

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 23, 2012

Advice Letter 3963-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Modification of Schedule RES-BCT Pursuant to Assembly Bill 512

Dear Mr. Cherry:

Advice Letter 3963-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

December 1, 2011

Advice 3963-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Modification of Schedule RES-BCT Pursuant to Assembly Bill 512

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

Pursuant to Assembly Bill (AB) 512¹, PG&E submits this advice letter to modify PG&E's Electric Rate Schedule RES-BCT - *Schedule For Local Government Renewable Energy Self-Generation Bill Credit Transfer* and the accompanying form 79-1112 *Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt*.

Background

On October 6, 2011, the governor signed AB 512, modifying Public Utilities (PU) Code Section 2830. PG&E's Rate Schedule RES-BCT is based on this statutory language.

AB 512 makes three changes to the statute:

- 1) This bill expands the definition of an eligible renewable generating facility for the purposes of the program to include a facility that has a generating capacity of no more than 5 megawatts.
- 2) The bill prohibits an electrical corporation from being required to compensate a local government for electricity generated from a facility in excess of the bill credits applied to the designated benefiting account.
- 3) The bill prohibits a local government renewable generation facility participating in the program from being eligible for any other tariff or program that requires an electrical corporation to purchase generation from that facility while participating in the program.

¹ http://www.leginfo.ca.gov/pub/11-12/bill/asm/ab_0501-0550/ab_512_bill_20111006_chaptered.html

AB 512 becomes effective January 1, 2012. Accordingly, PG&E in this advice letter makes the corresponding changes to its RES-BCT schedule to reflect the PU Code 2830 language change from AB 512.

Tariff Revisions

PG&E makes the following modifications to its tariff sheets:

- 1) Changed all references from 1 (one) megawatt to 5 megawatts in the RES-BCT tariff and in the accompanying form 79-1112 (including in the name of the form).
- 2) In the RES-BCT tariff, add the following language in the Exported Power subsection of the Applicability section:

“Additionally, a Local Government Eligible Renewable Generation Facility is not eligible for any other tariff or program that requires PG&E to purchase generation from that facility while taking service on RES-BCT, pursuant to Public Utilities Code Section 2830(b)(9).”

- 3) In the RES-BCT Tariff, added the following language at the end of Special Condition 2(h) regarding the billing true-up at the end of a reconciliation period:

“PG&E is not required to compensate a Local Government for electricity generated from an Eligible Renewable Generating Facility pursuant to this section in excess of the bill credits applied to the designated benefiting account, pursuant to Public Utilities Code Section 2830(b)(9). “

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 21, 2011**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective **January 1, 2012**, which is the effective date of the AB 512 legislation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R. 10-05-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish.

Vice President, Regulation and Rates

Attachments

cc: Service List for R. 10-05-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3963-E**

Tier: 1

Subject of AL: **Modification of Schedule RES-BCT Pursuant to Assembly Bill 512**

Keywords (choose from CPUC listing): Compliance, Self-Generation, Forms

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule RES-BCT, Electric Sample Form 79-1112

Service affected and changes proposed: Changes required to comply with AB 512

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30752-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 1	29206-E
30753-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 2	29207-E
30754-E	ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATON BILL CREDIT TRANSFER Sheet 9	29214-E
30755-E	ELECTRIC FORM NO. 79-1112 Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 Megawatt Sheet 1	29215-E
30756-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30738-E
30757-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	30739-E
30758-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 27	30740-E



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 1

APPLICABILITY: This schedule is applicable to an eligible "Local Government" with one or more "Eligible Renewable Generating Facilities" each totaling no more than five megawatts in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Local Government, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, if authorized by law to generate electricity, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus)- of the University of California or the California State University. The Local Government must have a "Arrangement" (defined as a Local Government's Generating Account(s) along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which:

