

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 23, 2012

**Advice Letters 3896-E, 3896-E-A, 3896-E-B**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Annual Electric True-Up and Supplemental Filings – Change PG&E  
Electric  
Rates on January 1, 2012**

Dear Mr. Cherry:

Advice Letters 3896-E, 3896-E-A, 3896-E-B are effective January 1, 2012. The regulatory accounts addressed by Advice Letter 3896-E-B are subject to audit by Commission staff.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division

September 1, 2011

**Advice 3896-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing - Change PG&E Electric Rates on  
January 1, 2012**

**Purpose**

Pacific Gas and Electric Company (PG&E) hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2012 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2012 (listed in Table 1); (2) to establish the 2012 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2012 electric rates.

California Public Utilities Commission (CPUC or Commission) Resolutions E-3906, E-3956, E-4032, E-4121, E-4217, E-4289 and E-4379 require PG&E to file an advice letter by September 1 of each year with its preliminary forecast of electric rate changes expected to be effective January 1 of the following year. Pursuant to these resolutions, this advice letter provides a preliminary estimate of PG&E's electric rates expected to be effective on January 1, 2012 (illustrative rates). These illustrative rates include: (1) the forecast December 31, 2011 balancing account balances for amortization in 2012; and (2) electric rate changes being considered in a number of pending proceedings and advice letters, as well as advice letters that have not yet been filed but are expected to be filed and approved by December 15, 2011; but exclude (3) rate impacts that are subject to pending legislation, which would then result in rate changes on January 1, 2012.

In this advice letter, PG&E forecasts a 3.6% increase in its system bundled average electric rate, reflecting a \$398.1 million increase in its 2012 revenue compared to present rates. (See Table 2, Annual Electric True-Up Projected 2012 Revenue Requirements.) In accordance with Ordering Paragraph (OP) 8 of Resolution E-4379, Table 1 reflects July 31, 2011 balances in balancing accounts previously authorized for recovery and forecasts of these balances as of December 31, 2011. PG&E will file a supplement to this advice letter in December 2011 to update actual balances through October 31, 2011, and the forecast balances through December 31, 2011. In the December 2011 supplement, PG&E will reflect only actual outcomes of pending legislation and the pending proceedings and advice letters authorized by the CPUC by December 15, 2011.

In addition, this advice letter provides information on Federal Energy Regulatory Commission's (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2012. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design in order to correctly calculate total rates. Resolution E-4379 found, "In accordance with the filed rate doctrine the Commission allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission (Transmission Owner or TO) rate changes, adjusted for end-use customer refunds required to be paid to customers."<sup>1</sup> Additionally, Resolution E-4379 found that PG&E could begin recovering FERC-authorized revenues in rates on the date that FERC makes rates effective to recover those revenues.<sup>2</sup>

### ***Recovery of Balancing Accounts Already Approved for Amortization in 2012***

This advice letter requests rate revisions to fully amortize the forecast December 31, 2011 balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2012 is consistent with Resolution E-4379. Per OP 8 of Resolution E-4379, Table 1 shows these accounts and their July 31, 2011 balances, as well as a forecast of their respective balances projected through December 31, 2011. The December supplement to this advice letter will update these December 31, 2011 forecast balances based upon October 31, 2011 recorded account balances. The \$448.7 million undercollection shown in Table 1 is the end-of-year account balance forecast for accounts authorized for amortization through the AET advice letter process, while the \$398.1 million in Table 2 (see line 60) reflects the incremental increase in rates when these forecast balance amortizations are combined with revenue requirements and other balancing accounts authorized through their own separate applications and advice letters.

---

<sup>1</sup> Resolution E-4379, Finding 4.

<sup>2</sup> Resolution E-4379, Finding 5.

**Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	7/31/2011 Balance for Recovery	12/31/11 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	290,822,630	172,828,745	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	6,218,829	4,736,860	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	10,822,643	4,292,760	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	373,142,106	192,600,941	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	2,868,431	7,339,039	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	28,657,157	17,828,955	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	17,315,239	17,330,750	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	100,407,098	47,096,427	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	(127,201,965)	(108,267,304)	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	3,921,509	6,722,875	Distribution, Generation	12 months
11	ATFA (Affiliate Transfer Fees Account)	(22,203)	(22,203)	Distribution	12 months
12	CEEIA (Customer Energy Efficiency Incentive Account)	10,613,742	439,530	Distribution	12 months
13	SBA (SmartMeter™ Project Balancing Account)	63,626,972	38,368,460	Distribution	12 months
14	DRRBA (Demand Response Revenue Balancing Account)	(32,459,125)	(2,180,730)	Distribution	12 months
15	PCBA (Pension Contribution Balancing Account)	-	0	Distribution, Generation	12 months
16	BCRSBA (British Columbia Renewable Study Balancing Account)	70,904	70,946	Generation	12 months
17	NTBA (Non-Tariffed Balancing Account)	(55,556)	(126,570)	Distribution	12 months
18	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1,411,152	2,554,561	Generation	12 months
19	Cornerstone Improvement Project Balancing Account (CIPBA)	(6,881,765)	0	Distribution	12 months
20	Smart Grid Memorandum Account	483,343	1,583,285	Distribution	12 months
21	Diablo Canyon Seismic Studies Balancing Account	2,092,030	3,600,000	Generation	12 months
22	Meter Reading Cost Balancing Account (MRCBA)	25,050,623	41,910,000	Distribution	12 months
23	Total	770,903,794	448,707,329		

The following paragraphs provide more information on these balancing accounts.

### ***Revenue Adjustment Mechanisms***

Effective January 1, 2004, per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAM) for recovery of its authorized Distribution, Public Purpose Program, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).<sup>3</sup>

All of these accounts true-up revenues to authorized revenue requirements. Advice 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4379, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2011, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2012.

Additionally, on July 17, 2006, the Energy Division approved Advice 2838-E, which created a new RAM:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF)

The PEERAM tracks actual revenues for the authorized procurement portion of energy efficiency activities from the PEERAM rate component against the procurement portion of the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

### ***Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process***

---

<sup>3</sup> On June 14, 2004, PG&E filed Advice 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4379 provided that PG&E file an advice letter by September 1 of each year if PG&E wants to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:<sup>4</sup>

- *Power Charge Collection Balancing Account (PCCBA);*
- *Hazardous Substance Mechanism (HSM);*
- *California Alternate Rates for Energy Account (CAREA);*
- *Energy Recovery Bonds Balancing Account (ERBBA);*
- *Family Electric Rate Assistance Balancing Account (FERABA);*
- *Affiliate Transfer Fees Account (ATFA);*
- *Customer Energy Efficiency Incentive Account (CEEIA);*
- *SmartMeter<sup>TM</sup> Project Balancing Account (SBA);*
- *Demand Response Revenue Balancing Account (DRRBA);*
- *Pension Contribution Balancing Account (PCBA);*
- *British Columbia Renewable Study Balancing Account (BCRSBA);*
- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E);*
- *Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA);*
- *Cornerstone Improvement Project Balancing Account (CIPBA);*
- *Smart Grid Memorandum Account (SGMA);*
- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA); and*
- *Meter Reading Cost Balancing Account (MRCBA-E).*

Each of these balancing accounts is described briefly below:

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions; and (2) the portion of total amounts collected from bundled customers attributable to the PCCBA rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

---

<sup>4</sup> Resolution E-4379, OP 8.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program<sup>5</sup> revenue shortfall and CARE administrative costs and the revenues collected through the CAREA rate component. PG&E filed its 2012-2014 Energy Savings Assistance (ESA, formerly Low Income Energy Efficiency (LIEE)) and CARE Program Application, (A.) 11-05-019, on May 15, 2011. The proposed electric/gas allocation for the administrative CARE budget is 81%/19%, respectively.

The CAREA balance incorporated into rates reflects a one-time transfer of \$3.9 million pursuant to the CPUC approval of Resolution G-3455 that adopted Advice 3189-G/3803-E. Resolution G-3455 approved PG&E's request for a one-time transfer up to \$3.9 million from its electric and gas CARE balancing accounts to two new "CARE/Relief for Energy Assistance through Community Help (REACH)" balancing accounts, known as CRBA-E and CRBA-G. These accounts were created to utilize unspent funds previously authorized by the Commission for PG&E's recently concluded Temporary Energy Assistance For Families Program (see Advice 3097-G/3622-E) to augment the funding available for payment assistance to its eligible low-income customers through PG&E's REACH program. The Resolution also approved a 55% electric and 45% gas expense allocation to be used for recording CARE-authorized funding and expenses. The CRBA-E (Electric Preliminary Statement Part FP) records the electric portion of ratepayer funded payment assistance provided to eligible customers under the CARE/REACH Program. At the conclusion of the CARE/REACH Program, any unspent CARE/REACH funds remaining in the CRBA-E will be transferred to the Electric CAREA Balancing Account to be included in a future AET.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERB) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by Decision (D.) 04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2012 ERBBA revenue requirement be established using a forecast of 2012 ERBBA activity, including the amortization of the

---

<sup>5</sup> The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-024. The program was revised in D.94-12-049 and the name changed to CARE.

December 31, 2011 forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year's AET Advice 3727-E, which was approved by Resolution E-4379.<sup>6</sup>

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA)*

The CEEIA records the electric portion of the award or penalty from the EE Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates and the associated billed revenue. The forecast balance is made up of the residual balance from 2011 and the cost to be recorded in the account if PG&E's Application for Approval of 2009 Energy Efficiency Incentives (A.11-06-028) filed on June 27, 2011, is adopted. As approved in Advice 2929-G/3277-E, no interest is applied to the balance in the account.

- *SmartMeter™ Project Balancing Account (SBA)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter™ Project as authorized by the Commission in D.06-07-027, D.09-03-026, and in Advice Letter 3210-G/3850-E. Electric Preliminary Statement Part EI included in approved Advice 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Demand Response Revenue Balancing Account (DRRBA)*

The DRRBA (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response<sup>7</sup> revenue requirements and dedicated distribution rate revenues to provide full recovery of DR program revenue requirements within the program cycle budget. Electric Preliminary Statement Part ED included in approved

---

<sup>6</sup> OP 3 of Resolution E-4379 allowed PG&E to amortize the December 31, 2010 forecast balance in the ERBBA. OP 4.b. of Resolution E-4379 allowed PG&E to "reflect in rates the 2011 ERBBA revenue requirement using the most recent Commission adopted rate of return."

<sup>7</sup> Demand Response (DR) programs include amounts for PG&E's approved SmartAC™ Program, which have been approved in a separate decision (D.08-02-009) from PG&E's other DR programs.

Advice 2804-E<sup>8</sup> provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

- *Pension Contribution Balancing Account (PCBA)*

The PCBA (Electric Preliminary Statement EJ) includes the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason; or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. Electric Preliminary Statement Part EJ included in approved Advice 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

- *British Columbia Renewable Study Balancing Account (BCRSBA)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia. D.07-03-013 provided that PG&E could seek recovery of the costs in the account through a subsequent AET filing. PG&E proposed the BCRSBA in Advice 3003-E, which was approved on May 3, 2007.

- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E)*

The NTBA-E (Electric Preliminary Statement Part ET) is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S) pursuant to Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved in A.98-05-007 by D.99-04-021. The NTBA-E does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposals to offer the Mover Service Program, to recover costs and disburse net revenues through the NTBA-E, to transfer the balance at the end of the year from the NTBA to the DRAM, and to include it in the AET filing, in order to credit customers with revenues pursuant to D.99-04-021.<sup>9</sup>

- *Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA)*

The LCPERMA (Electric Preliminary Statement Part EZ) is used to record and recover hazardous substance investigation, remediation, or mitigation costs incurred by PG&E related to properties which will be or are encumbered or transferred pursuant to the Land Conservation Commitment (consistent with D.03-12-035). These costs may

---

<sup>8</sup> Advice 2804-E was approved effective January 1, 2006 with respect to Preliminary Statement changes.

<sup>9</sup> If the balance at the end of the year for any product or service category is a debit, no transfer will be made for that product or service and the balance for that product or service category will be reset to zero at the beginning of the year.

include, for example: investigation costs, remediation costs, monitoring costs, closure costs, agency oversight fees, permit fees, hazardous waste taxes, and costs to pursue, defend or pay claims relating to hazardous substance remediation or mitigation (provided that recoveries from third parties due to any such PG&E claims shall be recorded as a credit to the LCPERMA). Advice 3387-E approved on February 27, 2009 provided that disposition of the balance in the LCPERMA will be through the AET advice letter process via the UGBA, its successor, or another proceeding as authorized by the Commission.

- *Cornerstone Improvement Project Balancing Account (CIPBA)*

The CIPBA (Electric Preliminary Statement Part FL) is used to record and recover the incremental O&M and A&G expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the Cornerstone Improvement Project as authorized by the Commission in D.10-06-048. As required by D.10-06-048, the capital expenditures used in the monthly computation of the capital-related revenue requirement set forth in Item 5.b. are limited to \$357.4 million over the 2010 to 2013 time period. Advice 3716-E, approved on October 6, 2010, provided that disposition of the balance in the CIPBA will be through the AET advice letter process, or as otherwise authorized by the Commission.

- *Smart Grid Memorandum Account (SGMA)*

The SGMA (Electric Preliminary Statement Part FD) is used to record and recover the incremental O&M and A&G expenditures and capital-related revenue requirements associated with PG&E's incurred costs for Smart Grid Projects as authorized by the Commission in OP 2 of D.09-09-029 from the effective date of that decision. Advice 3614-E, approved on June 15, 2010, provided that once a project is approved by the Commission and by the Department of Energy (DOE), the balance in the subaccount for that project is transferred to the DRAM at the end of each year for recovery through the AET advice letter until the PG&E portion of the total expenditure amount adopted for that project is reached. Revenue requirements associated with expenditures in excess of the adopted amounts shall continue to accrue in the subaccount, but are not transferred to DRAM for recovery unless and until authorized by the Commission.

- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA)*

The DCSSBA (Electric Preliminary Statement Part FM) records and tracks costs associated with conducting additional seismic studies and other related activities to implement the California Energy Commission (CEC) Assembly Bill (AB) 1632 Report recommendations, as set forth in A.10-01-014 and approved in D.10-08-003 on August 12, 2010. Advice 3720-E approved on September 10, 2010 provided that the disposition of the balance in the account shall be through the AET advice letter process via the UGBA, or its successor, or through another proceeding as authorized by the Commission.

- ***Meter Reading Costs Balancing Account (MRCBA-E)***

The MRCBA-E (Electric Preliminary Statement Part FQ) records and recovers electric meter reading costs, including Energy Data Services (EDS) meter reading costs and severance costs, up to an annual combined electric and gas balancing accounts cap of \$76.2 million, pursuant to D.11-05-018 in PG&E's 2011 General Rate Case (GRC). Advice 3850-E filed in compliance with D.11-05-018 provided that the disposition of the balance in the account shall be through the AET advice letter process via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

### ***Determination of the December 31, 2011 Forecast Balancing Account Balances***

As directed by Resolution E-4379, PG&E has presented forecast December 31, 2011 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.<sup>10</sup> Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2011 balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved by December 15, 2011, that would result in rate changes on January 1, 2012. (See Table 2.) The forecasts use recorded balances as of July 31, 2011, as the starting point.

For the balancing accounts with revenues, revenues are forecasted using (1) rates presently in effect in Preliminary Statement Part I, and (2) the sales forecast used in the revised 2012 ERRR Forecast Application (A.11-06-004) served on August 31, 2011. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.<sup>11</sup>

In the December 2011 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2011 recorded balances as the starting point.

### ***Discussion of Pending and Anticipated CPUC Proceedings and Advice Letters***

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings by December 15, 2011. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2012 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending

---

<sup>10</sup> Resolution E-4379, OP 8.

