

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



**REVISED**

February 22, 2012

**Advice Letter 3960-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revisions to PG&E'S Community Choice Aggregation and Direct  
Access Tariffs to Facilitate the Exchange of Customer Information Between  
Choice Aggregators and Pacific Gas and Electric Company in Compliance  
With Resolution E-4420.**

Dear Mr. Cherry:

Advice Letter 3960-E are effective December 1, 2011.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-6520

December 1, 2011

**Advice 3960-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to PG&E's Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators and Pacific Gas and Electric Company in Compliance With Resolution E-4420**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

This filing revises PG&E's Electric Schedule E-CCAINFO and Form 79-1031, "Community Choice Aggregator ("CCA") Non-Disclosure Agreement" ("NDA") as originally filed in Advice 3841-E-C. The revisions are in compliance with the California Public Utilities Commission's ("CPUC" or "Commission") Resolution E-4420 issued on November 10, 2011.

**Background**

The tariff revisions are discussed in the following section comply with Ordering Paragraphs 2 through 5 of Resolution E-4420.

**Tariff Revisions**

1. Electric Schedule E-CCAINFO has been revised to comply with Ordering Paragraph 2, which specified that Item 16 under the "Rates" section of Electric Schedule E-CCAINFO read as follows:
  16. Customer-specific information from the current billing periods as well as prior 12 months consisting of the following billing information: meter number, service agreement number, name on agreement, service address with zip code, mailing

address with zip code, telephone number, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source), Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units, monthly rate schedule for all accounts within the CCA's territory, per request. In addition, PG&E will provide the CCA the following additional information regarding customers currently enrolled in its CCA service: current and historical billing information for non-CCA services provided by PG&E or other service providers (provided on a cd rom/zipped file)

Per request .....\$920.00

- 2. The CCA's NDA has been revised to comply with Ordering Paragraph 3 which specified that the second paragraph on the first page of the NDA read as follows:

The CPUC has determined that CCA/Community may obtain specified confidential customer information from Utility pursuant to Tariff Schedules E-CCAINFO-Information (as modified hereafter from time to time) ("E-CCAINFO") as a community choice aggregator, as defined by PU Code Section 331.1, solely in order to investigate, pursue or implement community choice aggregation pursuant to PU Code Section 366.2, et seq. The provisions of this Agreement and E-CCAINFO govern the disclosure of Utility's confidential customer information to CCA/Community ("Disclosure Provisions") under Schedules E-CCAINFO and E-CCA.

- 3. In addition, the Community Choice Aggregator's NDA has been revised to comply with Ordering Paragraph 4 which specified that paragraph numbered "2" of the NDA read as follows:

The confidential and proprietary information disclosed to CCA in connection herewith may include, without limitation, the following billing information about Utility Customers - Customer-specific information from the current billing periods as well as prior 12 months consisting of: service agreement number, name on agreement, service address with zip code, mailing address with zip code, telephone number, meter number, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source) Service Voltage, Medical Baseline,

Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units and monthly rate schedule for all accounts within the CCA's territory. In addition, PG&E will provide the CCA the following additional information regarding customers currently enrolled in its CCA service: current and historical billing information for non-CCA services provided by PG&E or other electric service providers (collectively, "Confidential Information"). Confidential Information shall also include specifically any copies, drafts, revisions, analyses, summaries, extracts, memoranda, reports and other materials prepared by CCA or its representatives that are derived from or based on Confidential Information disclosed by Utility, regardless of the form of media in which it is prepared, recorded or retained.

4. In compliance with Ordering Paragraph 5, the applicability section of Electric Schedule E-CCAINFO has been modified to include communities who wish to explore CCA program implementation.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 21, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on **December 1, 2011**, the date of this filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 03-10-003. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

cc: Service List R.03-10-003

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3960-E**

Tier: **1**

Subject of AL: **Revisions to PG&E's Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators and Pacific Gas and Electric Company in Compliance With Resolution E-4420**

Keywords (choose from CPUC listing): Compliance, Direct Access

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: E-4420

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **December 1, 2011**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule E-CCAINFO, Electric Sample Form 79-1031

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**[jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3960-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30743-E	ELECTRIC SCHEDULE E-CCAINFO INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS Sheet 1	25518-E
30744-E	ELECTRIC SCHEDULE E-CCAINFO INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS Sheet 2	25519-E
30745-E	Electric Sample Form No. 79-1031 Community Choice Aggregator Non-Disclosure Agreement	30317-E
30746-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30738-E
30747-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	30401-E
30748-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 30	30320-E



**ELECTRIC SCHEDULE E-CCAINFO**  
**INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS**

Sheet 1

APPLICABILITY: This schedule applies to: 1) Community Choice Aggregators (CCAs) who participate in Community Choice Aggregation Service (CCA Service), as defined in electric Rules 1 and 23; and 2) communities who wish to explore CCA program implementation. (T)

TERRITORY: The entire PG&E service territory.