1. is located within the geographical boundary of the same Local Government, or, for a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area, as is mutually agreed upon by the same Local Government and PG&E;
2. is owned, operated, or on property leased by or under the control of the same Local Government;
3. takes service on a bundled, time-of-use (TOU) rate schedule; and
4. is located in PG&E's service territory and receives electric service from PG&E;

and where at least one account is a "**Generating Account**" with an "**Eligible Renewable Generating Facility**" that:

1. is interconnected with PG&E's Electric System;
2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (c);
3. has an effective capacity such that there is not more than 5 megawatts total capacity per Generation Account;
4. is sized to offset part or all of the electricity load (kWh) of the Arrangement;
5. is not taking service under any other PG&E Net Energy Metering tariff; and
6. the Local Government does not sell Generating Account's electricity exported to the electrical grid to a third party;

while any other electric account in the Arrangement is a ("**Benefiting Account**") as long as it is eligible to receive generation credit as described in Special Condition 2.

A Local Government may have more than one Arrangement but any Benefiting or Generating Accounts that are included in one Arrangement may not be included in another Arrangement.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 2

APPLICABILITY
(Cont'd):

BENEFITING ACCOUNT LIMITATIONS: An Arrangement must have no more than 50 Benefiting Accounts.

FIRST AVAILABILITY: RES-BCT will become available 60 days after the first Local Government requests service on this rate schedule.

NETWORK GRID LIMITATIONS: Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. A Local Government seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

RES-BCT CAP: PG&E's RES-BCT service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the Local Government in Appendix A of the RES-BCT Application (see Special Condition 3 of this tariff) of all PG&E RES-BCT Eligible Renewable Generating Facilities is 105.25 megawatts, PG&E's proportionate share (42.1%) of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the RES-BCT Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close RES-BCT to new applications, unless directed otherwise by the CPUC or state Legislature.

PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS: A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted.

RES-BCT Benefiting Accounts may not participate in PG&E's net energy metering programs for the purposes of taking service under RES-BCT.

EXPORTED POWER: All energy exported to the grid by the Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Local Government may not sell electricity exported to the electrical grid to a third party. Additionally, a Local Government Eligible Renewable Generation Facility is not eligible for any other tariff or program that requires PG&E to purchase generation from that facility while taking service on RES-BCT, pursuant to Public Utilities Code Section 2830(b)(9).

(T)
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(T)

RENEWABLE ENERGY CREDITS (RECS): All electricity exported to the grid by the Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E's total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall remain the property of the Local Government.

(Continued)



ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

Sheet 9

SPECIAL
 CONDITIONS
 (Cont'd):

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the previous paragraph still remains, it will be applied to the Generating Account and/or other Benefiting Accounts in the order in which the accounts are listed in the Arrangement on the Appendix A of the RES-BCT Application (as described in Special Condition 3 of this tariff) until:

- i) no more Bill Credit Remains, OR
- ii) all the usage charges based on the generation component of the energy charge on the account OAS have been reduced by the Bill Credit.

This process will be repeated for each account, until all the Arrangement Generation Accounts and Benefiting Accounts have been trued-up, at which time any remaining Bill Credit will be zeroed out, and a new Bill Credit Relevant Period will begin. PG&E is not required to compensate a Local Government for electricity generated from an Eligible Renewable Generating Facility pursuant to this section in excess of the bill credits applied to the designated benefiting account, pursuant to Public Utilities Code Section 2830(b)(9)

(T)
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3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Local Government must submit a completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option	Application	Interconnection Agreement
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RES-BCT	RES-BCT Application – Form <i>Local Government Application for A RES-BCT Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 megawatts (Form 79-1112)</i> . <i>(only one form required per Arrangement)</i>	(T)
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Addendum A – Annual Solar Energy Credit Allocation Sheet

Generating Facility Interconnection Application (Form 79-974)

Generating Facility Interconnection Agreement (Form 79-973)

RES-BCTB	<i>Other related interconnection documents as required by Rule 21</i> <i>No forms required</i>	
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All costs associated with interconnection of an Eligible Renewable Generating Facility at the Generating Account are the responsibility of the local government. For purposes of this paragraph, "interconnection" has the same meaning as defined in Public Utilities Code Section 2803, except that it applies to the interconnection of an eligible renewable generating facility rather than the energy source of a private energy producer. Costs will be as described in PG&E's Electric Rule 21.