<sup>11</sup> Except for year end forecast of Customer Energy Efficiency Account (CEEIA), which does not carry interest.

proceedings and advice letters by December 15, 2011, PG&E will consolidate the results of those decisions and resolutions in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

Table 2: Annual Electric True-Up Projected 2012 Revenue Requirements

Line #		Test Year 2012 RRQ A	12/31/11 Forecast Under/(Over) collected BA Amortization B	Total Projected 2012 Revenues C = A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution/DRAM	3,460,698,000	172,828,745	3,633,526,745
4	Self Generation Incentive Program (SGIP) <sup>1</sup>	0	0	0
5	Environmental Enhancement	10,102,550	0	10,102,550
6	CPUC Fee	20,728,571	0	20,728,571
7	Advanced Metering/SBA	176,800,000	38,368,460	215,168,460
8	Demand Response/DREBA/DRRBA	70,150,848	(2,180,730)	67,970,118
9	Air Conditioning Cycling/ACEBA/DRRBA	0	0	0
10	California Solar Initiative	121,294,800	0	121,294,800
11	HSM	0	17,330,750	17,330,750
12	ATFA	0	(22,203)	(22,203)
13	CEMA	0	0	0
14	PCBA	0	0	0
15	CEEIA	27,216,000	439,530	27,655,530
16	NTBA	0	(126,570)	(126,570)
17	CIPBA	32,537,000	0	32,537,000
18	MRCBA	0	41,910,000	41,910,000
19	Revised Customer Energy Statement	192,000	0	192,000
20	Smart Grid Memorandum Account	0	1,583,285	1,583,285
21	<b>Generation</b>			
22	Utility Retained Generation Base/UGBA	1,777,932,615	192,600,941	1,970,533,556
23	Electric Procurement/ERRA	3,894,210,902	(57,915,578)	3,836,295,324
24	DWR--Power Charge/PCCBA	(215,325,028)	17,828,955	(197,496,074)
25	DWR Franchise Fees	1,513,830	0	1,513,830
26	BCRSBA	0	70,946	70,946
27	Diablo Canyon Seismic Study	11,907,106	3,600,000	15,507,106
28	FERABA <sup>2</sup>	0	6,722,875	6,722,875
29	HA	0	(164,342)	(164,342)
30	LTAMA	0	5,928	5,928
31	RPSCMA	0	705,169	705,169
32	AB 32 Cost Implementation Fees	461,587	0	461,587
33	LCPERMA	0	2,554,561	2,554,561
34	Mokelumne Pumped Storage Project	7,116,000	0	7,116,000
35	<b>Ongoing CTC/MTCBA</b>	368,569,564	17,825,524	386,395,088
36	<b>Cost Allocation Mechanism</b>	78,859,842	0	78,859,842
37	<b>Energy Cost Recovery Bonds</b>	0	0	0
38	(1) Dedicated Rate Component Series 1	297,405,649	0	297,405,649
39	(2) Dedicated Rate Component Series 2	149,995,893	0	149,995,893
40	(3) ERB Balancing Account (ERBBA)	28,773,467	(108,267,304)	(79,493,837)
41	<b>Nuclear Decommissioning</b>	44,270,000	4,292,760	48,562,760
42	<b>Public Purpose Programs</b>			
43	Public Goods Charge (PGC) <sup>3</sup>			
44	(1) Energy Efficiency	0	0	0
45	(2) RDD	0	0	0
46	(3) Renewables	0	0	0
47	(4) ESA (formerly known as LIEE)	80,847,351	0	80,847,351
48	(5) PPRAM	0	4,736,860	4,736,860
49	CAREA	9,891,197	47,096,427	56,987,624
50	Procurement EE/PEERAM	358,476,673	7,339,039	365,815,712
51	<b>DWR Bonds</b>	395,356,496	0	395,356,496
52	<b>Total CPUC Jurisdictional</b>	<b>11,209,982,913</b>	<b>409,164,029</b>	<b>11,619,146,942</b>
53	<b>CPUC Revenues at Present Rates</b>			<b>10,997,985,038</b>
54	<b>Change in CPUC Jurisdictional</b>			621,161,904
55	<b>Total FERC Jurisdictional</b>			977,650,015
56	<b>FERC Revenues at Present Rates</b>			<b>1,200,741,002</b>
57	<b>Change in FERC Jurisdictional</b>			(223,090,987)
58	<b>Grand Total Projected Revenues</b>			<b>12,596,796,957</b>
59	<b>Total Revenues at Present Rates</b>			<b>12,198,726,040</b>
60	<b>Total Change</b>			<b>398,070,917</b>

Notes to Table 2:

- 1 Subject to update for legislative action, this filing assumes that SGIP funding is not extended.
- 2 The December 2011 forecast FERABA balance of \$6,722,875 includes a discount portion of \$6,300,107, which is allocated to generation rates; and administrative costs of \$422,768 which is allocated to distribution rates.
- 3 Legislation authorizing the PGC for energy efficiency, RD&D and Renewable Energy programs expires December 31, 2011. Subject to update for legislative action, this filing assumes that the PGC is not extended and only the energy efficiency portion will continue to be recovered in rates.

***Pending and Anticipated CPUC Proceedings Affecting CPUC Balancing Accounts***

- ***Assembly Bill 32 - Greenhouse Gas Implementation Fee***

On August 2, 2010, PG&E filed a joint invested-owned utility (IOU) application (A.10-08-002) to recover the California Air Resources Board's (CARB) AB 32 Cost of Implementation (COI) Fee from its gas and electric customers. The ARB is responsible for implementing AB 32, the Global Warming Solutions Act of 2006, which set the 2020 greenhouse gas emissions (GHG) reduction goal into law. The ARB adopted the AB 32 COI Fee to collect fees to fund AB 32 implementation by the ARB and other state agencies. In April 2011, the CARB invoiced PG&E \$173,887 based on 2008 GHG emissions for utility-owned electric generation and imported electricity delivered to the California grid. The CARB will also invoice PG&E based on 2009 GHG emissions by the end of 2011. Based on the initial invoice, PG&E estimates the total cost of the 2009 AB 32 Implementation Fee for electricity GHG emissions to be approximately \$282,773. PG&E proposes to recover both the 2008 and 2009 AB 32 COI Fee (including an allowance for Franchise Fees and Uncollectibles Accounts Expense or FF&U) through Energy Resource Recovery Account (ERRA), pending CPUC approval of the joint-IOUs' request to recover costs. Including FF&U would increase the 2008 cost to \$175,763 and the 2009 estimated cost to \$285,824. If the Commission issues a final decision by December 15, 2011, PG&E will reflect the results of the decision and any revisions to this cost estimate in its December supplement to this advice letter.

- ***Electric Procurement Revenue Requirements - Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount, and Cost Allocation Mechanism (CAM)***

On June 1, 2011, PG&E filed A.11-06-004 to recover its 2012 forecast of electric procurement costs which is recovered through the ERRA, the ongoing CTC, the Power Charge Indifference Amount (PCIA), and the CAM revenue requirements. The June filing included costs for complying with AB 32 cap and trade regulation which was expected to be in effect as of January 1, 2012. A subsequent announcement by the CARB on July 29, 2011, indicated a one-year delay in the enforcement of the cap and trade program to 2013. As a result of the delay, PG&E served an update to its forecast of 2012 procurement revenue requirement revenues and distribution rate proposal on August 31, 2011, which removed the costs and credits related to the AB 32 cap and trade regulation, as well as reflected the lower sales forecast driven primarily by the departure of bundled customers to Direct access (DA) and

Community Choice Aggregation (CCA). The illustrative 2012 ERRA and ongoing CTC rates included with this advice filing include the amortization of the forecast December 31, 2011 balances for the ERRA and Modified Transition Cost Balancing Account (MTCBA), which reflects July 31, 2011 actual recorded balances. This methodology is consistent with the treatment of other balancing accounts included in this advice letter.

PG&E will file an updated forecast of its 2012 electric procurement revenue requirements in early November 2011. If the Commission issues a final decision approving these updated amounts by December 15, 2011, PG&E will consolidate the results in the supplement to this advice letter.

- *Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)*

The RPSCMA (Electric Preliminary Statement EL) records the third-party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewables Portfolio Standard (RPS) as authorized in D.11-03-030. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the RPSCMA. PG&E will transfer the approved balance at the end of 2011 from the RPSCMA to ERRA after Commission authorization by order in the ERRA Compliance Review proceedings (A.10-02-012<sup>12</sup> and A.11-02-011) where the Commission has completed a review of the reasonableness of those amounts, as authorized in Electric Preliminary Statement EL.<sup>13</sup>

- *2012 DWR Power Charge Revenue Requirement and 2012 DWR Bond Charge Revenue Requirement*

On August 5, 2011, DWR filed its determination of 2012 revenue requirements with the Commission. PG&E's forecast of its allocation of the 2012 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior-year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2012 rates submitted with this advice filing. The Commission has 120 days to respond to the August 5, 2011 determination by issuing a final decision allocating the 2012 revenue requirements among the three California electric IOUs. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2012 forecast in October to reflect more current gas and electric forward

---

<sup>12</sup> OP 5 of D.11-07-039 allowed PG&E to recover the RPSCMA balance of \$385,772 in ERRA and consolidate it with the AET for recovery effective January 1, 2012. In accordance with this decision, PG&E will record the transfer of \$385,772 from RPSCMA to ERRA by end of 2011 and update its December supplement to this AET advice filing.

<sup>13</sup> Pursuant to D.06-10-050, the costs in the RPSCMA invoices are allocated amongst the three electric IOUs (PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E)) on a *pro-rata* basis based on retail sales as determined in the semi-annual RPS Compliance Reports.

prices. As with the ERRA and ongoing CTC costs described above, PG&E will incorporate the final 2012 DWR revenue requirement issued by the Commission into the December supplement to this advice filing if approved by December 15, 2011.

- *Demand Response Program Application*

On March 1, 2011, PG&E filed A.11-03-001 requesting the 2012-2014 revenue requirements for PG&E's DR programs. The requested DR program cycle expense and capital budget is \$234.5 million (\$18.8 million in capital). The DR application also proposes to consolidate recovery of PG&E's authorized DR revenue requirements with PG&E's other distribution revenue requirements and costs recovered in the DRAM, and close the DRRBA. The Commission's schedule anticipates a decision by December 15, 2011. PG&E will reflect the results of the final decision in its December supplement to this advice letter.

- *Energy Efficiency 2010-2012 Portfolio*

On July 1, 2011, PG&E and the other gas IOUs filed a Motion requesting Commission authority to shift unspent, uncommitted energy efficiency funds to assure adequate funding for their 2010-2012 energy efficiency portfolios in the wake of Senate Bill (SB) 87. SB 87 authorized the State's 2011-2012 fiscal year budget, including a provision to transfer up to \$155 million in gas public purpose program (PPP) surcharge collections to the general fund. If the transfer occurs, an estimated \$63-\$68 million shortfall in PG&E's energy efficiency program funding will result. PG&E requested in the Motion that \$13.5 million estimated carryover of energy efficiency evaluation, measurement and verification (EM&V) funds from prior program cycles be used to help offset the loss of energy efficiency funding rather than being applied as a credit to gas and electric rates as authorized in D.09-09-047. However, for this filing the energy efficiency procurement/PEERAM revenue requirement shown on line 49 of Table 2 includes a \$11.1 million credit, which is the electric portion (82%) of the \$13.5 million estimated EM&V carryover funds. The final determination of available carryover EM&V funds will be revised in the December update based on the Energy Division's verification of its outstanding commitments and to reflect the Commission's disposition of the IOU Motion.

- *Energy Efficiency Risk/Reward Incentive Mechanism (RRIM)*

In D.10-12-049, the Commission ordered PG&E and the other California IOUs to file an application by June 30, 2011, to request approval of energy efficiency incentives for program year 2009, and set forth clear requirements regarding the content of the application and the methodology to be used. On June 27, 2011, PG&E filed A.11-06-028 requesting approval of \$32.4 million in energy efficiency incentives, allocated 84% (or \$27.7 million) to electric customers, for energy savings achieved through its 2009 energy efficiency programs. The Commission's procedural schedule for this proceeding anticipates a final decision by December 15, 2011. PG&E will reflect the results of the final decision in its December supplement to this advice letter.

- *Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs Application*

On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA and CARE Program plans and budgets for 2012-2014. The ESA and CARE programs are statutorily established programs that provide assistance to qualifying low-income customers. PG&E's three-year gas and electric funding request for the ESA Program is \$478.9 million, of which \$138 million is allocated to 2012. For the CARE program, the total three-year budget requested for administrative activities is \$35.0 million, of which \$12.1 million is for the program year of 2012. In its December supplement to this advice letter, PG&E will reflect the results of any associated Commission decisions issued by December 15, 2011.

- *Mokelumne Pumped Storage Project*

On August 20, 2010, PG&E filed A.10-08-011 with the Commission for authorization to recover certain incremental feasibility, licensing and design study costs associated with a new pumped storage hydroelectric project, the Mokelumne Pumped Storage Project (MPSP), located within the Mokelumne River watershed in Amador County, California. PG&E requests authority to recover \$31.9 million in incremental costs associated with the MPSP, as follows: (1) the costs of evaluating the feasibility of developing the MPSP; (2) if found feasible, the costs associated with completing the FERC hydropower licensing process for the MPSP; and (3) if necessary, the costs of preparing a sufficiently detailed design to finalize an application to the Commission seeking cost recovery authority for construction of the MPSP. Costs of construction are not within the scope of this application. In addition, PG&E requests authorization from the Commission to recover \$1.6 million in incremental costs for continued investigation, screening, and preliminary evaluation of additional pumped storage opportunities to determine site feasibility. PG&E estimates that it will spend \$7.1 million for evaluating the feasibility of developing the MPSP.

On July 8, 2011, the Commission issued a Proposed Decision dismissing, without prejudice, this application. PG&E will reflect the results of this proceeding in its December supplement to this advice letter if the Commission issues a final decision by December 15, 2011.

- *General Rate Case Phase III*

In PG&E's 2011 GRC Phase 3 Application (A.10-03-014), PG&E has requested Commission authorization to recover \$34.7 million in costs to implement a Revised Customer Energy Statement (RCES) for all customers in the second half of 2013. As part of this application, PG&E has requested that the Commission issue a decision by the end of 2011. PG&E is currently in settlement discussions with the principal parties in this case, but no agreement has yet been reached. PG&E expects to conclude these discussions on or before September 30, 2011 and that the Commission will issue a final decision on this application by December 15, 2011. PG&E will reflect the results of the final decision in its December supplement to this advice letter.

***Pending and Anticipated CPUC Advice Letters***

- *Attrition*

PG&E plans to file an advice letter in September 2011 that will implement 2012 attrition increases to its 2011 distribution and generation revenue requirements. This Attrition advice letter will be consistent with the provisions of D.11-05-018, PG&E's 2011 GRC decision, and comply with the terms of the Settlement Agreement approved by the Commission in that decision. The illustrative rates included with this advice letter include the attrition amounts authorized by D.11-05-018.

- *Headroom Account (HA) Advice 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.<sup>14</sup> These amounts must be credited to customers.<sup>15</sup> Advice 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.<sup>16</sup>

On June 14, 2004, PG&E filed Advice 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956, E-4032 and E-4217.<sup>17</sup> If the Commission approves Advice 2521-E by December 15, 2011, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter.

- *2012 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERB were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. D.04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs. The illustrative rates included in this advice letter assume no change to the current Series 1 and 2 DRC Charges effective January 1, 2012.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2011. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be effective automatically. The supplement to this AET

---

<sup>14</sup> D.03-12-035, approved the MSA.

<sup>15</sup> D.03-12-035, Appendix C, par. 8b.

<sup>16</sup> The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

<sup>17</sup> Resolution E-3956, OP 3b and 5, Resolution E-4032, OP 3a and 6, as well as Resolution E-4217, OP 4a and 7.

advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)*

The LTAMA (Electric Preliminary Statement EW) records the technical assistance costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Long-Term Procurement Plan (LTPP) as authorized in D.07-12-052. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the LTAMA.<sup>18</sup> PG&E will file an advice letter to request authorization from the Commission to transfer the balance from the LTAMA to the ERRA at the end of 2011. Upon Commission approval of this advice letter, PG&E will reflect this transfer as authorized in Electric Preliminary Statement EW.

### ***Pending California Legislative Bills***

Currently, there are a number of bills before the California legislature that may potentially impact PG&E's electric rates. The potential rate effect of these legislative actions is unknown at the time of this filing. PG&E will consolidate the final results of any legislation enacted and signed by the Governor and authorized by the Commission by December 15, 2011 in its December supplement to this advice letter.

**Public Goods Charge (PGC):** In accordance with Public Utility (P.U.) Code Section 399.8 the PGC funds electric Public Interest Energy Research, Development and Demonstration (PIER/RD&D) and the Renewable Energy programs administered by the CEC, and a portion of energy efficiency program funding. These funds are recovered through the PPPRAM, along with ESA program funding. The PGC statute will expire at the end of 2011 unless re-authorized by the California legislature. There are several pending legislative bills (e.g., AB 723, AB 1303 and SB 35) that address the extension or modification of the PGC. Subject to update for legislative action, this filing assumes that the PGC is not extended, and that PG&E will file an advice letter revising the PPPRAM and other impacted preliminary statements to reflect the full recovery in rates of energy efficiency funding authorized in D.09-09-047.

**Self Generation Incentive Program (SGIP):** AB 1150 (Perez) would extend SGIP funding for one additional year through December 31, 2012 which could result in additional statewide funding of \$83 million for the SGIP program of which the electric portion allocated to PG&E is estimated to be \$29.5 million. This filing assumes additional funding for the SGIP program is not approved.

---

<sup>18</sup> Pursuant to D.07-12-052, the LTAMA invoices are paid by the three electric IOUs (PG&E, SCE and SDG&E) on a *pro-rata* basis.

***Discussion of Anticipated FERC Filings Whose Adopted Revenue Requirement or Rate Changes Are Recommended to Be Consolidated Via This Advice Letter Into January 1, 2012 Electric Rates***

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2012. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates on January 1, 2012 result from rate updates related to amortization of prior balances and 2012 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Balancing Account Adjustment (ECRBA) has been established to implement the refunds related to PG&E's Transmission Owner (TO) rate case proceedings.

***Transmission Owner Revenue Requirement***

The AET forecast in Table 2 is based on the TO13 settled rates. PG&E has chosen not to file for a change in its 2012 transmission revenue requirement at this time.

***Transmission Access Charge Balancing Account Adjustment (TACBAA)***

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and California Independent System Operator (CAISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. Therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate currently in place as of March 1, 2011 as accepted by FERC under Docket No. ER11-2290-000.

***Transmission Owner Tariff Balancing Account Adjustments***

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the CAISO by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2011, PG&E will file an annual TO Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2012. The illustrative 2012 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 15, 2011, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2011, PG&E will file an annual TO Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2012. The illustrative 2012 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the RSBA update filing before December 15, 2011, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *End-Use Customer Refund Adjustment Balancing Account (ECRBA)*

The ECRBA is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The ECRBA was approved by FERC for an effective date of January 1, 2011 and replaces the previous End-Use Customer Refund Adjustment (EUCRA) that was approved by FERC on September 22, 2004. The ECRBA mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the P.U. Code.

PG&E's 2012 illustrative ECRBA rates will incorporate refunds associated with TO13. In October 2011, PG&E will file an annual ECRBA adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2012. The illustrative 2012 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the ECRBA filing before December 15, 2011, PG&E will consolidate the final amounts in the supplement to this advice letter.

### ***Illustrative 2012 Rate Design and Resulting Rates***

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is providing illustrative January 1, 2012 electric rates. Rates are determined based on the sales forecast of the revised ERRRA Forecast Application (A.11-06-004) served on August 31, 2011, and the rate design and revenue allocation methodology established in D.07-09-004 for rate changes between GRCs,<sup>19</sup> as modified by D.11-05-047 in PG&E's 2011 GRC proceeding.<sup>20</sup>

---

<sup>19</sup> D.07-09-004, Appendix B, pp 11-17.

<sup>20</sup> D.11-05-047 approved lower baseline quantities set at 55% of average usage (65% of average usage for all-electric baseline quantities in the winter season), establishment of Tier 3 rates on CARE rate schedules, and a fixed differential between Tier 3 and Tier 4 non-CARE rates of 4 cents per kilowatt-hour (kWh).

