

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



October 10, 2011

**Advice Letter 3898-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Residential CARE Tier 3 and Certain Other Residential Electric  
Tariff Changes Resulting from D.11-05-047 in PG&E's 2011  
General Rate Case Phase 2**

Dear Mr. Cherry:

Advice Letter 3898-E is effective November 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



September 1, 2011

**Advice 3898- E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Residential CARE Tier 3 and Certain Other Residential Electric  
Tariff Changes Resulting From Decision 11-05-047 in PG&E's  
2011 General Rate Case Phase 2**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

The purpose of this Tier 1 advice letter filing is to implement the second planned rate change in compliance with the requirements of the California Public Utilities Commission ("CPUC" or "Commission") Decision ("D.") 11-05-047, in Application ("A.") 10-03-014. This decision authorized PG&E to make several residential rate design revisions, related primarily to the residential electric tier structure, residential electric California Alternate Rates for Energy ("CARE"), and residential electric baseline quantities. In Advice 3856-E/3214-G, PG&E proposed the schedule for implementing each initiative authorized by D.11-05-047 and provided the necessary tariff changes to implement the first planned rate change on June 20, 2011. Advice 3856-E/3214-G was approved by Energy Division letter dated June 23, 2011.

In this Advice Letter, PG&E provides the necessary tariff changes to implement the second planned rate change in compliance with D.11-05-047. Attachment 2 presents a summary of revenues and average rates by customer class and rate schedule, including the percentage change to residential schedule average rates. Attachment 2 shows that non-residential rates remain unchanged.<sup>1</sup>

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<sup>1</sup> One minor exception is that the non-residential rate per kWh discounts for commercial CARE customers under Schedule E-CARE will change slightly, in accordance with PG&E's 2007 GRC Phase 2 D.07-09-004, Appendix G, Term VI.F.

**Background**

Below is a list of the items adopted by D.11-05-047 that were not implemented on June 20, 2011, along with PG&E's requested implementation date or the CPUC's approved implementation date as set forth by PG&E in Advice 3856-E/3214-G:

**Effective November 1, 2011**

- (1) Implement a new Tier 3 rate for CARE customers, set at 150 percent of the CARE Tier 1 rate, as specified in Senate Bill ("SB") 695 and Public Utilities Code Section 739.1(b)(5), as adopted in D.11-05-047, Ordering Paragraph 8. For example, the CARE Tier 3 rate on Schedule EL-1 will be 12.474 cents per kWh, effective November 1, 2011.
- (2) Eliminate the baseline credits on Schedules E-7, EL-7, E-9A, E-9B, EA-7 and ELA7, and roll them into baseline rates, per Ordering Paragraphs 17 and 18.

**Effective on or After January 1, 2012**

- (3) Eliminate Schedules EA-7 and EL-A7, per Ordering Paragraph 17. While Ordering Paragraph 17 and the associated discussion at page 74 imply immediate elimination, PG&E requested an effective date on or after January 1, 2012, to make related billing system revisions to eliminate these rate schedules, notify affected customers, and default them to Schedule E-1 unless they elect service on Schedule E-6, which would require meter reprogramming due to the difference between Schedule E-A7 and E-6 TOU period hours.

**Effective July 1, 2012**

- (4) Implement flat generation and distribution rate components by tier and initiate a new Conservation Incentive Adjustment ("CIA") rate component to achieve the tiered total rate structure for all residential rate schedules effective July 1, 2012 per Ordering Paragraphs 5 and 6. This would cause no change to total bundled rates but would ensure that all customers see tiered total rates, whether they take PG&E's bundled service or purchase generation from a direct access or community choice aggregation provider.

**Effective January 1, 2013**

- (5) Implement a 1.5 cent per kWh CARE Tier 3 increase effective January 1, 2013, per Ordering Paragraph 9. This 1.5 cent increase will be added to the then-current CARE Tier 3 rate in effect in December 2012.

One additional compliance item is required by D.11-05-047. Ordering Paragraph 11 orders PG&E to evaluate the effects of changing to a four-month summer and eight-month winter season and to present the results in its 2012 Rate Design Window ("RDW") proceeding. PG&E will file a study as part of its 2012 RDW application.

### **Tariff Revisions**

In this advice letter filing, PG&E includes the tariff changes related to Items (1) and (2) described above, effective November 1, 2011, in compliance with D.11-05-047.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **September 21, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjj@cpuc.ca.gov](mailto:jjj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on **November 1, 2011**, as discussed above.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

A handwritten signature in cursive script that reads "Brian Cherry".

Vice President – Regulation and Rates

cc: Service List A.10-03-014

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3898-E**

Tier: **1**

Subject of AL: **Residential CARE Tier 3 and Certain Other Residential Electric Tariff Changes Resulting From Decision 11-05-047 in PG&E's 2011 General Rate Case Phase 2**

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-05-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes   No

Requested effective date: **November 1, 2011**

No. of tariff sheets: 49

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-1, E-6, E-7, E-8, E-9, E-A7, E-CARE, EL-1, EL-6, EL-7, EL-8, EL-A7, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3898-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 30534-E                         | ELECTRIC SCHEDULE E-1<br>RESIDENTIAL SERVICES<br>Sheet 1  | 30406-E                                    |
| 30535-E                         | ELECTRIC SCHEDULE E-1<br>RESIDENTIAL SERVICES<br>Sheet 2  | 30407-E                                    |
| 30536-E                         | ELECTRIC SCHEDULE E-6<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 2   | 30409-E                                    |
| 30537-E                         | ELECTRIC SCHEDULE E-6<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 3   | 30410-E                                    |
| 30538-E                         | ELECTRIC SCHEDULE E-7<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 2   | 30412-E                                    |
| 30539-E                         | ELECTRIC SCHEDULE E-7<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 3   | 30413-E                                    |
| 30540-E                         | ELECTRIC SCHEDULE E-8<br>RESIDENTIAL SEASONAL SERVICE OPTION<br>Sheet 1   | 30415-E                                    |
| 30541-E                         | ELECTRIC SCHEDULE E-8<br>RESIDENTIAL SEASONAL SERVICE OPTION<br>Sheet 2   | 30416-E                                    |
| 30542-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 2 | 30417-E                                    |
| 30543-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 3 | 30418-E                                    |

**ATTACHMENT 1  
Advice 3898-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 30544-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 4 | 30419-E                                    |
| 30545-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 5 | 30420-E                                    |
| 30546-E                         | ELECTRIC SCHEDULE E-A7<br>EXPERIMENTAL RESIDENTIAL ALTERNATE<br>PEAK TIME-OF-USE SERVICE<br>Sheet 2                       | 30422-E                                    |
| 30547-E                         | ELECTRIC SCHEDULE E-A7<br>EXPERIMENTAL RESIDENTIAL ALTERNATE<br>PEAK TIME-OF-USE SERVICE<br>Sheet 3                       | 30423-E                                    |
| 30548-E                         | ELECTRIC SCHEDULE E-CARE<br>CARE PROG SERV FOR QUALIF NONPROF<br>GRP-LIV & QUALIF AGRI EMPL HOUSING<br>FACILS<br>Sheet 1  | 30425-E                                    |
| 30549-E                         | ELECTRIC SCHEDULE EL-1<br>RESIDENTIAL CARE PROGRAM SERVICE<br>Sheet 1   | 24118-E                                    |
| 30550-E                         | ELECTRIC SCHEDULE EL-1<br>RESIDENTIAL CARE PROGRAM SERVICE<br>Sheet 2   | 30427-E                                    |
| 30551-E                         | ELECTRIC SCHEDULE EL-6<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 2                                      | 30429-E                                    |
| 30552-E                         | ELECTRIC SCHEDULE EL-6<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 3                                      | 30430-E                                    |

**ATTACHMENT 1  
Advice 3898-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 30553-E                         | ELECTRIC SCHEDULE EL-7<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 2                                 | 29707-E                                    |
| 30554-E                         | ELECTRIC SCHEDULE EL-7<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 3                                 | 30432-E                                    |
| 30555-E                         | ELECTRIC SCHEDULE EL-8<br>RESIDENTIAL SEASONAL CARE PROGRAM<br>SERVICE OPTION<br>Sheet 1                             | 25482-E                                    |
| 30556-E                         | ELECTRIC SCHEDULE EL-8<br>RESIDENTIAL SEASONAL CARE PROGRAM<br>SERVICE OPTION<br>Sheet 2                             | 30434-E                                    |
| 30557-E                         | ELECTRIC SCHEDULE EL-A7<br>EXPERIMENTAL RESIDENTIAL CARE<br>PROGRAM<br>ALTERNATE PEAK TIME-OF-USE SERVICE<br>Sheet 2 | 25480-E                                    |
| 30558-E                         | ELECTRIC SCHEDULE EL-A7<br>EXPERIMENTAL RESIDENTIAL CARE<br>PROGRAM<br>ALTERNATE PEAK TIME-OF-USE SERVICE<br>Sheet 3 | 30435-E                                    |
| 30559-E                         | ELECTRIC SCHEDULE EM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 1  | 30437-E                                    |
| 30560-E                         | ELECTRIC SCHEDULE EM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 2  | 30438-E                                    |
| 30561-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 2   | 30440-E                                    |
| 30562-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 3   | 30441-E                                    |

**ATTACHMENT 1  
Advice 3898-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 30563-E                         | ELECTRIC SCHEDULE EML<br>MASTER-METERED MULTIFAMILY CARE<br>PROGRAM SERVICE<br>Sheet 1    | 27788-E                                    |
| 30564-E                         | ELECTRIC SCHEDULE EML<br>MASTER-METERED MULTIFAMILY CARE<br>PROGRAM SERVICE<br>Sheet 2    | 30443-E                                    |
| 30565-E                         | ELECTRIC SCHEDULE EML-TOU<br>RESIDENTIAL CARE PROGRAM TIME OF USE<br>SERVICE<br>Sheet 2   | 30445-E                                    |
| 30566-E                         | ELECTRIC SCHEDULE EML-TOU<br>RESIDENTIAL CARE PROGRAM TIME OF USE<br>SERVICE<br>Sheet 3   | 30446-E                                    |
| 30567-E                         | ELECTRIC SCHEDULE ES<br>MULTIFAMILY SERVICE<br>Sheet 1                                    | 30448-E                                    |
| 30568-E                         | ELECTRIC SCHEDULE ES<br>MULTIFAMILY SERVICE<br>Sheet 2                                    | 30449-E                                    |
| 30569-E                         | ELECTRIC SCHEDULE ESL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 1                      | 30451-E                                    |
| 30570-E                         | ELECTRIC SCHEDULE ESL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 2                      | 30452-E                                    |
| 30571-E                         | ELECTRIC SCHEDULE ESR<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA SERVICE<br>Sheet 1 | 30454-E                                    |
| 30572-E                         | ELECTRIC SCHEDULE ESR<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA SERVICE<br>Sheet 2 | 30455-E                                    |

**ATTACHMENT 1  
Advice 3898-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 30573-E                         | ELECTRIC SCHEDULE ESRL<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA CARE PROGRAM SERVICE<br>Sheet 1 | 30457-E                                    |
| 30574-E                         | ELECTRIC SCHEDULE ESRL<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA CARE PROGRAM SERVICE<br>Sheet 2 | 30458-E                                    |
| 30575-E                         | ELECTRIC SCHEDULE ET<br>MOBILEHOME PARK SERVICE<br>Sheet 1  | 30460-E                                    |
| 30576-E                         | ELECTRIC SCHEDULE ET<br>MOBILEHOME PARK SERVICE<br>Sheet 2  | 30461-E                                    |
| 30577-E                         | ELECTRIC SCHEDULE ETL<br>MOBILEHOME PARK CARE PROGRAM<br>SERVICE<br>Sheet 1                             | 30463-E                                    |
| 30578-E                         | ELECTRIC SCHEDULE ETL<br>MOBILEHOME PARK CARE PROGRAM<br>SERVICE<br>Sheet 2                             | 30464-E                                    |
| 30579-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 1   | 30475-E                                    |
| 30580-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 2   | 30469-E                                    |
| 30581-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 3   | 30470-E                                    |
| 30582-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 4   | 30270-E                                    |



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.33276 (R) |
|  |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03478 | (R) |
| 101% - 130% of Baseline | \$0.04291 | (R) |
| 131% - 200% of Baseline | \$0.11761 | (R) |
| 201% - 300% of Baseline | \$0.13705 | (R) |
| Over 300% of Baseline   | \$0.13705 | (R) |

**Distribution:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03677 | (I) |
| 101% - 130% of Baseline | \$0.04538 | (I) |
| 131% - 200% of Baseline | \$0.12437 | (R) |
| 201% - 300% of Baseline | \$0.14493 | (R) |
| Over 300% of Baseline   | \$0.14493 | (R) |

**Transmission\* (all usage)** \$0.01444

**Transmission Rate Adjustments\* (all usage)** \$0.00136

**Reliability Services\* (all usage)** \$0.00044

**Public Purpose Programs (all usage)** \$0.01530

**Nuclear Decommissioning (all usage)** \$0.00066

**Competition Transition Charges (all usage)** \$0.00881

**Energy Cost Recovery Amount (all usage)** \$0.00472

**DWR Bond (all usage)** \$0.00505

Minimum Charge Rate by Component

|                                       | <b>\$ per meter<br/>per day</b> | <b>\$ per kWh</b> |
|---------------------------------------|---------------------------------|-------------------|
| <b>Distribution</b>                   | \$0.12030                       | -                 |
| <b>Transmission*</b>                  | -                               | \$0.01580         |
| <b>Reliability Services*</b>          | \$0.00000                       | -                 |
| <b>Public Purpose Programs</b>        | \$0.00593                       | -                 |
| <b>Nuclear Decommissioning</b>        | \$0.00026                       | -                 |
| <b>Competition Transition Charges</b> | -                               | \$0.00881         |
| <b>Energy Cost Recovery Amount</b>    | -                               | \$0.00472         |
| <b>DWR Bond</b>                       | -                               | \$0.00505         |
| <b>Generation**</b>                   | Determined Residually           |                   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh)                   | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| <b>Summer</b>                                    |               |               |               |
| Baseline Usage                                   | \$0.26555     | \$0.16207     | \$0.09315     |
| 101% - 130% of Baseline                          | \$0.28229     | \$0.17881     | \$0.10989     |
| 131% - 200% of Baseline                          | \$0.43633 (R) | \$0.33285 (R) | \$0.26393 (R) |
| 201% - 300% of Baseline                          | \$0.47633 (R) | \$0.37285 (R) | \$0.30393 (R) |
| Over 300% of Baseline                            | \$0.47633 (R) | \$0.37285 (R) | \$0.30393 (R) |
| <b>Winter</b>                                    |               |               |               |
| Baseline Usage                                   | -             | \$0.11215     | \$0.09704     |
| 101% - 130% of Baseline                          | -             | \$0.12889     | \$0.11378     |
| 131% - 200% of Baseline                          | -             | \$0.28293 (R) | \$0.26782 (R) |
| 201% - 300% of Baseline                          | -             | \$0.32293 (R) | \$0.30782 (R) |
| Over 300% of Baseline                            | -             | \$0.32293 (R) | \$0.30782 (R) |
| Total Meter Charge Rate (\$ per meter per day)   |               | \$0.25298     |               |
| Total Minimum Charge Rate (\$ per meter per day) |               | \$0.14784     |               |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                  | PART-PEAK         | OFF-PEAK      |
|---|-----------------------|-------------------|---------------|
| <b>Generation:</b>                                |                       |                   |               |
| Summer  |                       |                   |               |
| Baseline Usage                                    | \$0.12915 (R)         | \$0.06692 (R)     | \$0.02548 (R) |
| 101% - 130% of Baseline                           | \$0.13922 (R)         | \$0.07699 (R)     | \$0.03555 (R) |
| 131% - 200% of Baseline                           | \$0.23199 (R)         | \$0.16976 (R)     | \$0.12832 (R) |
| 201% - 300% of Baseline                           | \$0.25604 (R)         | \$0.19382 (R)     | \$0.15237 (R) |
| Over 300% of Baseline                             | \$0.25604 (R)         | \$0.19382 (R)     | \$0.15237 (R) |
| Winter  |                       |                   |               |
| Baseline Usage                                    | —                     | \$0.03691 (R)     | \$0.02782 (R) |
| 101% - 130% of Baseline                           | —                     | \$0.04697 (R)     | \$0.03789 (R) |
| 131% - 200% of Baseline                           | —                     | \$0.13974 (R)     | \$0.13066 (R) |
| 201% - 300% of Baseline                           | —                     | \$0.16380 (R)     | \$0.15471 (R) |
| Over 300% of Baseline                             | —                     | \$0.16380 (R)     | \$0.15471 (R) |
| <b>Distribution:</b>                              |                       |                   |               |
| Summer  |                       |                   |               |
| Baseline Usage                                    | \$0.08562 (I)         | \$0.04437 (I)     | \$0.01689 (I) |
| 101% - 130% of Baseline                           | \$0.09229 (I)         | \$0.05104 (I)     | \$0.02356 (I) |
| 131% - 200% of Baseline                           | \$0.15356 (R)         | \$0.11231 (R)     | \$0.08483 (R) |
| 201% - 300% of Baseline                           | \$0.16951 (I)         | \$0.12825 (R)     | \$0.10078 (R) |
| Over 300% of Baseline                             | \$0.16951 (I)         | \$0.12825 (R)     | \$0.10078 (R) |
| Winter  |                       |                   |               |
| Baseline Usage                                    | —                     | \$0.02446 (I)     | \$0.01844 (I) |
| 101% - 130% of Baseline                           | —                     | \$0.03114 (I)     | \$0.02511 (I) |
| 131% - 200% of Baseline                           | —                     | \$0.09241 (R)     | \$0.08638 (R) |
| 201% - 300% of Baseline                           | —                     | \$0.10835 (R)     | \$0.10233 (R) |
| Over 300% of Baseline                             | —                     | \$0.10835 (R)     | \$0.10233 (R) |
| <b>Transmission*</b> (all usage)                  | \$0.01444             | \$0.01444         | \$0.01444     |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136             | \$0.00136         | \$0.00136     |
| <b>Reliability Services*</b> (all usage)          | \$0.00044             | \$0.00044         | \$0.00044     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01530             | \$0.01530         | \$0.01530     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066             | \$0.00066         | \$0.00066     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881             | \$0.00881         | \$0.00881     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472             | \$0.00472         | \$0.00472     |
| <b>DWR Bond</b> (all usage)                       | \$0.00505             | \$0.00505         | \$0.00505     |
|   | <b>\$ per meter</b>   |                   |               |
| Minimum Charge Rate by Component                  | <b>per day</b>        | <b>\$ per kWh</b> |               |
| <b>Distribution</b>                               | \$0.12030             | —                 |               |
| <b>Transmission*</b>                              | —                     | \$0.01580         |               |
| <b>Reliability Services*</b>                      | \$0.00000             | —                 |               |
| <b>Public Purpose Programs</b>                    | \$0.00593             | —                 |               |
| <b>Nuclear Decommissioning</b>                    | \$0.00026             | —                 |               |
| <b>Competition Transition Charges</b>             | —                     | \$0.00881         |               |
| <b>Energy Cost Recovery Amount</b>                | —                     | \$0.00472         |               |
| <b>DWR Bond</b>                                   | —                     | \$0.00505         |               |
| <b>Generation**</b>                               | Determined Residually |                   |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh) | PEAK          | OFF-PEAK      |
|---------------------------------|---------------|---------------|
| Summer                          |               |               |
| Baseline Usage                  | \$0.29821 (N) | \$0.07544 (N) |
| 101% - 130% of Baseline         | \$0.31550     | \$0.09273     |
| 131% - 200% of Baseline         | \$0.46919 (R) | \$0.24642 (R) |
| 201% - 300% of Baseline         | \$0.50919 (R) | \$0.28642 (R) |
| Over 300% of Baseline           | \$0.50919 (R) | \$0.28642 (R) |
| Winter                          |               |               |
| Baseline Usage                  | \$0.10565 (N) | \$0.07869 (N) |
| 101% - 130% of Baseline         | \$0.12294     | \$0.09598     |
| 131% - 200% of Baseline         | \$0.27663 (R) | \$0.24967 (R) |
| 201% - 300% of Baseline         | \$0.31663 (R) | \$0.28967 (R) |
| Over 300% of Baseline           | \$0.31663 (R) | \$0.28967 (R) |

(D)

|  |           |
|--|-----------|
| Total Meter Charge Rate (\$ per meter per day)   |           |
| E-7  | \$0.11532 |
| Rate W   | \$0.03843 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 Cont'd.)