ELECTRIC FORM NO. 79-1112

Sheet 1

Local Government Application for an Arrangement To Take Service on Rate
Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not
More Than 5 Megawatts

(T)

PLEASE SEE ATTACHED FORM

Advice Letter No: 3963-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulation and Rates

Date Filed December 1, 2011
Effective January 1, 2012
Resolution No. _____



Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 Megawatts

Please note that this application does not constitute an application for **rebate** and/or **incentive programs**. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject "solar energy" at smarter-energy@pge.com, 1-800-933-9555 (residential) or BusinessCustomerHelp@pge.com, 1-800-468-4743 (commercial/industrial). For additional questions about the California Solar Initiative (CSI), contact PG&E at solar@pge.com.

Project Identification Number _____ (for PG&E's use only)

Part I – Identifying the Local Government Arrangement and Responsible Parties

A. Applicability and Purpose

This LOCAL GOVERNMENT APPLICATION FOR AN ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE RES-BCT WITH INTERCONNECTED ELIGIBLE RENEWABLE GENERATION OF NOT MORE THAN 5 MEGAWATTS ("RES-BCT Application") allows for a Local Government, as defined in Rate Schedule RES-BCT, to apply for an Arrangement, as defined in Rate Schedule RES-BCT, to take service on PG&E's electric Rate Schedule RES-BCT NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION.

For the Local Government's Arrangement (as defined in the RES-BCT tariff), this Application allows a Local Government to:

- a) Elect one or more Generating Accounts with Eligible Renewable Generating Facilities, as defined in Rate Schedule RES-BCT, where each interconnected Eligible Renewable Generating Facilities at the Arrangement, has a capacity of 5 megawatts (5,000 kW) ("Generating Facility") or less; and
- b) Interconnect and operate the Eligible Renewable Generating Facilities under the provisions of PG&E's Electric Rule 21;
- c) Elect one or more, but no more than 50, Benefiting Account to receive the Bill Credit, as defined in Rate Schedule RES-BCT from the Generating Accounts in (a); and
- d) Elect Bill Credit Allocation Percentages for each of the Generating and Benefiting Accounts.

Local Government has elected to apply for service for its Arrangement on Rate Schedule RES-BCT, which involves the interconnection and operation of its Eligible Renewable Generating Facilities in parallel with PG&E's Electric System, primarily to offset part or all of the Arrangement's own electrical requirements at the affiliated Generating and Benefiting Accounts as listed in Appendix A. Local Government shall comply at all times with this RES-BCT Application as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

The language in Section 5.1 of Section 5, *Generating Facility, Operation And Certification Requirement* of the Rule 21 Interconnection Agreement (Form 79-973), does not apply to Generating Facilities located at the Generation Accounts in the RES-BCT Arrangement described in this RES-BCT Application. These Generating Facilities are expressly permitted to export energy to the grid consistent with Rate Schedule RES-BCT.

Each Eligible Renewable Generating Facility on a Generating Account in the Arrangement elected on Appendix A must:

- a) Complete and submit to PG&E a signed Rule 21 Generating Facility Interconnection Application (Form 79-974)
- b) Complete and submit to PG&E a completed, signed Rule 21 Generating Facility Interconnection Agreement (Form 79-973)

c) Complete and submit to PG&E any supporting additional documents required by Rule 21, or the above two forms.