The rate changes presented here are relative to present rates, effective as of June 20, 2011. Actual January 1, 2012 electric rates will be filed in the December 2011 supplement to this AET advice letter, with rate changes relative to present rates in effect at that time. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by December 15, 2011.

While not incorporated into illustrative rates in this filing, PG&E has entered into a Settlement Agreement in Phase 2 of the 2011 GRC in A.10-03-014 (the Settlement). If approved sufficiently prior to the end of the year, this decision will govern revenue allocation and rate design for the rates effective on January 1, 2012. Accordingly, PG&E describes the Phase 2 changes herein and will update this filing based on a final decision in Phase 2.

## **1. CPUC-Jurisdictional Rates**

### ▪ *Distribution Rates*

Absent approval of the Settlement by the end of the year, distribution rates will be designed according to the guidelines established for rate changes between GRCs set forth in D.07-09-004 to collect the distribution revenue presented in Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution shortfall amount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change in revenue for the FERA administration (allocated only to residential customers) and (2) the proposed change in revenue for other distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable) and other distribution program costs, and any applicable non allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

PG&E anticipates incorporation of an additional adjustment to the distribution allocation described above, and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. On September 16, 2009, PG&E filed Advice 3524-E, requesting the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 for the period beginning 2004 and extending through 2008. As stated in the advice letter, subject to a determination that the contracts are reasonable, PG&E will make adjustments to its revenue allocation and rate design in

the first subsequent AET to ensure that only customers greater than 20 kilowatts (kW) are responsible for amounts associated with these contracts recorded in DBDRMA.<sup>21</sup>

To properly allocate the DBDRMA balance to be recovered, PG&E will adjust the projected end-of-year balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance, respectively, from the allocation of revenue, and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.07-09-004. PG&E will then assign the balance in the DBDRMA to all customers except those customers served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue.<sup>22</sup>

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.<sup>23</sup> Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

Should the Commission adopt the Settlement prior to the end of the year, distribution rates will be calculated first based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be conducted in two steps: (1) allocation pursuant to the Settlement based on the 2011 sales forecast; and then (2) allocation of revised revenue requirements pursuant to the 2012 AET, based on the 2012 sales forecast. Proposed distribution rates will then be calculated to collect the revenue allocated to the distribution rate function from Table 2 using the methodology described in the preceding four paragraphs of this section, except that a special adjustment will be calculated for the change in each of the following program revenues:

1. The electric revenue requirement for 28% of the SBA;
2. The electric revenue requirement for CEEIA;
3. The revenue requirement for DR costs as set forth for recovery in the DRRBA;
4. The revenue requirement for the Air Conditioning Expenditures Balancing Account;

---

<sup>21</sup> PG&E filed its Second Annual Reasonableness Review of Schedule E-31 contracts in Advice 3680-E on June 2, 2010, requesting the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 during 2009. Should Advice 3680-E be approved on or before December 15, 2011, PG&E would also include amounts recorded in the DBDRMA for 2009 in the supplement to this advice letter.

<sup>22</sup> As explained in Advice 3524-E, eligibility for PG&E's rates is not defined at 20 kW. PG&E is, therefore, using this set of schedules to implement the provision of Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

<sup>23</sup> D.07-09-004 authorized annual revisions to non-energy streetlight rates for City and County of San Francisco (CCSF) streetlights. The 2011 non-energy streetlight rates authorized in that decision became effective January 1, 2011, and remain in effect until new rates filed as part of the Settlement are adopted by the CPUC.

5. The revenue requirement for the Dynamic Pricing Memorandum Account (DPMA) as transferred from DPMA to DRAM for recovery; and
6. The revenue requirement for the CSI.

The adjustment will be for the change in the revenue relative to the last authorized amount. In each case, the change in the revenue will be determined as the then-current authorized amount less the forecast system average rate for the program from the prior year (based on the last authorized revenue requirement) multiplied by the then-current forecast of applicable sales for the test year. The total adjustment so determined, either positive or negative, will be deducted from (in the case of an increase) or added to (in the case of a reduction) the authorized distribution amount, and the remaining distribution revenue will be allocated based on the standard rules for allocation of distribution revenue.

As a final step, the amount of the adjustment will be directly assigned to each customer group based on the following allocation factors: (1) Residential Class, 44.0%; (2) Small Light and Power Class; 14.5%; and (3) All Other Classes, 41.5%. Within the "All Others" subgroup, the adjustment will be allocated to rate classes and schedules based on the standard rules for allocating distribution revenue as set forth above. Within the Small Light and Power subgroup, the adjustment will be allocated as an equal percentage change to distribution revenue for each rate schedule and an equal percentage change to energy charges as necessary to collect the schedule level revenue. Within the Residential subgroup, the adjustment will be collected in distribution energy charges consistent with SB 695 and D.11-05-047, Decision Regarding Residential Rate Design in Phase 2 of PG&E's 2011 GRC.

- *Generation*

Absent approval of the Settlement by the end of the year, generation rates will be designed according to the guidelines established for rate changes between GRCs set forth in D.07-09-004 to collect the generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers); and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed in the Total Illustrative Rates section.

PG&E anticipates incorporation of additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, it is unlikely that PG&E will call the program 12 times, so PG&E expects that an adjustment will be necessary in January 1, 2012 rates.

Accordingly, PG&E has included illustrative revenue adjustments totaling approximately \$2.1 million across the applicable non-residential tariff groups. The illustrative adjustments are based on the method adopted in D.10-02-032, and an assumption that nine PDP events will be called by year end. These adjustments are incorporated into the revenue allocation by reducing the full generation revenue to be allocated to all customer classes by the illustrative total \$2.1 million of PDP adjustment amounts, allocating the remaining generation according to standard practice for generation and then direct assigning the same \$2.1 million of PDP adjustments in the amounts indicated for each non-residential tariff group based on the generation allocation factors within each class. A similar adjustment of approximately \$0.2 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes). This reflects an adjustment for estimated costs of bill protection and customer participation incentive credits associated with the SmartRate program for residential customers adopted in D.06-07-027. Final adjustments for PDP and SmartRate will be included in PG&E's supplement to this advice letter.

Should the Commission adopt the Settlement prior to the end of the year, generation rates will be calculated first based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be conducted in two steps: (1) allocation pursuant to the Settlement based on the 2011 sales forecast; and then (2) allocation of revised revenue requirements pursuant to the 2012 AET, based on the 2012 sales forecast. Proposed generation rates will then be calculated to collect the revenue allocated to the generation rate function from Table 2 using the methodology described in the preceding paragraphs of this section.

- *Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the peak 100-hour methodology as set forth in PG&E's ERRA application, and vary by class and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect<sup>24</sup> and proposed rates filed in PG&E's ERRRA A.11-06-004 with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE, RD&D, Renewables, ESA Program, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, RD&D, renewables and ESA Program in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

Absent approval of the Settlement by the end of the year, PPP revenue will be allocated to each customer group and rates will be designed according to the guidelines established in D.07-09-004. Using the PPP present revenue as the starting point, PPP rates, which vary by class, schedule and voltage and are set on a per kWh basis, are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount and the CSI CARE shortfall. An additional adjustment for the PPP share of the DBDRMA balance, as described above, will be made should the CPUC deem reasonable revenues received from customers taking service on Schedule E-31 prior to December 15, 2011.

Should the Commission adopt the Settlement prior to the end of the year, PPP rates will be calculated first based on the Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations will be conducted in two steps: (1) allocation pursuant to the Settlement based on the 2011 sales forecast; and then (2) allocation of revised revenue requirements pursuant to the 2012 AET, based on the 2012 sales forecast. Proposed PPP rates will then be calculated to collect the revenue allocated to the PPP rate function from Table 2, plus the amount of the CARE Shortfall revenue

---

<sup>24</sup> PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 3727-E-A, approved by the Commission on February 9, 2011, and became effective January 1, 2011. PCIA rates applicable to eligible New Municipal Departing Load (NMDL) pursuant to D.07-05-013 were filed in Advice 3715-E on August 12, 2010, but have not yet been approved.

requirement described above. PPP rates will be developed as the sum of three pieces and will be allocated to each customer group in the manner provided below as described in the Settlement.

1. The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the CSI and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. The cost of the ESA Program and Procurement EE will be allocated to customers based on an equal percent of the sum of then-current ESA Program and Procurement EE revenue (that is, the same percentage will be applied to the then-current revenue for each customer group to determine the allocated revenue).
3. PG&E will continue its current practice of allocating revenues for the PGC portion of EE, and for PIER/RD&D and Renewables projects based on the rate cap established in P.U. Code section 399.8 pending the outcome of various legislation addressing the extension of PGC funding beyond the expiration date of December 31, 2011.

- *DWR Bond*

The DWR Bond rate is set by the Commission in the annual DWR Revenue Requirement allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers, statewide.

- *New System Generation Charge*

The total revenue requirement for the New System Generation Charge (NSGC) applicable to bundled, eligible DL,<sup>25</sup> DA and CCA customers is presented in Table 2 (see line 36, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are determined based on the 12 Coincident Peak methodology as set forth in PG&E's ERRRA application, and vary by customer class.

## **2. FERC-Jurisdictional Rates**

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission

---

<sup>25</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this advice letter, PG&E presents changes to TO, Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-3930 mentioned above. Since PG&E has not yet filed its request at FERC for TRBAA, RSBA, and ECRBA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Owner (TO)*

On August 10, 2011, FERC approved the Offer of Settlement and Stipulation in PG&E's thirteenth transmission revenue requirement request (TO13). The TO13 settlement resulted in a decrease to retail electric transmission revenue requirement from the current level of approximately \$1,026 million in annual revenues to approximately \$934 million. The settlement provides that retail rates will be reduced to the settled level on January 1, 2012; hence, the AET forecast in Table 2 is based on the TO13 settled rates. As described below, TO13 refunds due retail customers will be made through the ECRBA in 2012.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The illustrative TRBAA rates are based on PG&E's best estimate of the 2012 revenue requirement for base Transmission Revenue Balancing Account (TRBA) and an estimate of the December 31, 2011, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services Balancing Account (RSBA)*

Illustrative RSBA rates are based on PG&E's best estimate of the 2012 revenue requirement for base RS and an estimate of the December 31, 2011, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End-Use Customer Refund Balancing Account (ECRBA)*

As noted above, PG&E's 2012 illustrative ECRBA rates will incorporate refunds associated with TO13.

### **3. Total Illustrative Rates**

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for residential usage up to 130% of baseline are constrained under the requirements of SB 695.<sup>26</sup> In developing the Table 4 illustrative rates, PG&E assumed a 3% increase to non-CARE Tier 1 and Tier 2 rates (the lower bound of potential increases allowed under SB 695) and no increase to CARE Tier 1 and Tier 2 rates. PG&E then set non-CARE rates for usage in excess of 130% of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (\$0.04 per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.11-05-047.<sup>27</sup> In November 2011, PG&E will file a separate advice letter seeking approval of a January 1, 2012, increase to non-CARE and/or CARE rates for usage up to 130% of baseline in accordance with SB 695 requirements and will incorporate any approved increase in the AET December update.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Table 3 sets forth PG&E's illustrative 2012 revenue and average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective June 1, 2011. PG&E will revise the rate calculation in the December supplement to this AET advice letter to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA. Finally, while not shown in the illustrative tables, DL charges will decrease by approximately

---

<sup>26</sup> SB 695, signed into law on October 11, 2009, modified various sections of the P.U. Code and Water Code Section 801 to allow, among other things, annual increases to residential rates for usage up to 130% of baseline (Tier 1 and Tier 2 usage) in accordance with specific formulas.

<sup>27</sup> Today PG&E is filing a separate advice letter to implement tier 3 rates on all CARE schedules as approved by D.11-05-047, effective November 1, 2011. While not included here, these CARE tier 3 rates will be included in PG&E's AET December update and will remain at November 1, 2011 levels through the end of 2012.

\$2.9 million, from \$36.7 million to \$33.8 million, or 8%, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2012. At that time, PG&E will revise each rate schedule to show the consolidated rates.

While PG&E expects most initiatives adopted by a decision in its 2011 GRC Phase 2 case will be implemented initially, several changes involve program and/or systems changes that are well beyond a simple change to rate values. The Settlement requires PG&E to implement these systems and program changes diligently as time permits and in a manner consistent with maintaining the secure, smooth operation of the systems involved. Accordingly all 2011 GRC Phase 2 changes may not be implemented initially. PG&E will advise the Commission on its plan for implementing these changes.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **September 21, 2011**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

PG&E requests that this advice filing become effective on **January 1, 2012**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 15, 2011 business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 15, 2011 business meeting:

- Recover, in 2012 electric rates, the December 31, 2011 forecast balances in balancing accounts already approved for amortization in 2011, described in Table 1 of this advice letter;
- Establish the 2012 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2012 electric rates resulting from resolution prior to December 15, 2011, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2011 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request will require a supplemental advice letter for the purpose of establishing January 1, 2012, electric rates subject to Energy Division review to: (1) update October 31 account balances and; (2) incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.08-05-022, A.09-12-020, A.10-01-014, A.10-03-014, A.10-08-002, A.10-08-011, A.11-02-011, A.11-03-001, A.11-05-019, A.11-06-004, A.11-06-028, R.07-01-041, R.08-02-007, R.08-03-008, R.09-01-019, R.09-06-018 and R.11-03-006. Address changes to the General Order 96-B service list should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President - Regulation and Rates

Attachments: Tables 3 and 4

cc: Service Lists for A.08-05-022, A.09-12-020, A.10-01-014,  
A.10-03-014, A.10-08-002, A.10-08-011, A.11-02-011,  
A.11-03-001, A.11-05-019, A.11-06-004, A.11-06-028,  
R.07-01-041, R.08-02-007, R.08-03-008, R.09-01-019,  
R.09-06-018 and R.11-03-006

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: (415) 973-4390

E-mail: gab4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3896-E**

**Tier: 3**

Subject of AL: **Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2012**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolutions E-3906, E-3956, E-4032, E-4121, E-4217, E-4289 and E-4379

Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): \$398 million

Estimated system average rate effect (%): 3.6%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