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh) | PEAK          | OFF-PEAK      |
|--|---------------|---------------|
| <b>Generation:</b>                     |               |               |
| Summer                                 |               |               |
| Baseline Usage                         | \$0.15923 (N) | \$0.01585 (N) |
| 101% - 130% of Baseline                | \$0.17036 (I) | \$0.02697 (I) |
| 131% - 200% of Baseline                | \$0.26928 (I) | \$0.12589 (I) |
| 201% - 300% of Baseline                | \$0.29502 (I) | \$0.15164 (I) |
| Over 300% of Baseline                  | \$0.29502 (I) | \$0.15164 (I) |
| Winter                                 |               |               |
| Baseline Usage                         | \$0.03529 (N) | \$0.01794 (N) |
| 101% - 130% of Baseline                | \$0.04642 (I) | \$0.02907 (I) |
| 131% - 200% of Baseline                | \$0.14534 (I) | \$0.12799 (I) |
| 201% - 300% of Baseline                | \$0.17108 (I) | \$0.15373 (I) |
| Over 300% of Baseline                  | \$0.17108 (I) | \$0.15373 (I) |
| <b>Distribution:</b>                   |               |               |
| Summer                                 |               |               |
| Baseline Usage                         | \$0.08816 (N) | \$0.00877 (N) |
| 101% - 130% of Baseline                | \$0.09432 (R) | \$0.01494 (R) |
| 131% - 200% of Baseline                | \$0.14909 (R) | \$0.06971 (R) |
| 201% - 300% of Baseline                | \$0.16335 (R) | \$0.08396 (R) |
| Over 300% of Baseline                  | \$0.16335 (R) | \$0.08396 (R) |
| Winter                                 |               |               |
| Baseline Usage                         | \$0.01954 (N) | \$0.00993 (N) |
| 101% - 130% of Baseline                | \$0.02570 (R) | \$0.01609 (R) |
| 131% - 200% of Baseline                | \$0.08047 (R) | \$0.07086 (R) |
| 201% - 300% of Baseline                | \$0.09473 (R) | \$0.08512 (R) |
| Over 300% of Baseline                  | \$0.09473 (R) | \$0.08512 (R) |

(D)

|   |           |           |
|---|-----------|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01534 | \$0.01534 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 | \$0.00472 |
| <b>DWR Bond</b> (all usage)                       | \$0.00505 | \$0.00505 |

| Minimum Charge Rate by Component      | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.13277               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00595               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>DWR Bond</b>                       | -                       | \$0.00505  |
| <b>Generation**</b>                   | Determined Residually   |            |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.12638     |
| 101% - 130% of Baseline | \$0.12638     |
| 131% - 200% of Baseline | \$0.28007 (R) |
| 201% - 300% of Baseline | \$0.32007 (R) |
| Over 300% of Baseline   | \$0.32007 (R) |

Winter

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.08092     |
| 101% - 130% of Baseline | \$0.08092     |
| 131% - 200% of Baseline | \$0.23461 (R) |
| 201% - 300% of Baseline | \$0.27461 (R) |
| Over 300% of Baseline   | \$0.27461 (R) |

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled  
 (Cont'd.) according to the component rates shown below. The generation component is  
 determined residually after all other applicable component charges are  
 calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate  
 section above is assigned entirely to the unbundled distribution component.

**Energy Rates by Component (\$ per kWh)**

**Generation:**

Summer

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.06011 | (R) |
| 101% - 130% of Baseline | \$0.06011 | (R) |
| 131% - 200% of Baseline | \$0.18435 | (R) |
| 201% - 300% of Baseline | \$0.21669 | (R) |
| Over 300% of Baseline   | \$0.21669 | (R) |

Winter

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.02335 | (R) |
| 101% - 130% of Baseline | \$0.02335 | (R) |
| 131% - 200% of Baseline | \$0.14760 | (R) |
| 201% - 300% of Baseline | \$0.17994 | (R) |
| Over 300% of Baseline   | \$0.17994 | (R) |

**Distribution:**

Summer

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.01424 | (I) |
| 101% - 130% of Baseline | \$0.01424 | (I) |
| 131% - 200% of Baseline | \$0.04369 | (R) |
| 201% - 300% of Baseline | \$0.05135 | (R) |
| Over 300% of Baseline   | \$0.05135 | (R) |

Winter

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.00554 | (I) |
| 101% - 130% of Baseline | \$0.00554 | (I) |
| 131% - 200% of Baseline | \$0.03498 | (R) |
| 201% - 300% of Baseline | \$0.04264 | (R) |
| Over 300% of Baseline   | \$0.04264 | (R) |

|   |           |
|---|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01655 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |
| <b>DWR Bond</b> (all usage)                       | \$0.00505 |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

| Total Energy Rates (\$ per kWh) | PEAK          | PART-PEAK     | OFF-PEAK      |
|---------------------------------|---------------|---------------|---------------|
| Summer                          |               |               |               |
| Baseline Usage                  | \$0.28741 (N) | \$0.09406 (N) | \$0.03565 (N) |
| 101% - 130% of Baseline         | \$0.30470     | \$0.11135     | \$0.05294     |
| 131% - 200% of Baseline         | \$0.48478 (R) | \$0.29143 (R) | \$0.15715 (R) |
| 201% - 300% of Baseline         | \$0.52478 (R) | \$0.33143 (R) | \$0.19715 (R) |
| Over 300% of Baseline           | \$0.52478 (R) | \$0.33143 (R) | \$0.19715 (R) |
| Winter                          |               |               |               |
| Baseline Usage                  | —             | \$0.09394 (N) | \$0.04457 (N) |
| 101% - 130% of Baseline         | —             | \$0.11123     | \$0.06186     |
| 131% - 200% of Baseline         | —             | \$0.29131 (R) | \$0.15715 (R) |
| 201% - 300% of Baseline         | —             | \$0.33131 (R) | \$0.19715 (R) |
| Over 300% of Baseline           | —             | \$0.33131 (R) | \$0.19715 (R) |

(D)

|  |           |
|--|-----------|
| Total Meter Charge Rate (\$ per meter per day)   | \$0.21881 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)  
 Rate A (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

|   | PEAK                |     | PART-PEAK             |     | OFF-PEAK        |
|---|---------------------|-----|-----------------------|-----|-----------------|
| <b>Generation:</b>                                |                     |     |                       |     |                 |
| Summer  |                     |     |                       |     |                 |
| Baseline Usage                                    | \$0.15228           | (N) | \$0.02783             | (N) | (\$0.00976) (N) |
| 101% - 130% of Baseline                           | \$0.16341           | (I) | \$0.03896             | (I) | \$0.00136 (I)   |
| 131% - 200% of Baseline                           | \$0.27931           | (I) | \$0.15486             | (I) | \$0.06844 (I)   |
| 201% - 300% of Baseline                           | \$0.30506           | (I) | \$0.18061             | (I) | \$0.09418 (I)   |
| Over 300% of Baseline                             | \$0.30506           | (I) | \$0.18061             | (I) | \$0.09418 (I)   |
| Winter  |                     |     |                       |     |                 |
| Baseline Usage                                    | -                   |     | \$0.02775             | (N) | (\$0.00402) (N) |
| 101% - 130% of Baseline                           | -                   |     | \$0.03888             | (I) | \$0.00711 (I)   |
| 131% - 200% of Baseline                           | -                   |     | \$0.15479             | (I) | \$0.06844 (I)   |
| 201% - 300% of Baseline                           | -                   |     | \$0.18053             | (I) | \$0.09418 (I)   |
| Over 300% of Baseline                             | -                   |     | \$0.18053             | (I) | \$0.09418 (I)   |
| <b>Distribution:</b>                              |                     |     |                       |     |                 |
| Summer  |                     |     |                       |     |                 |
| Baseline Usage                                    | \$0.08431           | (N) | \$0.01541             | (N) | (\$0.00541) (N) |
| 101% - 130% of Baseline                           | \$0.09047           | (R) | \$0.02157             | (R) | \$0.00076 (R)   |
| 131% - 200% of Baseline                           | \$0.15465           | (R) | \$0.08575             | (R) | \$0.03789 (R)   |
| 201% - 300% of Baseline                           | \$0.16890           | (R) | \$0.10000             | (R) | \$0.05215 (R)   |
| Over 300% of Baseline                             | \$0.16890           | (R) | \$0.10000             | (R) | \$0.05215 (R)   |
| Winter  |                     |     |                       |     |                 |
| Baseline Usage                                    | -                   |     | \$0.01537             | (N) | (\$0.00223) (N) |
| 101% - 130% of Baseline                           | -                   |     | \$0.02153             | (R) | \$0.00393 (R)   |
| 131% - 200% of Baseline                           | -                   |     | \$0.08570             | (R) | \$0.03789 (R)   |
| 201% - 300% of Baseline                           | -                   |     | \$0.09996             | (R) | \$0.05215 (R)   |
| Over 300% of Baseline                             | -                   |     | \$0.09996             | (R) | \$0.05215 (R)   |
| <b>Transmission*</b> (all usage)                  | \$0.01444           |     | \$0.01444             |     | \$0.01444       |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136           |     | \$0.00136             |     | \$0.00136       |
| <b>Reliability Services*</b> (all usage)          | \$0.00044           |     | \$0.00044             |     | \$0.00044       |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01534           |     | \$0.01534             |     | \$0.01534       |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066           |     | \$0.00066             |     | \$0.00066       |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881           |     | \$0.00881             |     | \$0.00881       |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472           |     | \$0.00472             |     | \$0.00472       |
| <b>DWR Bond</b> (all usage)                       | \$0.00505           |     | \$0.00505             |     | \$0.00505       |
|   | <b>\$ per meter</b> |     |                       |     |                 |
| Minimum Charge Rate by Component                  | <b>per day</b>      |     | <b>\$ per kWh</b>     |     |                 |
| <b>Distribution</b>                               | \$0.13277           |     | -                     |     |                 |
| <b>Transmission*</b>                              | -                   |     | \$0.01580             |     |                 |
| <b>Reliability Services*</b>                      | \$0.00000           |     | -                     |     |                 |
| <b>Public Purpose Programs</b>                    | \$0.00595           |     | -                     |     |                 |
| <b>Nuclear Decommissioning</b>                    | \$0.00026           |     | -                     |     |                 |
| <b>Competition Transition Charges</b>             | -                   |     | \$0.00881             |     |                 |
| <b>Energy Cost Recovery Amount</b>                | -                   |     | \$0.00472             |     |                 |
| <b>DWR Bond</b>                                   | -                   |     | \$0.00505             |     |                 |
| <b>Generation**</b>                               | -                   |     | Determined Residually |     |                 |

(D)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

| Total Energy Rates (\$ per kWh) | PEAK          | PART-PEAK     | OFF-PEAK      |
|---------------------------------|---------------|---------------|---------------|
| Summer                          |               |               |               |
| Baseline Usage                  | \$0.28310 (N) | \$0.08975 (N) | \$0.04266 (N) |
| 101% - 130% of Baseline         | \$0.30039     | \$0.10704     | \$0.05995     |
| 131% - 200% of Baseline         | \$0.48047 (R) | \$0.28712 (R) | \$0.24003 (R) |
| 201% - 300% of Baseline         | \$0.52047 (R) | \$0.32712 (R) | \$0.28003 (R) |
| Over 300% of Baseline           | \$0.52047 (R) | \$0.32712 (R) | \$0.28003 (R) |
| Winter                          |               |               |               |
| Baseline Usage                  | —             | \$0.09011 (N) | \$0.05085 (N) |
| 101% - 130% of Baseline         | —             | \$0.10740     | \$0.06814     |
| 131% - 200% of Baseline         | —             | \$0.28748 (R) | \$0.24822 (R) |
| 201% - 300% of Baseline         | —             | \$0.32748 (R) | \$0.28822 (R) |
| Over 300% of Baseline           | —             | \$0.32748 (R) | \$0.28822 (R) |

(D)

Total Meter Charge Rate (\$ per meter per day) \$0.21881  
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES:  
 (Cont'd)  
 Rate B (Cont'd.)

(N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                        | PART-PEAK     | OFF-PEAK          |     |
|---|-----------------------------|---------------|-------------------|-----|
| <b>Generation:</b>                                |                             |               |                   |     |
| Summer  |                             |               |                   |     |
| Baseline Usage                                    | \$0.14950 (N)               | \$0.02506 (N) | (\$0.00525) (N)   |     |
| 101% - 130% of Baseline                           | \$0.16063 (I)               | \$0.03619 (I) | \$0.00588 (I)     |     |
| 131% - 200% of Baseline                           | \$0.27654 (I)               | \$0.15209 (I) | \$0.12178 (R)     |     |
| 201% - 300% of Baseline                           | \$0.30228 (I)               | \$0.17784 (I) | \$0.14753 (I)     |     |
| Over 300% of Baseline                             | \$0.30228 (I)               | \$0.17784 (I) | \$0.14753 (I)     |     |
| Winter  |                             |               |                   |     |
| Baseline Usage                                    | -                           | \$0.02529 (N) | \$0.00002 (N)     |     |
| 101% - 130% of Baseline                           | -                           | \$0.03642 (I) | \$0.01115 (I)     |     |
| 131% - 200% of Baseline                           | -                           | \$0.15232 (I) | \$0.12705 (I)     |     |
| 201% - 300% of Baseline                           | -                           | \$0.17807 (I) | \$0.15280 (I)     |     |
| Over 300% of Baseline                             | -                           | \$0.17807 (I) | \$0.15280 (I)     |     |
| <b>Distribution:</b>                              |                             |               |                   |     |
| Summer  |                             |               |                   |     |
| Baseline Usage                                    | \$0.08278 (N)               | \$0.01387 (N) | (\$0.00291) (N)   |     |
| 101% - 130% of Baseline                           | \$0.08894 (R)               | \$0.02003 (R) | \$0.00325 (R)     |     |
| 131% - 200% of Baseline                           | \$0.15311 (R)               | \$0.08421 (R) | \$0.06743 (R)     |     |
| 201% - 300% of Baseline                           | \$0.16737 (R)               | \$0.09846 (R) | \$0.08168 (R)     |     |
| Over 300% of Baseline                             | \$0.16737 (R)               | \$0.09846 (R) | \$0.08168 (R)     |     |
| Winter  |                             |               |                   |     |
| Baseline Usage                                    | -                           | \$0.01400 (N) | \$0.00001 (N)     |     |
| 101% - 130% of Baseline                           | -                           | \$0.02016 (R) | \$0.00617 (R)     |     |
| 131% - 200% of Baseline                           | -                           | \$0.08434 (R) | \$0.07035 (R)     |     |
| 201% - 300% of Baseline                           | -                           | \$0.09859 (R) | \$0.08460 (R)     |     |
| Over 300% of Baseline                             | -                           | \$0.09859 (R) | \$0.08460 (R)     |     |
| <b>Transmission* (all usage)</b>                  | \$0.01444                   | \$0.01444     | \$0.01444         | (D) |
| <b>Transmission Rate Adjustments* (all usage)</b> | \$0.00136                   | \$0.00136     | \$0.00136         |     |
| <b>Reliability Services* (all usage)</b>          | \$0.00044                   | \$0.00044     | \$0.00044         |     |
| <b>Public Purpose Programs (all usage)</b>        | \$0.01534                   | \$0.01534     | \$0.01534         |     |
| <b>Nuclear Decommissioning (all usage)</b>        | \$0.00066                   | \$0.00066     | \$0.00066         |     |
| <b>Competition Transition Charges (all usage)</b> | \$0.00881                   | \$0.00881     | \$0.00881         |     |
| <b>Energy Cost Recovery Amount (all usage)</b>    | \$0.00472                   | \$0.00472     | \$0.00472         |     |
| <b>DWR Bond (all usage)</b>                       | \$0.00505                   | \$0.00505     | \$0.00505         |     |
|   | <b>\$ per meter per day</b> |               | <b>\$ per kWh</b> |     |
| <b>Minimum Charge Rate by Component</b>           |                             |               |                   |     |
| <b>Distribution</b>                               | \$0.13277                   | -             | -                 |     |
| <b>Transmission*</b>                              | -                           | \$0.01580     | -                 |     |
| <b>Reliability Services*</b>                      | \$0.00000                   | -             | -                 |     |
| <b>Public Purpose Programs</b>                    | \$0.00595                   | -             | -                 |     |
| <b>Nuclear Decommissioning</b>                    | \$0.00026                   | -             | -                 |     |
| <b>Competition Transition Charges</b>             | -                           | \$0.00881     | -                 |     |
| <b>Energy Cost Recovery Account</b>               | -                           | \$0.00472     | -                 |     |
| <b>DWR Bond</b>                                   | -                           | \$0.00505     | -                 |     |
| <b>Generation**</b>                               | Determined Residually       |               |                   |     |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 2  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh) | PEAK          | OFF-PEAK      |
|--------------------------------|---------------|---------------|
| Summer                         |               |               |
| Baseline Usage                 | \$0.32928 (N) | \$0.07097 (N) |
| 101% - 130% of Baseline        | \$0.34657     | \$0.08826     |
| 131% - 200% of Baseline        | \$0.50026 (R) | \$0.24195 (R) |
| 201% - 300% of Baseline        | \$0.54026 (R) | \$0.28195 (R) |
| Over 300% of Baseline          | \$0.54026 (R) | \$0.28195 (R) |
| Winter                         |               |               |
| Baseline Usage                 | \$0.10480 (N) | \$0.07878 (N) |
| 101% - 130% of Baseline        | \$0.12209     | \$0.09607     |
| 131% - 200% of Baseline        | \$0.27578 (R) | \$0.24976 (R) |
| 201% - 300% of Baseline        | \$0.31578 (R) | \$0.28976 (R) |
| Over 300% of Baseline          | \$0.31578 (R) | \$0.28976 (R) |

|  |           |
|--|-----------|
| Total Meter Charge Rate (\$ per meter per day)   |           |
| E-A7   | \$0.11532 |
| Rate W   | \$0.03843 |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |

(D)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-A7**  
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                  | OFF-PEAK          |     |
|---|-----------------------|-------------------|-----|
| <b>Generation:</b>                                |                       |                   |     |
| Summer  |                       |                   |     |
| Baseline Usage                                    | \$0.17923 (N)         | \$0.01297 (N)     |     |
| 101% - 130% of Baseline                           | \$0.19036 (I)         | \$0.02410 (I)     |     |
| 131% - 200% of Baseline                           | \$0.28927 (I)         | \$0.12302 (R)     |     |
| 201% - 300% of Baseline                           | \$0.31502 (I)         | \$0.14876 (I)     |     |
| Over 300% of Baseline                             | \$0.31502 (I)         | \$0.14876 (I)     |     |
| Winter  |                       |                   |     |
| Baseline Usage                                    | \$0.03474 (N)         | \$0.01800 (N)     |     |
| 101% - 130% of Baseline                           | \$0.04587 (I)         | \$0.02912 (I)     |     |
| 131% - 200% of Baseline                           | \$0.14479 (I)         | \$0.12804 (I)     |     |
| 201% - 300% of Baseline                           | \$0.17054 (I)         | \$0.15379 (I)     |     |
| Over 300% of Baseline                             | \$0.17054 (I)         | \$0.15379 (I)     |     |
| <b>Distribution:</b>                              |                       |                   |     |
| Summer  |                       |                   |     |
| Baseline Usage                                    | \$0.09923 (N)         | \$0.00718 (N)     |     |
| 101% - 130% of Baseline                           | \$0.10539 (R)         | \$0.01334 (R)     |     |
| 131% - 200% of Baseline                           | \$0.16017 (R)         | \$0.06811 (R)     |     |
| 201% - 300% of Baseline                           | \$0.17442 (R)         | \$0.08237 (R)     |     |
| Over 300% of Baseline                             | \$0.17442 (R)         | \$0.08237 (R)     |     |
| Winter  |                       |                   |     |
| Baseline Usage                                    | \$0.01924 (N)         | \$0.00996 (N)     |     |
| 101% - 130% of Baseline                           | \$0.02540 (R)         | \$0.01613 (R)     |     |
| 131% - 200% of Baseline                           | \$0.08017 (R)         | \$0.07090 (R)     |     |
| 201% - 300% of Baseline                           | \$0.09442 (R)         | \$0.08515 (R)     |     |
| Over 300% of Baseline                             | \$0.09442 (R)         | \$0.08515 (R)     |     |
|   |                       |                   | (D) |
| <b>Transmission*</b> (all usage)                  | \$0.01444             | \$0.01444         |     |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136             | \$0.00136         |     |
| <b>Reliability Services*</b> (all usage)          | \$0.00044             | \$0.00044         |     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01534             | \$0.01534         |     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066             | \$0.00066         |     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881             | \$0.00881         |     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472             | \$0.00472         |     |
| <b>DWR Bond</b> (all usage)                       | \$0.00505             | \$0.00505         |     |
|   | <b>\$ per meter</b>   |                   |     |
| Minimum Charge Rate by Component                  | <b>per day</b>        | <b>\$ per kWh</b> |     |
| <b>Distribution</b>                               | \$0.13277             | -                 |     |
| <b>Transmission*</b>                              | -                     | \$0.01580         |     |
| <b>Reliability Services*</b>                      | \$0.00000             | -                 |     |
| <b>Public Purpose Programs</b>                    | \$0.00595             | -                 |     |
| <b>Nuclear Decommissioning</b>                    | \$0.00026             | -                 |     |
| <b>Competition Transition Charges</b>             | -                     | \$0.00881         |     |
| <b>Energy Cost Recovery Amount</b>                | -                     | \$0.00472         |     |
| <b>DWR Bond</b>                                   | -                     | \$0.00505         |     |
| <b>Generation**</b>                               | Determined Residually |                   |     |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL  
 HOUSING FACILS

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

| <u>Rate Schedule</u> | <u>Distribution</u> | <u>PPP</u> | <u>DWR Bond</u> | <u>Total Discount</u> |
|----------------------|---------------------|------------|-----------------|-----------------------|
| A-1                  | \$0.06263 (R)       | \$0.00853  | \$0.00505       | \$0.07621 (R)         |
| A-6                  | \$0.06024 (R)       | \$0.00853  | \$0.00505       | \$0.07382 (R)         |
| A-15                 | \$0.06263 (R)       | \$0.00853  | \$0.00505       | \$0.07621 (R)         |
| A-10                 | \$0.05483 (R)       | \$0.00853  | \$0.00505       | \$0.06841 (R)         |
| E-19                 | \$0.04685 (R)       | \$0.00853  | \$0.00505       | \$0.06043 (R)         |
| E-20                 | \$0.03886 (R)       | \$0.00853  | \$0.00505       | \$0.05244 (R)         |

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |           |     |     |
|--|-----------|-----|-----|
| Total Energy Rates (\$ per kWh)                  |           |     |     |
| Baseline Usage                                   | \$0.08316 |     | (D) |
| 101% to 130% of Baseline                         | \$0.09563 | (N) | (N) |
| Over 130% of Baseline                            | \$0.12474 | (N) | (N) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 |     |     |

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |               |     |
|-------------------------|---------------|-----|
| Baseline Usage          | \$0.04260 (R) |     |
| 101% - 130% of Baseline | \$0.05507 (N) | (D) |
| Over 130% of Baseline   | \$0.08418 (N) | (N) |

**Distribution:**

|                         |               |     |
|-------------------------|---------------|-----|
| Baseline Usage          | \$0.00336 (I) |     |
| 101% - 130% of Baseline | \$0.00336 (N) | (D) |
| Over 130% of Baseline   | \$0.00336 (N) | (N) |

|   |           |
|---|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00677 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |

| Minimum Charge Rate by Component      | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.09068               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00293               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00029               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>Generation **</b>                  | Determined Residually   |            |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rates less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | PEAK      | PART-PEAK     | OFF-PEAK      |     |                   |
|--|-----------|---------------|---------------|-----|-------------------|
| Summer   |           |               |               |     |                   |
| Baseline Usage                                   | \$0.19655 | \$0.11451     | \$0.05987     |     |                   |
| 101% - 130% of Baseline                          | \$0.21008 | \$0.12804     | \$0.07340     |     |                   |
| Over 130% of Baseline                            | \$0.29483 | (I) \$0.17177 | (I) \$0.08981 | (I) | (C)<br>(D)<br>(D) |
| Winter   |           |               |               |     |                   |
| Baseline Usage                                   | —         | \$0.07494     | \$0.06295     |     |                   |
| 101% - 130% of Baseline                          | —         | \$0.08845     | \$0.07647     |     |                   |
| Over 130% of Baseline                            | —         | \$0.11241     | (I) \$0.09443 | (I) | (C)<br>(D)<br>(D) |
| Total Meter Charge Rate (\$ per meter per day)   | \$0.20238 |               |               |     |                   |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 |               |               |     |                   |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                  | PART-PEAK       | OFF-PEAK          |                   |
|---|-----------------------|-----------------|-------------------|-------------------|
| <b>Generation:</b>                                |                       |                 |                   |                   |
| Summer  |                       |                 |                   |                   |
| Baseline Usage                                    | \$0.16814 (R)         | \$0.08610 (R)   | \$0.03146 (R)     |                   |
| 101% - 130% of Baseline                           | \$0.18167 (R)         | \$0.09963 (R)   | \$0.04499 (R)     |                   |
| Over 130% of Baseline                             | \$0.26642 (I)         | \$0.14336 (I)   | \$0.06140 (I)     | (C)<br>(D)<br>(D) |
| Winter  |                       |                 |                   |                   |
| Baseline Usage                                    | -                     | \$0.04653 (R)   | \$0.03454 (R)     |                   |
| 101% - 130% of Baseline                           | -                     | \$0.06004 (R)   | \$0.04806 (R)     |                   |
| Over 130% of Baseline                             | -                     | \$0.08400 (I)   | \$0.06602 (I)     | (C)<br>(D)<br>(D) |
| <b>Distribution:</b>                              |                       |                 |                   |                   |
| Summer  |                       |                 |                   |                   |
| Baseline Usage                                    | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| 101% - 130% of Baseline                           | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| Over 130% of Baseline                             | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   | (C)<br>(D)<br>(D) |
| Winter  |                       |                 |                   |                   |
| Baseline Usage                                    | -                     | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| 101% - 130% of Baseline                           | -                     | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| Over 130% of Baseline                             | -                     | (\$0.00879) (I) | (\$0.00879) (I)   | (C)<br>(D)<br>(D) |
| <b>Transmission*</b> (all usage)                  | \$0.01444             | \$0.01444       | \$0.01444         |                   |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136             | \$0.00136       | \$0.00136         |                   |
| <b>Reliability Services*</b> (all usage)          | \$0.00044             | \$0.00044       | \$0.00044         |                   |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00677             | \$0.00677       | \$0.00677         |                   |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066             | \$0.00066       | \$0.00066         |                   |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881             | \$0.00881       | \$0.00881         |                   |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472             | \$0.00472       | \$0.00472         |                   |
|   | <b>\$ per meter</b>   |                 |                   |                   |
| Minimum Charge Rate by Component                  | <b>per day</b>        |                 | <b>\$ per kWh</b> |                   |
| <b>Distribution</b>                               | \$0.09068             | -               |                   |                   |
| <b>Transmission*</b>                              | -                     | \$0.01580       |                   |                   |
| <b>Reliability Services*</b>                      | \$0.00000             | -               |                   |                   |
| <b>Public Purpose Programs</b>                    | \$0.00293             | -               |                   |                   |
| <b>Nuclear Decommissioning</b>                    | \$0.00029             | -               |                   |                   |
| <b>Competition Transition Charges</b>             | -                     | \$0.00881       |                   |                   |
| <b>Energy Cost Recovery Amount</b>                | -                     | \$0.00472       |                   |                   |
| <b>Generation**</b>                               | Determined Residually |                 |                   |                   |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | PEAK      |     | OFF-PEAK  |     |     |
|--|-----------|-----|-----------|-----|-----|
| Summer   |           | (D) |           | (D) |     |
| Baseline Usage                                   | \$0.26813 | (N) | \$0.06105 | (N) | (N) |
| 101%-130% of Baseline                            | \$0.28372 | (N) | \$0.07664 | (N) | (N) |
| Over 130% of Baseline                            | \$0.40220 | (N) | \$0.09158 | (N) | (N) |
| Winter   |           | (D) |           | (D) |     |
| Baseline Usage                                   | \$0.08913 | (N) | \$0.06407 | (N) | (N) |
| 101%-130% of Baseline                            | \$0.10472 | (N) | \$0.07966 | (N) | (N) |
| Over 130% of Baseline                            | \$0.13370 | (N) | \$0.09611 | (N) | (N) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784 |     |           |     | (D) |

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)            | PEAK        | OFF-PEAK    |     |     |
|---|-------------|-------------|-----|-----|
| <b>Generation:</b>                                |             |             |     |     |
| Summer  |             |             | (D) | (D) |
| Baseline Usage                                    | \$0.23931   | \$0.03223   | (N) | (N) |
| 101% to 130% of Baseline                          | \$0.25490   | \$0.04782   | (N) | (N) |
| Over 130% of Baseline                             | \$0.37338   | \$0.06276   | (N) | (N) |
| Winter  |             |             | (D) | (D) |
| Baseline Usage                                    | \$0.06031   | \$0.03525   | (N) | (N) |
| 101% to 130% of Baseline                          | \$0.07590   | \$0.05084   | (N) | (N) |
| Over 130% of Baseline                             | \$0.10488   | \$0.06729   | (N) | (N) |
| <b>Distribution:</b>                              |             |             |     |     |
| Summer  |             |             | (D) | (D) |
| Baseline Usage                                    | (\$0.01695) | (\$0.01695) | (N) | (N) |
| 101% to 130% of Baseline                          | (\$0.01695) | (\$0.01695) | (N) | (N) |
| Over 130% of Baseline                             | (\$0.01695) | (\$0.01695) | (N) | (N) |
| Winter  |             |             | (D) | (D) |
| Baseline Usage                                    | (\$0.01695) | (\$0.01695) | (N) | (N) |
| 101% to 130% of Baseline                          | (\$0.01695) | (\$0.01695) | (N) | (N) |
| Over 130% of Baseline                             | (\$0.01695) | (\$0.01695) | (N) | (N) |
|   |             |             |     | (D) |
| <b>Transmission*</b> (all usage)                  | \$0.01444   | \$0.01444   |     |     |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136   | \$0.00136   |     |     |
| <b>Reliability Services*</b> (all usage)          | \$0.00044   | \$0.00044   |     |     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01534   | \$0.01534   |     |     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066   | \$0.00066   |     |     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881   | \$0.00881   |     |     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472   | \$0.00472   |     |     |

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh |
|---------------------------------------|-----------------------|------------|
| <b>Distribution</b>                   | \$0.13277             | -          |
| <b>Transmission*</b>                  | -                     | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000             | -          |
| <b>Public Purpose Programs</b>        | \$0.00595             | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026             | -          |
| <b>Competition Transition Charges</b> | -                     | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                     | \$0.00472  |
| <b>Generation**</b>                   | Determined Residually |            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.\* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   |               |     |     |
|---|---------------|-----|-----|
| Total Energy Rates (\$ per kWh)                       |               |     |     |
| Summer  |               | (D) |     |
| Baseline Usage  | \$0.08624     | (N) | (N) |
| 101% - 130% of Baseline                               | \$0.08624     | (N) | (N) |
| Over 130% of Baseline                                 | \$0.12936     | (N) | (N) |
| Winter  |               | (D) |     |
| Baseline Usage  | \$0.05234     | (N) | (N) |
| 101% - 130% of Baseline                               | \$0.05234     | (N) | (N) |
| Over 130% of Baseline                                 | \$0.07851     | (N) | (N) |
| <br>Total Customer Charge Rate (\$ per meter per day) | <br>\$0.32927 |     |     |

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |     |
|-------------------------|-----------|-----|-----|
| Summer                  |           | (D) |     |
| Baseline Usage          | \$0.12022 | (N) | (N) |
| 101% - 130% of Baseline | \$0.12022 | (N) | (N) |
| Over 130% of Baseline   | \$0.16334 | (N) | (N) |
| Winter                  |           | (D) |     |
| Baseline Usage          | \$0.08632 | (N) | (N) |
| 101% - 130% of Baseline | \$0.08632 | (N) | (N) |
| Over 130% of Baseline   | \$0.11249 | (N) | (N) |

**Distribution:**

|                         |             |     |     |
|-------------------------|-------------|-----|-----|
| Summer                  |             | (D) |     |
| Baseline Usage          | (\$0.07243) | (N) | (N) |
| 101% - 130% of Baseline | (\$0.07243) | (N) | (N) |
| Over 130% of Baseline   | (\$0.07243) | (N) | (N) |
| Winter                  |             | (D) |     |
| Baseline Usage          | (\$0.07243) | (N) | (N) |
| 101% - 130% of Baseline | (\$0.07243) | (N) | (N) |
| Over 130% of Baseline   | (\$0.07243) | (N) | (N) |

|   |           |  |  |
|---|-----------|--|--|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |  |  |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |  |  |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |  |  |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00802 |  |  |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |  |  |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |  |  |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |  |  |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  | PEAK          | OFF-PEAK      |     |
|--|---------------|---------------|-----|
| Total Energy Rates (\$ per kWh)                  |               |               |     |
| Summer   | (D)           | (D)           |     |
| Baseline Usage                                   | \$0.29701 (N) | \$0.05689 (N) | (N) |
| 101% - 130% of Baseline                          | \$0.31260 (N) | \$0.07248 (N) | (N) |
| Over 130% of Baseline                            | \$0.46890 (N) | \$0.10872 (N) | (N) |
| Winter   | (D)           | (D)           |     |
| Baseline Usage                                   | \$0.08834 (N) | \$0.06415 (N) | (N) |
| 101% - 130% of Baseline                          | \$0.10393 (N) | \$0.07974 (N) | (N) |
| Over 130% of Baseline                            | \$0.15590 (N) | \$0.11961 (N) | (N) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |               | (D) |