RATES: 1. Aggregate monthly usage (kWh) by rate schedule  
 ..... No charge for the first request

PG&E will provide the CCA with energy consumption (kWh) for the most recent 12 months of completed information for each customer class for a given period of time and a given city.

PG&E will aggregate monthly usage by rate schedule.

Additional requests for this information will be provided at the CCA's expense. (See Item 6, below.)

2. Annual proportional share of energy efficiency funds for a CCA's proposed territory as defined in the CPUC's energy efficiency policy manual..... No charge

3. System wide residential and nonresidential load shapes by climate band for the most recent year for which PG&E has completed information..... No charge

4. Standard system average load profiles by rate class also referred to as Dynamic Load Profiles & Static Load Profiles posted to PG&E's website..... Available at no charge at PG&E's website

5. Quarterly or monthly aggregated participation data already tracked for CPUC reports (for energy efficiency programs).  
 ..... Available at no charge at PG&E's website

6. Aggregate monthly usage (kWh) by rate schedule, first request is at no charge (See Item 1, above)  
 Per request.....\$207.00

7. Aggregate monthly usage (kWh) by zip code within a city code  
 Per request.....\$207.00

8. Public Goods Charge customer payment by city code  
 Per request.....\$350.00

9. Number of service agreements in each rate schedule within a CCA's territory or proposed territory  
 Per request.....\$207.00

(Continued)





**Electric Sample Form No. 79-1031**  
Community Choice Aggregator Non-Disclosure Agreement

**Please Refer to Attached  
Sample Form**

## COMMUNITY CHOICE AGGREGATOR

### NON-DISCLOSURE AGREEMENT

This Non-Disclosure Agreement (“Agreement”) is entered into by and between Pacific Gas and Electric Company (“Utility”) and

\_\_\_\_\_ [name]

\_\_\_\_\_, a \_\_\_\_\_ [describe political

entity] \_\_\_\_\_ (“CCA”) as of \_\_\_\_\_

(“Effective Date”). This Agreement is executed pursuant to California Public Utilities Commission (“CPUC”) Order Instituted Rulemaking (“OIR”) 03-10-003, California Public Utilities Code (“PU Code”) Section 366.2 et seq., and applicable Utility tariffs (as modified hereafter from time to time). As used herein Utility and CCA may each be referred to individually as a “Party” and collectively as “Parties.”

The CPUC has determined that CCA/Community may obtain specified confidential customer information from Utility pursuant to Tariff Schedules E-CCAINFO-Information (as modified hereafter from time to time) (“E-CCAINFO”) as a community choice aggregator, as defined by PU Code Section 331.1, solely in order to investigate, pursue or implement community choice aggregation pursuant to PU Code Section 366.2, et seq. The provisions of this Agreement and E-CCAINFO govern the disclosure of Utility’s confidential customer information to CCA/Community (“Disclosure Provisions”) under Schedules E-CCAINFO and E-CCA.

The Parties hereby mutually agree that:

1. Subject to the terms and conditions of this Agreement, current proprietary and confidential information of Utility regarding customers of Utility (“Utility Customers”) may be disclosed to CCA from time to time in connection herewith as provided by the Disclosure Provisions and solely for the purpose of investigating, pursuing or implementing community choice aggregation pursuant to PU Code Section 366.2, et seq. as a community choice aggregator. Such disclosure is subject to the following legal continuing representations and warranties by CCA:

(a) CCA represents and warrants that, pursuant to PU Code Section 331.1,

- (1) it is either (i) a city or county whose governing board has elected to combine the loads of its residents, businesses, and municipal facilities in a community wide electricity buyers program or (ii) a city or county that intends to actively investigate or pursue delivery of electric service to customers located within the geographic territory of the CCA, and

