

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

February 14, 2012

Advice Letters 3945-E and 3945-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Schedule AG-ICE 1.5 Percent Annual Escalation in
Compliance with D.05-06-016 and Supplemental AL**

Dear Mr. Cherry:

Advice Letters 3945-E and 3945-E-A are effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

December 30, 2011

Advice 3945-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in
Compliance with D.05-06-016**

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Schedule AG-ICE – *Agricultural Internal Combustion Engine Conversion Incentive Rate*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 3945-E on November 15, 2011 to revise Schedule AG-ICE total and unbundled rate components on January 1, 2012 to comply with the 1.5 percent annual increase to Schedule AG-ICE total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 3945-E, Supplemental Advice 3945-E-A updates the proposed Schedule AG-ICE rates to reflect PG&E's final Annual Electric True-Up (AET) Supplemental Advice 3896-E-B, for rate changes effective January 1, 2012. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in AET Advice 3896-E-B. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2012.

Tariff Revisions

Attachment I reflects the proposed total and unbundled rate component revisions to Schedule AG-ICE.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 19, 2012**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2012**.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-11-007. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the

Commission's Process Office at (415) 703-2021 or at Process_Office @cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in blue ink that reads "Brian Cherry" followed by a circled number "1".

Vice President, Regulation and Rates

cc: Service List A.04-11-007

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Britta Brown

Phone #: (415) 973-8584

E-mail: B2Bn@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3945-E-A**

Tier: 1

Subject of AL: **Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016**

Keywords (choose from CPUC listing): **Compliance, Agriculture**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.05-069-016**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2012**

No. of tariff sheets: **5**

Estimated system annual revenue effect (%): **1.5% increase to AG-ICE participants**

Estimated system average rate effect (%): **1.5% increase to AG-ICE participants**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Schedule AG-ICE**

Service affected and changes proposed: **Schedule AG-ICE 1.5 Percent Annual Escalation per D.05-06-016**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3945-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

31140-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	29932-E
31141-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	29933-E
31142-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	29993-E
31143-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31130-E
31144-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	31136-E



ELECTRIC SCHEDULE AG-ICE Sheet 3
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$1.31417	
TOU Meter Charge (\$ per meter per day)	\$0.19713	
Total Demand Rates (\$ per kW)		
Secondary		
Maximum Peak Demand Summer	\$2.95	(l)
Maximum Demand Summer	\$3.80	(l)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$2.95	(l)
Maximum Demand Summer	\$3.19	(l)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$2.95	(l)
Maximum Demand Summer	\$1.77	(l)
Maximum Demand Winter	\$0.00	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.12059	(l)
Part-Peak Summer	\$0.09405	(l)
Off-Peak Summer	\$0.04823	(l)
Part-Peak Winter	\$0.09647	(l)
Off-Peak Winter	\$0.04823	(l)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary		
Maximum Peak Demand Summer	\$2.54	(I)
Maximum Demand Summer	\$2.37	(I)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$2.54	(I)
Maximum Demand Summer	\$1.79	(I)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$2.54	(I)
Maximum Demand Summer	\$1.32	(I)
Maximum Demand Winter	\$0.00	

Distribution:**

Secondary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.43	
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.40	
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$0.45	
Maximum Demand Winter	\$0.00	

** Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08163	(I)	
Part-Peak Summer	\$0.05509	(I)	
Off-Peak Summer	\$0.00927	(I)	
Part-Peak Winter	\$0.05751	(I)	
Off-Peak Winter	\$0.00927	(I)	

Transmission* \$0.00864 (R)

Transmission Rate Adjustments* \$0.00059 (R)

Reliability Services* (\$0.00008) (R)

Public Purpose Programs \$0.01373 (I)

Nuclear Decommissioning \$0.00055 (R)

Competition Transition Charges \$0.00457 (R)

Energy Cost Recovery Amount \$0.00504 (I)

DWR Bond Charge \$0.00513 (I)

New System Generation Charge** \$0.00079 (N) (N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	31143-E	(T)
	Rate Schedules	31131,31132,31133, 31134,31135, 31144 ,30747, 29897, 31137-E	(T)
	Preliminary Statements	31138,29900,30376,30844,31139,30846,30847-E	
	Rules	30677, 30678, 30685-E	
	Maps, Contracts and Deviations.....	30679-E	
	Sample Forms	30680*,30353,30372,30681,30354,30740,30513,30682,30833,30683,29920,29921-E	

(Continued)

Advice Letter No: 3945-E-A
 Decision No. 05-06-016

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed December 30, 2011
 Effective January 1, 2012
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Agricultural	
AG-1	Agricultural Power.....	30509, 30984, 30985,24221,24222,24223,30986,25425-E
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,31019,31020, 24923,25987,24230,31021,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615,31022,31023,24928, 25988,24237,24239,31024,25427-E
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, 30987-31001-E
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121,29990,29991,29992, 31002-31018-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 31140, 31141, 31142 , 29142, 29143,29144-E (T)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Economic Sciences Corporation	R. W. Beck & Associates
Bartle Wells Associates	Ellison Schneider & Harris LLP	RCS, Inc.
Bloomberg	Foster Farms	Recurrent Energy
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SMUD
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CA Bldg Industry Association	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Center for Biological Diversity	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	