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)            | PEAK                | OFF-PEAK              |     |     |
|---|---------------------|-----------------------|-----|-----|
| <b>Generation:</b>                                |                     |                       |     |     |
| Summer  |                     |                       | (D) | (D) |
| Baseline Usage                                    | \$0.28298           | \$0.04286             | (N) | (N) |
| 101% - 130% of Baseline                           | \$0.29857           | \$0.05845             | (N) | (N) |
| Over 130% of Baseline                             | \$0.45487           | \$0.09469             | (N) | (N) |
| Winter  |                     |                       | (D) | (D) |
| Baseline Usage                                    | \$0.07431           | \$0.05012             | (N) | (N) |
| 101% - 130% of Baseline                           | \$0.08990           | \$0.06571             | (N) | (N) |
| Over 130% of Baseline                             | \$0.14187           | \$0.10558             | (N) | (N) |
| <b>Distribution:</b>                              |                     |                       |     |     |
| Summer  |                     |                       | (D) | (D) |
| Baseline Usage                                    | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
| 101% - 130% of Baseline                           | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
| Over 130% of Baseline                             | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
| Winter  |                     |                       | (D) | (D) |
| Baseline Usage                                    | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
| 101% - 130% of Baseline                           | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
| Over 130% of Baseline                             | (\$0.03174)         | (\$0.03174)           | (N) | (N) |
|   |                     |                       |     | (D) |
| <b>Transmission* (all usage)</b>                  | \$0.01444           | \$0.01444             |     |     |
| <b>Transmission Rate Adjustments* (all usage)</b> | \$0.00136           | \$0.00136             |     |     |
| <b>Reliability Services* (all usage)</b>          | \$0.00044           | \$0.00044             |     |     |
| <b>Public Purpose Programs (all usage)</b>        | \$0.01534           | \$0.01534             |     |     |
| <b>Nuclear Decommissioning (all usage)</b>        | \$0.00066           | \$0.00066             |     |     |
| <b>Competition Transition Charges (all usage)</b> | \$0.00881           | \$0.00881             |     |     |
| <b>Energy Cost Recovery Amount (all usage)</b>    | \$0.00472           | \$0.00472             |     |     |
|   | <b>\$ per meter</b> |                       |     |     |
|   | <b>per day</b>      |                       |     |     |
| <b>Minimum Charge Rate by Component</b>           |                     | <b>\$ per kWh</b>     |     |     |
| <b>Distribution</b>                               | \$0.13277           | -                     |     |     |
| <b>Transmission*</b>                              | -                   | \$0.01580             |     |     |
| <b>Reliability Services*</b>                      | \$0.00000           | -                     |     |     |
| <b>Public Purpose Programs</b>                    | \$0.00595           | -                     |     |     |
| <b>Nuclear Decommissioning</b>                    | \$0.00026           | -                     |     |     |
| <b>Competition Transition Charges</b>             | -                   | \$0.00881             |     |     |
| <b>Energy Cost Recovery Amount</b>                | -                   | \$0.00472             |     |     |
| <b>Generation**</b>                               |                     | Determined Residually |     |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                      |               |
| Baseline Usage                                       | \$0.12233     |
| 101% - 130% of Baseline                              | \$0.13907     |
| 131% - 200% of Baseline                              | \$0.29276 (R) |
| 201% - 300% of Baseline                              | \$0.33276 (R) |
| Over 300% of Baseline                                | \$0.33276 (R) |
| <br>Total Minimum Charge Rate (\$ per meter per day) | <br>\$0.14784 |

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03478 | (R) |
| 101% - 130% of Baseline | \$0.04291 | (R) |
| 131% - 200% of Baseline | \$0.11761 | (R) |
| 201% - 300% of Baseline | \$0.13705 | (R) |
| Over 300% of Baseline   | \$0.13705 | (R) |

**Distribution:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03677 | (I) |
| 101% - 130% of Baseline | \$0.04538 | (I) |
| 131% - 200% of Baseline | \$0.12437 | (R) |
| 201% - 300% of Baseline | \$0.14493 | (R) |
| Over 300% of Baseline   | \$0.14493 | (R) |

|   |           |
|---|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01530 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |
| <b>DWR Bond</b> (all usage)                       | \$0.00505 |

| Minimum Charge Rate by Components     | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.12030               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00593               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>DWR Bond</b>                       | -                       | \$0.00505  |
| <b>Generation**</b>                   | Determined Residually   |            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh)                   | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| <b>Summer</b>                                    |               |               |               |
| Baseline Usage                                   | \$0.26555     | \$0.16207     | \$0.09315     |
| 101% - 130% of Baseline                          | \$0.28229     | \$0.17881     | \$0.10989     |
| 131% - 200% of Baseline                          | \$0.43633 (R) | \$0.33285 (R) | \$0.26393 (R) |
| 201% - 300% of Baseline                          | \$0.47633 (R) | \$0.37285 (R) | \$0.30393 (R) |
| Over 300% of Baseline                            | \$0.47633 (R) | \$0.37285 (R) | \$0.30393 (R) |
| <b>Winter</b>                                    |               |               |               |
| Baseline Usage                                   | –             | \$0.11215     | \$0.09704     |
| 101% - 130% of Baseline                          | –             | \$0.12889     | \$0.11378     |
| 131% - 200% of Baseline                          | –             | \$0.28293 (R) | \$0.26782 (R) |
| 201% - 300% of Baseline                          | –             | \$0.32293 (R) | \$0.30782 (R) |
| Over 300% of Baseline                            | –             | \$0.32293 (R) | \$0.30782 (R) |
| Total Meter Charge Rate (\$ per meter per day)   |               |               | \$0.25298     |
| Total Minimum Charge Rate (\$ per meter per day) |               |               | \$0.14784     |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:**  
**(Cont'd.)**

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                        | PART-PEAK         | OFF-PEAK      |
|---|-----------------------------|-------------------|---------------|
| <b>Generation:</b>                                |                             |                   |               |
| Summer  |                             |                   |               |
| Baseline Usage                                    | \$0.12915 (R)               | \$0.06692 (R)     | \$0.02548 (R) |
| 101% - 130% of Baseline                           | \$0.13922 (R)               | \$0.07699 (R)     | \$0.03555 (R) |
| 131% - 200% of Baseline                           | \$0.23199 (R)               | \$0.16976 (R)     | \$0.12832 (R) |
| 201% - 300% of Baseline                           | \$0.25604 (R)               | \$0.19382 (R)     | \$0.15237 (R) |
| Over 300% of Baseline                             | \$0.25604 (R)               | \$0.19382 (R)     | \$0.15237 (R) |
| Winter  |                             |                   |               |
| Baseline Usage                                    | —                           | \$0.03691 (R)     | \$0.02782 (R) |
| 101% - 130% of Baseline                           | —                           | \$0.04697 (R)     | \$0.03789 (R) |
| 131% - 200% of Baseline                           | —                           | \$0.13974 (R)     | \$0.13066 (R) |
| 201% - 300% of Baseline                           | —                           | \$0.16380 (R)     | \$0.15471 (R) |
| Over 300% of Baseline                             | —                           | \$0.16380 (R)     | \$0.15471 (R) |
| <b>Distribution:</b>                              |                             |                   |               |
| Summer  |                             |                   |               |
| Baseline Usage                                    | \$0.08562 (I)               | \$0.04437 (I)     | \$0.01689 (I) |
| 101% - 130% of Baseline                           | \$0.09229 (I)               | \$0.05104 (I)     | \$0.02356 (I) |
| 131% - 200% of Baseline                           | \$0.15356 (R)               | \$0.11231 (R)     | \$0.08483 (R) |
| 201% - 300% of Baseline                           | \$0.16951 (I)               | \$0.12825 (R)     | \$0.10078 (R) |
| Over 300% of Baseline                             | \$0.16951 (I)               | \$0.12825 (R)     | \$0.10078 (R) |
| Winter  |                             |                   |               |
| Baseline Usage                                    | —                           | \$0.02446 (I)     | \$0.01844 (I) |
| 101% - 130% of Baseline                           | —                           | \$0.03114 (I)     | \$0.02511 (I) |
| 131% - 200% of Baseline                           | —                           | \$0.09241 (R)     | \$0.08638 (R) |
| 201% - 300% of Baseline                           | —                           | \$0.10835 (R)     | \$0.10233 (R) |
| Over 300% of Baseline                             | —                           | \$0.10835 (R)     | \$0.10233 (R) |
| <b>Transmission* (all usage)</b>                  | \$0.01444                   | \$0.01444         | \$0.01444     |
| <b>Transmission Rate Adjustments* (all usage)</b> | \$0.00136                   | \$0.00136         | \$0.00136     |
| <b>Reliability Services* (all usage)</b>          | \$0.00044                   | \$0.00044         | \$0.00044     |
| <b>Public Purpose Programs (all usage)</b>        | \$0.01530                   | \$0.01530         | \$0.01530     |
| <b>Nuclear Decommissioning (all usage)</b>        | \$0.00066                   | \$0.00066         | \$0.00066     |
| <b>Competition Transition Charges (all usage)</b> | \$0.00881                   | \$0.00881         | \$0.00881     |
| <b>Energy Cost Recovery Amount (all usage)</b>    | \$0.00472                   | \$0.00472         | \$0.00472     |
| <b>DWR Bond (all usage)</b>                       | \$0.00505                   | \$0.00505         | \$0.00505     |
|   | <b>\$ per meter per day</b> | <b>\$ per kWh</b> |               |
| Minimum Charge Rate by Component                  |                             |                   |               |
| <b>Distribution</b>                               | \$0.12030                   | —                 |               |
| <b>Transmission*</b>                              | —                           | \$0.01580         |               |
| <b>Reliability Services*</b>                      | \$0.00000                   | —                 |               |
| <b>Public Purpose Programs</b>                    | \$0.00593                   | —                 |               |
| <b>Nuclear Decommissioning</b>                    | \$0.00026                   | —                 |               |
| <b>Competition Transition Charges</b>             | —                           | \$0.00881         |               |
| <b>Energy Cost Recovery Amount</b>                | —                           | \$0.00472         |               |
| <b>DWR Bond</b>                                   | —                           | \$0.00505         |               |
| <b>Generation**</b>                               | Determined Residually       |                   |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3\*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |           |     |     |
|--|-----------|-----|-----|
| Total Energy Rates (\$ per kWh)                  |           |     |     |
| Baseline Usage                                   | \$0.08316 |     | (D) |
| 101% - 130% of Baseline                          | \$0.09563 | (N) | (N) |
| Over 130% of Baseline                            | \$0.12474 | (N) | (N) |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 |     |     |

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

|   |           |     |     |
|---|-----------|-----|-----|
| <b>Generation:</b>                                |           |     |     |
| Baseline Usage                                    | \$0.04260 | (R) | (D) |
| 101% - 130% of Baseline                           | \$0.05507 | (N) | (N) |
| Over 130% of Baseline                             | \$0.08418 | (N) | (N) |
| <b>Distribution:</b>                              |           |     |     |
| Baseline Usage                                    | \$0.00336 | (I) | (D) |
| 101% - 130% of Baseline                           | \$0.00336 | (N) | (N) |
| Over 130% of Baseline                             | \$0.00336 | (N) | (N) |
| <b>Transmission*</b> (all usage)                  | \$0.01444 |     |     |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |     |     |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |     |     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00677 |     |     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |     |     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |     |     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |     |     |

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh |
|---------------------------------------|-----------------------|------------|
| <b>Distribution</b>                   | \$0.09068             | -          |
| <b>Transmission*</b>                  | -                     | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000             | -          |
| <b>Public Purpose Programs</b>        | \$0.00293             | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00029             | -          |
| <b>Competition Transition Charges</b> | -                     | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                     | \$0.00472  |
| <b>Generation**</b>                   | Determined Residually |            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 2

**RATES:**

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                      | PEAK      | PART-PEAK     | OFF-PEAK      |     |                   |
|--|-----------|---------------|---------------|-----|-------------------|
| <b>Summer</b>  |           |               |               |     |                   |
| Baseline Usage                                       | \$0.19655 | \$0.11451     | \$0.05987     |     |                   |
| 101% - 130% of Baseline                              | \$0.21008 | \$0.12804     | \$0.07340     |     |                   |
| Over 130% of Baseline                                | \$0.29483 | (I) \$0.17177 | (I) \$0.08981 | (I) | (C)<br>(D)<br>(D) |
| <b>Winter</b>  |           |               |               |     |                   |
| Baseline Usage                                       | –         | \$0.07494     | \$0.06295     |     |                   |
| 101% - 130% of Baseline                              | –         | \$0.08845     | \$0.07647     |     |                   |
| Over 130% of Baseline                                | –         | \$0.11241     | (I) \$0.09443 | (I) | (C)<br>(D)<br>(D) |
| <br>Total Meter Charge Rate (\$ per meter per day)   |           | \$0.20238     |               |     |                   |
| <br>Total Minimum Charge Rate (\$ per meter per day) |           | \$0.11828     |               |     |                   |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | PEAK                  | PART-PEAK       | OFF-PEAK          |                   |
|---|-----------------------|-----------------|-------------------|-------------------|
| <b>Generation:</b>                                |                       |                 |                   |                   |
| Summer  |                       |                 |                   |                   |
| Baseline Usage                                    | \$0.16814 (R)         | \$0.08610 (R)   | \$0.03146 (R)     |                   |
| 101% - 130% of Baseline                           | \$0.18167 (R)         | \$0.09963 (R)   | \$0.04499 (R)     |                   |
| Over 130% of Baseline                             | \$0.26642 (I)         | \$0.14336 (I)   | \$0.06140 (I)     | (C)<br>(D)<br>(D) |
| Winter  |                       |                 |                   |                   |
| Baseline Usage                                    | -                     | \$0.04653 (R)   | \$0.03454 (R)     |                   |
| 101% - 130% of Baseline                           | -                     | \$0.06004 (R)   | \$0.04806 (R)     |                   |
| Over 130% of Baseline                             | -                     | \$0.08400 (I)   | \$0.06602 (I)     | (C)<br>(D)<br>(D) |
| <b>Distribution:</b>                              |                       |                 |                   |                   |
| Summer  |                       |                 |                   |                   |
| Baseline Usage                                    | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| 101% - 130% of Baseline                           | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| Over 130% of Baseline                             | (\$0.00879) (I)       | (\$0.00879) (I) | (\$0.00879) (I)   | (C)<br>(D)<br>(D) |
| Winter  |                       |                 |                   |                   |
| Baseline Usage                                    | -                     | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| 101% - 130% of Baseline                           | -                     | (\$0.00879) (I) | (\$0.00879) (I)   |                   |
| Over 130% of Baseline                             | -                     | (\$0.00879) (I) | (\$0.00879) (I)   | (C)<br>(D)<br>(D) |
| <b>Transmission*</b> (all usage)                  | \$0.01444             | \$0.01444       | \$0.01444         |                   |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136             | \$0.00136       | \$0.00136         |                   |
| <b>Reliability Services*</b> (all usage)          | \$0.00044             | \$0.00044       | \$0.00044         |                   |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00677             | \$0.00677       | \$0.00677         |                   |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066             | \$0.00066       | \$0.00066         |                   |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881             | \$0.00881       | \$0.00881         |                   |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472             | \$0.00472       | \$0.00472         |                   |
|   | <b>\$ per meter</b>   |                 |                   |                   |
| Minimum Charge Rate by Component                  | <b>per day</b>        |                 | <b>\$ per kWh</b> |                   |
| <b>Distribution</b>                               | \$0.09068             | -               |                   |                   |
| <b>Transmission*</b>                              | -                     | \$0.01580       |                   |                   |
| <b>Reliability Services*</b>                      | \$0.00000             | -               |                   |                   |
| <b>Public Purpose Programs</b>                    | \$0.00293             | -               |                   |                   |
| <b>Nuclear Decommissioning</b>                    | \$0.00029             | -               |                   |                   |
| <b>Competition Transition Charges</b>             | -                     | \$0.00881       |                   |                   |
| <b>Energy Cost Recovery Amount</b>                | -                     | \$0.00472       |                   |                   |
| <b>Generation**</b>                               | Determined Residually |                 |                   |                   |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

(T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.33276 (R) |
| Total Minimum Average Rate Limiter (\$ per kWh)  |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |
| Total Discount (\$ per dwelling unit per day)    | \$0.10579     |

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

**Discount:** Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.03478 (R) |
| 101% - 130% of Baseline | \$0.04291 (R) |
| 131% - 200% of Baseline | \$0.11761 (R) |
| 201% - 300% of Baseline | \$0.13705 (R) |
| Over 300% of Baseline   | \$0.13705 (R) |

**Distribution:**

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.03677 (I) |
| 101% - 130% of Baseline | \$0.04538 (I) |
| 131% - 200% of Baseline | \$0.12437 (R) |
| 201% - 300% of Baseline | \$0.14493 (R) |
| Over 300% of Baseline   | \$0.14493 (R) |

**Transmission\*** (all usage)

|   |           |
|---|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01530 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |
| <b>DWR Bond</b> (all usage)                       | \$0.00505 |

Minimum Charge Rate by Component

|                                       | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.12030               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00593               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>DWR Bond</b>                       | -                       | \$0.00505  |
| <b>Generation**</b>                   | Determined Residually   |            |