Attachment

TABLE 3

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

**BOLD RESULTS**

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>															
E-1	\$3,989,999,716	\$1,613,172,496	\$286,221,470	\$52,060,069	-\$25,485,473	-\$26,138,947	\$1,523,543	\$1,622,244,673	\$308,356,294	\$11,912,836	\$105,230,386	\$116,411,656	\$93,006,757	\$23,714,242	\$4,182,230,001
EL-1	\$751,295,132	\$457,121,478	\$112,746,581	\$20,507,179	-\$10,039,079	-\$10,296,491	\$600,500	\$35,384,911	\$48,787,495	\$4,690,441	\$0	\$45,835,159	\$36,619,869	\$9,337,090	\$751,295,132
E-7	\$119,860,851	\$64,815,028	\$9,510,579	\$1,729,854	-\$846,832	-\$868,546	\$50,665	\$29,719,635	\$10,807,025	\$395,623	\$2,834,346	\$3,866,360	\$3,089,017	\$787,617	\$125,890,371
E-8	\$133,467,911	\$85,798,038	\$8,261,399	\$1,502,644	-\$735,604	-\$754,466	\$44,010	\$26,121,482	\$10,347,898	\$343,659	\$3,244,416	\$3,358,528	\$2,683,286	\$684,166	\$140,899,457
EL-8	<u>\$12,776,578</u>	<u>\$18,220,943</u>	<u>\$2,210,976</u>	<u>\$402,149</u>	<u>-\$196,868</u>	<u>-\$201,916</u>	<u>\$11,778</u>	<u>-\$10,906,599</u>	<u>\$1,344,085</u>	<u>\$91,973</u>	<u>\$0</u>	<u>\$898,834</u>	<u>\$718,121</u>	<u>\$183,102</u>	<u>\$12,776,578</u>
TOTAL RES	\$5,007,400,187	\$2,239,127,983	\$418,951,005	\$76,201,895	-\$37,303,857	-\$38,260,366	\$2,230,496	\$1,702,564,103	\$379,642,796	\$17,434,532	\$111,309,148	\$170,370,537	\$136,117,050	\$34,706,216	\$5,213,091,539
<b>SMALL L&amp;P</b>															
A-1	\$1,301,743,806	\$565,029,943	\$79,717,824	\$17,210,101	-\$8,425,029	-\$6,768,826	\$360,044	\$481,638,136	\$108,195,782	\$3,936,003	\$37,084,400	\$31,067,492	\$30,732,245	\$6,137,061	\$1,345,915,177
A-6	\$265,247,487	\$121,015,328	\$17,040,869	\$3,677,528	-\$1,800,296	-\$1,446,392	\$76,936	\$96,058,232	\$21,108,578	\$841,062	\$7,913,029	\$6,638,635	\$6,566,998	\$1,311,393	\$279,001,901
A-15	\$269,320	\$44,519	\$6,328	\$1,366	-\$669	-\$537	\$29	\$204,463	\$8,599	\$312	\$2,950	\$2,466	\$2,440	\$487	\$272,753
TC-1	<u>\$6,450,091</u>	<u>\$2,438,463</u>	<u>\$425,112</u>	<u>\$91,781</u>	<u>-\$44,931</u>	<u>-\$36,098</u>	<u>\$1,920</u>	<u>\$3,018,012</u>	<u>\$257,275</u>	<u>\$20,991</u>	<u>\$198,168</u>	<u>\$165,683</u>	<u>\$163,895</u>	<u>\$32,729</u>	<u>\$6,733,000</u>
TOTAL SMALL	\$1,573,710,704	\$688,528,253	\$97,190,134	\$20,980,777	-\$10,270,924	-\$8,251,854	\$438,928	\$580,918,844	\$129,570,233	\$4,798,369	\$45,198,548	\$37,874,276	\$37,465,578	\$7,481,670	\$1,631,922,831
<b>MEDIUM L&amp;P</b>															
A-10 T	\$169,045	\$109,924	\$17,766	\$3,091	-\$1,513	-\$1,241	\$95	\$9,468	\$16,796	\$707	\$6,673	\$5,922	\$5,519	\$1,119	\$174,327
A-10 P	\$9,466,749	\$5,127,445	\$872,236	\$151,937	-\$74,379	-\$61,029	\$4,675	\$1,857,000	\$867,673	\$34,748	\$326,310	\$291,128	\$271,315	\$55,030	\$9,724,090
A-10 S	<u>\$1,380,558,190</u>	<u>\$716,885,611</u>	<u>\$109,993,868</u>	<u>\$20,676,650</u>	<u>-\$10,122,042</u>	<u>-\$8,305,265</u>	<u>\$589,671</u>	<u>\$340,959,015</u>	<u>\$120,708,857</u>	<u>\$4,728,814</u>	<u>\$44,499,242</u>	<u>\$39,618,793</u>	<u>\$36,922,495</u>	<u>\$7,488,864</u>	<u>\$1,424,644,571</u>
TOTAL MEDIUM	\$1,390,193,985	\$722,122,980	\$110,883,870	\$20,831,678	-\$10,197,934	-\$8,367,536	\$594,441	\$342,825,484	\$121,593,327	\$4,764,269	\$44,832,225	\$39,915,843	\$37,199,329	\$7,545,013	\$1,434,542,988
<b>E-19 CLASS</b>															
E-19 T	\$5,039,575	\$3,048,420	\$431,973	\$102,444	-\$50,150	-\$41,149	\$2,256	\$495,973	\$534,177	\$23,429	\$221,190	\$165,009	\$182,934	\$37,104	\$5,153,611
E-19 P	\$109,505,369	\$61,971,904	\$8,063,007	\$1,983,384	-\$970,945	-\$796,673	\$43,025	\$19,844,170	\$10,452,851	\$453,606	\$4,278,877	\$3,194,698	\$3,541,748	\$718,361	\$112,778,011
E-19 S	<u>\$1,434,776,902</u>	<u>\$791,982,657</u>	<u>\$93,090,356</u>	<u>\$24,635,471</u>	<u>-\$12,060,042</u>	<u>-\$9,895,419</u>	<u>\$498,718</u>	<u>\$302,739,667</u>	<u>\$137,579,914</u>	<u>\$5,634,208</u>	<u>\$53,151,747</u>	<u>\$39,681,122</u>	<u>\$43,991,801</u>	<u>\$8,922,707</u>	<u>\$1,479,952,906</u>
TOTAL E-19	\$1,549,321,845	\$857,002,981	\$101,585,336	\$26,721,299	-\$13,081,138	-\$10,733,241	\$543,998	\$323,079,811	\$148,566,943	\$6,111,244	\$57,651,814	\$43,040,829	\$47,716,483	\$9,678,172	\$1,597,884,528
<b>STREETLIGHTS</b>	\$70,234,936	\$29,037,112	\$3,159,165	\$1,021,706	-\$500,165	-\$337,719	\$17,100	\$31,920,395	\$2,857,587	\$233,667	\$2,206,003	\$200,261	\$1,824,469	\$303,573	\$71,943,154
<b>STANDBY</b>															
STANDBY T	\$45,738,483	\$23,630,068	\$6,969,696	\$947,964	-\$464,066	-\$658,419	\$19,832	\$4,862,480	\$4,868,373	\$216,802	\$2,046,786	\$1,186,190	\$1,692,789	\$594,435	\$45,912,931
STANDBY P	\$4,670,969	\$1,400,680	\$403,200	\$44,606	-\$21,836	-\$30,982	\$933	\$2,484,686	\$332,785	\$10,202	\$96,311	\$55,816	\$79,654	\$27,971	\$4,884,026
STANDBY S	<u>\$1,889,054</u>	<u>\$678,186</u>	<u>\$144,014</u>	<u>\$22,328</u>	<u>-\$10,931</u>	<u>-\$15,508</u>	<u>\$467</u>	<u>\$858,304</u>	<u>\$161,799</u>	<u>\$5,107</u>	<u>\$48,210</u>	<u>\$27,940</u>	<u>\$39,872</u>	<u>\$14,001</u>	<u>\$1,973,790</u>
TOTAL STANDBY	\$52,298,507	\$25,708,935	\$7,516,910	\$1,014,899	-\$496,833	-\$704,909	\$21,232	\$8,205,471	\$5,362,956	\$232,111	\$2,191,307	\$1,269,946	\$1,812,315	\$636,407	\$52,770,746
<b>AGRICULTURE</b>															
AG-1A	\$51,281,634	\$16,076,017	\$1,467,468	\$405,932	-\$198,720	-\$134,178	\$6,794	\$30,540,657	\$3,518,297	\$92,838	\$876,462	\$746,405	\$724,876	\$121,847	\$54,244,696
AG-RA	\$4,966,339	\$1,492,578	\$194,467	\$53,793	-\$26,334	-\$17,781	\$900	\$2,797,278	\$373,811	\$12,303	\$116,148	\$98,912	\$96,060	\$16,147	\$5,208,282
AG-VA	\$3,900,586	\$1,213,815	\$151,402	\$41,881	-\$20,502	-\$13,843	\$701	\$2,161,072	\$292,148	\$9,578	\$90,426	\$77,008	\$74,787	\$12,571	\$4,091,042
AG-4A	\$25,523,886	\$7,980,032	\$1,001,225	\$276,959	-\$135,583	-\$91,547	\$4,635	\$14,056,855	\$1,916,542	\$63,341	\$597,993	\$509,257	\$494,569	\$83,134	\$26,757,415
AG-5A	\$13,172,640	\$5,607,410	\$648,293	\$179,331	-\$87,790	-\$59,277	\$3,001	\$5,176,877	\$1,114,194	\$41,014	\$387,200	\$329,744	\$320,233	\$53,829	\$13,714,059
AG-1B	\$53,959,756	\$21,260,358	\$2,017,225	\$558,005	-\$273,166	-\$184,445	\$9,339	\$25,837,778	\$3,871,514	\$127,618	\$1,204,811	\$1,026,029	\$996,436	\$167,495	\$56,618,996
AG-RB	\$5,366,069	\$2,088,011	\$236,835	\$65,513	-\$32,071	-\$21,655	\$1,096	\$2,430,630	\$417,155	\$14,983	\$141,452	\$120,462	\$116,988	\$19,665	\$5,599,065
AG-VB	\$2,628,508	\$994,988	\$114,074	\$31,555	-\$15,448	-\$10,430	\$528	\$1,231,697	\$200,586	\$7,217	\$68,132	\$58,022	\$56,348	\$9,472	\$2,746,740
AG-4B	\$61,184,332	\$24,782,553	\$2,810,604	\$777,470	-\$380,603	-\$256,988	\$13,012	\$26,346,692	\$4,778,593	\$177,810	\$1,678,666	\$1,429,569	\$1,388,336	\$233,371	\$63,779,086
AG-4C	\$9,688,913	\$3,535,187	\$440,734	\$121,916	-\$59,683	-\$40,299	\$2,040	\$4,593,956	\$774,412	\$27,883	\$263,234	\$224,173	\$217,707	\$36,595	\$10,137,856
AG-5B	\$420,045,643	\$203,136,817	\$28,805,219	\$7,968,110	-\$3,900,707	-\$2,633,811	\$133,357	\$107,510,033	\$40,277,487	\$1,822,332	\$17,204,248	\$14,651,318	\$14,228,732	\$2,391,763	\$431,594,900
AG-5C	\$102,535,946	\$49,514,182	\$7,043,798	\$1,948,458	-\$953,848	-\$644,051	\$32,610	\$26,552,307	\$9,671,438	\$445,618	\$4,206,989	\$3,582,716	\$3,479,380	\$584,863	\$105,464,462
Total AG A	\$98,845,085	\$32,369,853	\$3,462,855	\$957,896	-\$468,928	-\$316,627	\$16,032	\$54,732,739	\$7,214,992	\$219,074	\$2,068,230	\$1,761,326	\$1,710,525	\$287,529	\$104,015,494
Total AG B	<u>\$655,409,167</u>	<u>\$305,312,096</u>	<u>\$41,468,489</u>	<u>\$11,471,029</u>	<u>-\$5,615,525</u>	<u>-\$3,778,037</u>	<u>\$191,984</u>	<u>\$194,503,093</u>	<u>\$59,991,184</u>	<u>\$2,623,460</u>	<u>\$24,767,532</u>	<u>\$21,092,290</u>	<u>\$20,483,928</u>	<u>\$3,443,224</u>	<u>\$675,941,105</u>
TOTAL AG	\$754,254,252	\$337,681,949	\$44,931,344	\$12,428,925	-\$6,084,453	-\$4,108,306	\$208,015	\$249,235,832	\$67,206,176	\$2,842,534	\$26,835,762	\$22,853,616	\$22,194,452	\$3,730,752	\$779,956,599
<b>E-20 CLASS</b>															
E-20 T	\$322,027,644	\$215,818,221	\$30,788,880	\$7,773,956	-\$3,805,660	-\$2,602,161	\$152,898	-\$1,011,914	\$35,465,368	\$1,777,928	\$16,785,041	\$9,938,105	\$13,882,028	\$2,361,729	\$327,324,419
E-20 P	\$573,072,572	\$344,474,526	\$40,379,492	\$11,286,884	-\$5,525,378	-\$3,778,037	\$203,206	\$77,208,018	\$58,094,973	\$2,581,345	\$24,369,938	\$16,170,045	\$20,155,099	\$3,428,957	\$589,049,070
E-20 S	<u>\$275,932,198</u>	<u>\$152,052,630</u>	<u>\$19,227,654</u>	<u>\$4,921,330</u>	<u>-\$2,409,187</u>	<u>-\$1,647,307</u>	<u>\$96,969</u>	<u>\$55,486,378</u>	<u>\$26,863,390</u>	<u>\$1,125,523</u>	<u>\$10,625,830</u>	<u>\$7,474,692</u>	<u>\$8,788,067</u>	<u>\$1,495,101</u>	<u>\$284,101,071</u>
TOTAL E-20	\$1,171,032,414	\$712,345,377	\$90,396,026	\$23,982,170	-\$11,740,225	-\$8,027,505	\$453,074	\$131,682,482	\$120,423,732	\$5,484,796	\$51,780,809	\$33,582,842	\$42,825,194	\$7,285,787	\$1,200,474,560
<b>SYSTEM</b>	\$11,568,446,831	\$5,611,555,570	\$874,613,789	\$183,183,348	-\$89,675,530	-\$78,791,434	\$4,507,285	\$3,370,432,422	\$975,223,751	\$41,901,522	\$342,005,615	\$349,108,149	\$327,154,871	\$71,367,590	\$11,982,586,946

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

**BDLD RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	21,792,433,934	\$0.18309	\$0.07402	\$0.01313	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.07444	\$0.01415	\$0.00055	\$0.00483	\$0.00534	\$0.00427	\$0.00109	\$0.19191	4.8%
EL-1	8,580,409,540	\$0.08756	\$0.05328	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.00412	\$0.00569	\$0.00055	\$0.00000	\$0.00534	\$0.00427	\$0.00109	\$0.08756	0.0%
E-7	723,788,333	\$0.16560	\$0.08955	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.04106	\$0.01493	\$0.00055	\$0.00392	\$0.00534	\$0.00427	\$0.00109	\$0.17393	5.0%
E-8	628,721,376	\$0.21228	\$0.13646	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.04155	\$0.01646	\$0.00055	\$0.00516	\$0.00534	\$0.00427	\$0.00109	\$0.22410	5.6%
EL-8	168,263,029	\$0.07593	\$0.10829	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	-\$0.06482	\$0.00799	\$0.00055	\$0.00000	\$0.00534	\$0.00427	\$0.00109	\$0.07593	0.0%
TOTAL RES	31,893,616,212	\$0.15700	\$0.07021	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.05338	\$0.01190	\$0.00055	\$0.00349	\$0.00534	\$0.00427	\$0.00109	\$0.16345	4.1%
<b>SMALL L&amp;P</b>																	
A-1	7,200,879,207	\$0.18078	\$0.07847	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06689	\$0.01503	\$0.00055	\$0.00515	\$0.00431	\$0.00427	\$0.00085	\$0.18691	3.4%
A-6	1,538,714,817	\$0.17238	\$0.07865	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06243	\$0.01372	\$0.00055	\$0.00514	\$0.00431	\$0.00427	\$0.00085	\$0.18132	5.2%
A-15	571,638	\$0.47114	\$0.07788	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.35768	\$0.01504	\$0.00055	\$0.00516	\$0.00431	\$0.00427	\$0.00085	\$0.47714	1.3%
TC-1	38,402,207	\$0.16796	\$0.06350	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.07859	\$0.00670	\$0.00055	\$0.00516	\$0.00431	\$0.00427	\$0.00085	\$0.17533	4.4%
TOTAL SMALL	8,778,567,870	\$0.17927	\$0.07843	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06617	\$0.01476	\$0.00055	\$0.00515	\$0.00431	\$0.00427	\$0.00085	\$0.18590	3.7%
<b>MEDIUM L&amp;P</b>																	
A-10 T	1,293,181	\$0.13072	\$0.08500	\$0.01374	\$0.00239	-\$0.00117	-\$0.00096	\$0.00007	\$0.00732	\$0.01299	\$0.00055	\$0.00516	\$0.00458	\$0.00427	\$0.00087	\$0.13480	3.1%
A-10 P	63,571,841	\$0.14891	\$0.08066	\$0.01372	\$0.00239	-\$0.00117	-\$0.00096	\$0.00007	\$0.02921	\$0.01365	\$0.00055	\$0.00513	\$0.00458	\$0.00427	\$0.00087	\$0.15296	2.7%
A-10 S	8,651,318,047	\$0.15958	\$0.08286	\$0.01271	\$0.00239	-\$0.00117	-\$0.00096	\$0.00007	\$0.03941	\$0.01395	\$0.00055	\$0.00514	\$0.00458	\$0.00427	\$0.00087	\$0.16467	3.2%
TOTAL MEDIUM	8,716,183,069	\$0.15950	\$0.08285	\$0.01272	\$0.00239	-\$0.00117	-\$0.00096	\$0.00007	\$0.03933	\$0.01395	\$0.00055	\$0.00514	\$0.00458	\$0.00427	\$0.00087	\$0.16458	3.2%
<b>E-19 CLASS</b>																	
E-19 T	42,863,415	\$0.11757	\$0.07112	\$0.01008	\$0.00239	-\$0.00117	-\$0.00096	\$0.00005	\$0.01157	\$0.01246	\$0.00055	\$0.00516	\$0.00385	\$0.00427	\$0.00087	\$0.12023	2.3%
E-19 P	829,867,649	\$0.13196	\$0.07468	\$0.00972	\$0.00239	-\$0.00117	-\$0.00096	\$0.00005	\$0.02391	\$0.01260	\$0.00055	\$0.00516	\$0.00385	\$0.00427	\$0.00087	\$0.13590	3.0%
E-19 S	10,307,728,563	\$0.13919	\$0.07683	\$0.00903	\$0.00239	-\$0.00117	-\$0.00096	\$0.00005	\$0.02937	\$0.01335	\$0.00055	\$0.00516	\$0.00385	\$0.00427	\$0.00087	\$0.14358	3.1%
TOTAL E-19	11,180,459,627	\$0.13857	\$0.07665	\$0.00909	\$0.00239	-\$0.00117	-\$0.00096	\$0.00005	\$0.02890	\$0.01329	\$0.00055	\$0.00516	\$0.00385	\$0.00427	\$0.00087	\$0.14292	3.1%
<b>STREETLIGHTS</b>																	
STREETLIGHTS	427,491,847	\$0.16430	\$0.06792	\$0.00739	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.07467	\$0.00668	\$0.00055	\$0.00516	\$0.00047	\$0.00427	\$0.00071	\$0.16829	2.4%
<b>STANDBY</b>																	
STANDBY T	396,637,864	\$0.11532	\$0.05958	\$0.01757	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.01226	\$0.01227	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.11576	0.4%
STANDBY P	18,663,673	\$0.25027	\$0.07505	\$0.02160	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.13313	\$0.01783	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.26169	4.6%
STANDBY S	9,342,468	\$0.20220	\$0.07259	\$0.01541	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.09187	\$0.01732	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.21127	4.5%
TOTAL STANDBY	424,644,005	\$0.12316	\$0.06054	\$0.01770	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.01932	\$0.01263	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.12427	0.9%
<b>AGRICULTURE</b>																	
AG-1A	169,845,887	\$0.30193	\$0.09465	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.17981	\$0.02071	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.31938	5.8%
AG-RA	22,507,732	\$0.22065	\$0.06631	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.12428	\$0.01661	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.23140	4.9%
AG-VA	17,523,322	\$0.22259	\$0.06927	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.12333	\$0.01667	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.23346	4.9%
AG-4A	115,882,564	\$0.22026	\$0.06886	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.12130	\$0.01654	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.23090	4.8%
AG-5A	75,033,875	\$0.17556	\$0.07473	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.06899	\$0.01485	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.18277	4.1%
AG-1B	233,475,058	\$0.23112	\$0.09106	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.11067	\$0.01658	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.24251	4.9%
AG-RB	27,411,449	\$0.19576	\$0.07617	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.08867	\$0.01522	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.20426	4.3%
AG-VB	13,202,999	\$0.19908	\$0.07536	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.09329	\$0.01519	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.20804	4.5%
AG-4B	325,301,390	\$0.18809	\$0.07618	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.08099	\$0.01469	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.19606	4.2%
AG-4C	51,010,936	\$0.18994	\$0.06930	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.09006	\$0.01518	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.19874	4.6%
AG-5B	3,333,937,421	\$0.12599	\$0.06093	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.03225	\$0.01208	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.12946	2.7%
AG-5C	815,254,399	\$0.12577	\$0.06073	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.03257	\$0.01186	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.12936	2.9%
Total AG A	400,793,380	\$0.24662	\$0.08076	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.13656	\$0.01800	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.25952	5.2%
Total AG B	4,799,593,652	\$0.13656	\$0.06361	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.04052	\$0.01250	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.14083	3.1%
TOTAL AG	5,200,387,033	\$0.14504	\$0.06493	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.04793	\$0.01292	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.14998	3.4%
<b>E-20 CLASS</b>																	
E-20 T	3,252,701,125	\$0.09900	\$0.06635	\$0.00947	\$0.00239	-\$0.00117	-\$0.00080	\$0.00005	-\$0.00031	\$0.01090	\$0.00055	\$0.00516	\$0.00306	\$0.00427	\$0.00073	\$0.10063	1.6%
E-20 P	4,722,545,631	\$0.12135	\$0.07294	\$0.00855	\$0.00239	-\$0.00117	-\$0.00080	\$0.00004	\$0.01635	\$0.01230	\$0.00055	\$0.00516	\$0.00342	\$0.00427	\$0.00073	\$0.12473	2.8%
E-20 S	2,059,133,977	\$0.13400	\$0.07384	\$0.00934	\$0.00239	-\$0.00117	-\$0.00080	\$0.00005	\$0.02695	\$0.01305	\$0.00055	\$0.00516	\$0.00363	\$0.00427	\$0.00073	\$0.13797	3.0%
TOTAL E-20	10,034,380,733	\$0.11670	\$0.07099	\$0.00901	\$0.00239	-\$0.00117	-\$0.00080	\$0.00005	\$0.01312	\$0.01200	\$0.00055	\$0.00516	\$0.00335	\$0.00427	\$0.00073	\$0.11964	2.5%
<b>SYSTEM</b>																	
SYSTEM	76,655,730,395	\$0.15091	\$0.07320	\$0.01141	\$0.00239	-\$0.00117	-\$0.00103	\$0.00006	\$0.04397	\$0.01272	\$0.00055	\$0.00446	\$0.00455	\$0.00427	\$0.00093	\$0.15632	3.6%