- (2) that to investigate, pursue or implement community choice aggregation under PU Code Section 366.2 et seq., it requires certain Confidential Information, as defined in Section 2, below;
- (b) CCA represents and warrants that it has all necessary authority to enter into this Agreement, and that it is a binding enforceable Agreement according to its terms;
- (c) CCA represents and warrants that the authorized representative(s) executing this Agreement is authorized to execute this Agreement on behalf of the CCA; and
- (d) CCA confirms its understanding that the information of Utility Customers is of a highly sensitive confidential and proprietary nature, and that such information will be used as contemplated under the Disclosure Provisions solely for the purposes of investigating, pursuing or implementing Community Choice Aggregation under PU Code Section 366.2 as a community choice aggregator and that any other use of the information may permit Utility to suspend providing further information hereunder.
2. The confidential and proprietary information disclosed to CCA in connection herewith may include, without limitation, the following billing information about Utility Customers - Customer-specific information from the current billing periods as well as prior 12 months consisting of: service agreement number, name on agreement, service address with zip code, mailing address with zip code, telephone number, meter number, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source) Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units and monthly rate schedule for all accounts within the CCA's territory. In addition, PG&E will provide the CCA the following additional information regarding customers currently enrolled in its CCA service: current and historical billing information for non-CCA services provided by PG&E or other electric service providers (collectively, "Confidential Information"). Confidential Information shall also include specifically any copies, drafts, revisions, analyses, summaries, extracts, memoranda, reports and other materials prepared by CCA or its representatives that are derived from or based on Confidential Information disclosed by Utility, regardless of the form of media in which it is prepared, recorded or retained.
3. Except for electric usage information provided to CCA pursuant to this Agreement, Confidential Information does not include information that CCA proves (a) was properly in the possession of CCA at the time of disclosure; (b) is or becomes publicly known through no fault of CCA, its employees or

representatives; or (c) was independently developed by CCA, its employees or representatives without access to any Confidential Information.

4. From the Effective Date, no portion of the Confidential Information may be disclosed, disseminated or appropriated by CCA, or used for any purpose other than to investigate, pursue or implement community choice aggregation under PU Code Section 366.2 et seq. as a community choice aggregator as permitted under this Agreement and the Disclosure Provisions.
5. CCA shall, at all times and in perpetuity, keep the Confidential Information in the strictest confidence and shall take all reasonable measures to prevent unauthorized or improper disclosure or use of Confidential Information. Specifically, CCA shall restrict access to Confidential Information, and to materials prepared in connection therewith, to those employees or representatives of CCA who have a “need to know” such Confidential Information in the course of their duties with respect to the CCA program and who agree to be bound by the nondisclosure and confidentiality obligations of this Agreement, provided, however, that, an Energy Service Provider, agent, or any other entity, including entities that provide both direct access (as codified in Assembly Bill No. 1890, Stats. 1996, ch. 854) and community choice aggregation services shall limit their utilization of the information provided to the purposes for which it has been provided and shall not utilize such information, directly or indirectly, in providing other services, including but not limited to Direct Access services, in order to effectuate the obligations of this Agreement. Prior to disclosing any Confidential Information to its employees or representatives, CCA shall require such employees or representatives to whom Confidential Information is to be disclosed to review this Agreement and to agree in writing to be bound by the terms of this Agreement by signing the “Non-Disclosure Agreement for CCA Employees or Representatives” form attached as Exhibit A hereto. CCA shall provide Utility with copies of the signed Exhibit A forms at Utility request. CCA shall also provide Utility with a list of the names, titles, and addresses for all persons or entities to which Confidential Information is disclosed in connection herewith (“Disclosure List”). This Disclosure List shall be updated by CCA on a regular basis, and will be provided to Utility once each quarter at a minimum.
6. CCA shall be liable for the actions of, or any disclosure or use by, its employees or representatives contrary to this Agreement; however, such liability shall not limit or prevent any actions by Utility directly against such employees or representatives for improper disclosure and/or use. In no event shall CCA or its employees or representatives take any actions related to Confidential Information that are inconsistent with holding Confidential Information in strict confidence. CCA shall immediately notify Utility in writing if it becomes aware of the possibility of any misuse or misappropriation of the Confidential Information by CCA or any of its

employees or representatives. However, nothing in this Agreement shall obligate the Utility to monitor or enforce the CCA's compliance with the terms of this Agreement.