Minimum Average Rate Limiter by Components (\$ per kWh)

|                                       |           |
|---------------------------------------|-----------|
| <b>Generation</b>                     | \$0.03034 |
| <b>Competition Transition Charges</b> | \$0.00881 |
| <b>Energy Cost Recovery Amount</b>    | \$0.00472 |
| <b>DWR Bond</b>                       | \$0.00505 |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | CARE      |     | NON-CARE      |
|--|-----------|-----|---------------|
| Baseline Usage                                   | \$0.08316 |     | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.09563 |     | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.12474 | (I) | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.12474 | (I) | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.12474 | (I) | \$0.33276 (R) |
| Total Minimum Average Rate Limiter (\$ per kWh)  |           |     | \$0.04892     |
| Total Minimum Charge Rate (\$ per meter per day) |           |     | \$0.11828     |
| Total Discount (\$ per dwelling unit per day)    |           |     | \$0.10579     |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                                 | CARE                  | NON-CARE          |
|--|-----------------------|-------------------|
| <b>Generation:</b>   |                       |                   |
| Baseline Usage   | \$0.04260 (R)         | \$0.03478 (R)     |
| 101% - 130% of Baseline  | \$0.05507 (R)         | \$0.04291 (R)     |
| 131% - 200% of Baseline  | \$0.08418 (I)         | \$0.11761 (R)     |
| 201% - 300% of Baseline  | \$0.08418 (I)         | \$0.13705 (R)     |
| Over 300% of Baseline  | \$0.08418 (I)         | \$0.13705 (R)     |
| <b>Distribution:</b>   |                       |                   |
| Baseline Usage   | \$0.00336 (I)         | \$0.03677 (I)     |
| 101% - 130% of Baseline  | \$0.00336 (I)         | \$0.04538 (I)     |
| 131% - 200% of Baseline  | \$0.00336 (I)         | \$0.12437 (R)     |
| 201% - 300% of Baseline  | \$0.00336 (I)         | \$0.14493 (R)     |
| Over 300% of Baseline  | \$0.00336 (I)         | \$0.14493 (R)     |
| <b>Transmission*</b> (all usage)                                       | \$0.01444             | \$0.01444         |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | \$0.00136             | \$0.00136         |
| <b>Reliability Services*</b> (all usage)                               | \$0.00044             | \$0.00044         |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00677             | \$0.01530         |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00066             | \$0.00066         |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00881             | \$0.00881         |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00472             | \$0.00472         |
| <b>DWR Bond</b> (all usage)  | -                     | \$0.00505         |
|  | <b>\$ per meter</b>   |                   |
|  | <b>per day</b>        | <b>\$ per kWh</b> |
| Minimum Charge Rate by Component                                       | \$0.09068             | -                 |
| <b>Distribution</b>  | -                     | \$0.01580         |
| <b>Transmission*</b>   | -                     | -                 |
| <b>Reliability Services*</b>   | \$0.00000             | -                 |
| <b>Public Purpose Programs</b>   | \$0.00293             | -                 |
| <b>Nuclear Decommissioning</b>   | \$0.00029             | -                 |
| <b>Competition Transition Charges</b>                                  | -                     | \$0.00881         |
| <b>Energy Cost Recovery Amount</b>                                     | -                     | \$0.00472         |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                     | \$0.00505         |
| <b>Generation**</b>  | Determined Residually |                   |
| Minimum Average Rate Limiter by Components (\$ per kWh)                | Determined Residually |                   |
| <b>Generation**</b>  | Determined Residually |                   |
| <b>Competition Transition Charges</b>                                  | \$0.00881             |                   |
| <b>Energy Cost Recovery Amount</b>                                     | \$0.00472             |                   |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | \$0.00505             |                   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate base less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   |                  |
|---|------------------|
| <b>Total Energy Rates (\$ per kWh)</b>                  |                  |
| Baseline Usage  | \$0.12233        |
| 101% - 130% of Baseline                                 | \$0.13907        |
| 131% - 200% of Baseline                                 | \$0.29276 (R)    |
| 201% - 300% of Baseline                                 | \$0.33276 (R)    |
| Over 300% of Baseline                                   | \$0.33276 (R)    |
| <br>  |                  |
| <b>Total Minimum Charge Rate (\$ per meter per day)</b> | <b>\$0.14784</b> |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03478 | (R) |
| 101% - 130% of Baseline | \$0.04291 | (R) |
| 131% - 200% of Baseline | \$0.11761 | (R) |
| 201% - 300% of Baseline | \$0.13705 | (R) |
| Over 300% of Baseline   | \$0.13705 | (R) |

**Distribution:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03677 | (I) |
| 101% - 130% of Baseline | \$0.04538 | (I) |
| 131% - 200% of Baseline | \$0.12437 | (R) |
| 201% - 300% of Baseline | \$0.14493 | (R) |
| Over 300% of Baseline   | \$0.14493 | (R) |

|   |           |
|---|-----------|
| <b>Transmission*</b> (all usage)                  | \$0.01444 |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136 |
| <b>Reliability Services*</b> (all usage)          | \$0.00044 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.01530 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472 |
| <b>DWR Bond</b> (all usage)                       | \$0.00505 |

| Minimum Charge Rate by Component      | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.12030               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00593               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>DWR Bond</b>                       | -                       | \$0.00505  |
| <b>Generation**</b>                   | Determined Residually   |            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | CARE          | NON-CARE      |
|--|---------------|---------------|
| Baseline Usage                                   | \$0.08316     | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.09563     | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.12474 (I) | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.12474 (I) | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.12474 (I) | \$0.33276 (R) |
| <br>   |               |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828     |               |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)                                 | CARE                | NON-CARE              |
|--|---------------------|-----------------------|
| <b>Generation:</b>   |                     |                       |
| Baseline Usage   | \$0.04260 (R)       | \$0.03478 (R)         |
| 101% - 130% of Baseline  | \$0.05507 (R)       | \$0.04291 (R)         |
| 131% - 200% of Baseline  | \$0.08418 (I)       | \$0.11761 (R)         |
| 201% - 300% of Baseline  | \$0.08418 (I)       | \$0.13705 (R)         |
| Over 300% of Baseline  | \$0.08418 (I)       | \$0.13705 (R)         |
| <b>Distribution:</b>   |                     |                       |
| Baseline Usage   | \$0.00336 (I)       | \$0.03677 (I)         |
| 101% - 130% of Baseline  | \$0.00336 (I)       | \$0.04538 (I)         |
| 131% - 200% of Baseline  | \$0.00336 (I)       | \$0.12437 (R)         |
| 201% - 300% of Baseline  | \$0.00336 (I)       | \$0.14493 (R)         |
| Over 300% of Baseline  | \$0.00336 (I)       | \$0.14493 (R)         |
| <b>Transmission*</b> (all usage)                                       | \$0.01444           | \$0.01444             |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | \$0.00136           | \$0.00136             |
| <b>Reliability Services*</b> (all usage)                               | \$0.00044           | \$0.00044             |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00677           | \$0.01530             |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00066           | \$0.00066             |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00881           | \$0.00881             |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00472           | \$0.00472             |
| <b>DWR Bond</b> (all usage)  | -                   | \$0.00505             |
|  | <b>\$ per meter</b> |                       |
|  | <b>per day</b>      | <b>\$ per kWh</b>     |
| <b>Minimum Charge Rate by Component</b>                                |                     |                       |
| <b>Distribution</b>  | \$0.09068           | -                     |
| <b>Transmission*</b>   | -                   | \$0.01580             |
| <b>Reliability Services*</b>   | \$0.00000           | -                     |
| <b>Public Purpose Programs</b>   | \$0.00293           | -                     |
| <b>Nuclear Decommissioning</b>   | \$0.00029           | -                     |
| <b>Competition Transition Charges</b>                                  | -                   | \$0.00881             |
| <b>Energy Cost Recovery Amount</b>                                     | -                   | \$0.00472             |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) |                     | \$0.00505             |
| <b>Generation**</b>  |                     | Determined Residually |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.33276 (R) |
|  |               |
| Total Minimum Average Rate Limiter (\$ per kWh)  | \$0.04892     |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |
| Total Discount (\$ per dwelling unit per day)    | \$0.37925     |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03478 | (R) |
| 101% - 130% of Baseline | \$0.04291 | (R) |
| 131% - 200% of Baseline | \$0.11761 | (R) |
| 201% - 300% of Baseline | \$0.13705 | (R) |
| Over 300% of Baseline   | \$0.13705 | (R) |

**Distribution:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03677 | (I) |
| 101% - 130% of Baseline | \$0.04538 | (I) |
| 131% - 200% of Baseline | \$0.12437 | (R) |
| 201% - 300% of Baseline | \$0.14493 | (R) |
| Over 300% of Baseline   | \$0.14493 | (R) |

**Transmission\*** (all usage)

|   |           |
|---|-----------|
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.01444 |
| <b>Reliability Services*</b> (all usage)          | \$0.00136 |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00044 |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.01530 |
| <b>Competition Transition Charges</b> (all usage) | \$0.00066 |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00881 |
| <b>DWR Bond</b> (all usage)                       | \$0.00472 |
|   | \$0.00505 |

Minimum Charge Rate by Component

|                                       | \$ per meter<br>per day | \$ per kWh |
|---------------------------------------|-------------------------|------------|
| <b>Distribution</b>                   | \$0.12030               | -          |
| <b>Transmission*</b>                  | -                       | \$0.01580  |
| <b>Reliability Services*</b>          | \$0.00000               | -          |
| <b>Public Purpose Programs</b>        | \$0.00593               | -          |
| <b>Nuclear Decommissioning</b>        | \$0.00026               | -          |
| <b>Competition Transition Charges</b> | -                       | \$0.00881  |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00472  |
| <b>DWR Bond</b>                       | -                       | \$0.00505  |
| <b>Generation**</b>                   | Determined Residually   |            |

Minimum Average Rate Limiter by Components (\$ per kWh)

|                                       |           |
|---------------------------------------|-----------|
| <b>Generation</b>                     | \$0.03034 |
| <b>Competition Transition Charges</b> | \$0.00881 |
| <b>Energy Cost Recovery Amount</b>    | \$0.00472 |
| <b>DWR Bond</b>                       | \$0.00505 |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | CARE          | NON-CARE      |
|--|---------------|---------------|
| Baseline Usage                                   | \$0.08316     | \$0.12233     |
| 101% - 130% of Baseline                          | \$0.09563     | \$0.13907     |
| 131% - 200% of Baseline                          | \$0.12474 (I) | \$0.29276 (R) |
| 201% - 300% of Baseline                          | \$0.12474 (I) | \$0.33276 (R) |
| Over 300% of Baseline                            | \$0.12474 (I) | \$0.33276 (R) |
| <br>   |               |               |
| Total Minimum Average Rate Limiter (\$ per kWh)  | \$0.04892     |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828     |               |
| Total Discount (\$ per dwelling unit per day)    | \$0.37925     |               |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)            | CARE          | NON-CARE      |
|---|---------------|---------------|
| <b>Generation:</b>                                |               |               |
| Baseline Usage                                    | \$0.04260 (R) | \$0.03478 (R) |
| 101% - 130% of Baseline                           | \$0.05507 (R) | \$0.04291 (R) |
| 131% - 200% of Baseline                           | \$0.08418 (I) | \$0.11761 (R) |
| 201% - 300% of Baseline                           | \$0.08418 (I) | \$0.13705 (R) |
| Over 300% of Baseline                             | \$0.08418 (I) | \$0.13705 (R) |
| <b>Distribution:</b>                              |               |               |
| Baseline Usage                                    | \$0.00336 (I) | \$0.03677 (I) |
| 101% - 130% of Baseline                           | \$0.00336 (I) | \$0.04538 (I) |
| 131% - 200% of Baseline                           | \$0.00336 (I) | \$0.12437 (R) |
| 201% - 300% of Baseline                           | \$0.00336 (I) | \$0.14493 (R) |
| Over 300% of Baseline                             | \$0.00336 (I) | \$0.14493 (R) |
| <b>Transmission*</b> (all usage)                  | \$0.01444     | \$0.01444     |
| <b>Transmission Rate Adjustments*</b> (all usage) | \$0.00136     | \$0.00136     |
| <b>Reliability Services*</b> (all usage)          | \$0.00044     | \$0.00044     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00677     | \$0.01530     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00066     | \$0.00066     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00881     | \$0.00881     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00472     | \$0.00472     |
| <b>DWR Bond</b> (all usage)                       | -             | \$0.00505     |

| Minimum Charge Rate by Component                                       | \$ per meter<br>per day | \$ per kWh            |
|--|-------------------------|-----------------------|
| <b>Distribution</b>  | \$0.09068               | -                     |
| <b>Transmission*</b>   | -                       | \$0.01580             |
| <b>Reliability Services*</b>   | \$0.00000               | -                     |
| <b>Public Purpose Programs</b>   | \$0.00293               | -                     |
| <b>Nuclear Decommissioning</b>   | \$0.00029               | -                     |
| <b>Competition Transition Charges</b>                                  | -                       | \$0.00881             |
| <b>Energy Cost Recovery Amount</b>                                     | -                       | \$0.00472             |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                       | \$0.00505             |
| <b>Generation**</b>  | -                       | Determined Residually |
| Minimum Average Rate Limiter by Components (\$ per kWh)                | -                       | -                     |
| <b>Generation**</b>  | -                       | Determined Residually |
| <b>Competition Transition Charges</b>                                  | -                       | \$0.00881             |
| <b>Energy Cost Recovery Amount</b>                                     | -                       | \$0.00472             |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                       | \$0.00505             |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

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Advice Letter No: 3898-E  
 Decision No. 11-05-047

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed September 1, 2011  
 Effective November 1, 2011  
 Resolution No. \_\_\_\_\_



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PACIFIC GAS AND ELECTRIC COMPANY  
November 1, 2011 Rate Change  
Advice 3898-E  
Attachment 2