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>															
E-1	\$25,757,585	\$2,164,406	\$393,678	-\$192,721	-\$197,663	\$11,530	\$16,576,134	\$2,331,840	\$90,035	\$769,339	\$879,902	\$702,995	\$179,245	\$2,749,617	\$26,458,338
EL-1	\$499,136	\$144,198	\$26,228	-\$12,840	-\$13,169	\$768	\$39,668	\$62,396	\$5,998	\$0	\$58,621	\$46,835	\$11,942	\$77,554	\$448,201
E-7	\$1,359,966	\$147,967	\$26,913	-\$13,175	-\$13,513	\$788	\$708,582	\$168,137	\$6,155	\$45,621	\$60,153	\$48,059	\$12,254	\$166,303	\$1,364,246
E-8	\$1,090,842	\$133,177	\$24,223	-\$11,858	-\$12,162	\$709	\$462,409	\$166,812	\$5,540	\$48,832	\$54,141	\$43,256	\$11,029	\$166,570	\$1,092,676
EL-8	<u>-\$16,065</u>	<u>\$12,703</u>	<u>\$2,311</u>	<u>-\$1,131</u>	<u>-\$1,160</u>	<u>\$68</u>	<u>-\$63,894</u>	<u>\$7,723</u>	<u>\$528</u>	<u>\$0</u>	<u>\$5,164</u>	<u>\$4,126</u>	<u>\$1,052</u>	<u>\$11,799</u>	<u>-\$20,711</u>
TOTAL RES	\$28,691,464	\$2,602,452	\$473,353	-\$231,725	-\$237,667	\$13,864	\$17,722,898	\$2,736,908	\$108,257	\$863,792	\$1,057,981	\$845,271	\$215,522	\$3,171,844	\$29,342,750
<b>SMALL L&amp;P</b>															
A-1	\$8,003,930	\$748,898	\$161,686	-\$79,152	-\$63,592	\$3,383	\$4,300,185	\$1,017,632	\$36,978	\$347,046	\$291,874	\$288,724	\$57,657	\$835,752	\$7,947,071
A-6	\$5,074,297	\$496,388	\$107,170	-\$52,464	-\$42,150	\$2,242	\$2,906,374	\$616,445	\$24,510	\$220,560	\$193,461	\$191,374	\$38,216	\$422,737	\$5,124,863
A-15	\$1,888	\$84	\$18	-\$9	-\$7	\$0	\$1,526	\$114	\$4	\$29	\$33	\$32	\$6	\$53	\$1,884
TC-1	<u>\$44,035</u>	<u>\$3,498</u>	<u>\$755</u>	<u>-\$370</u>	<u>-\$297</u>	<u>\$16</u>	<u>\$28,806</u>	<u>\$2,117</u>	<u>\$173</u>	<u>\$1,631</u>	<u>\$1,363</u>	<u>\$1,349</u>	<u>\$269</u>	<u>\$4,837</u>	<u>\$44,146</u>
TOTAL SMALL	\$13,124,151	\$1,248,868	\$269,629	-\$131,994	-\$106,047	\$5,641	\$7,236,891	\$1,636,308	\$61,665	\$569,266	\$486,732	\$481,479	\$96,149	\$1,263,379	\$13,117,964
<b>MEDIUM L&amp;P</b>															
A-10 T	\$10,613	\$2,400	\$518	-\$254	-\$208	\$13	\$2,441	\$2,818	\$119	\$1,119	\$993	\$926	\$188	-\$985	\$10,088
A-10 P	\$245,352	\$35,218	\$6,853	-\$3,355	-\$2,753	\$189	\$85,354	\$39,267	\$1,567	\$14,797	\$13,132	\$12,238	\$2,482	\$33,772	\$238,764
A-10 S	<u>\$84,125,922</u>	<u>\$11,227,380</u>	<u>\$2,368,516</u>	<u>-\$1,159,483</u>	<u>-\$951,371</u>	<u>\$60,200</u>	<u>\$35,839,447</u>	<u>\$13,854,405</u>	<u>\$541,687</u>	<u>\$5,113,953</u>	<u>\$4,538,344</u>	<u>\$4,229,483</u>	<u>\$857,852</u>	<u>\$6,689,523</u>	<u>\$83,209,937</u>
TOTAL MEDIUM	\$84,381,887	\$11,264,999	\$2,375,888	-\$1,163,092	-\$954,332	\$60,402	\$35,927,243	\$13,896,490	\$543,373	\$5,129,870	\$4,552,470	\$4,242,647	\$860,522	\$6,722,310	\$83,458,789
<b>E-19 CLASS</b>															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,585,317	\$1,391,058	\$339,642	-\$166,268	-\$136,425	\$7,459	\$3,467,048	\$1,790,973	\$77,677	\$733,333	\$547,071	\$606,501	\$123,015	\$606,410	\$9,387,493
E-19 S	<u>\$213,380,445</u>	<u>\$25,179,407</u>	<u>\$7,588,802</u>	<u>-\$3,715,020</u>	<u>-\$3,048,222</u>	<u>\$135,010</u>	<u>\$84,980,663</u>	<u>\$42,400,669</u>	<u>\$1,735,583</u>	<u>\$16,204,793</u>	<u>\$12,223,521</u>	<u>\$13,551,398</u>	<u>\$2,748,584</u>	<u>\$10,141,949</u>	<u>\$210,127,138</u>
TOTAL E-19	\$222,965,763	\$26,570,465	\$7,928,444	-\$3,881,289	-\$3,184,647	\$142,469	\$88,447,711	\$44,191,642	\$1,813,260	\$16,938,126	\$12,770,592	\$14,157,900	\$2,871,599	\$10,748,359	\$219,514,631
<b>STREETLIGHTS</b>															
<b>STANDBY</b>															
STANDBY T	\$685,063	\$243,577	\$19,987	-\$9,784	-\$13,882	\$418	\$120,967	\$102,644	\$4,571	\$43,154	\$25,010	\$35,691	\$12,533	\$95,836	\$680,722
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$685,063	\$243,577	\$19,987	-\$9,784	-\$13,882	\$418	\$120,967	\$102,644	\$4,571	\$43,154	\$25,010	\$35,691	\$12,533	\$95,836	\$680,722
<b>AGRICULTURE</b>															
AG-1A	\$38,204	\$1,394	\$386	-\$189	-\$127	\$6	\$32,502	\$3,342	\$88	\$800	\$709	\$689	\$116	\$556	\$40,272
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$7,436	\$450	\$124	-\$61	-\$41	\$2	\$5,876	\$868	\$28	\$269	\$229	\$222	\$37	-\$227	\$7,778
AG-4A	\$13,549	\$1,085	\$300	-\$147	-\$99	\$5	\$9,457	\$2,076	\$69	\$627	\$552	\$536	\$90	-\$529	\$14,021
AG-5A	\$14,421	\$1,286	\$356	-\$174	-\$118	\$6	\$9,104	\$2,210	\$81	\$768	\$654	\$635	\$107	-\$204	\$14,712
AG-1B	\$15,788	\$591	\$163	-\$80	-\$54	\$3	\$12,674	\$1,133	\$37	\$353	\$300	\$292	\$49	\$924	\$16,385
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,345	\$40	\$11	-\$5	-\$4	\$0	\$1,230	\$69	\$2	\$24	\$20	\$20	\$3	-\$20	\$1,391
AG-4B	\$236,579	\$20,039	\$5,543	-\$2,714	-\$1,832	\$93	\$154,125	\$34,071	\$1,268	\$11,899	\$10,193	\$9,899	\$1,664	-\$2,340	\$241,908
AG-4C	\$21,817	\$1,427	\$395	-\$193	-\$130	\$7	\$12,760	\$2,507	\$90	\$852	\$726	\$705	\$118	\$2,776	\$22,038
AG-5B	\$2,061,343	\$227,706	\$62,988	-\$30,835	-\$20,820	\$1,054	\$803,208	\$318,395	\$14,406	\$136,000	\$115,819	\$112,478	\$18,907	\$249,911	\$2,009,216
AG-5C	\$652,166	\$91,153	\$25,215	-\$12,344	-\$8,335	\$422	\$250,677	\$125,158	\$5,767	\$54,442	\$46,364	\$45,026	\$7,569	\$7,644	\$638,758
Total AG A	\$73,611	\$4,215	\$1,166	-\$571	-\$385	\$20	\$56,939	\$8,497	\$267	\$2,464	\$2,144	\$2,082	\$350	-\$403	\$76,783
Total AG B	<u>\$2,989,038</u>	<u>\$340,956</u>	<u>\$94,315</u>	<u>-\$46,171</u>	<u>-\$31,175</u>	<u>\$1,578</u>	<u>\$1,234,674</u>	<u>\$481,333</u>	<u>\$21,570</u>	<u>\$203,570</u>	<u>\$173,422</u>	<u>\$168,420</u>	<u>\$28,310</u>	<u>\$258,894</u>	<u>\$2,929,696</u>
TOTAL AG	\$3,062,649	\$345,170	\$95,481	-\$46,742	-\$31,561	\$1,598	\$1,291,613	\$489,830	\$21,837	\$206,034	\$175,565	\$170,502	\$28,660	\$258,491	\$3,006,480
<b>E-20 CLASS</b>															
E-20 T	\$57,897,302	\$12,159,219	\$3,750,049	-\$1,835,798	-\$1,255,247	\$61,566	-\$3,649,119	\$20,200,225	\$1,012,665	\$6,744,979	\$4,794,005	\$6,696,499	\$1,139,266	\$3,387,066	\$53,205,376
E-20 P	\$126,291,192	\$18,918,513	\$5,478,796	-\$2,682,088	-\$1,833,907	\$95,790	\$38,560,166	\$28,305,076	\$1,257,685	\$11,749,383	\$7,849,144	\$9,783,539	\$1,664,459	\$3,770,667	\$122,917,223
E-20 S	<u>\$56,526,865</u>	<u>\$6,901,655</u>	<u>\$1,986,648</u>	<u>-\$972,543</u>	<u>-\$664,987</u>	<u>\$34,945</u>	<u>\$21,880,934</u>	<u>\$11,729,523</u>	<u>\$491,444</u>	<u>\$4,289,447</u>	<u>\$3,017,392</u>	<u>\$3,547,577</u>	<u>\$603,544</u>	<u>\$2,654,892</u>	<u>\$55,500,471</u>
TOTAL E-20	\$240,715,358	\$37,979,388	\$11,215,493	-\$5,490,430	-\$3,754,140	\$192,301	\$56,791,980	\$60,234,824	\$2,761,794	\$22,783,809	\$15,660,541	\$20,027,615	\$3,407,268	\$9,812,625	\$231,623,069
<b>SYSTEM</b>															
	\$593,626,336	\$80,254,919	\$22,378,276	-\$10,955,055	-\$8,282,275	\$416,693	\$207,539,302	\$123,288,647	\$5,314,757	\$46,534,051	\$34,728,891	\$39,961,104	\$7,492,252	\$32,072,844	\$580,744,405

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	164,718,912	\$0.15637	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.10063	\$0.01416	\$0.00055	\$0.00467	\$0.00534	\$0.00427	\$0.00109	\$0.01669	\$0.16063	2.7%
EL-1	10,973,984	\$0.04548	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.00361	\$0.00569	\$0.00055	\$0.00000	\$0.00534	\$0.00427	\$0.00109	\$0.00707	\$0.04084	-10.2%
E-7	11,260,813	\$0.12077	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.06292	\$0.01493	\$0.00055	\$0.00405	\$0.00534	\$0.00427	\$0.00109	\$0.01477	\$0.12115	0.3%
E-8	10,135,221	\$0.10763	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.04562	\$0.01646	\$0.00055	\$0.00482	\$0.00534	\$0.00427	\$0.00109	\$0.01643	\$0.10781	0.2%
EL-8	<u>966,769</u>	<u>-\$0.01662</u>	<u>\$0.01314</u>	<u>\$0.00239</u>	<u>-\$0.00117</u>	<u>-\$0.00120</u>	<u>\$0.00007</u>	<u>-\$0.06609</u>	<u>\$0.00799</u>	<u>\$0.00055</u>	<u>\$0.00000</u>	<u>\$0.00534</u>	<u>\$0.00427</u>	<u>\$0.00109</u>	<u>\$0.01220</u>	<u>-\$0.02142</u>	<u>28.9%</u>
TOTAL RES	198,055,699	\$0.14487	\$0.01314	\$0.00239	-\$0.00117	-\$0.00120	\$0.00007	\$0.08948	\$0.01382	\$0.00055	\$0.00436	\$0.00534	\$0.00427	\$0.00109	\$0.01601	\$0.14815	2.3%
<b>SMALL L&amp;P</b>																	
A-1	67,651,093	\$0.11831	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06356	\$0.01504	\$0.00055	\$0.00513	\$0.00431	\$0.00427	\$0.00085	\$0.01235	\$0.11747	-0.7%
A-6	44,840,854	\$0.11316	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06482	\$0.01375	\$0.00055	\$0.00492	\$0.00431	\$0.00427	\$0.00085	\$0.00943	\$0.11429	1.0%
A-15	7,582	\$0.24905	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.20121	\$0.01504	\$0.00055	\$0.00384	\$0.00431	\$0.00427	\$0.00085	\$0.00701	\$0.24848	-0.2%
TC-1	<u>315,981</u>																
TOTAL SMALL	112,815,509	\$0.11633	\$0.01107	\$0.00239	-\$0.00117	-\$0.00094	\$0.00005	\$0.06415	\$0.01450	\$0.00055	\$0.00505	\$0.00431	\$0.00427	\$0.00085	\$0.01120	\$0.11628	0.0%
<b>MEDIUM L&amp;P</b>																	
A-10 T	216,927	\$0.04892															
A-10 P	2,867,539	\$0.08556	\$0.01228	\$0.00239	-\$0.00117	-\$0.00096	\$0.00007	\$0.02977	\$0.01369	\$0.00055	\$0.00516	\$0.00458	\$0.00427	\$0.00087	\$0.01178	\$0.08326	-2.7%
A-10 S	<u>991,011,040</u>	<u>\$0.08489</u>	<u>\$0.01133</u>	<u>\$0.00239</u>	<u>-\$0.00117</u>	<u>-\$0.00096</u>	<u>\$0.00006</u>	<u>\$0.03616</u>	<u>\$0.01398</u>	<u>\$0.00055</u>	<u>\$0.00516</u>	<u>\$0.00458</u>	<u>\$0.00427</u>	<u>\$0.00087</u>	<u>\$0.00675</u>	<u>\$0.08396</u>	<u>-1.1%</u>
TOTAL MEDIUM	994,095,506	\$0.08488	\$0.01133	\$0.00239	-\$0.00117	-\$0.00096	\$0.00006	\$0.03614	\$0.01398	\$0.00055	\$0.00516	\$0.00458	\$0.00427	\$0.00087	\$0.00676	\$0.08395	-1.1%
<b>E-19 CLASS</b>																	
E-19 T	0																
E-19 P	142,109,467	\$0.06745	\$0.00979	\$0.00239	-\$0.00117	-\$0.00096	\$0.00005	\$0.02440	\$0.01260	\$0.00055	\$0.00516	\$0.00385	\$0.00427	\$0.00087	\$0.00427	\$0.06606	-2.1%
E-19 S	<u>3,175,231,166</u>	<u>\$0.06720</u>	<u>\$0.00793</u>	<u>\$0.00239</u>	<u>-\$0.00117</u>	<u>-\$0.00096</u>	<u>\$0.00004</u>	<u>\$0.02676</u>	<u>\$0.01335</u>	<u>\$0.00055</u>	<u>\$0.00510</u>	<u>\$0.00385</u>	<u>\$0.00427</u>	<u>\$0.00087</u>	<u>\$0.00319</u>	<u>\$0.06618</u>	<u>-1.5%</u>
TOTAL E-19	3,317,340,633	\$0.06721	\$0.00801	\$0.00239	-\$0.00117	-\$0.00096	\$0.00004	\$0.02666	\$0.01332	\$0.00055	\$0.00511	\$0.00385	\$0.00427	\$0.00087	\$0.00324	\$0.06617	-1.5%
<b>STREETLIGHTS</b>																	
<b>STANDBY</b>																	
STANDBY T	8,362,674	\$0.08192	\$0.02913	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.01447	\$0.01227	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.01146	\$0.08140	-0.6%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.08192	\$0.02913	\$0.00239	-\$0.00117	-\$0.00166	\$0.00005	\$0.01447	\$0.01227	\$0.00055	\$0.00516	\$0.00299	\$0.00427	\$0.00150	\$0.01146	\$0.08140	-0.6%
<b>AGRICULTURE</b>																	
AG-1A	161,354	\$0.23677	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.20143	\$0.02071	\$0.00055	\$0.00496	\$0.00439	\$0.00427	\$0.00072	\$0.00344	\$0.24959	5.4%
AG-RA	0																
AG-VA	52,089	\$0.14276	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.11281	\$0.01667	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	-\$0.00435	\$0.14932	4.6%
AG-4A	125,534	\$0.10793	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.07533	\$0.01654	\$0.00055	\$0.00500	\$0.00439	\$0.00427	\$0.00072	-\$0.00421	\$0.11169	3.5%
AG-5A	148,844	\$0.09689	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.06116	\$0.01485	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	-\$0.00137	\$0.09884	2.0%
AG-1B	68,352	\$0.23098	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.18542	\$0.01658	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.01352	\$0.23972	3.8%
AG-RB	0																
AG-VB	4,572	\$0.29426	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.26909	\$0.01519	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	-\$0.00435	\$0.30413	3.4%
AG-4B	2,319,383	\$0.10200	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.06645	\$0.01469	\$0.00055	\$0.00513	\$0.00439	\$0.00427	\$0.00072	-\$0.00101	\$0.10430	2.3%
AG-4C	165,135																
AG-5B	26,354,862	\$0.07821	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.03048	\$0.01208	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.00948	\$0.07624	-2.5%
AG-5C	10,550,159	\$0.06182	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.02376	\$0.01186	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.00072	\$0.06054	-2.1%
Total AG A	487,821	\$0.15090	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.11672	\$0.01742	\$0.00055	\$0.00505	\$0.00439	\$0.00427	\$0.00072	-\$0.00083	\$0.15740	4.3%
Total AG B	<u>39,462,463</u>	<u>\$0.07574</u>	<u>\$0.00864</u>	<u>\$0.00239</u>	<u>-\$0.00117</u>	<u>-\$0.00079</u>	<u>\$0.00004</u>	<u>\$0.03129</u>	<u>\$0.01220</u>	<u>\$0.00055</u>	<u>\$0.00516</u>	<u>\$0.00439</u>	<u>\$0.00427</u>	<u>\$0.00072</u>	<u>\$0.00656</u>	<u>\$0.07424</u>	<u>-2.0%</u>
TOTAL AG	39,950,284	\$0.07666	\$0.00864	\$0.00239	-\$0.00117	-\$0.00079	\$0.00004	\$0.03233	\$0.01226	\$0.00055	\$0.00516	\$0.00439	\$0.00427	\$0.00072	\$0.00647	\$0.07526	-1.8%
<b>E-20 CLASS</b>																	
E-20 T	1,852,660,758	\$0.03125	\$0.00656	\$0.00202	-\$0.00099	-\$0.00068	\$0.00003	-\$0.00197	\$0.01090	\$0.00055	\$0.00364	\$0.00259	\$0.00361	\$0.00061	\$0.00183	\$0.02872	-8.1%
E-20 P	2,300,922,214	\$0.05489	\$0.00822	\$0.00238	-\$0.00117	-\$0.00080	\$0.00004	\$0.01676	\$0.01230	\$0.00055	\$0.00511	\$0.00341	\$0.00425	\$0.00072	\$0.00164	\$0.05342	-2.7%
E-20 S	<u>899,091,971</u>	<u>\$0.06287</u>	<u>\$0.00768</u>	<u>\$0.00221</u>	<u>-\$0.00108</u>	<u>-\$0.00074</u>	<u>\$0.00004</u>	<u>\$0.02434</u>	<u>\$0.01305</u>	<u>\$0.00055</u>	<u>\$0.00477</u>	<u>\$0.00336</u>	<u>\$0.00395</u>	<u>\$0.00067</u>	<u>\$0.00295</u>	<u>\$0.06173</u>	<u>-1.8%</u>
TOTAL E-20	5,052,674,943	\$0.04764	\$0.00752	\$0.00222	-\$0.00109	-\$0.00074	\$0.00004	\$0.01124	\$0.01192	\$0.00055	\$0.00451	\$0.00310	\$0.00396	\$0.00067	\$0.00194	\$0.04584	-3.8%
SYSTEM	9,723,295,248	\$0.06105	\$0.00825	\$0.00230	-\$0.00113	-\$0.00085	\$0.00004	\$0.02134	\$0.01268	\$0.00055	\$0.00479	\$0.00357	\$0.00411	\$0.00077	\$0.00330	\$0.05973	-2.2%

