

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



**REVISED**

December 30, 2011

**Advice Letter 3941-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revise Schedule EL-A7 Rates in Compliance With D.11-05-047  
in PG&E's 2011 General Rate Case, Phase 2**

Dear Mr. Cherry:

Advice Letter 3941-E is effective November 1, 2011.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

November 7, 2011

**Advice 3941-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revise Schedule EL-A7 Rates in Compliance With Decision 11-05-047 in PG&E's 2011 General Rate Case, Phase 2**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this Tier 1 advice letter filing is to revise the CARE Tier 3 rates on Schedule EL-A7.

**Background**

On September 1, 2011, PG&E filed Advice 3898-E to provide the necessary tariff changes to implement the second planned rate change in compliance with Decision ("D.").11-05-047. As specified in that advice letter, PG&E implemented new Tier 3 rates for CARE customers, set at 150 percent of the CARE Tier 1 rate, as specifically allowed by Senate Bill ("SB") 695 and Public Utilities Code Section 739.1(b) (5), and adopted in D.11-05-047, Ordering Paragraph 8. In addition, PG&E rolled the baseline credits on applicable schedules into baseline rates, per Ordering Paragraphs 17 and 18. Advice 3898-E was approved by Energy Division letter dated October 10, 2011.

On November 4, 2011, PG&E identified an inadvertent omission of the baseline credit from calculation of the CARE Tier 3 rates on Schedule EL-A7. PG&E has revised its calculation to properly reflect inclusion of the baseline credit in the EL-A7 CARE Tier 3 rate calculations and is filing revised tariff sheets here. Revision of these rates does not impact rates for any other rate schedule.

PG&E estimates there are less than 10 customers taking service on Schedule EL-A7. However, no Schedule EL-A7 bills were issued before PG&E discovered this error. As a result, all affected EL-A7 bills will be issued with the correct, lower CARE Tier 3 rates.

**Tariff Revisions**

In this advice letter filing, PG&E includes the tariff changes described above, effective November 1, 2011, in compliance with D.11-05-047.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 28, 2011**, which is 21<sup>1</sup> days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

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<sup>1</sup> The 20-day protest period concludes on a weekend. PG&E moves this date to the following business day.

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on **November 1, 2011**, as discussed above.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Brian Cherry in cursive.

Vice President – Regulation and Rates

cc: Service List A.10-03-014

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3941-E**

Tier: **1**

Subject of AL: **Revise Schedule EL-A7 Rates in Compliance With Decision 11-05-047 in PG&E's 2011 General Rate Case, Phase 2**

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-05-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes  No

Requested effective date: **November 1, 2011**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule EL-A7

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3941-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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30701-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	30557-E
30702-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	30558-E
30703-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30579-E
30704-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	30581-E



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	PEAK	OFF-PEAK	
Total Energy Rates (\$ per kWh)			
Summer	(D)	(D)	
Baseline Usage	\$0.29701 (N)	\$0.05689 (N)	(N)
101% - 130% of Baseline	\$0.31260 (N)	\$0.07248 (N)	(N)
Over 130% of Baseline	\$0.44552 (N)	\$0.08534 (N)	(N)
Winter	(D)	(D)	
Baseline Usage	\$0.08834 (N)	\$0.06415 (N)	(N)
101% - 130% of Baseline	\$0.10393 (N)	\$0.07974 (N)	(N)
Over 130% of Baseline	\$0.13251 (N)	\$0.09623 (N)	(N)
			(D)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK		
<b>Generation:</b>				
Summer			(D)	(D)
Baseline Usage	\$0.28298	\$0.04286	(N)	(N)
101% - 130% of Baseline	\$0.29857	\$0.05845	(N)	(N)
Over 130% of Baseline	\$0.43149	\$0.07131	(N)	(N)
Winter			(D)	(D)
Baseline Usage	\$0.07431	\$0.05012	(N)	(N)
101% - 130% of Baseline	\$0.08990	\$0.06571	(N)	(N)
Over 130% of Baseline	\$0.11848	\$0.08220	(N)	(N)
<b>Distribution:</b>				
Summer			(D)	(D)
Baseline Usage	(\$0.03174)	(\$0.03174)	(N)	(N)
101% - 130% of Baseline	(\$0.03174)	(\$0.03174)	(N)	(N)
Over 130% of Baseline	(\$0.03174)	(\$0.03174)	(N)	(N)
Winter			(D)	(D)
Baseline Usage	(\$0.03174)	(\$0.03174)	(N)	(N)
101% - 130% of Baseline	(\$0.03174)	(\$0.03174)	(N)	(N)
Over 130% of Baseline	(\$0.03174)	(\$0.03174)	(N)	(N)
				(D)
<b>Transmission*</b> (all usage)	\$0.01444	\$0.01444		
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00136	\$0.00136		
<b>Reliability Services*</b> (all usage)	\$0.00044	\$0.00044		
<b>Public Purpose Programs</b> (all usage)	\$0.01534	\$0.01534		
<b>Nuclear Decommissioning</b> (all usage)	\$0.00066	\$0.00066		
<b>Competition Transition Charges</b> (all usage)	\$0.00881	\$0.00881		
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00472	\$0.00472		
	<b>\$ per meter</b>			
	<b>per day</b>	<b>\$ per kWh</b>		
<b>Minimum Charge Rate by Component</b>				
<b>Distribution</b>	\$0.13277	-		
<b>Transmission*</b>	-	\$0.01580		
<b>Reliability Services*</b>	\$0.00000	-		
<b>Public Purpose Programs</b>	\$0.00595	-		
<b>Nuclear Decommissioning</b>	\$0.00026	-		
<b>Competition Transition Charges</b>	-	\$0.00881		
<b>Energy Cost Recovery Amount</b>	-	\$0.00472		
<b>Generation**</b>		Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

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Advice Letter No: 3941-E  
 Decision No. 11-05-047

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed November 7, 2011  
 Effective November 1, 2011  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
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Sheet 3

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(T)

(Continued)

Advice Letter No: 3941-E  
 Decision No. 11-05-047

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Economic Sciences Corporation	R. W. Beck & Associates
BART	Ellison Schneider & Harris LLP	RCS, Inc.
Barkovich & Yap, Inc.	Foster Farms	Recurrent Energy
Bartle Wells Associates	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg	GLJ Publications	SCE
Bloomberg New Energy Finance	GenOn Energy, Inc.	SMUD
Boston Properties	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Braun Blasing McLaughlin, P.C.	Green Power Institute	San Francisco Public Utilities Commission
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
City of San Jose	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	