7. CCA acknowledges that disclosure or misappropriation of any Confidential Information could cause irreparable harm to Utility and/or Utility Customers, the amount of which may be difficult to assess. Accordingly, CCA hereby confirms that the Utility shall be entitled to apply to a court of competent jurisdiction or the CPUC for an injunction, specific performance or such other relief (without posting bond) as may be appropriate in the event of improper disclosure or misuse of its Confidential Information by CCA or its employees or representatives. Such right shall, however, be construed to be in addition to any other remedies available to the Utility, in law or equity.
8. In addition to all other remedies, CCA shall indemnify and hold harmless Utility, its affiliates, subsidiaries, parent company, officers, employees, or agents from and against and claims, actions, suits, liabilities, damages, losses, expenses and costs (including reasonable attorneys' fees, costs and disbursements) attributable to actions or non-actions of CCA and/or its employees and/or its representatives in connection with the use or disclosure of Confidential Information.
9. If, at any time, CCA ceases its investigation, pursuit or implementation of community choice aggregation pursuant to PU Code Section 366.2 et seq., CCA shall promptly return or destroy (with written notice to Utility itemizing the materials destroyed) all Confidential Information then in its possession at the request of Utility. Notwithstanding the foregoing, the nondisclosure obligations of this Agreement shall survive any termination of this Agreement.
10. This Agreement shall be binding on and inure to the benefit of the successors and permitted assigns of the Parties hereto. This Agreement shall not be assigned, however, without the prior written consent of the non-assigning Party, which consent may be withheld due to the confidential nature of the information, data and materials covered.
11. This Agreement sets forth the entire understanding of the Parties with respect to the subject matter hereof, and supersedes all prior discussions, negotiations, understandings, communications, correspondence and representations, whether oral or written. This Agreement shall not be amended, modified or waived except by an instrument in writing, signed by both Parties, and, specifically, shall not be modified or waived by course of performance, course of dealing or usage of trade. Any waiver of a right under this Agreement shall be in writing, but no such writing shall be deemed a subsequent waiver of that right, or any other right or remedy.



12. This Agreement shall be interpreted and enforced in accordance with the laws of the State of California, without reference to its principles on conflicts of laws.

13. This Agreement shall, at all times, be subject to such changes or modifications by the CPUC as it may from time to time direct in the exercise of its jurisdiction.

**IN WITNESS WHEREOF**, the authorized representatives of the Parties have executed this Agreement as of the Effective Date.

**PACIFIC GAS AND ELECTRIC COMPANY**

BY: \_\_\_\_\_  
TITLE: \_\_\_\_\_

**CCA NAME** \_\_\_\_\_

BY: \_\_\_\_\_  
TITLE: \_\_\_\_\_

**EXHIBIT A  
NON-DISCLOSURE AGREEMENT  
FOR CCA EMPLOYEES OR REPRESENTATIVES**

I, \_\_\_\_\_, declare under penalty of perjury that

(1) I am employed as \_\_\_\_\_(title) at \_\_\_\_\_  
\_\_\_\_\_(employer and address); and

(2) I have personally reviewed the attached **COMMUNITY CHOICE AGGREGATOR  
NON-DISCLOSURE AGREEMENT** relating to disclosure and use of Confidential  
Information (as defined therein) and I agree to be bound by its provisions.

Signed: \_\_\_\_\_

Print Name: \_\_\_\_\_

Dated: \_\_\_\_\_



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Sheet 1

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	Preliminary Statements .....	30068,29900,30376,30262,30174,30405,30383-E	
	Rules .....	30402, 30473, 30476-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms .....	29910,30353,30372,29913,30354,30740,29916,29917, <b>30748</b> ,29919,29920,29921-E	(T)

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**RATE SCHEDULES**

Sheet 8

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DA-CRS	Direct Access Cost Responsibility Surcharge .....	28595,30658-E
E-CCA	Services to Community Choice Aggregators .....	30384,25511,25512, 30385, 30386, 30387, 30388, 25517-E
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E-CREDIT	Revenue Cycle Services Credits .....	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers .....	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	30394,30395-E
E-EUS	End User Services.....	30396,30397,19751-E
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	28892,30396,22991,21207,20994,20995-E

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**ELECTRIC TABLE OF CONTENTS**  
**SAMPLE FORMS**

Sheet 30

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79-985	Interval Meter Data Management Service Agreement.....	18708-E
79-993	Agreement for Schedule E-POBMC .....	27810-E
79-995	Agreement for Customers Taking Service on Schedule E-31 .....	20623-E
79-1006	Municipal Departing Load - Nonbypassable Charge Statement .....	25892-E
79-1029	Community Choice Aggregator (CCA) Service Agreement .....	27499-E
79-1031	Community Choice Aggregator (CCA) Non-Disclosure Agreement.....	<b>30745-E (T)</b>
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79-1050	Contract for Customer Provision of Physically Assured Load Reduction.....	24956-E
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79-1076	Agreement for Aggregators Participating in the Capacity Bidding Program .....	28277-E
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(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
Bartle Wells Associates	Foster Farms	Recurrent Energy
Bloomberg	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg New Energy Finance	GLJ Publications	SCE
Boston Properties	GenOn Energy, Inc.	SMUD
Braun Blaising McLaughlin, P.C.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	