected Principal
Amortization**

Attachment 2
Amounts Receivable and Expected Principal Amortization Amount

ERB Series 1

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2011, will be a \$281,825,141 principal amount, plus interest accruing on such principal amount from December 25, 2011, plus a forecast \$6,885,571.01 Capital Subaccount balance in addition to the \$0 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$0 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 1 Charge calculated in accordance with D.04-11-015.

The DRC Series 1 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

ERB Series 2

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2011, will be a \$141,043,161 principal amount, plus interest accruing on such principal amount from December 25, 2011, plus a forecast \$2,516,553.52 Capital Subaccount balance in addition to the \$339,314.27 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$0 that then will be held in the Reserve Subaccount, to be obtained from the DRC Series 2 Charge calculated in accordance with D.04-11-015.

The DRC Series 2 Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 2 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Pacific Gas and Electric Company
Attachment II
Page 2 of 5
Energy Recovery Bond Series 1

Summary Bond Information

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Beginning Payment Window</u>	<u>Ending Payment Window</u>	<u>Expected Final Maturity</u>
1	-	-	-	EDSF	-1	3.358%	3.348%	3.320%	-	-	-
2	-	-	-	Swaps	1	3.885%	3.895%	3.870%	-	-	-
3	-	-	-	Swaps	3	4.139%	4.169%	4.140%	-	-	-
4	6.4989	167,635,746.00	5.57	Swaps	11	4.284%	4.394%	4.370%	68	89	6/25/2012
5	7.6756	184,864,000.00	6.40	Swaps	11	4.385%	4.495%	4.470%	89	95	12/25/2012

Summary DRC Information

<u>Years</u>	<u>Overall DRC Charge Forecast (cents/kWh)</u>
1	0.39312
2	0.35001
3	0.34916
4	0.31515
5	0.33738
6	0.35356
7	0.34527
8	0.38627
9	0.00000
10	0.00000

Assumptions

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	105,000.00

Base Case Collections Account Curves

Collection Period	Overall
30 days	43.42%
60 days	51.19%
90 days	4.10%
120 days	0.59%
150 days	0.22%
180 days	0.17%
Uncollectible	0.310%

<u>Date</u>	<u>Results</u>		<u>Difference</u>
	<u>Calculated DRC</u>	<u>Original DRC</u>	
12/25/2011	0.38627	0.34000	0.04627
9/25/2005	0.39312	0.39312	0.00000

Pacific Gas and Electric Company
Attachment II
Page 3 of 5
Energy Recovery Bonds Series 1

Period	Date	Monthly	Collection	Servicing	BOP OC	BOP SPE	Available	A1	A2	A3	A4	A5	A6	Total
		Revenues	Account	Fee	Account	Account	Funds	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal
0	2/10/2005	19,566,960	73,603,014	424,769	620,976	7,687,496	73,134,495	-	-	-	167,635,746	184,864,000	-	352,499,746
1	2/25/2005	23,349,444	-	-	-	6,871,086	23,349,444	-	-	-	96,961,141	184,864,000	-	281,825,141
2	3/25/2005	23,896,572	-	-	-	6,871,086	47,246,016	-	-	-	96,961,141	184,864,000	-	281,825,141
3	4/25/2005	23,875,336	71,121,352	424,769	-	6,871,086	70,652,833	-	-	-	96,961,141	184,864,000	-	281,825,141
4	5/25/2005	23,810,131	-	-	-	6,334,173	23,810,131	-	-	-	28,896,551	184,864,000	-	213,760,551
5	6/25/2005	23,967,655	-	-	-	6,334,173	47,777,786	-	-	-	28,896,551	184,864,000	-	213,760,551
6	7/25/2005	23,721,401	71,499,188	424,769	-	6,334,173	71,030,668	-	-	-	28,896,551	184,864,000	-	213,760,551
7	8/25/2005	25,012,037	-	-	327,184	9,439,320	25,012,037	-	-	-	-	148,543,764	-	148,543,764
8	9/25/2005	27,090,486	-	-	327,184	9,439,320	52,102,523	-	-	-	-	148,543,764	-	148,543,764
9	10/25/2005	28,881,762	80,984,285	424,769	327,184	9,439,320	80,515,766	-	-	-	-	148,543,764	-	148,543,764
10	11/25/2005	28,695,374	-	-	4,381,647	9,439,320	28,695,374	-	-	-	-	73,742,437	-	73,742,437
11	12/25/2005	26,743,048	-	-	4,381,647	9,439,320	55,438,422	-	-	-	-	73,742,437	-	73,742,437
12	1/25/2006	24,654,280	80,092,702	424,769	4,381,647	9,439,320	79,624,183	-	-	-	-	73,742,437	-	73,742,437
13	2/25/2006	-	-	-	9,439,320	9,439,320	0	-	-	-	-	-	-	-

Pacific Gas and Electric Company
Attachment II
Page 4 of 5
Energy Recovery Bond Series 2

Summary Bond Information

Class	Avg. Life	Size	Approx. Duration	Benchmark Description	Total Spread	Benchmark Yield	Total Yield	Quarterly Coupons	Beginning Payment Window	Ending Payment Window	Expected Final Maturity
1	-	-	1.86	Swaps	-3	4.898%	4.868%	4.850%	0	0	-
2	5.0046	54,497,241.00	4.34	Swaps	2	5.038%	5.058%	5.030%	42	75	3/25/2012
3	6.8276	121,461,000.00	5.67	Swaps	6	5.091%	5.151%	5.120%	75	84	12/25/2012

Summary DRC Information

Years	Overall DRC Charge Forecast (cents/kWh)
1	0.20915
2	0.16613
3	0.16361
4	0.16556
5	0.17764
6	0.17353
7	0.19326
8	0.00000
9	0.00000
10	0.00000

Assumptions

Expected Final Month Billing Period	84
Overcollateralization building evenly at the per quarter amount of :	156,381.67
Overcollateralization Target (in Future Dollars) by End Target Month:	4,222,305.00
Initial Deposit in Equity Account:	4,222,305.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	35,000.00

Base Case Collections Account Curves

Collection Period	Overall
30 days	43.42%
60 days	51.19%
90 days	4.10%
120 days	0.59%
150 days	0.22%
180 days	0.17%
Uncollectible	0.310%

Date	Results		Difference
	Calculated DRC	Original DRC	
12/25/2011	0.19326	0.16791	0.02535

ADVICE 3966-E

**Attachment 3:
Proposed Changes to
Electric Preliminary Statements Parts I and CP**



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00268 (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	(\$0.00350) (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	(\$0.00350) (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04486 (R)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00001 (R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00 386345 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00 193174 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00047) (I)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART DP
DEDICATED RATE COMPONENT

Sheet 2

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC Charge:

	<u>(cents/kWh)</u>
ERB Series 1.....	0. 386345 (R)
ERB Series 2.....	0.19374(R)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	