| <b>BDDL RESULTS</b>   | Total Revenue           | Generation Revenue     | TO Revenue           | TAC Revenue          | TRBAA Revenue        | T-ECRA Revenue       | RS Revenue          | Dist Revenue           | PPP Revenue            | ND Revenue          | DWR Bond             | CTC                  | ECRA                 | Total Proposed Revenue  |
|-----------------------|-------------------------|------------------------|----------------------|----------------------|----------------------|----------------------|---------------------|------------------------|------------------------|---------------------|----------------------|----------------------|----------------------|-------------------------|
| Class/Schedule        | At Present              | Revenue                | Revenue              | Revenue              | Revenue              | Revenue              | Revenue             | Revenue                | Revenue                | Revenue             | Revenue              | Revenue              | Revenue              | Revenue                 |
| <b>RESIDENTIAL</b>    |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| E-1                   | \$3,944,811,119         | \$1,373,714,295        | \$306,421,444        | \$50,716,569         | -\$15,915,241        | -\$5,941,690         | \$9,328,616         | \$1,439,366,977        | \$324,670,058          | \$14,008,960        | \$101,259,746        | \$187,040,361        | \$100,207,776        | \$3,884,877,869         |
| EL-1                  | \$713,739,796           | \$447,567,558          | \$118,065,903        | \$19,541,379         | -\$6,132,232         | -\$2,289,367         | \$3,596,697         | \$23,966,602           | \$55,353,754           | \$5,396,564         | \$0                  | \$72,033,283         | \$38,592,179         | \$775,692,319           |
| E-7                   | \$127,622,764           | \$59,373,635           | \$10,820,017         | \$1,790,848          | -\$561,982           | -\$209,806           | \$329,696           | \$29,437,797           | \$11,494,395           | \$494,544           | \$2,981,905          | \$6,601,410          | \$3,536,737          | \$126,089,196           |
| E-8                   | \$149,080,574           | \$83,709,112           | \$9,988,306          | \$1,653,189          | -\$518,783           | -\$193,679           | \$304,353           | \$25,981,326           | \$11,447,816           | \$456,529           | \$3,493,140          | \$6,093,973          | \$3,264,876          | \$145,680,159           |
| EL-8                  | \$13,528,106            | \$21,259,891           | \$2,569,998          | \$425,367            | -\$133,483           | -\$49,834            | \$78,310            | -\$11,574,848          | \$1,427,381            | \$117,465           | \$0                  | \$1,567,984          | \$840,055            | \$16,528,286            |
| <b>TOTAL RES</b>      | <b>\$4,948,782,359</b>  | <b>\$1,985,624,491</b> | <b>\$447,865,668</b> | <b>\$74,127,351</b>  | <b>-\$23,261,721</b> | <b>-\$8,684,376</b>  | <b>\$13,637,672</b> | <b>\$1,507,177,855</b> | <b>\$404,393,405</b>   | <b>\$20,474,062</b> | <b>\$107,734,791</b> | <b>\$273,337,010</b> | <b>\$146,441,622</b> | <b>\$4,948,867,830</b>  |
| <b>SMALL L&amp;P</b>  |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| A-1                   | \$1,386,037,910         | \$546,437,738          | \$93,128,014         | \$18,303,776         | -\$5,743,863         | -\$1,761,451         | \$2,833,672         | \$469,725,042          | \$124,641,320          | \$5,054,599         | \$38,607,034         | \$58,663,986         | \$36,148,043         | \$1,386,037,910         |
| A-6                   | \$305,436,842           | \$124,395,464          | \$21,279,648         | \$4,181,194          | -\$1,312,090         | -\$402,374           | \$647,545           | \$99,515,019           | \$25,512,599           | \$1,154,639         | \$8,806,965          | \$13,400,813         | \$8,257,420          | \$305,436,842           |
| A-15                  | \$279,577               | \$42,600               | \$7,352              | \$1,445              | -\$453               | -\$139               | \$224               | \$207,764              | \$9,849                | \$399               | \$3,053              | \$4,631              | \$2,854              | \$279,577               |
| TC-1                  | \$6,190,888             | \$2,059,430            | \$442,763            | \$87,023             | -\$27,309            | -\$8,375             | \$13,472            | \$2,694,299            | \$270,901              | \$24,032            | \$183,878            | \$278,912            | \$171,862            | \$6,190,888             |
| <b>TOTAL SMALL</b>    | <b>\$1,697,945,218</b>  | <b>\$672,935,232</b>   | <b>\$114,857,777</b> | <b>\$22,573,438</b>  | <b>-\$7,083,715</b>  | <b>-\$2,172,339</b>  | <b>\$3,494,913</b>  | <b>\$572,142,123</b>   | <b>\$150,434,669</b>   | <b>\$6,233,669</b>  | <b>\$47,600,930</b>  | <b>\$72,348,342</b>  | <b>\$44,580,179</b>  | <b>\$1,697,945,218</b>  |
| <b>MEDIUM L&amp;P</b> |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| A-10 T                | \$90,088                | \$49,831               | \$10,274             | \$1,698              | -\$533               | -\$156               | \$301               | \$5,859                | \$9,880                | \$469               | \$3,587              | \$5,526              | \$3,352              | \$90,088                |
| A-10 P                | \$10,605,203            | \$5,258,258            | \$1,007,797          | \$171,985            | -\$53,970            | -\$15,831            | \$29,575            | \$1,867,517            | \$1,031,186            | \$47,494            | \$361,693            | \$559,849            | \$339,651            | \$10,605,203            |
| A-10 S                | \$1,659,409,646         | \$783,984,958          | \$144,848,540        | \$24,753,905         | -\$7,767,962         | -\$2,278,602         | \$4,250,040         | \$371,456,877          | \$151,699,155          | \$6,835,806         | \$52,160,901         | \$80,579,656         | \$48,886,372         | \$1,659,409,646         |
| <b>TOTAL MEDIUM</b>   | <b>\$1,670,104,936</b>  | <b>\$789,293,047</b>   | <b>\$145,866,611</b> | <b>\$24,927,587</b>  | <b>-\$7,822,464</b>  | <b>-\$2,294,590</b>  | <b>\$4,279,916</b>  | <b>\$373,330,252</b>   | <b>\$152,740,221</b>   | <b>\$6,883,769</b>  | <b>\$52,526,181</b>  | <b>\$81,145,031</b>  | <b>\$49,229,376</b>  | <b>\$1,670,104,936</b>  |
| <b>E-19 CLASS</b>     |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| E-19 T                | \$3,312,271             | \$1,811,158            | \$323,513            | \$69,156             | -\$21,702            | -\$6,366             | \$9,498             | \$255,480              | \$378,764              | \$19,097            | \$146,124            | \$190,974            | \$136,575            | \$3,312,271             |
| E-19 P                | \$100,146,930           | \$51,936,378           | \$7,531,850          | \$1,878,384          | -\$589,451           | -\$172,906           | \$221,280           | \$15,655,537           | \$10,305,135           | \$518,717           | \$3,965,223          | \$5,187,170          | \$3,709,613          | \$100,146,930           |
| E-19 S                | \$1,285,369,543         | \$643,051,423          | \$91,369,238         | \$21,971,182         | -\$6,894,722         | -\$2,022,452         | \$2,681,493         | \$250,085,571          | \$128,619,929          | \$6,067,356         | \$46,376,181         | \$60,673,558         | \$43,390,787         | \$1,285,369,543         |
| <b>TOTAL E-19</b>     | <b>\$1,388,828,743</b>  | <b>\$696,798,959</b>   | <b>\$99,224,600</b>  | <b>\$23,918,722</b>  | <b>-\$7,505,875</b>  | <b>-\$2,201,723</b>  | <b>\$2,912,271</b>  | <b>\$265,996,588</b>   | <b>\$139,303,828</b>   | <b>\$6,605,170</b>  | <b>\$50,487,527</b>  | <b>\$66,051,702</b>  | <b>\$47,236,974</b>  | <b>\$1,388,828,743</b>  |
| <b>STREETLIGHTS</b>   | \$70,877,120            | \$26,905,276           | \$3,448,088          | \$1,014,893          | -\$318,481           | -\$67,943            | \$106,160           | \$31,645,845           | \$3,208,949            | \$280,263           | \$2,144,439          | \$505,323            | \$2,004,307          | \$70,877,120            |
| <b>STANDBY</b>        |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| STANDBY T             | \$37,040,199            | \$17,634,427           | \$6,309,048          | \$766,669            | -\$240,586           | -\$125,105           | \$218,103           | \$3,742,752            | \$4,215,075            | \$211,716           | \$1,619,949          | \$1,174,062          | \$1,514,091          | \$37,040,199            |
| STANDBY P             | \$4,344,274             | \$1,364,726            | \$392,590            | \$47,698             | -\$14,968            | -\$7,783             | \$13,572            | \$1,903,423            | \$363,819              | \$13,172            | \$100,784            | \$73,043             | \$94,188             | \$4,344,274             |
| STANDBY S             | \$2,411,768             | \$787,687              | \$214,807            | \$27,262             | -\$8,555             | -\$4,449             | \$7,382             | \$1,029,468            | \$197,447              | \$7,528             | \$57,603             | \$41,748             | \$53,839             | \$2,411,768             |
| <b>TOTAL STANDBY</b>  | <b>\$43,796,241</b>     | <b>\$19,786,840</b>    | <b>\$6,916,445</b>   | <b>\$841,628</b>     | <b>-\$264,109</b>    | <b>-\$137,337</b>    | <b>\$239,057</b>    | <b>\$6,675,643</b>     | <b>\$4,776,341</b>     | <b>\$232,416</b>    | <b>\$1,778,336</b>   | <b>\$1,288,853</b>   | <b>\$1,662,128</b>   | <b>\$43,796,241</b>     |
| <b>AGRICULTURE</b>    |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| AG-1A                 | \$60,126,377            | \$17,250,436           | \$1,920,990          | \$483,281            | -\$151,657           | -\$36,398            | \$58,641            | \$32,516,752           | \$4,440,519            | \$133,458           | \$1,021,158          | \$1,534,770          | \$954,428            | \$60,126,377            |
| AG-RA                 | \$5,366,229             | \$1,467,025            | \$238,178            | \$59,920             | -\$18,803            | -\$4,513             | \$7,271             | \$2,725,615            | \$439,751              | \$16,547            | \$126,610            | \$190,291            | \$118,337            | \$5,366,229             |
| AG-VA                 | \$4,170,702             | \$1,174,998            | \$181,336            | \$45,620             | -\$14,316            | -\$3,436             | \$5,536             | \$2,101,431            | \$335,567              | \$16,547            | \$96,394             | \$144,878            | \$90,095             | \$4,170,702             |
| AG-4A                 | \$25,901,149            | \$7,317,132            | \$1,140,456          | \$286,915            | -\$90,036            | -\$21,609            | \$34,814            | \$12,969,373           | \$2,100,840            | \$79,232            | \$606,242            | \$911,164            | \$566,626            | \$25,901,149            |
| AG-5A                 | \$12,937,460            | \$4,969,952            | \$709,362            | \$178,461            | -\$56,002            | -\$13,441            | \$21,654            | \$4,623,798            | \$1,158,127            | \$49,282            | \$377,082            | \$566,743            | \$352,441            | \$12,937,460            |
| AG-1B                 | \$62,818,763            | \$22,522,271           | \$2,611,762          | \$657,064            | -\$206,192           | -\$49,486            | \$79,727            | \$27,347,653           | \$4,901,864            | \$181,449           | \$1,388,357          | \$2,086,660          | \$1,297,633          | \$62,818,763            |
| AG-RB                 | \$5,492,516             | \$1,915,224            | \$266,959            | \$67,161             | -\$21,076            | -\$5,058             | \$8,149             | \$2,291,956            | \$462,822              | \$18,547            | \$141,910            | \$213,286            | \$132,636            | \$5,492,516             |
| AG-VB                 | \$2,753,309             | \$943,541              | \$132,175            | \$33,252             | -\$10,435            | -\$2,504             | \$4,035             | \$1,175,468            | \$227,062              | \$9,183             | \$70,261             | \$105,601            | \$65,670             | \$2,753,309             |
| AG-4B                 | \$61,896,700            | \$22,585,031           | \$3,159,542          | \$794,874            | -\$249,438           | -\$59,865            | \$96,449            | \$24,305,506           | \$5,271,447            | \$219,505           | \$1,679,546          | \$2,524,308          | \$1,569,794          | \$61,896,700            |
| AG-4C                 | \$9,510,904             | \$3,074,920            | \$484,677            | \$121,935            | -\$38,264            | -\$9,183             | \$14,795            | \$4,129,430            | \$813,237              | \$33,672            | \$257,644            | \$387,232            | \$240,808            | \$9,510,904             |
| AG-5B                 | \$410,688,665           | \$176,691,558          | \$30,857,958         | \$7,763,213          | -\$2,436,155         | -\$584,677           | \$941,980           | \$97,052,737           | \$41,869,377           | \$2,143,816         | \$16,403,441         | \$24,653,885         | \$15,331,533         | \$410,688,665           |
| AG-5C                 | \$92,539,053            | \$39,406,709           | \$6,985,560          | \$1,757,420          | -\$551,492           | -\$132,358           | \$213,243           | \$22,314,994           | \$9,294,471            | \$485,313           | \$3,713,377          | \$5,581,095          | \$3,470,720          | \$92,539,053            |
| <b>Total AG A</b>     | <b>\$108,501,916</b>    | <b>\$32,179,544</b>    | <b>\$4,190,321</b>   | <b>\$1,054,197</b>   | <b>-\$330,815</b>    | <b>-\$79,396</b>     | <b>\$127,915</b>    | <b>\$54,936,969</b>    | <b>\$8,474,804</b>     | <b>\$291,117</b>    | <b>\$2,227,486</b>   | <b>\$3,347,846</b>   | <b>\$2,081,928</b>   | <b>\$108,501,916</b>    |
| <b>Total AG B</b>     | <b>\$645,699,909</b>    | <b>\$267,139,254</b>   | <b>\$44,498,633</b>  | <b>\$11,194,919</b>  | <b>-\$3,513,050</b>  | <b>-\$843,132</b>    | <b>\$1,358,379</b>  | <b>\$178,617,743</b>   | <b>\$62,840,282</b>    | <b>\$3,091,484</b>  | <b>\$23,654,537</b>  | <b>\$35,552,066</b>  | <b>\$22,108,795</b>  | <b>\$645,699,909</b>    |
| <b>TOTAL AG</b>       | <b>\$754,201,825</b>    | <b>\$299,318,798</b>   | <b>\$48,688,954</b>  | <b>\$12,249,116</b>  | <b>-\$3,843,865</b>  | <b>-\$922,528</b>    | <b>\$1,486,294</b>  | <b>\$233,554,712</b>   | <b>\$71,315,085</b>    | <b>\$3,382,601</b>  | <b>\$25,882,023</b>  | <b>\$38,899,912</b>  | <b>\$24,190,722</b>  | <b>\$754,201,825</b>    |
| <b>E-20 CLASS</b>     |                         |                        |                      |                      |                      |                      |                     |                        |                        |                     |                      |                      |                      |                         |
| E-20 T                | \$329,129,509           | \$202,034,438          | \$34,553,080         | \$7,939,728          | -\$2,491,546         | -\$631,192           | \$1,041,532         | -\$2,713,216           | \$37,373,196           | \$2,192,561         | \$16,776,413         | \$17,374,384         | \$15,680,132         | \$329,129,509           |
| E-20 P                | \$559,628,260           | \$304,946,800          | \$43,352,616         | \$10,922,130         | -\$3,427,447         | -\$868,287           | \$1,304,039         | \$70,459,175           | \$58,449,392           | \$3,016,153         | \$23,078,141         | \$26,825,483         | \$21,570,065         | \$559,628,260           |
| E-20 S                | \$293,559,039           | \$146,027,680          | \$22,585,426         | \$5,205,481          | -\$1,633,519         | -\$413,825           | \$679,031           | \$54,831,444           | \$29,860,731           | \$1,437,497         | \$10,999,029         | \$13,699,781         | \$10,280,281         | \$293,559,039           |
| <b>TOTAL E-20</b>     | <b>\$1,182,316,808</b>  | <b>\$653,008,918</b>   | <b>\$100,491,122</b> | <b>\$24,067,339</b>  | <b>-\$5,552,512</b>  | <b>-\$1,913,303</b>  | <b>\$3,024,601</b>  | <b>\$122,577,403</b>   | <b>\$125,683,320</b>   | <b>\$6,646,211</b>  | <b>\$50,853,583</b>  | <b>\$57,899,648</b>  | <b>\$47,530,478</b>  | <b>\$1,182,316,808</b>  |
| <b>SYSTEM</b>         | <b>\$11,756,853,252</b> | <b>\$5,143,671,561</b> | <b>\$967,359,265</b> | <b>\$183,720,074</b> | <b>-\$57,652,743</b> | <b>-\$18,394,138</b> | <b>\$29,180,884</b> | <b>\$3,113,100,421</b> | <b>\$1,051,855,819</b> | <b>\$50,738,161</b> | <b>\$339,007,810</b> | <b>\$591,475,821</b> | <b>\$362,875,787</b> | <b>\$11,756,938,722</b> |

PACIFIC GAS AND ELECTRIC COMPANY  
November 1, 2011 Rate Change  
Advice 3898-E  
Attachment 2