Attachment

TABLE 4

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

E-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020	-	-	-	-		.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109		
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-		
<b>EM</b>											
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020	-	-	-	-		.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109		
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-		

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

EM TOU

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.09272	.01416	.00055	.00516	.00534	.00427	.00109	.13700	.27352
Tier 2	.01314	.00007	.09968	.01416	.00055	.00516	.00534	.00427	.00109	.14728	.29076
Tier 3	.01314	.00007	.17205	.01416	.00055	.00516	.00534	.00427	.00109	.25421	.47005
Tier 4	.01314	.00007	.18819	.01416	.00055	.00516	.00534	.00427	.00109	.27806	.51005
Tier 5	.01314	.00007	.18819	.01416	.00055	.00516	.00534	.00427	.00109	.27806	.51005
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.04970	.01416	.00055	.00516	.00534	.00427	.00109	.07344	.16693
Tier 2	.01314	.00007	.05666	.01416	.00055	.00516	.00534	.00427	.00109	.08372	.18417
Tier 3	.01314	.00007	.12903	.01416	.00055	.00516	.00534	.00427	.00109	.19064	.36346
Tier 4	.01314	.00007	.14517	.01416	.00055	.00516	.00534	.00427	.00109	.21450	.40346
Tier 5	.01314	.00007	.14517	.01416	.00055	.00516	.00534	.00427	.00109	.21450	.40346
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02105	.01416	.00055	.00516	.00534	.00427	.00109	.03110	.09594
Tier 2	.01314	.00007	.02801	.01416	.00055	.00516	.00534	.00427	.00109	.04139	.11319
Tier 3	.01314	.00007	.10038	.01416	.00055	.00516	.00534	.00427	.00109	.14831	.29248
Tier 4	.01314	.00007	.11652	.01416	.00055	.00516	.00534	.00427	.00109	.17216	.33248
Tier 5	.01314	.00007	.11652	.01416	.00055	.00516	.00534	.00427	.00109	.17216	.33248
<b>Winter</b>											
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02895	.01416	.00055	.00516	.00534	.00427	.00109	.04277	.11551
Tier 2	.01314	.00007	.03591	.01416	.00055	.00516	.00534	.00427	.00109	.05306	.13276
Tier 3	.01314	.00007	.10827	.01416	.00055	.00516	.00534	.00427	.00109	.15998	.31205
Tier 4	.01314	.00007	.12442	.01416	.00055	.00516	.00534	.00427	.00109	.18384	.35205
Tier 5	.01314	.00007	.12442	.01416	.00055	.00516	.00534	.00427	.00109	.18384	.35205
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02267	.01416	.00055	.00516	.00534	.00427	.00109	.03349	.09995
Tier 2	.01314	.00007	.02963	.01416	.00055	.00516	.00534	.00427	.00109	.04378	.11719
Tier 3	.01314	.00007	.10199	.01416	.00055	.00516	.00534	.00427	.00109	.15070	.29648
Tier 4	.01314	.00007	.11814	.01416	.00055	.00516	.00534	.00427	.00109	.17455	.33648
Tier 5	.01314	.00007	.11814	.01416	.00055	.00516	.00534	.00427	.00109	.17455	.33648
<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	-	.25298
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	-	.00000	.12353	.00506	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh) - Regular Chg</b>	.00002	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

ES

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00516	.00534	.00427	.00109	.03306	.04892

ESR

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-

ET

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00516	.00534	.00427	.00109	.03306	.04892

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

E-7

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.10617	.01493	.00055	.00516	.00534	.00427	.00109	.17423	.32497
Tier 2	.01314	.00007	.10617	.01493	.00055	.00516	.00534	.00427	.00109	.17423	.32497
Tier 3	.01314	.00007	.17405	.01493	.00055	.00516	.00534	.00427	.00109	.28564	.50425
Tier 4	.01314	.00007	.18919	.01493	.00055	.00516	.00534	.00427	.00109	.31049	.54425
Tier 5	.01314	.00007	.18919	.01493	.00055	.00516	.00534	.00427	.00109	.31049	.54425
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.01929	.01493	.00055	.00516	.00534	.00427	.00109	.03166	.09551
Tier 2	.01314	.00007	.01929	.01493	.00055	.00516	.00534	.00427	.00109	.03166	.09551
Tier 3	.01314	.00007	.08717	.01493	.00055	.00516	.00534	.00427	.00109	.14306	.27480
Tier 4	.01314	.00007	.10232	.01493	.00055	.00516	.00534	.00427	.00109	.16792	.31480
Tier 5	.01314	.00007	.10232	.01493	.00055	.00516	.00534	.00427	.00109	.16792	.31480
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>Winter</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.03107	.01493	.00055	.00516	.00534	.00427	.00109	.05099	.12663
Tier 2	.01314	.00007	.03107	.01493	.00055	.00516	.00534	.00427	.00109	.05099	.12663
Tier 3	.01314	.00007	.09895	.01493	.00055	.00516	.00534	.00427	.00109	.16240	.30592
Tier 4	.01314	.00007	.11410	.01493	.00055	.00516	.00534	.00427	.00109	.18725	.34592
Tier 5	.01314	.00007	.11410	.01493	.00055	.00516	.00534	.00427	.00109	.18725	.34592
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02056	.01493	.00055	.00516	.00534	.00427	.00109	.03374	.09886
Tier 2	.01314	.00007	.02056	.01493	.00055	.00516	.00534	.00427	.00109	.03374	.09886
Tier 3	.01314	.00007	.08844	.01493	.00055	.00516	.00534	.00427	.00109	.14514	.27815
Tier 4	.01314	.00007	.10358	.01493	.00055	.00516	.00534	.00427	.00109	.17000	.31815
Tier 5	.01314	.00007	.10358	.01493	.00055	.00516	.00534	.00427	.00109	.17000	.31815
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>METER CHARGE (\$/meter/day)</b>											
E-7	-	-	.11532	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>											
	.00002	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

E-A7

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.11828	.01493	.00055	.00516	.00534	.00427	.00109	.19412	.35697
Tier 2	.01314	.00007	.11828	.01493	.00055	.00516	.00534	.00427	.00109	.19412	.35697
Tier 3	.01314	.00007	.18617	.01493	.00055	.00516	.00534	.00427	.00109	.30553	.53626
Tier 4	.01314	.00007	.20131	.01493	.00055	.00516	.00534	.00427	.00109	.33038	.57626
Tier 5	.01314	.00007	.20131	.01493	.00055	.00516	.00534	.00427	.00109	.33038	.57626
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.01755	.01493	.00055	.00516	.00534	.00427	.00109	.02880	.09091
Tier 2	.01314	.00007	.01755	.01493	.00055	.00516	.00534	.00427	.00109	.02880	.09091
Tier 3	.01314	.00007	.08543	.01493	.00055	.00516	.00534	.00427	.00109	.14020	.27020
Tier 4	.01314	.00007	.10057	.01493	.00055	.00516	.00534	.00427	.00109	.16506	.31020
Tier 5	.01314	.00007	.10057	.01493	.00055	.00516	.00534	.00427	.00109	.16506	.31020
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>Winter</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.03074	.01493	.00055	.00516	.00534	.00427	.00109	.05045	.12575
Tier 2	.01314	.00007	.03074	.01493	.00055	.00516	.00534	.00427	.00109	.05045	.12575
Tier 3	.01314	.00007	.09862	.01493	.00055	.00516	.00534	.00427	.00109	.16185	.30504
Tier 4	.01314	.00007	.11377	.01493	.00055	.00516	.00534	.00427	.00109	.18671	.34504
Tier 5	.01314	.00007	.11377	.01493	.00055	.00516	.00534	.00427	.00109	.18671	.34504
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02059	.01493	.00055	.00516	.00534	.00427	.00109	.03379	.09895
Tier 2	.01314	.00007	.02059	.01493	.00055	.00516	.00534	.00427	.00109	.03379	.09895
Tier 3	.01314	.00007	.08848	.01493	.00055	.00516	.00534	.00427	.00109	.14520	.27824
Tier 4	.01314	.00007	.10362	.01493	.00055	.00516	.00534	.00427	.00109	.17006	.31824
Tier 5	.01314	.00007	.10362	.01493	.00055	.00516	.00534	.00427	.00109	.17006	.31824
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>METER CHARGE (\$/meter/day)</b>											
E-A7	-	-	.11532	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

E-8

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Baseline (Tier 1)	.01314	.00007	.01610	.01646	.00055	.00516	.00534	.00427	.00109	.06798	.13017
Tier 2	.01314	.00007	.01610	.01646	.00055	.00516	.00534	.00427	.00109	.06798	.13017
Tier 3	.01314	.00007	.05042	.01646	.00055	.00516	.00534	.00427	.00109	.21294	.30946
Tier 4	.01314	.00007	.05808	.01646	.00055	.00516	.00534	.00427	.00109	.24529	.34946
Tier 5	.01314	.00007	.05808	.01646	.00055	.00516	.00534	.00427	.00109	.24529	.34946
<b>Winter</b>											
Baseline (Tier 1)	.01314	.00007	.00713	.01646	.00055	.00516	.00534	.00427	.00109	.03012	.08335
Tier 2	.01314	.00007	.00713	.01646	.00055	.00516	.00534	.00427	.00109	.03012	.08335
Tier 3	.01314	.00007	.04146	.01646	.00055	.00516	.00534	.00427	.00109	.17508	.26264
Tier 4	.01314	.00007	.04912	.01646	.00055	.00516	.00534	.00427	.00109	.20743	.30264
Tier 5	.01314	.00007	.04912	.01646	.00055	.00516	.00534	.00427	.00109	.20743	.30264
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	.41160	-	-	-	-	-	-	-	.41160
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

**E-9 RATE A**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.10195	.01493	.00055	.00516	.00534	.00427	.00109	.16732	.31384
Tier 2	.01314	.00007	.10195	.01493	.00055	.00516	.00534	.00427	.00109	.16732	.31384
Tier 3	.01314	.00007	.18116	.01493	.00055	.00516	.00534	.00427	.00109	.29730	.52303
Tier 4	.01314	.00007	.19630	.01493	.00055	.00516	.00534	.00427	.00109	.32216	.56303
Tier 5	.01314	.00007	.19630	.01493	.00055	.00516	.00534	.00427	.00109	.32216	.56303
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02655	.01493	.00055	.00516	.00534	.00427	.00109	.04357	.11469
Tier 2	.01314	.00007	.02655	.01493	.00055	.00516	.00534	.00427	.00109	.04357	.11469
Tier 3	.01314	.00007	.10575	.01493	.00055	.00516	.00534	.00427	.00109	.17356	.32388
Tier 4	.01314	.00007	.12090	.01493	.00055	.00516	.00534	.00427	.00109	.19841	.36388
Tier 5	.01314	.00007	.12090	.01493	.00055	.00516	.00534	.00427	.00109	.19841	.36388
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.00377	.01493	.00055	.00516	.00534	.00427	.00109	.00619	.05453
Tier 2	.01314	.00007	.00377	.01493	.00055	.00516	.00534	.00427	.00109	.00619	.05453
Tier 3	.01314	.00007	.04868	.01493	.00055	.00516	.00534	.00427	.00109	.07989	.17313
Tier 4	.01314	.00007	.06382	.01493	.00055	.00516	.00534	.00427	.00109	.10474	.21313
Tier 5	.01314	.00007	.06382	.01493	.00055	.00516	.00534	.00427	.00109	.10474	.21313
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>Winter</b>											
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02650	.01493	.00055	.00516	.00534	.00427	.00109	.04350	.11457
Tier 2	.01314	.00007	.02650	.01493	.00055	.00516	.00534	.00427	.00109	.04350	.11457
Tier 3	.01314	.00007	.10571	.01493	.00055	.00516	.00534	.00427	.00109	.17348	.32375
Tier 4	.01314	.00007	.12085	.01493	.00055	.00516	.00534	.00427	.00109	.19834	.36375
Tier 5	.01314	.00007	.12085	.01493	.00055	.00516	.00534	.00427	.00109	.19834	.36375
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.00725	.01493	.00055	.00516	.00534	.00427	.00109	.01190	.06372
Tier 2	.01314	.00007	.00725	.01493	.00055	.00516	.00534	.00427	.00109	.01190	.06372
Tier 3	.01314	.00007	.04868	.01493	.00055	.00516	.00534	.00427	.00109	.07989	.17313
Tier 4	.01314	.00007	.06382	.01493	.00055	.00516	.00534	.00427	.00109	.10474	.21313
Tier 5	.01314	.00007	.06382	.01493	.00055	.00516	.00534	.00427	.00109	.10474	.21313
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

