

October 11, 2011

**Advice 3902-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Advice Letter Modifying Proposed New Schedule NEMV - *Solar and/or Wind Virtual Net Energy Metering for Multiple Tenants Served at the Same Service Delivery Point***

**Purpose**

Submit modifications requested by Energy Division Staff to proposed new Schedule NEMV as submitted in Advice Letter (AL) 3902-E. This supplemental advice letter replaces only that part of Advice 3902-E referenced herein.

**Background**

On September 12, 2011, PG&E submitted Advice 3902-E for new Electric Schedule NEMV— *Solar and/or Wind Virtual Net Energy Metering for Multiple Tenants Served at the Same Service Delivery Point* pursuant to Decision (D.) 11-07-031, Ordering Paragraph (OP) 2.

On October 4, 2011, Energy Division staff (“Staff”) asked PG&E to submit a Supplemental Advice Letter making corrections to Sheet 2 of proposed Schedule NEMV submitted in AL 3902-E.

Specifically, on Sheet 2 of the above-referenced tariff, Staff identified a typographical error in the third line, in the period before the parenthetical, here repeated:

...until such time as the total rated generating capacity used by eligible Customer-generators on Rate Schedule NEM, NEMV and NEMVMASH, exceeds five (5) percent of PG&E’s aggregate customer peak demand. (Calculation as described in Rate Schedule NEM), until December 31, 2015, or until all funds available for the incentives have been allocated, whichever comes first.

Also, Staff questioned the statement that follow that parenthetical, in which PG&E asserts a sunset to this tariff, although this language was in the original schedule

NEMVNMA that PG&E was to “mirror” per OP 2. The paragraph makes references to a date of December 31, 2015, and to available incentive funding. Staff proposes this be removed and that PG&E submit the following language in a supplemental filing:

...until such time as the total rated generating capacity used by eligible Customer-generators on Rate Schedule NEM, NEMV and NEMVMASH, exceeds five (5) percent of PG&E’s aggregate customer peak demand (calculation as described in Rate Schedule NEM).

The Staff requested PG&E to submit its response to the Energy Division contacts listed on the letter in addition to standard submission procedures pursuant to G.O.96-B.

Also, Staff noted that PG&E’s advice letter has been protested by two parties, and that the Division of Ratepayer Advocates (DRA) has requested an extension of the protest period. However, Staff’s request for the supplemental filing stands to correct clear and somewhat substantive errors in the tariff sheet, and does not affect the protest period.

PG&E agrees that this language may be removed and submits this change to Sheet 2 of Schedule NEMV in this supplemental advice letter.

### **Protests**

PG&E requests that the original protest period end date of October 3, 2011, for Advice 3902-E not be reopened by this supplemental filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

PG&E requests that this supplemental advice filing become effective on the requested effective date of October 12, 2011, for Advice 3902-E.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Service List R.10-05-004. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President, Regulation and Rates

### **Attachments**

cc: Service List R.10-05-004  
Amy Reardon, Energy Division  
Paul Phillips, Energy Division  
Honesto Gatchalian, Energy Division

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: (415) 973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3902-E-A**

Tier: **2**

Subject of AL: **Supplemental Advice Letter Modifying Proposed New Schedule NEMV - Solar and/or Wind Virtual Net Energy Metering for Multiple Tenants Served at the Same Service Delivery Point**

Keywords (choose from CPUC listing): Compliance, Metering

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 11-07-031, OP 2

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: N/A

Is AL requesting confidential treatment? No If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes   No

Requested effective date: **October 12, 2011 (same date as AL 3902-E)**      No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Electric Rate Schedule NEMV

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Brian Cherry**  
**Vice President, Regulation and Rates**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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30652-E      ELECTRIC SCHEDULE NEMV  
SOLAR AND/OR WIND VIRTUAL NET ENERGY  
METERING FOR MULTIPLE  
TENANTS SERVED AT THE SAME SERVICE  
DELIVERY POINT  
Sheet 2

30653-E      ELECTRIC TABLE OF CONTENTS  
Sheet 1

30640-E

30654-E      ELECTRIC TABLE OF CONTENTS  
RATE SCHEDULES  
Sheet 6

30314-E



**ELECTRIC SCHEDULE NEMV**  
 SOLAR AND/OR WIND VIRTUAL NET ENERGY METERING FOR MULTIPLE  
 TENANTS SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 2 (N)  
 (N)  
 (N)

APPLICABILITY: (Cont'd.) NEMV is available on a first-come, first-served basis to Customers that provide PG&E with: (N)

- a. a completed, signed NEMV application and interconnection agreement as described in Special Condition 4, including all supporting documents and required payments; AND
- b. evidence of the Customer's final inspection clearance from the governmental authority having jurisdiction over the generating facility;

until such time as the total rated generating capacity used by eligible Customer-generators on Rate Schedule NEM, NEMV and NEMVMASH, exceeds five (5) percent of PG&E's aggregate customer peak demand (calculation as described in Rate Schedule NEM).

**Network Grid Limitations** – Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. Customers seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

**Owner Obligations – The Owner must:**

- a. comply with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Owner is solely responsible for the ongoing maintenance and operation of the Solar Generating Facility; and
- b. keep in force the amount of property, commercial general liability and/or personal liability insurance the Owner has in place at the time they initiate service on this tariff; and

(N)

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
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(Continued)

Advice Letter No: 3902-E-A  
 Decision No. 11-07-031

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed October 11, 2011  
 Effective \_\_\_\_\_  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 6

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E-DEPART	Departing Customers .....	28859-E
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E-NMDL	New Municipal Departing Load.....	27453,28955,28956,28957, 28958,28959,26704, .....26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
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(Continued)

Advice Letter No: 3902-E-A  
 Decision No. 11-07-031

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**Brian K. Cherry**  
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 Regulation and Rates

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 Effective \_\_\_\_\_  
 Resolution No. \_\_\_\_\_

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Economic Sciences Corporation	R. W. Beck & Associates
BART	Ellison Schneider & Harris LLP	RCS, Inc.
Barkovich & Yap, Inc.	Foster Farms	Recurrent Energy
Bartle Wells Associates	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg	GLJ Publications	SCE
Bloomberg New Energy Finance	GenOn Energy, Inc.	SMUD
Boston Properties	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Braun Blasing McLaughlin, P.C.	Green Power Institute	San Francisco Public Utilities Commission
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
City of San Jose	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	