| <b>BDDL RESULTS</b>   | Total Sales (kWh)     | Revenue At Present Rates | Generation Rates | TO Rates         | TAC Rates        | TRBAA Rates       | T-ECRA Rates      | RS Rates         | Dist Rates        | PPP Rates        | ND Rates         | DWR Bond Rates   | CTC Rates        | ECRA Rates       | Total Proposed Rates | Percent Change |
|-----------------------|-----------------------|--------------------------|------------------|------------------|------------------|-------------------|-------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|----------------------|----------------|
| <b>RESIDENTIAL</b>    |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| E-1                   | 21,230,460,927        | \$0.18581                | \$0.06470        | \$0.01443        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.06780         | \$0.01529        | \$0.00066        | \$0.00477        | \$0.00881        | \$0.00472        | \$0.18299            | -1.5%          |
| EL-1                  | 8,176,309,053         | \$0.08729                | \$0.05474        | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.00293         | \$0.00677        | \$0.00066        | \$0.00000        | \$0.00881        | \$0.00472        | \$0.09487            | 8.7%           |
| E-7                   | 749,308,684           | \$0.17032                | \$0.07924        | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.03929         | \$0.01534        | \$0.00066        | \$0.00398        | \$0.00881        | \$0.00472        | \$0.16827            | -1.2%          |
| E-8                   | 691,710,947           | \$0.21552                | \$0.12102        | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.03756         | \$0.01655        | \$0.00066        | \$0.00505        | \$0.00881        | \$0.00472        | \$0.21061            | -2.3%          |
| EL-8                  | <u>177,977,719</u>    | <u>\$0.07601</u>         | <u>\$0.11945</u> | <u>\$0.01444</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00028</u> | <u>\$0.00044</u> | <u>-\$0.06504</u> | <u>\$0.00802</u> | <u>\$0.00066</u> | <u>\$0.00000</u> | <u>\$0.00881</u> | <u>\$0.00472</u> | <u>\$0.09287</u>     | <u>22.2%</u>   |
| TOTAL RES             | 31,025,767,328        | \$0.15951                | \$0.06400        | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.04858         | \$0.01303        | \$0.00066        | \$0.00347        | \$0.00881        | \$0.00472        | \$0.15951            | 0.0%           |
| <b>SMALL L&amp;P</b>  |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| A-1                   | 7,658,483,761         | \$0.18098                | \$0.07135        | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.06133         | \$0.01627        | \$0.00066        | \$0.00504        | \$0.00766        | \$0.00472        | \$0.18098            | 0.0%           |
| A-6                   | 1,749,453,448         | \$0.17459                | \$0.07111        | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.05688         | \$0.01458        | \$0.00066        | \$0.00503        | \$0.00766        | \$0.00472        | \$0.17459            | 0.0%           |
| A-15                  | 604,585               | \$0.46243                | \$0.07046        | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.34365         | \$0.01629        | \$0.00066        | \$0.00505        | \$0.00766        | \$0.00472        | \$0.46243            | 0.0%           |
| TC-1                  | <u>36,411,423</u>     | <u>\$0.17003</u>         | <u>\$0.05656</u> | <u>\$0.01216</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00023</u> | <u>\$0.00037</u> | <u>\$0.07400</u>  | <u>\$0.00744</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00766</u> | <u>\$0.00472</u> | <u>\$0.17003</u>     | <u>0.0%</u>    |
| TOTAL SMALL           | 9,444,953,217         | \$0.17977                | \$0.07125        | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.06058         | \$0.01593        | \$0.00066        | \$0.00504        | \$0.00766        | \$0.00472        | \$0.17977            | 0.0%           |
| <b>MEDIUM L&amp;P</b> |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| A-10 T                | 710,275               | \$0.12684                | \$0.07016        | \$0.01446        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00042        | \$0.00825         | \$0.01391        | \$0.00066        | \$0.00505        | \$0.00778        | \$0.00472        | \$0.12684            | 0.0%           |
| A-10 P                | 71,960,058            | \$0.14738                | \$0.07307        | \$0.01400        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00041        | \$0.02595         | \$0.01433        | \$0.00066        | \$0.00503        | \$0.00778        | \$0.00472        | \$0.14738            | 0.0%           |
| A-10 S                | <u>10,357,282,268</u> | <u>\$0.16022</u>         | <u>\$0.07569</u> | <u>\$0.01399</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00022</u> | <u>\$0.00041</u> | <u>\$0.03586</u>  | <u>\$0.01465</u> | <u>\$0.00066</u> | <u>\$0.00504</u> | <u>\$0.00778</u> | <u>\$0.00472</u> | <u>\$0.16022</u>     | <u>0.0%</u>    |
| TOTAL MEDIUM          | 10,429,952,601        | \$0.16013                | \$0.07568        | \$0.01399        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00041        | \$0.03579         | \$0.01464        | \$0.00066        | \$0.00504        | \$0.00778        | \$0.00472        | \$0.16013            | 0.0%           |
| <b>E-19 CLASS</b>     |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| E-19 T                | 28,935,386            | \$0.11447                | \$0.06259        | \$0.01118        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00033        | \$0.00883         | \$0.01309        | \$0.00066        | \$0.00505        | \$0.00660        | \$0.00472        | \$0.11447            | 0.0%           |
| E-19 P                | 785,934,881           | \$0.12742                | \$0.06608        | \$0.00958        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00028        | \$0.01992         | \$0.01311        | \$0.00066        | \$0.00505        | \$0.00660        | \$0.00472        | \$0.12742            | 0.0%           |
| E-19 S                | <u>9,192,963,302</u>  | <u>\$0.13982</u>         | <u>\$0.06995</u> | <u>\$0.00994</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00022</u> | <u>\$0.00029</u> | <u>\$0.02720</u>  | <u>\$0.01399</u> | <u>\$0.00066</u> | <u>\$0.00504</u> | <u>\$0.00660</u> | <u>\$0.00472</u> | <u>\$0.13982</u>     | <u>0.0%</u>    |
| TOTAL E-19            | 10,007,833,568        | \$0.13877                | \$0.06963        | \$0.00991        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00029        | \$0.02658         | \$0.01392        | \$0.00066        | \$0.00504        | \$0.00660        | \$0.00472        | \$0.13877            | 0.0%           |
| <b>STREETLIGHTS</b>   |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| STANDBY               | 424,641,351           | \$0.16691                | \$0.06336        | \$0.00812        | \$0.00239        | -\$0.00075        | -\$0.00016        | \$0.00025        | \$0.07452         | \$0.00756        | \$0.00066        | \$0.00505        | \$0.00119        | \$0.00472        | \$0.16691            | 0.0%           |
| <b>STANDBY</b>        |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| STANDBY T             | 320,781,930           | \$0.11547                | \$0.05497        | \$0.01967        | \$0.00239        | -\$0.00075        | -\$0.00039        | \$0.00068        | \$0.01167         | \$0.01314        | \$0.00066        | \$0.00505        | \$0.00366        | \$0.00472        | \$0.11547            | 0.0%           |
| STANDBY P             | 19,957,183            | \$0.21768                | \$0.06838        | \$0.01967        | \$0.00239        | -\$0.00075        | -\$0.00039        | \$0.00068        | \$0.09538         | \$0.01823        | \$0.00066        | \$0.00505        | \$0.00366        | \$0.00472        | \$0.21768            | 0.0%           |
| STANDBY S             | <u>11,406,544</u>     | <u>\$0.21144</u>         | <u>\$0.06906</u> | <u>\$0.01883</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00039</u> | <u>\$0.00065</u> | <u>\$0.09025</u>  | <u>\$0.01731</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00366</u> | <u>\$0.00472</u> | <u>\$0.21144</u>     | <u>0.0%</u>    |
| TOTAL STANDBY         | 352,145,657           | \$0.12437                | \$0.05619        | \$0.01964        | \$0.00239        | -\$0.00075        | -\$0.00039        | \$0.00068        | \$0.01896         | \$0.01356        | \$0.00066        | \$0.00505        | \$0.00366        | \$0.00472        | \$0.12437            | 0.0%           |
| <b>AGRICULTURE</b>    |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| AG-1A                 | 202,209,422           | \$0.29735                | \$0.08531        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.16081         | \$0.02196        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.29735            | 0.0%           |
| AG-RA                 | 25,071,328            | \$0.21404                | \$0.05851        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.10871         | \$0.01754        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.21404            | 0.0%           |
| AG-VA                 | 19,088,001            | \$0.21850                | \$0.06156        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.11009         | \$0.01758        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.21850            | 0.0%           |
| AG-4A                 | 120,047,974           | \$0.21576                | \$0.06095        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.10803         | \$0.01750        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.21576            | 0.0%           |
| AG-5A                 | 74,669,706            | \$0.17326                | \$0.06656        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.06192         | \$0.01551        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.17326            | 0.0%           |
| AG-1B                 | 274,922,273           | \$0.22850                | \$0.08192        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.09947         | \$0.01783        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.22850            | 0.0%           |
| AG-RB                 | 28,100,926            | \$0.19546                | \$0.06816        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.08156         | \$0.01647        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.19546            | 0.0%           |
| AG-VB                 | 13,913,138            | \$0.19789                | \$0.06782        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.08449         | \$0.01632        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.19789            | 0.0%           |
| AG-4B                 | 332,583,409           | \$0.18611                | \$0.06791        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.07308         | \$0.01585        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.18611            | 0.0%           |
| AG-4C                 | 51,018,657            | \$0.18642                | \$0.06027        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.08094         | \$0.01594        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.18642            | 0.0%           |
| AG-5B                 | 3,248,206,137         | \$0.12644                | \$0.05440        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.02988         | \$0.01289        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.12644            | 0.0%           |
| AG-5C                 | 735,322,099           | \$0.12585                | \$0.05359        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.03035         | \$0.01264        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.12585            | 0.0%           |
| Total AG A            | 441,086,431           | \$0.24599                | \$0.07296        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.12455         | \$0.01921        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.24599            | 0.0%           |
| Total AG B            | <u>4,684,066,639</u>  | <u>\$0.13785</u>         | <u>\$0.05703</u> | <u>\$0.00950</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00018</u> | <u>\$0.00029</u> | <u>\$0.03813</u>  | <u>\$0.01342</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00759</u> | <u>\$0.00472</u> | <u>\$0.13785</u>     | <u>0.0%</u>    |
| TOTAL AG              | 5,125,153,070         | \$0.14716                | \$0.05840        | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.04557         | \$0.01391        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.14716            | 0.0%           |
| <b>E-20 CLASS</b>     |                       |                          |                  |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                      |                |
| E-20 T                | 3,322,061,890         | \$0.09907                | \$0.06082        | \$0.01040        | \$0.00239        | -\$0.00075        | -\$0.00019        | \$0.00031        | -\$0.00082        | \$0.01125        | \$0.00066        | \$0.00505        | \$0.00523        | \$0.00472        | \$0.09907            | 0.0%           |
| E-20 P                | 4,569,928,988         | \$0.12246                | \$0.06673        | \$0.00949        | \$0.00239        | -\$0.00075        | -\$0.00019        | \$0.00029        | \$0.01542         | \$0.01279        | \$0.00066        | \$0.00505        | \$0.00587        | \$0.00472        | \$0.12246            | 0.0%           |
| E-20 S                | <u>2,178,025,638</u>  | <u>\$0.13478</u>         | <u>\$0.06705</u> | <u>\$0.01037</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00019</u> | <u>\$0.00031</u> | <u>\$0.02517</u>  | <u>\$0.01371</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00629</u> | <u>\$0.00472</u> | <u>\$0.13478</u>     | <u>0.0%</u>    |
| TOTAL E-20            | 10,070,016,516        | \$0.11741                | \$0.06485        | \$0.00998        | \$0.00239        | -\$0.00075        | -\$0.00019        | \$0.00030        | \$0.01217         | \$0.01248        | \$0.00066        | \$0.00505        | \$0.00575        | \$0.00472        | \$0.11741            | 0.0%           |
| SYSTEM                | 76,880,463,310        | \$0.15292                | \$0.06690        | \$0.01258        | \$0.00239        | -\$0.00075        | -\$0.00024        | \$0.00038        | \$0.04049         | \$0.01368        | \$0.00066        | \$0.00441        | \$0.00769        | \$0.00472        | \$0.15292            | 0.0%           |

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| DA/CCA RESULTS        | Total Revenue        | TO Revenue          | TAC Revenue        | TRBAA Revenue       | T-ECRA Revenue    | RS Revenue       | Dist Revenue        | PPP Revenue         | ND Revenue         | DWR Bond            | Proposed CTC        | ECRA                | PCIA               | Total Proposed Revenue |
|-----------------------|----------------------|---------------------|--------------------|---------------------|-------------------|------------------|---------------------|---------------------|--------------------|---------------------|---------------------|---------------------|--------------------|------------------------|
| Class/Schedule        | At Present           | Revenue             | Revenue            | Revenue             | Revenue           | Revenue          | Revenue             | Revenue             | Revenue            | Revenue             | Revenue             | Revenue             | Revenue            | Revenue                |
| <b>RESIDENTIAL</b>    |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| E-1                   | \$17,125,493         | \$1,652,171         | \$273,455          | -\$85,812           | -\$32,037         | \$50,343         | \$9,738,171         | \$1,750,569         | \$75,515           | \$490,311           | \$1,008,007         | \$540,045           | \$1,595,965        | \$17,056,703           |
| EL-1                  | \$323,063            | \$122,818           | \$20,328           | -\$6,379            | -\$2,382          | \$3,742          | -\$11,394           | \$57,581            | \$5,614            | \$0                 | \$74,932            | \$40,145            | \$18,896           | \$323,902              |
| E-7                   | \$1,505,862          | \$175,189           | \$28,996           | -\$9,099            | -\$3,397          | \$5,338          | \$688,253           | \$186,109           | \$8,007            | \$49,538            | \$106,885           | \$57,264            | \$178,439          | \$1,471,522            |
| E-8                   | \$1,188,013          | \$158,116           | \$26,170           | -\$8,212            | -\$3,066          | \$4,818          | \$452,242           | \$181,221           | \$7,227            | \$51,471            | \$96,468            | \$51,683            | \$169,170          | \$1,187,309            |
| EL-8                  | <u>-\$14,631</u>     | <u>\$10,987</u>     | <u>\$1,819</u>     | <u>-\$571</u>       | <u>-\$213</u>     | <u>\$335</u>     | <u>-\$50,177</u>    | <u>\$6,102</u>      | <u>\$502</u>       | <u>\$0</u>          | <u>\$6,704</u>      | <u>\$3,591</u>      | <u>\$6,305</u>     | <u>-\$14,615</u>       |
| TOTAL RES             | \$20,127,801         | \$2,119,282         | \$350,768          | -\$110,074          | -\$41,094         | \$64,576         | \$10,817,095        | \$2,181,582         | \$96,865           | \$591,320           | \$1,292,997         | \$692,729           | \$1,968,775        | \$20,024,821           |
| <b>SMALL L&amp;P</b>  |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| A-1                   | \$8,005,348          | \$831,371           | \$163,403          | -\$51,277           | -\$15,725         | \$25,297         | \$3,974,533         | \$1,113,736         | \$45,124           | \$343,062           | \$523,709           | \$322,703           | \$729,414          | \$8,005,348            |
| A-6                   | \$5,795,643          | \$627,147           | \$123,263          | -\$38,681           | -\$11,862         | \$19,083         | \$3,060,731         | \$753,505           | \$34,039           | \$249,819           | \$395,062           | \$243,432           | \$340,105          | \$5,795,643            |
| A-15                  | \$1,143              | \$53                | \$10               | -\$3                | -\$1              | \$2              | \$961               | \$71                | \$3                | \$12                | \$33                | \$21                | -\$18              | \$1,143                |
| TC-1                  | <u>\$47,295</u>      | <u>\$4,461</u>      | <u>\$877</u>       | <u>-\$275</u>       | <u>-\$84</u>      | <u>\$136</u>     | <u>\$27,115</u>     | <u>\$2,729</u>      | <u>\$242</u>       | <u>\$1,853</u>      | <u>\$2,810</u>      | <u>\$1,732</u>      | <u>\$5,700</u>     | <u>\$47,295</u>        |
| TOTAL SMALL           | \$13,849,429         | \$1,463,032         | \$287,553          | -\$90,236           | -\$27,672         | \$44,517         | \$7,063,339         | \$1,870,042         | \$79,408           | \$594,745           | \$921,614           | \$567,887           | \$1,075,200        | \$13,849,429           |
| <b>MEDIUM L&amp;P</b> |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| A-10 T                | \$0                  | \$0                 | \$0                | \$0                 | \$0               | \$0              | \$0                 | \$0                 | \$0                | \$0                 | \$0                 | \$0                 | \$0                | \$0                    |
| A-10 P                | \$308,889            | \$36,657            | \$8,616            | -\$2,704            | -\$793            | \$1,075          | \$90,820            | \$51,804            | \$2,379            | \$18,205            | \$28,047            | \$17,016            | \$57,768           | \$308,889              |
| A-10 S                | <u>\$84,426,907</u>  | <u>\$12,469,916</u> | <u>\$2,497,747</u> | <u>-\$783,812</u>   | <u>-\$229,918</u> | <u>\$365,865</u> | <u>\$33,864,039</u> | <u>\$15,331,357</u> | <u>\$689,754</u>   | <u>\$5,277,665</u>  | <u>\$8,130,740</u>  | <u>\$4,932,788</u>  | <u>\$1,880,765</u> | <u>\$84,426,907</u>    |
| TOTAL MEDIUM          | \$84,735,797         | \$12,506,572        | \$2,506,363        | -\$786,515          | -\$230,711        | \$366,941        | \$33,954,859        | \$15,383,160        | \$692,134          | \$5,295,871         | \$8,158,787         | \$4,949,804         | \$1,938,534        | \$84,735,797           |
| <b>E-19 CLASS</b>     |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| E-19 T                | \$0                  | \$0                 | \$0                | \$0                 | \$0               | \$0              | \$0                 | \$0                 | \$0                | \$0                 | \$0                 | \$0                 | \$0                | \$0                    |
| E-19 P                | \$11,260,543         | \$2,259,208         | \$317,894          | -\$99,758           | -\$29,262         | \$66,285         | \$4,484,526         | \$1,745,092         | \$87,787           | \$671,701           | \$877,866           | \$627,807           | \$251,398          | \$11,260,543           |
| E-19 S                | <u>\$184,836,744</u> | <u>\$24,468,013</u> | <u>\$6,675,948</u> | <u>-\$2,094,963</u> | <u>-\$614,522</u> | <u>\$717,888</u> | <u>\$68,177,271</u> | <u>\$39,105,971</u> | <u>\$1,843,567</u> | <u>\$13,928,848</u> | <u>\$18,435,672</u> | <u>\$13,184,299</u> | <u>\$1,008,752</u> | <u>\$184,836,744</u>   |
| TOTAL E-19            | \$196,097,286        | \$26,727,220        | \$6,993,842        | -\$2,194,720        | -\$643,785        | \$784,173        | \$72,661,797        | \$40,851,062        | \$1,931,354        | \$14,600,549        | \$19,313,538        | \$13,812,106        | \$1,260,150        | \$196,097,286          |
| <b>STREETLIGHTS</b>   |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| <b>STANDBY</b>        |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| STANDBY T             | \$647,033            | \$260,895           | \$17,990           | -\$5,645            | -\$2,936          | \$9,543          | \$102,000           | \$98,908            | \$4,968            | \$38,013            | \$27,550            | \$35,529            | \$60,218           | \$647,033              |
| STANDBY P             | \$0                  | \$0                 | \$0                | \$0                 | \$0               | \$0              | \$0                 | \$0                 | \$0                | \$0                 | \$0                 | \$0                 | \$0                | \$0                    |
| STANDBY S             | <u>\$0</u>           | <u>\$0</u>          | <u>\$0</u>         | <u>\$0</u>          | <u>\$0</u>        | <u>\$0</u>       | <u>\$0</u>          | <u>\$0</u>          | <u>\$0</u>         | <u>\$0</u>          | <u>\$0</u>          | <u>\$0</u>          | <u>\$0</u>         | <u>\$0</u>             |
| TOTAL STANDBY         | \$647,033            | \$260,895           | \$17,990           | -\$5,645            | -\$2,936          | \$9,543          | \$102,000           | \$98,908            | \$4,968            | \$38,013            | \$27,550            | \$35,529            | \$60,218           | \$647,033              |
| <b>AGRICULTURE</b>    |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| AG-1A                 | \$19,973             | \$975               | \$245              | -\$77               | -\$18             | \$30             | \$15,478            | \$2,253             | \$68               | \$491               | \$779               | \$484               | -\$735             | \$19,973               |
| AG-RA                 | \$0                  | \$0                 | \$0                | \$0                 | \$0               | \$0              | \$0                 | \$0                 | \$0                | \$0                 | \$0                 | \$0                 | \$0                | \$0                    |
| AG-VA                 | \$4,357              | \$287               | \$72               | -\$23               | -\$5              | \$9              | \$3,170             | \$531               | \$20               | \$153               | \$229               | \$143               | -\$228             | \$4,357                |
| AG-4A                 | \$13,015             | \$1,141             | \$287              | -\$90               | -\$22             | \$35             | \$8,295             | \$2,101             | \$79               | \$586               | \$911               | \$567               | -\$875             | \$13,015               |
| AG-5A                 | \$15,262             | \$1,556             | \$391              | -\$123              | -\$29             | \$47             | \$8,590             | \$2,540             | \$108              | \$827               | \$1,243             | \$773               | -\$662             | \$15,262               |
| AG-1B                 | \$15,761             | \$721               | \$181              | -\$57               | -\$14             | \$22             | \$11,111            | \$1,353             | \$50               | \$383               | \$576               | \$358               | \$1,076            | \$15,761               |
| AG-RB                 | \$0                  | \$0                 | \$0                | \$0                 | \$0               | \$0              | \$0                 | \$0                 | \$0                | \$0                 | \$0                 | \$0                 | \$0                | \$0                    |
| AG-VB                 | \$1,542              | \$78                | \$20               | -\$6                | -\$1              | \$2              | \$1,229             | \$134               | \$5                | \$41                | \$62                | \$39                | -\$62              | \$1,542                |
| AG-4B                 | \$232,666            | \$20,576            | \$5,176            | -\$1,624            | -\$390            | \$628            | \$140,787           | \$34,329            | \$1,429            | \$10,850            | \$16,439            | \$10,223            | -\$5,757           | \$232,666              |
| AG-4C                 | \$26,184             | \$1,810             | \$455              | -\$143              | -\$34             | \$55             | \$14,560            | \$3,037             | \$126              | \$962               | \$1,446             | \$899               | \$3,010            | \$26,184               |
| AG-5B                 | \$2,096,616          | \$241,101           | \$60,656           | -\$19,034           | -\$4,568          | \$7,360          | \$797,249           | \$327,136           | \$16,750           | \$128,164           | \$192,627           | \$119,789           | \$229,386          | \$2,096,616            |
| AG-5C                 | \$744,135            | \$105,418           | \$26,521           | -\$8,322            | -\$1,997          | \$3,218          | \$272,677           | \$140,261           | \$7,324            | \$56,038            | \$84,223            | \$52,376            | \$6,399            | \$744,135              |
| Total AG A            | \$52,607             | \$3,958             | \$996              | -\$313              | -\$75             | \$121            | \$35,533            | \$7,426             | \$275              | \$2,056             | \$3,163             | \$1,967             | -\$2,500           | \$52,607               |
| Total AG B            | <u>\$3,116,905</u>   | <u>\$369,704</u>    | <u>\$93,010</u>    | <u>-\$29,187</u>    | <u>-\$7,005</u>   | <u>\$11,286</u>  | <u>\$1,237,614</u>  | <u>\$506,250</u>    | <u>\$25,685</u>    | <u>\$196,439</u>    | <u>\$295,374</u>    | <u>\$183,684</u>    | <u>\$234,052</u>   | <u>\$3,116,905</u>     |
| TOTAL AG              | \$3,169,511          | \$373,662           | \$94,005           | -\$29,500           | -\$7,080          | \$11,407         | \$1,273,147         | \$513,676           | \$25,960           | \$198,495           | \$298,536           | \$185,651           | \$231,552          | \$3,169,511            |
| <b>E-20 CLASS</b>     |                      |                     |                    |                     |                   |                  |                     |                     |                    |                     |                     |                     |                    |                        |
| E-20 T                | \$58,067,336         | \$12,222,866        | \$3,450,706        | -\$1,082,858        | -\$274,324        | \$366,968        | -\$3,055,648        | \$19,446,341        | \$1,140,852        | \$6,954,999         | \$7,551,126         | \$6,814,783         | \$4,531,524        | \$58,067,336           |
| E-20 P                | \$113,426,826        | \$19,212,082        | \$5,004,466        | -\$1,570,439        | -\$397,845        | \$576,806        | \$32,363,669        | \$26,890,042        | \$1,387,602        | \$10,574,290        | \$12,291,303        | \$9,883,296         | -\$2,788,447       | \$113,426,826          |
| E-20 S                | <u>\$52,938,601</u>  | <u>\$7,194,873</u>  | <u>\$1,875,767</u> | <u>-\$588,630</u>   | <u>-\$149,120</u> | <u>\$216,012</u> | <u>\$18,959,886</u> | <u>\$11,675,131</u> | <u>\$562,041</u>   | <u>\$3,963,440</u>  | <u>\$4,936,642</u>  | <u>\$3,704,443</u>  | <u>\$588,115</u>   | <u>\$52,938,601</u>    |
| TOTAL E-20            | \$224,432,763        | \$38,629,821        | \$10,330,939       | -\$3,241,926        | -\$821,288        | \$1,159,787      | \$48,267,908        | \$58,011,514        | \$3,090,495        | \$21,492,729        | \$24,779,071        | \$20,402,523        | \$2,331,191        | \$224,432,763          |
| SYSTEM                | \$543,059,620        | \$82,080,484        | \$20,581,459       | -\$6,458,617        | -\$1,774,566      | \$2,440,943      | \$174,140,145       | \$118,909,945       | \$5,921,183        | \$42,811,721        | \$54,792,093        | \$40,646,229        | \$8,865,620        | \$542,956,640          |