B. Description of Service (This Application is being filed for, check all that apply)

- A New Arrangement Application (with existing services).
- A New Arrangement in conjunction with a new service. An **Application for Service** must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000 (or 1-800-743-5000).
- For Physical Changes to an interconnected, Eligible Renewable Generating Facility on a Generating Account with previous approval by PG&E (e.g. adding PV panels, changing inverters, or changing load and/or operations).
- For Adding a New Eligible Renewable Generating Facility to an account in an existing Arrangement previously approved by PG&E.
- A Change to the Bill Credit Allocation Percentages for an Existing Arrangement (This includes adding or removing Benefiting Accounts from an existing Arrangement) - see Appendix A. For a reallocation, Local Government only needs to complete a new Appendix A with the reallocation for the RES-BCT accounts. Note, such changes are allowed only once in any 12 month period.

C. Local Government's Contact Information

Local Government Name			
Contact Person		Title	
Street Address			
City	State	Zip	
Mailing Address			
City	State	Zip	
Business Phone	Home Phone	Fax	Email

D. Other Contact Information (This information is optional.)

Contact Person		Company Name	
Mailing Address			
City	State	Zip	
Business Phone	Fax	Email	

In addition, Local Government authorizes PG&E to release to the California Energy Commission (CEC) information regarding Local Government's facility, including Local Government's name and Generating Facility location, size, and

Please complete this RES-BCT Application in its entirety

operational characteristics, as requested from time to time pursuant to the CEC's rules and regulations on all accounts identified in Appendix A.

E. Notices - Mailing Instructions and Assistance

When this RES-BCT Application has been completed it should be mailed, along with the required attachments and any applicable fees, to:

PG&E'S P.O. BOX ADDRESS	PG&E'S STREET ADDRESS
Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L P.O. Box 770000 San Francisco, California 94177	Pacific Gas and Electric Company Attention: Generation Interconnection Services Mail Code N7L 245 Market St. San Francisco, California 94105

Phone calls and questions may be directed to the Generation Interconnection Services' hotline at: 415-972-5676 or an electronic application may be submitted to gen@pge.com

F. Governing Law

This RES-BCT Application shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

G. Term Of RES-BCT Application

After receipt of all applicable fees, required documents, and this completed RES-BCT Application, this RES-BCT Application shall become effective on the date of PG&E issues the permission to operate letter. This RES-BCT Application shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Local Government takes service with PG&E operating this approved generating facility. This new Local Government will be interconnected subject to the terms and conditions as set forth in Schedule RES-BCT and Rule 21.

H. Governing Authority

This Application shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

I. Appendix A

Attached to this RES-BCT Application is *Appendix A - Designation of Bill Credits Allocation Percentages to Arrangement Accounts*.

J. Appendix B

Attached to this RES-BCT Application is Appendix B – *RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)*. Please read, sign and return Appendix B to PG&E as a part of this RES-BCT Application, certifying that this RES-BCT Application is for a "Local Government" as defined, and that all of the service agreements listed on Appendix A are accounts for this same Local Government.

Local Government Name _____
(Please Print):

(Signature): _____ Date: _____

Title: _____

A copy of this signed RES-BCT Application should be retained with the "Permission to Operate" letter to confirm project approval.

Appendix A – Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts

Project Identification Number _____ (for PG&E's use only)

Section 1 Instructions

1) Complete the section below.

Local Government Name	Address	Date
Name:		
Contact Name:		
Contact Title:		

2) Is this application for a new Arrangement or a reallocation for an existing Arrangement? (For an existing Arrangement, Local Governments may not change the Credit Allocation Percentages more frequently than once in any 12 month period.

This Appendix A to the RES-BCT Application is for an allocation for the initial New Arrangement:

This Appendix A to the RES-BCT Application is for a reallocation for an existing Arrangement:

3) Please use the attached Appendix A Section 2 page to list all Benefiting Accounts that are located in the Arrangement that will be taking service on RES-BCT. Include the Generating Account, and all Benefiting Accounts.