**E-9 RATE B**

<b>ENERGY CHARGE (\$/kWh)</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.10027	.01493	.00055	.00516	.00534	.00427	.00109	.16456	.30940
Tier 2	.01314	.00007	.10027	.01493	.00055	.00516	.00534	.00427	.00109	.16456	.30940
Tier 3	.01314	.00007	.17948	.01493	.00055	.00516	.00534	.00427	.00109	.29455	.51859
Tier 4	.01314	.00007	.19462	.01493	.00055	.00516	.00534	.00427	.00109	.31940	.55859
Tier 5	.01314	.00007	.19462	.01493	.00055	.00516	.00534	.00427	.00109	.31940	.55859
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02487	.01493	.00055	.00516	.00534	.00427	.00109	.04082	.11025
Tier 2	.01314	.00007	.02487	.01493	.00055	.00516	.00534	.00427	.00109	.04082	.11025
Tier 3	.01314	.00007	.10407	.01493	.00055	.00516	.00534	.00427	.00109	.17080	.31944
Tier 4	.01314	.00007	.11922	.01493	.00055	.00516	.00534	.00427	.00109	.19565	.35944
Tier 5	.01314	.00007	.11922	.01493	.00055	.00516	.00534	.00427	.00109	.19565	.35944
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.00651	.01493	.00055	.00516	.00534	.00427	.00109	.01068	.06175
Tier 2	.01314	.00007	.00651	.01493	.00055	.00516	.00534	.00427	.00109	.01068	.06175
Tier 3	.01314	.00007	.08571	.01493	.00055	.00516	.00534	.00427	.00109	.14066	.27094
Tier 4	.01314	.00007	.10085	.01493	.00055	.00516	.00534	.00427	.00109	.16552	.31094
Tier 5	.01314	.00007	.10085	.01493	.00055	.00516	.00534	.00427	.00109	.16552	.31094
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>Winter</b>											
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02501	.01493	.00055	.00516	.00534	.00427	.00109	.04105	.11062
Tier 2	.01314	.00007	.02501	.01493	.00055	.00516	.00534	.00427	.00109	.04105	.11062
Tier 3	.01314	.00007	.10421	.01493	.00055	.00516	.00534	.00427	.00109	.17103	.31981
Tier 4	.01314	.00007	.11936	.01493	.00055	.00516	.00534	.00427	.00109	.19588	.35981
Tier 5	.01314	.00007	.11936	.01493	.00055	.00516	.00534	.00427	.00109	.19588	.35981
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.00970	.01493	.00055	.00516	.00534	.00427	.00109	.01592	.07018
Tier 2	.01314	.00007	.00970	.01493	.00055	.00516	.00534	.00427	.00109	.01592	.07018
Tier 3	.01314	.00007	.08890	.01493	.00055	.00516	.00534	.00427	.00109	.14590	.27937
Tier 4	.01314	.00007	.10405	.01493	.00055	.00516	.00534	.00427	.00109	.17076	.31937
Tier 5	.01314	.00007	.10405	.01493	.00055	.00516	.00534	.00427	.00109	.17076	.31937
Baseline Credit (per kWh of baseli	-	-	.01781	-	-	-	-	-	-	-	.01781
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

E-6	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
<b>Peak</b>											
Baseline (Tier 1)	.01314	.00007	.09272	.01416	.00055	.00516	.00534	.00427	.00109	.13700	.27352
Tier 2	.01314	.00007	.09968	.01416	.00055	.00516	.00534	.00427	.00109	.14728	.29076
Tier 3	.01314	.00007	.17205	.01416	.00055	.00516	.00534	.00427	.00109	.25421	.47005
Tier 4	.01314	.00007	.18819	.01416	.00055	.00516	.00534	.00427	.00109	.27806	.51005
Tier 5	.01314	.00007	.18819	.01416	.00055	.00516	.00534	.00427	.00109	.27806	.51005
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.04970	.01416	.00055	.00516	.00534	.00427	.00109	.07344	.16693
Tier 2	.01314	.00007	.05666	.01416	.00055	.00516	.00534	.00427	.00109	.08372	.18417
Tier 3	.01314	.00007	.12903	.01416	.00055	.00516	.00534	.00427	.00109	.19064	.36346
Tier 4	.01314	.00007	.14517	.01416	.00055	.00516	.00534	.00427	.00109	.21450	.40346
Tier 5	.01314	.00007	.14517	.01416	.00055	.00516	.00534	.00427	.00109	.21450	.40346
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02105	.01416	.00055	.00516	.00534	.00427	.00109	.03110	.09594
Tier 2	.01314	.00007	.02801	.01416	.00055	.00516	.00534	.00427	.00109	.04139	.11319
Tier 3	.01314	.00007	.10038	.01416	.00055	.00516	.00534	.00427	.00109	.14831	.29248
Tier 4	.01314	.00007	.11652	.01416	.00055	.00516	.00534	.00427	.00109	.17216	.33248
Tier 5	.01314	.00007	.11652	.01416	.00055	.00516	.00534	.00427	.00109	.17216	.33248
<b>Winter</b>											
<b>Part-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02895	.01416	.00055	.00516	.00534	.00427	.00109	.04277	.11551
Tier 2	.01314	.00007	.03591	.01416	.00055	.00516	.00534	.00427	.00109	.05306	.13276
Tier 3	.01314	.00007	.10827	.01416	.00055	.00516	.00534	.00427	.00109	.15998	.31205
Tier 4	.01314	.00007	.12442	.01416	.00055	.00516	.00534	.00427	.00109	.18384	.35205
Tier 5	.01314	.00007	.12442	.01416	.00055	.00516	.00534	.00427	.00109	.18384	.35205
<b>Off-Peak</b>											
Baseline (Tier 1)	.01314	.00007	.02267	.01416	.00055	.00516	.00534	.00427	.00109	.03349	.09995
Tier 2	.01314	.00007	.02963	.01416	.00055	.00516	.00534	.00427	.00109	.04378	.11719
Tier 3	.01314	.00007	.10199	.01416	.00055	.00516	.00534	.00427	.00109	.15070	.29648
Tier 4	.01314	.00007	.11814	.01416	.00055	.00516	.00534	.00427	.00109	.17455	.33648
Tier 5	.01314	.00007	.11814	.01416	.00055	.00516	.00534	.00427	.00109	.17455	.33648
<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	-	.25298
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.12353	.00506	.00020						.14784
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109		
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-		
<b>FERA CSI EXEMPTION FACTORS</b>											
			Distr								
E-1			1.86%								
E-7			3.04%								
E-A7			3.04%								
E-8			5.58%								
E-9			3.04%								
E-6			2.34%								

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

EL-1

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Baseline (Tier 1)	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.04845	.08316
Tier 2	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 3	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 4	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 5	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-		.11828
(\$/kWh)	.01316	-	-	-	-	.00534	.00427	.00109		
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-		

EML

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Baseline (Tier 1)	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.04845	.08316
Tier 2	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 3	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 4	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
Tier 5	.01314	.00007	.00455	.00569	.00055	.00534	.00427	.00109	.06092	.09563
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-		.11828
(\$/kWh)	.01316	-	-	-	-	.00534	.00427	.00109		
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-		

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

<b>EML TOU</b>	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.17436	.19655
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
<b>Part-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.09232	.11451
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.03768	.05987
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
<b>Winter</b>										
<b>Part-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05275	.07494
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.04076	.06295
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
<b>METER CHARGE (\$/meter/day)</b>	-	-	.20238	-	-	-	-	-	-	.20238
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	-	.00000	.09396	.00247	.00024	-	-	-	-	.11828
(\$/kWh)	.01316	-	-	-	-	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh) - Regular Chg</b>	.00002	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

**ESL**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
CARE Baseline (Tier 1)	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.04845	.08316
Tier 2	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 3	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 4	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 5	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Non-CARE Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-	-	-	.11828
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>											
	-	-	.10579	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>											
	.00002	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>											
	-	-	-	-	-	.00516	.00534	.00427	.00109	-	.04892

**ESRL**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
CARE Baseline (Tier 1)	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.04845	.08316
Tier 2	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 3	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 4	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 5	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Non-CARE Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-	-	-	.11828
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>											
	.00002	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

ETL

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
CARE Baseline (Tier 1)	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.04845	.08316
Tier 2	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 3	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 4	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Tier 5	.01314	.00007	.00455	.00569	.00055	-	.00534	.00427	.00109	.06092	.09563
Non-CARE Baseline (Tier 1)	.01314	.00007	.04140	.01416	.00055	.00516	.00534	.00427	.00109	.04081	.12600
Tier 2	.01314	.00007	.05008	.01416	.00055	.00516	.00534	.00427	.00109	.04937	.14324
Tier 3	.01314	.00007	.14037	.01416	.00055	.00516	.00534	.00427	.00109	.13837	.32253
Tier 4	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
Tier 5	.01314	.00007	.16051	.01416	.00055	.00516	.00534	.00427	.00109	.15823	.36253
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.											
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-	-	-	.11828
(\$/kWh)	.01316	-	-	-	-	.00516	.00534	.00427	.00109	-	-
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-	-
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00516	.00534	.00427	.00109	-	.04892

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

EL-7

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.25582	.28372
Tier 2	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.25582	.28372
Tier 3	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.25582	.28372
Tier 4	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.25582	.28372
Tier 5	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.25582	.28372
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.04874	.07664
Tier 2	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.04874	.07664
Tier 3	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.04874	.07664
Tier 4	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.04874	.07664
Tier 5	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.04874	.07664
Baseline Credit (per kWh of baseli	-	-	.01559	-	-	-	-	-	-	.01559
<b>Winter</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.07682	.10472
Tier 2	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.07682	.10472
Tier 3	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.07682	.10472
Tier 4	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.07682	.10472
Tier 5	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.07682	.10472
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.05176	.07966
Tier 2	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.05176	.07966
Tier 3	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.05176	.07966
Tier 4	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.05176	.07966
Tier 5	.01314	.00007	(.01151)	.01493	.00055	.00534	.00427	.00109	.05176	.07966
Baseline Credit (per kWh of baseli	-	-	.01559	-	-	-	-	-	-	.01559
<b>METER CHARGE EL-7 (\$/meter/d</b>	-	-	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

EL-A7

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
Peak										
Baseline (Tier 1)	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.29787	.31260
Tier 2	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.29787	.31260
Tier 3	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.29787	.31260
Tier 4	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.29787	.31260
Tier 5	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.29787	.31260
Off-Peak										
Baseline (Tier 1)	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.05775	.07248
Tier 2	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.05775	.07248
Tier 3	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.05775	.07248
Tier 4	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.05775	.07248
Tier 5	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.05775	.07248
Baseline Credit (per kWh of baseli	-	-	.01559	-	-	-	-	-	-	.01559
<b>Winter</b>										
Peak										
Baseline (Tier 1)	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.08920	.10393
Tier 2	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.08920	.10393
Tier 3	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.08920	.10393
Tier 4	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.08920	.10393
Tier 5	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.08920	.10393
Off-Peak										
Baseline (Tier 1)	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.06501	.07974
Tier 2	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.06501	.07974
Tier 3	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.06501	.07974
Tier 4	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.06501	.07974
Tier 5	.01314	.00007	(.02468)	.01493	.00055	.00534	.00427	.00109	.06501	.07974
Baseline Credit (per kWh of baseli	-	-	.01559	-	-	-	-	-	-	.01559
<b>METER CHARGE RATE Y (\$/met</b>	-	-	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.13410	.00534	.00020	-	-	-	-	.14784
(\$/kWh)	.01316	-	-	-	-	.00534	.00427	.00109	-	-
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

EL-8

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
Baseline (Tier 1)	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.12618	.08624
Tier 2	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.12618	.08624
Tier 3	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.12618	.08624
Tier 4	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.12618	.08624
Tier 5	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.12618	.08624
<b>Winter</b>										
Baseline (Tier 1)	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.09228	.05234
Tier 2	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.09228	.05234
Tier 3	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.09228	.05234
Tier 4	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.09228	.05234
Tier 5	.01314	.00007	(.07240)	.00799	.00055	.00534	.00427	.00109	.09228	.05234
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	.32927	-	-	-	-	-	-	.32927
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	-	-

EL-6

	Trans	RS	Distr	PPP	ND	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.17436	.19655
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.18789	.21008
<b>Part-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.09232	.11451
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.10585	.12804
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.03768	.05987
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05121	.07340
<b>Winter</b>										
<b>Part-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05275	.07494
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.06626	.08845
<b>Off-Peak</b>										
Baseline (Tier 1)	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.04076	.06295
Tier 2	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 3	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 4	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
Tier 5	.01314	.00007	(.00797)	.00569	.00055	.00534	.00427	.00109	.05428	.07647
<b>METER CHARGE (\$/meter/day)</b>	-	-	.20238	-	-	-	-	-	-	.20238

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

<b>MINIMUM CHARGE</b>									
(\$/meter/day)	.00000	.00000	.09396	.00247	.00024	-	-	-	.11828
(\$/kWh)	.01316					.00534	.00427	.00109	
<b>TRA (\$/kWh)</b>	.00002	-	-	-	-	-	-	-	

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

**A-1**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer	.01107	.00005	.07060	.01504	.00055	.00516	.00431	.00427	.00085	.09530	.20749
Winter	.01107	.00005	.04707	.01504	.00055	.00516	.00431	.00427	.00085	.06046	.14911
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Single-phase	-	-	.29569	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	.44353
<b>TRA (\$/kWh)</b>	.00028	-	-	-	-	-	-	-	-	-	-

**A-1 TOU**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak	.01107	.00005	.07060	.01504	.00055	.00516	.00431	.00427	.00085	.12134	.23353
Part-Peak	.01107	.00005	.07060	.01504	.00055	.00516	.00431	.00427	.00085	.09547	.20766
Off-Peak	.01107	.00005	.07060	.01504	.00055	.00516	.00431	.00427	.00085	.08004	.19223
<b>Winter</b>											
Part-Peak	.01107	.00005	.04707	.01504	.00055	.00516	.00431	.00427	.00085	.06668	.15533
Off-Peak	.01107	.00005	.04707	.01504	.00055	.00516	.00431	.00427	.00085	.05563	.14428
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Single-phase	-	-	.29569	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	.44353
<b>TRBAA (\$/kWh)</b>	.00028	-	-	-	-	-	-	-	-	-	-

**A-6**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak	.01107	.00005	.18668	.01375	.00055	.00516	.00431	.00427	.00085	.27976	.50672
Part-Peak	.01107	.00005	.07467	.01375	.00055	.00516	.00431	.00427	.00085	.10199	.21695
Off-Peak	.01107	.00005	.03734	.01375	.00055	.00516	.00431	.00427	.00085	.04543	.12305
<b>Winter</b>											
Part-Peak	.01107	.00005	.05865	.01375	.00055	.00516	.00431	.00427	.00085	.07502	.17395
Off-Peak	.01107	.00005	.03910	.01375	.00055	.00516	.00431	.00427	.00085	.04729	.12668
<b>METER CHARGE (\$/meter/day)</b>											
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Single-phase	-	-	.29569	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	.44353
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00028	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

A-10

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Transmission</b>											
Summer	3.73	.02	.72	-	-	-	-	-	-	3.40	7.87
Winter	3.73	.02	.43	-	-	-	-	-	-	.00	4.18
<b>Primary</b>											
Summer	3.73	.02	3.79	-	-	-	-	-	-	2.92	10.46
Winter	3.73	.02	2.52	-	-	-	-	-	-	.00	6.27
<b>Secondary</b>											
Summer	3.73	.02	4.67	-	-	-	-	-	-	2.81	11.23
Winter	3.73	.02	3.13	-	-	-	-	-	-	.00	6.88
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Transmission</b>											
Summer	-	-	.00310	.01299	.00055	.00516	.00458	.00427	.00087	.08876	.12053
Winter	-	-	.00209	.01299	.00055	.00516	.00458	.00427	.00087	.06397	.09473
<b>Primary</b>											
Summer	-	-	.01841	.01369	.00055	.00516	.00458	.00427	.00087	.08767	.13545
Winter	-	-	.01229	.01369	.00055	.00516	.00458	.00427	.00087	.06314	.10481
<b>Secondary</b>											
Summer	-	-	.02309	.01398	.00055	.00516	.00458	.00427	.00087	.09002	.14277
Winter	-	-	.01539	.01398	.00055	.00516	.00458	.00427	.00087	.06528	.11033
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	3.94251	-	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00026	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

**A-10 TOU**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Transmission</b>											
Summer	3.73	.02	.72	-	-	-	-	-	-	3.40	7.87
Winter	3.73	.02	.43	-	-	-	-	-	-	.00	4.18
<b>Primary</b>											
Summer	3.73	.02	3.79	-	-	-	-	-	-	2.92	10.46
Winter	3.73	.02	2.52	-	-	-	-	-	-	.00	6.27
<b>Secondary</b>											
Summer	3.73	.02	4.67	-	-	-	-	-	-	2.81	11.23
Winter	3.73	.02	3.13	-	-	-	-	-	-	.00	6.88
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Transmission</b>											
Summer											
Peak	-	-	.00310	.01299	.00055	.00516	.00458	.00427	.00087	.10749	.13926
Part-Peak	-	-	.00310	.01299	.00055	.00516	.00458	.00427	.00087	.08907	.12084
Off-Peak	-	-	.00310	.01299	.00055	.00516	.00458	.00427	.00087	.07808	.10985
Winter											
Part-Peak	-	-	.00209	.01299	.00055	.00516	.00458	.00427	.00087	.06784	.09860
Off-Peak	-	-	.00209	.01299	.00055	.00516	.00458	.00427	.00087	.06025	.09101
<b>Primary</b>											
Summer											
Peak	-	-	.01841	.01369	.00055	.00516	.00458	.00427	.00087	.10654	.15432
Part-Peak	-	-	.01841	.01369	.00055	.00516	.00458	.00427	.00087	.08818	.13596
Off-Peak	-	-	.01841	.01369	.00055	.00516	.00458	.00427	.00087	.07679	.12457
Winter											
Part-Peak	-	-	.01229	.01369	.00055	.00516	.00458	.00427	.00087	.06708	.10874
Off-Peak	-	-	.01229	.01369	.00055	.00516	.00458	.00427	.00087	.05934	.10101
<b>Secondary</b>											
Summer											
Peak	-	-	.02309	.01398	.00055	.00516	.00458	.00427	.00087	.11089	.16364
Part-Peak	-	-	.02309	.01398	.00055	.00516	.00458	.00427	.00087	.09030	.14305
Off-Peak	-	-	.02309	.01398	.00055	.00516	.00458	.00427	.00087	.07803	.13078
Winter											
Part-Peak	-	-	.01539	.01398	.00055	.00516	.00458	.00427	.00087	.07023	.11528
Off-Peak	-	-	.01539	.01398	.00055	.00516	.00458	.00427	.00087	.06038	.10544
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	3.94251	-	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00026	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer	.01107	.00005	.07060	.01504	.00055	.00516	.00431	.00427	.00085	.09530	.20749
Winter	.01107	.00005	.04707	.01504	.00055	.00516	.00431	.00427	.00085	.06046	.14911
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	.29569	-	-	-	-	-	-	-	.29569
<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.65708	-	-	-	-	-	-	-	.65708
<b>TRA (\$/kWh)</b>	.00028	-	-	-	-	-	-	-	-	-	-