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| DA/CCA RESULTS        | Total Sales (kWh)    | Revenue At Present Rates | TO Rates         | TAC Rates        | TRBAA Rates       | T-ECRA Rates      | RS Rates         | Dist Rates        | PPP Rates        | ND Rates         | DWR Bond Rates   | CTC Rates        | ECRA Rates       | PCIA Rates       | Total Proposed Rates | Percent Change |
|-----------------------|----------------------|--------------------------|------------------|------------------|-------------------|-------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------------|----------------|
| <b>RESIDENTIAL</b>    |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| E-1                   | 114,416,274          | \$0.14968                | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.08511         | \$0.01530        | \$0.00066        | \$0.00429        | \$0.00881        | \$0.00472        | \$0.01395        | \$0.14908            | -0.4%          |
| EL-1                  | 8,505,376            | \$0.03798                | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | -\$0.00134        | \$0.00677        | \$0.00066        | \$0.00000        | \$0.00881        | \$0.00472        | \$0.00222        | \$0.03808            | 0.3%           |
| E-7                   | 12,132,237           | \$0.12412                | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.05673         | \$0.01534        | \$0.00066        | \$0.00408        | \$0.00881        | \$0.00472        | \$0.01471        | \$0.12129            | -2.3%          |
| E-8                   | 10,949,884           | \$0.10850                | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.04130         | \$0.01655        | \$0.00066        | \$0.00470        | \$0.00881        | \$0.00472        | \$0.01545        | \$0.10843            | -0.1%          |
| EL-8                  | <u>760,906</u>       | <u>-\$0.01923</u>        | <u>\$0.01444</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00028</u> | <u>\$0.00044</u> | <u>-\$0.06594</u> | <u>\$0.00802</u> | <u>\$0.00066</u> | <u>\$0.00000</u> | <u>\$0.00881</u> | <u>\$0.00472</u> | <u>\$0.00829</u> | <u>-\$0.01921</u>    | <u>-0.1%</u>   |
| TOTAL RES             | 146,764,676          | \$0.13714                | \$0.01444        | \$0.00239        | -\$0.00075        | -\$0.00028        | \$0.00044        | \$0.07370         | \$0.01486        | \$0.00066        | \$0.00403        | \$0.00881        | \$0.00472        | \$0.01341        | \$0.13644            | -0.5%          |
| <b>SMALL L&amp;P</b>  |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| A-1                   | 68,369,308           | \$0.11709                | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.05813         | \$0.01629        | \$0.00066        | \$0.00502        | \$0.00766        | \$0.00472        | \$0.01067        | \$0.11709            | 0.0%           |
| A-6                   | 51,574,620           | \$0.11237                | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.05935         | \$0.01461        | \$0.00066        | \$0.00484        | \$0.00766        | \$0.00472        | \$0.00659        | \$0.11237            | 0.0%           |
| A-15                  | 4,357                | \$0.26232                | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.22046         | \$0.01629        | \$0.00066        | \$0.00276        | \$0.00766        | \$0.00472        | -\$0.00417       | \$0.26232            | 0.0%           |
| TC-1                  | <u>366,856</u>       | <u>\$0.12892</u>         | <u>\$0.01216</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00023</u> | <u>\$0.00037</u> | <u>\$0.07391</u>  | <u>\$0.00744</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00766</u> | <u>\$0.00472</u> | <u>\$0.01554</u> | <u>\$0.12892</u>     | <u>0.0%</u>    |
| TOTAL SMALL           | 120,315,142          | \$0.11511                | \$0.01216        | \$0.00239        | -\$0.00075        | -\$0.00023        | \$0.00037        | \$0.05871         | \$0.01554        | \$0.00066        | \$0.00494        | \$0.00766        | \$0.00472        | \$0.00894        | \$0.11511            | 0.0%           |
| <b>MEDIUM L&amp;P</b> |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| A-10 T                | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| A-10 P                | 3,604,980            | \$0.08568                | \$0.01017        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00030        | \$0.02519         | \$0.01437        | \$0.00066        | \$0.00505        | \$0.00778        | \$0.00472        | \$0.01602        | \$0.08568            | 0.0%           |
| A-10 S                | <u>1,045,082,272</u> | <u>\$0.08078</u>         | <u>\$0.01193</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00022</u> | <u>\$0.00035</u> | <u>\$0.03240</u>  | <u>\$0.01467</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00778</u> | <u>\$0.00472</u> | <u>\$0.00180</u> | <u>\$0.08078</u>     | <u>0.0%</u>    |
| TOTAL MEDIUM          | 1,048,687,252        | \$0.08080                | \$0.01193        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00035        | \$0.03238         | \$0.01467        | \$0.00066        | \$0.00505        | \$0.00778        | \$0.00472        | \$0.00185        | \$0.08080            | 0.0%           |
| <b>E-19 CLASS</b>     |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| E-19 T                | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| E-19 P                | 133,010,034          | \$0.08466                | \$0.01699        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00050        | \$0.03372         | \$0.01312        | \$0.00066        | \$0.00505        | \$0.00660        | \$0.00472        | \$0.00189        | \$0.08466            | 0.0%           |
| E-19 S                | <u>2,793,283,624</u> | <u>\$0.06617</u>         | <u>\$0.00876</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00022</u> | <u>\$0.00026</u> | <u>\$0.02441</u>  | <u>\$0.01400</u> | <u>\$0.00066</u> | <u>\$0.00499</u> | <u>\$0.00660</u> | <u>\$0.00472</u> | <u>\$0.00036</u> | <u>\$0.06617</u>     | <u>0.0%</u>    |
| TOTAL E-19            | 2,926,293,658        | \$0.06701                | \$0.00913        | \$0.00239        | -\$0.00075        | -\$0.00022        | \$0.00027        | \$0.02483         | \$0.01396        | \$0.00066        | \$0.00499        | \$0.00660        | \$0.00472        | \$0.00043        | \$0.06701            | 0.0%           |
| <b>STREETLIGHTS</b>   |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| <b>STANDBY</b>        |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| STANDBY T             | 7,527,240            | \$0.08596                | \$0.03466        | \$0.00239        | -\$0.00075        | -\$0.00039        | \$0.00127        | \$0.01355         | \$0.01314        | \$0.00066        | \$0.00505        | \$0.00366        | \$0.00472        | \$0.00800        | \$0.08596            | 0.0%           |
| STANDBY P             | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| STANDBY S             | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| TOTAL STANDBY         | 7,527,240            | \$0.08596                | \$0.03466        | \$0.00239        | -\$0.00075        | -\$0.00039        | \$0.00127        | \$0.01355         | \$0.01314        | \$0.00066        | \$0.00505        | \$0.00366        | \$0.00472        | \$0.00800        | \$0.08596            | 0.0%           |
| <b>AGRICULTURE</b>    |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| AG-1A                 | 102,600              | \$0.19467                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.15086         | \$0.02196        | \$0.00066        | \$0.00479        | \$0.00759        | \$0.00472        | -\$0.00716       | \$0.19467            | 0.0%           |
| AG-RA                 | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| AG-VA                 | 30,202               | \$0.14426                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.10496         | \$0.01758        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | -\$0.00755       | \$0.14426            | 0.0%           |
| AG-4A                 | 120,085              | \$0.10838                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.06908         | \$0.01750        | \$0.00066        | \$0.00488        | \$0.00759        | \$0.00472        | -\$0.00729       | \$0.10838            | 0.0%           |
| AG-5A                 | 163,782              | \$0.09318                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.05245         | \$0.01551        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | -\$0.00404       | \$0.09318            | 0.0%           |
| AG-1B                 | 75,882               | \$0.20770                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.14642         | \$0.01783        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.01418        | \$0.20770            | 0.0%           |
| AG-RB                 | 0                    |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| AG-VB                 | 8,217                | \$0.18764                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.14960         | \$0.01632        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | -\$0.00755       | \$0.18764            | 0.0%           |
| AG-4B                 | 2,165,867            | \$0.10742                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.06500         | \$0.01585        | \$0.00066        | \$0.00501        | \$0.00759        | \$0.00472        | -\$0.00266       | \$0.10742            | 0.0%           |
| AG-4C                 | 190,525              |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| AG-5B                 | 25,379,055           | \$0.08261                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.03141         | \$0.01289        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.00904        | \$0.08261            | 0.0%           |
| AG-5C                 | 11,096,622           | \$0.06706                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.02457         | \$0.01264        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.00058        | \$0.06706            | 0.0%           |
| Total AG A            | 416,670              | \$0.12626                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.08528         | \$0.01782        | \$0.00066        | \$0.00494        | \$0.00759        | \$0.00472        | -\$0.00600       | \$0.12626            | 0.0%           |
| Total AG B            | <u>38,916,168</u>    | <u>\$0.08009</u>         | <u>\$0.00950</u> | <u>\$0.00239</u> | <u>-\$0.00075</u> | <u>-\$0.00018</u> | <u>\$0.00029</u> | <u>\$0.03180</u>  | <u>\$0.01301</u> | <u>\$0.00066</u> | <u>\$0.00505</u> | <u>\$0.00759</u> | <u>\$0.00472</u> | <u>\$0.00601</u> | <u>\$0.08009</u>     | <u>0.0%</u>    |
| TOTAL AG              | 39,332,837           | \$0.08058                | \$0.00950        | \$0.00239        | -\$0.00075        | -\$0.00018        | \$0.00029        | \$0.03237         | \$0.01306        | \$0.00066        | \$0.00505        | \$0.00759        | \$0.00472        | \$0.00589        | \$0.08058            | 0.0%           |
| <b>E-20 CLASS</b>     |                      |                          |                  |                  |                   |                   |                  |                   |                  |                  |                  |                  |                  |                  |                      |                |
| E-20 T                | 1,728,563,667        | \$0.03359                | \$0.00707        | \$0.00200        | -\$0.00063        | -\$0.00016        | \$0.00021        | -\$0.00177        | \$0.01125        | \$0.00066        | \$0.00402        | \$0.00437        | \$0.00394        | \$0.00262        | \$0.03359            | 0.0%           |
| E-20 P                | 2,102,427,072        | \$0.05395                | \$0.00914        | \$0.00238        | -\$0.00075        | -\$0.00019        | \$0.00027        | \$0.01539         | \$0.01279        | \$0.00066        | \$0.00503        | \$0.00585        | \$0.00470        | -\$0.00133       | \$0.05395            | 0.0%           |
| E-20 S                | <u>851,577,720</u>   | <u>\$0.06217</u>         | <u>\$0.00845</u> | <u>\$0.00220</u> | <u>-\$0.00069</u> | <u>-\$0.00018</u> | <u>\$0.00025</u> | <u>\$0.02226</u>  | <u>\$0.01371</u> | <u>\$0.00066</u> | <u>\$0.00465</u> | <u>\$0.00580</u> | <u>\$0.00435</u> | <u>\$0.00069</u> | <u>\$0.06217</u>     | <u>0.0%</u>    |
| TOTAL E-20            | 4,682,568,459        | \$0.04793                | \$0.00825        | \$0.00221        | -\$0.00069        | -\$0.00018        | \$0.00025        | \$0.01031         | \$0.01239        | \$0.00066        | \$0.00459        | \$0.00529        | \$0.00436        | \$0.00050        | \$0.04793            | 0.0%           |
| SYSTEM                | 8,971,489,264        | \$0.06053                | \$0.00915        | \$0.00229        | -\$0.00072        | -\$0.00020        | \$0.00027        | \$0.01941         | \$0.01325        | \$0.00066        | \$0.00477        | \$0.00611        | \$0.00453        | \$0.00099        | \$0.06053            | 0.0%           |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|  |   |  |
|--|---|--|
| AT&T                                     | Dept of General Services                    | Northern California Power Association                      |
| Alcantar & Kahl LLP                      | Douglass & Liddell                          | Occidental Energy Marketing, Inc.                          |
| Ameresco                                 | Downey & Brand                              | OnGrid Solar   |
| Anderson & Poole                         | Duke Energy                                 | Praxair  |
| Arizona Public Service Company           | Economic Sciences Corporation               | R. W. Beck & Associates                                    |
| BART                                     | Ellison Schneider & Harris LLP              | RCS, Inc.  |
| Barkovich & Yap, Inc.                    | Foster Farms                                | Recurrent Energy   |
| Bartle Wells Associates                  | G. A. Krause & Assoc.                       | SCD Energy Solutions                                       |
| Bloomberg                                | GLJ Publications                            | SCE  |
| Bloomberg New Energy Finance             | GenOn Energy, Inc.                          | SMUD   |
| Boston Properties                        | Goodin, MacBride, Squeri, Schlotz & Ritchie | SPURR  |
| Braun Blasing McLaughlin, P.C.           | Green Power Institute                       | San Francisco Public Utilities Commission                  |
| Brookfield Renewable Power               | Hanna & Morton                              | Seattle City Light   |
| CA Bldg Industry Association             | Hitachi                                     | Sempra Utilities   |
| CLECA Law Office                         | In House Energy                             | Sierra Pacific Power Company                               |
| CSC Energy Services                      | International Power Technology              | Silicon Valley Power                                       |
| California Cotton Ginners & Growers Assn | Intestate Gas Services, Inc.                | Silo Energy LLC  |
| California Energy Commission             | Lawrence Berkeley National Lab              | Southern California Edison Company                         |
| California League of Food Processors     | Los Angeles Dept of Water & Power           | Spark Energy, L.P.   |
| California Public Utilities Commission   | Luce, Forward, Hamilton & Scripps LLP       | Sun Light & Power  |
| Calpine                                  | MAC Lighting Consulting                     | Sunshine Design  |
| Cardinal Cogen                           | MBMC, Inc.                                  | Sutherland, Asbill & Brennan                               |
| Casner, Steve                            | MRW & Associates                            | Tabors Caramanis & Associates                              |
| Chris, King                              | Manatt Phelps Phillips                      | Tecogen, Inc.  |
| City of Palo Alto                        | McKenzie & Associates                       | Tiger Natural Gas, Inc.                                    |
| City of Palo Alto Utilities              | Merced Irrigation District                  | TransCanada  |
| City of San Jose                         | Modesto Irrigation District                 | Turlock Irrigation District                                |
| Clean Energy Fuels                       | Morgan Stanley                              | United Cogen   |
| Coast Economic Consulting                | Morrison & Foerster                         | Utility Cost Management                                    |
| Commercial Energy                        | NLine Energy, Inc.                          | Utility Specialists  |
| Consumer Federation of California        | NRG West                                    | Verizon  |
| Crossborder Energy                       | NaturEner                                   | Wellhead Electric Company                                  |
| Davis Wright Tremaine LLP                | Navigant Consulting                         | Western Manufactured Housing Communities Association (WMA) |
| Day Carter Murphy                        | Norris & Wong Associates                    | eMeter Corporation   |
| Defense Energy Support Center            | North America Power Partners                |  |
| Department of Water Resources            | North Coast SolarResources                  |  |