Please note for each row:

- **Account Type** - check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. *(Required)*. A Rule 21 Application and Interconnection Agreement as described in Section A of the RES-BCT Application will need to be submitted for the Generating Facility at each Generating Account listed below.
- **Account Address** - Provide an address, including unit number, for all Accounts. *(Required)*
- **Name** - For Generating and Benefiting Accounts, the Account Holder's name must be entered. *(Required)*
- **PG&E Account Number** - Enter the PG&E Account number for all accounts. *(Required)*
- **Otherwise Applicable Rate Schedule** – Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. *(Required)*
- **Bill Credit Allocation Percentage** – For each Generating and Benefiting Account listed, enter the Bill Credit Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.
- **Appendix A, Section 2 Page Numbers** – In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2 Account List. (Start with Page 1 and do not count the page numbers for these two instruction pages.) Note that no more than 50 Benefiting Accounts may be included in a Arrangement.

Please complete this RES-BCT Application in its entirety

Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually. Any surplus Bill Credit remaining after the Allocation Percentage has been applied to a particular account will be applied to other accounts in the LGRR Arrangement, in the order listed below.

Section 2

#	Account Type Check only one box for each row (required field)		Account Address (required field)	For Benefiting and Generating Account, List Name on Account,	(Required field for All Accounts) PG&E Account Number	(Required field for All Accounts) Otherwise Applicable Rate Schedule (OAS) under RES-BCT	(Required Field for All Accounts) Bill Credit Allocation Percentage (to the nearest whole percentage)
	Generator Account	Benefiting Account					
1	<input type="checkbox"/>	<input type="checkbox"/>					
2	<input type="checkbox"/>	<input type="checkbox"/>					
3	<input type="checkbox"/>	<input type="checkbox"/>					
4	<input type="checkbox"/>	<input type="checkbox"/>					
5	<input type="checkbox"/>	<input type="checkbox"/>					
6	<input type="checkbox"/>	<input type="checkbox"/>					
7	<input type="checkbox"/>	<input type="checkbox"/>					
8	<input type="checkbox"/>	<input type="checkbox"/>					
9	<input type="checkbox"/>	<input type="checkbox"/>					
10	<input type="checkbox"/>	<input type="checkbox"/>					
11	<input type="checkbox"/>	<input type="checkbox"/>					
12	<input type="checkbox"/>	<input type="checkbox"/>					
13	<input type="checkbox"/>	<input type="checkbox"/>					
14	<input type="checkbox"/>	<input type="checkbox"/>					
15	<input type="checkbox"/>	<input type="checkbox"/>					
16	<input type="checkbox"/>	<input type="checkbox"/>					
17	<input type="checkbox"/>	<input type="checkbox"/>					
Total Bill Credit Allocation Percentage for all accounts over all pages must equal 100% _____							

Project Identification Number _____ (for PG&E's use only) Account List - Appendix A Section 2 – Page _____ of _____

- Note 1) The capacity of all Eligible Renewable Generating Facilities on each Generating Account in the Arrangement must not total more than 5 megawatts.
- Note 2) There must be no more than 50 Benefiting Accounts in an Arrangement.
- Note 3) The Monthly Billing Setup Recovery Charge for the Arrangement from the RES-BCT tariff will be billed to each Generating Account listed, unless otherwise noted.

Please complete this RES-BCT Application in its entirety

Appendix B – RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)

Project Identification Number _____ (for PG&E's use only)

The applicant completing this “*Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 5 Megawatts*” (Application) certifies that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3).

PU Code § 2830 (a) (6) reads as follows:

"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual campus of the University of California or the California State University.

And a campus is defined in PU Code 2830 (a) (3) as:

"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.

In addition applicant certifies that all of the service agreements listed on Appendix A – *Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts* are accounts for this same Local Government.

I am duly authorized to make this certification on behalf of the Local Government submitting this RES-BCT Application.

Name: _____

Title: _____

Authorized Signature: _____

Date _____

Please complete this RES-BCT Application in its entirety



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	