**E-19 Secondary  
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	4.66	-	-	-	-	-	-	8.35	13.01
Part-Peak	-	-	1.24	-	-	-	-	-	-	1.78	3.02
Maximum	3.73	.02	5.56	-	-	-	-	-	-	.00	9.31
Winter											
Part-Peak	-	-	1.34	-	-	-	-	-	-	.00	1.34
Maximum	3.73	.02	5.56	-	-	-	-	-	-	.00	9.31
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.01543	.01335	.00055	.00516	.00385	.00427	.00087	.10829	.15203
Part-Peak	-	-	.00617	.01335	.00055	.00516	.00385	.00427	.00087	.07216	.10663
Off-Peak	-	-	.00308	.01335	.00055	.00516	.00385	.00427	.00087	.05687	.08826
Winter											
Part-Peak	-	-	.00526	.01335	.00055	.00516	.00385	.00427	.00087	.06256	.09612
Off-Peak	-	-	.00352	.01335	.00055	.00516	.00385	.00427	.00087	.05391	.08574
<b>AVERAGE RATE LIMITER - Sum</b>	-	-	-	-	-	-	-	-	-	-	.24637
<b>POWER FACTOR ADJ RATE (\$/k</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rate V	-	-	4.11992	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00026	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

<b>E-19 Primary FIRM</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	3.61	-	-	-	-	-	-	8.05	11.66
Part-Peak	-	-	.97	-	-	-	-	-	-	1.73	2.70
Maximum	3.73	.02	4.25	-	-	-	-	-	-	.00	8.00
Winter											
Part-Peak	-	-	1.01	-	-	-	-	-	-	.00	1.01
Maximum	3.73	.02	4.25	-	-	-	-	-	-	.00	8.00
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.01247	.01260	.00055	.00516	.00385	.00427	.00087	.11104	.15107
Part-Peak	-	-	.00500	.01260	.00055	.00516	.00385	.00427	.00087	.07194	.10449
Off-Peak	-	-	.00250	.01260	.00055	.00516	.00385	.00427	.00087	.05451	.08457
Winter											
Part-Peak	-	-	.00421	.01260	.00055	.00516	.00385	.00427	.00087	.05956	.09132
Off-Peak	-	-	.00281	.01260	.00055	.00516	.00385	.00427	.00087	.05079	.08115
<b>AVERAGE RATE LIMITER - Sum</b>	-	-	-	-	-	-	-	-	-	-	.24637
<b>POWER FACTOR ADJ RATE (\$/k</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rate V	-	-	4.11992	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00026	-	-	-	-	-	-	-	-	-	

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

<b>E-19 Transmission Firm</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	-	-	-	-	-	-	-	8.37	8.37
Part-Peak	-	-	-	-	-	-	-	-	-	1.89	1.89
Maximum	3.73	.02	2.45	-	-	-	-	-	-	.00	6.20
Winter											
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.73	.02	2.45	-	-	-	-	-	-	.00	6.20
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.00000	.01246	.00055	.00516	.00385	.00427	.00087	.08471	.11212
Part-Peak	-	-	.00000	.01246	.00055	.00516	.00385	.00427	.00087	.06457	.09198
Off-Peak	-	-	.00000	.01246	.00055	.00516	.00385	.00427	.00087	.05253	.07994
Winter											
Part-Peak	-	-	.00000	.01246	.00055	.00516	.00385	.00427	.00087	.05726	.08468
Off-Peak	-	-	.00000	.01246	.00055	.00516	.00385	.00427	.00087	.04895	.07636
<b>AVERAGE RATE LIMITER - Sum</b>	-	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/k</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rate V	-	-	4.11992	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00026	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

<b>E-20 Secondary Firm</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	4.68	-	-	-	-	-	-	7.98	12.65
Part-Peak	-	-	1.22	-	-	-	-	-	-	1.63	2.85
Maximum	3.95	.02	5.45	-	-	-	-	-	-	.00	9.42
Winter											
Part-Peak	-	-	1.33	-	-	-	-	-	-	.00	1.33
Maximum	3.95	.02	5.45	-	-	-	-	-	-	.00	9.42
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.01464	.01305	.00055	.00516	.00363	.00427	.00073	.10296	.14540
Part-Peak	-	-	.00585	.01305	.00055	.00516	.00363	.00427	.00073	.06919	.10284
Off-Peak	-	-	.00294	.01305	.00055	.00516	.00363	.00427	.00073	.05475	.08548
Winter											
Part-Peak	-	-	.00504	.01305	.00055	.00516	.00363	.00427	.00073	.06019	.09302
Off-Peak	-	-	.00337	.01305	.00055	.00516	.00363	.00427	.00073	.05192	.08309
<b>AVERAGE RATE LIMITER - Summer</b>	-	-	-	-	-	-	-	-	-	-	.23987
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	24.64066	-	-	-	-	-	-	-	24.64066
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00042	-	-	-	-	-	-	-	-	-	

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

<b>E-20 Primary Firm</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	3.11	-	-	-	-	-	-	8.64	11.75
Part-Peak	-	-	.87	-	-	-	-	-	-	1.89	2.76
Maximum	3.95	.02	3.83	-	-	-	-	-	-	.00	7.80
Winter											
Part-Peak	-	-	.88	-	-	-	-	-	-	.00	.88
Maximum	3.95	.02	3.83	-	-	-	-	-	-	.00	7.80
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.01007	.01230	.00055	.00516	.00342	.00427	.00073	.11071	.14763
Part-Peak	-	-	.00401	.01230	.00055	.00516	.00342	.00427	.00073	.07178	.10264
Off-Peak	-	-	.00200	.01230	.00055	.00516	.00342	.00427	.00073	.05451	.08335
Winter											
Part-Peak	-	-	.00332	.01230	.00055	.00516	.00342	.00427	.00073	.05949	.08966
Off-Peak	-	-	.00221	.01230	.00055	.00516	.00342	.00427	.00073	.05082	.07988
<b>AVERAGE RATE LIMITER - Summer</b>	-	-	-	-	-	-	-	-	-	-	.23987
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/d.)</b>	-	-	32.85421	-	-	-	-	-	-	-	32.85421
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00042	-	-	-	-	-	-	-	-	-	

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

<b>E-20 Transmission Firm</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>											
Summer											
Peak	-	-	-	-	-	-	-	-	-	10.12	10.12
Part-Peak	-	-	-	-	-	-	-	-	-	2.27	2.27
Maximum	3.95	.02	.38	-	-	-	-	-	-	.00	4.35
Winter											
Part-Peak	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.95	.02	.38	-	-	-	-	-	-	.00	4.35
<b>ENERGY CHARGES (\$/kWh)</b>											
Summer											
Peak	-	-	.00000	.01090	.00055	.00516	.00306	.00427	.00073	.07948	.10456
Part-Peak	-	-	.00000	.01090	.00055	.00516	.00306	.00427	.00073	.06083	.08591
Off-Peak	-	-	.00000	.01090	.00055	.00516	.00306	.00427	.00073	.04971	.07479
Winter											
Part-Peak	-	-	.00000	.01090	.00055	.00516	.00306	.00427	.00073	.05408	.07915
Off-Peak	-	-	.00000	.01090	.00055	.00516	.00306	.00427	.00073	.04640	.07148
<b>AVERAGE RATE LIMITER - Sum</b>	-	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/k</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/d.</b>	-	-	49.28131	-	-	-	-	-	-	-	49.28131
<b>OPTIONAL METER DATA</b>											
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	.00042	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>											
Summer											
Peak	-	-	3.17	-	-	-	-	-	-	4.38	7.55
Maximum	-	-	8.10	-	-	-	-	-	-	3.57	11.67
Winter											
Maximum	-	-	4.49	-	-	-	-	-	-	.00	4.49
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>											
<b>Primary</b>											
Summer	-	-	.23	-	-	-	-	-	-	1.09	1.32
Winter	-	-	.15	-	-	-	-	-	-	.00	.15
<b>Transmission</b>											
Summer	-	-	6.73	-	-	-	-	-	-	1.98	8.71
Winter	-	-	3.86	-	-	-	-	-	-	.00	3.86
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>											
Summer											
Peak	.00864	.00004	.02200	.01208	.00055	.00516	.00439	.00427	.00072	.11261	.17088
Off-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.03624	.07251
Winter											
Part-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.05261	.08889
Off-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.02946	.06574
<b>CUSTOMER CHARGE Rates W a</b>											
	-	-	.98563	-	-	-	-	-	-	-	.98563
<b>METER CHARGE (\$/meter/day)</b>											
Rate W	-	-	.03943	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-
<b>E-CARE (\$/kWh)</b>											
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>A-1</b>			(.08103)	(.00847)		(.00516)					(.09466)
<b>A-6</b>			(.07846)	(.00847)		(.00516)					(.09209)
<b>A-15</b>			(.08103)	(.00847)		(.00516)					(.09466)
<b>A10 (all voltages)</b>			(.07074)	(.00847)		(.00516)					(.08437)
<b>E19 (all voltages)</b>			(.06075)	(.00847)		(.00516)					(.07438)
<b>E20 (all voltages)</b>			(.05001)	(.00847)		(.00516)					(.06364)

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

LS-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>	.00739	.00004	.03214	.00645	.00055	.00516	.00047	.00427	.00071	.06792	.12553
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-
<b>LS-2</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>	.00739	.00004	.03214	.00645	.00055	.00516	.00047	.00427	.00071	.06792	.12553
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-
<b>LS-3</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>	.00739	.00004	.03214	.00645	.00055	.00516	.00047	.00427	.00071	.06792	.12553
<b>CUSTOMER CHARGE (\$/meter/d.)</b>	-	-	.19713	-	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-
<b>TC-1</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer	.01107	.00005	.04634	.00670	.00055	.00516	.00431	.00427	.00085	.06350	.14308
Winter	.01107	.00005	.04634	.00670	.00055	.00516	.00431	.00427	.00085	.06350	.14308
<b>CUSTOMER CHARGE (\$/meter/d.)</b>	-	-	.29569	-	-	-	-	-	-	-	.29569
<b>TRA (\$/kWh)</b>	.00028	-	-	-	-	-	-	-	-	-	-
<b>OL-1</b>	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>	.00739	.00004	.03214	.01493	.00055	.00516	.00047	.00427	.00071	.06792	.13400
<b>BASE CHARGE, per lamp per mo</b>	-	-	6.465	-	-	-	-	-	-	-	6.465
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

**Standby Secondary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.46	.00	2.21	-	-	-	-	-	-	.22	2.89
(per kW per month applied to 85% of the Reservation Capacity)											
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer											
Peak	.00909	.00005	.17735	.01732	.00055	.00516	.00299	.00427	.00150	.09871	.31655
Part-Peak	.00909	.00005	.07094	.01732	.00055	.00516	.00299	.00427	.00150	.07800	.18942
Off-Peak	.00909	.00005	.03547	.01732	.00055	.00516	.00299	.00427	.00150	.06569	.14164
Winter											
Part-Peak	.00909	.00005	.05469	.01732	.00055	.00516	.00299	.00427	.00150	.07217	.16735
Off-Peak	.00909	.00005	.03645	.01732	.00055	.00516	.00299	.00427	.00150	.06233	.13926
<b>TRA (\$/kWh)</b>	(.00044)	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/k)</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND</b>	-	-	.35	-	-	-	-	-	-	-	.35

**Standby Primary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.46	.00	2.23	-	-	-	-	-	-	.19	2.89
(per kW per month applied to 85% of the Reservation Capacity)											
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer											
Peak	.00909	.00005	.17862	.01783	.00055	.00516	.00299	.00427	.00150	.09656	.31617
Part-Peak	.00909	.00005	.07144	.01783	.00055	.00516	.00299	.00427	.00150	.07769	.19013
Off-Peak	.00909	.00005	.03571	.01783	.00055	.00516	.00299	.00427	.00150	.06598	.14268
Winter											
Part-Peak	.00909	.00005	.05508	.01783	.00055	.00516	.00299	.00427	.00150	.07055	.16662
Off-Peak	.00909	.00005	.03671	.01783	.00055	.00516	.00299	.00427	.00150	.06260	.14031
<b>TRA (\$/kWh)</b>	(.00044)	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/k)</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND</b>	-	-	.35	-	-	-	-	-	-	-	.35

**Standby Transmission**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.46	.00	.29	-	-	-	-	-	-	.19	.95
(per kW per month applied to 85% of the Reservation Capacity)											
<b>ENERGY CHARGE (\$/kWh)</b>											
Summer											
Peak	.00909	.00005	.00000	.01227	.00055	.00516	.00299	.00427	.00150	.07728	.11272
Part-Peak	.00909	.00005	.00000	.01227	.00055	.00516	.00299	.00427	.00150	.06229	.09773
Off-Peak	.00909	.00005	.00000	.01227	.00055	.00516	.00299	.00427	.00150	.05337	.08881
Winter											
Part-Peak	.00909	.00005	.00000	.01227	.00055	.00516	.00299	.00427	.00150	.05688	.09232
Off-Peak	.00909	.00005	.00000	.01227	.00055	.00516	.00299	.00427	.00150	.05069	.08613
<b>TRA (\$/kWh)</b>	(.00044)	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/k)</b>	-	-	.00005	-	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND</b>	-	-	.35	-	-	-	-	-	-	-	.35

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

**Standby  
 Customer & Meter Charges**

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>Residential</b>											
Customer Charge	-	-	.16427	-	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	-	.12813
<b>Agricultural</b>											
Customer Charge	-	-	.52567	-	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	-	.19713
<b>Small Light and Power</b> (Reservation Capacity ≤ 50 kW)											
Single Phase Service											
Customer Charge	-	-	.29569	-	-	-	-	-	-	-	.29569
Meter Charge	-	-	.20107	-	-	-	-	-	-	-	.20107
PolyPhase Service											
Customer Charge	-	-	.44353	-	-	-	-	-	-	-	.44353
Meter Charge	-	-	.20107	-	-	-	-	-	-	-	.20107
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)											
Customer Charge	-	-	3.94251	-	-	-	-	-	-	-	3.94251
Meter Charge	-	-	.17741	-	-	-	-	-	-	-	.17741
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)											
Transmission Customer Charge	-	-	39.42505	-	-	-	-	-	-	-	39.42505
Primary Customer Charge	-	-	19.71253	-	-	-	-	-	-	-	19.71253
Secondary Customer Charge	-	-	13.55236	-	-	-	-	-	-	-	13.55236
<b>Large Light and Power</b> (Reservation Capacity ≥ 1000 kW)											
Transmission Customer Charge	-	-	49.28131	-	-	-	-	-	-	-	49.28131
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	-	32.85421
Secondary Customer Charge	-	-	24.64066	-	-	-	-	-	-	-	24.64066
<b>Supplemental Standby Service</b>											
Meter Charge	-	-	6.11088	-	-	-	-	-	-	-	6.11088
<b>Standby  <u>Reduced</u> Customer Charges</b>											
<b>Small Light and Power</b> (Reservation Capacity < 50 kW)											
	-	-	.39097	-	-	-	-	-	-	-	.39097
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW an											
	-	-	1.88320	-	-	-	-	-	-	-	1.88320
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW a											
	-	-	27.95893	-	-	-	-	-	-	-	27.95893

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

AG-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>											
<b>Rate A</b>											
Summer	-	-	4.73	-	-	-	-	-	-	1.11	5.84
Winter	-	-	1.10	-	-	-	-	-	-	.00	1.10
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Rate B</b>											
<b>Maximum</b>											
Summer	-	-	7.07	-	-	-	-	-	-	1.66	8.73
Winter	-	-	1.76	-	-	-	-	-	-	.00	1.76
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>											
Summer	-	-	.34	-	-	-	-	-	-	.92	1.26
Winter	-	-	.24	-	-	-	-	-	-	.23	.48
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Rate A</b>											
Summer	.00864	.00004	.09207	.02071	.00055	.00516	.00439	.00427	.00072	.08726	.22425
Winter	.00864	.00004	.06138	.02071	.00055	.00516	.00439	.00427	.00072	.06915	.17544
<b>Rate B</b>											
Summer	.00864	.00004	.06207	.01658	.00055	.00516	.00439	.00427	.00072	.08698	.18983
Winter	.00864	.00004	.04139	.01658	.00055	.00516	.00439	.00427	.00072	.06687	.14904
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rate A	-	-	.47310	-	-	-	-	-	-	-	.47310
Rate B	-	-	.63080	-	-	-	-	-	-	-	.63080
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>											
<b>Rates A and D</b>											
Summer	-	-	4.17	-	-	-	-	-	-	1.06	5.23
Winter	-	-	.84	-	-	-	-	-	-	.00	.84
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Rates B and E</b>											
Summer											
Peak	-	-	1.12	-	-	-	-	-	-	1.69	2.81
Maximum	-	-	5.63	-	-	-	-	-	-	1.58	7.21
Winter											
Maximum	-	-	1.45	-	-	-	-	-	-	.00	1.45
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>											
Summer	-	-	.24	-	-	-	-	-	-	.37	.61
Winter	-	-	.23	-	-	-	-	-	-	.00	.23
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Rates A and D</b>											
Summer											
Peak	.00864	.00004	.15338	.01661	.00055	.00516	.00439	.00427	.00072	.20595	.40013
Off-Peak	.00864	.00004	.05113	.01661	.00055	.00516	.00439	.00427	.00072	.04923	.14116
Winter											
Part-Peak	.00864	.00004	.04858	.01661	.00055	.00516	.00439	.00427	.00072	.05481	.14419
Off-Peak	.00864	.00004	.03238	.01661	.00055	.00516	.00439	.00427	.00072	.04614	.11932
<b>Rates B and E</b>											
Summer											
Peak	.00864	.00004	.11307	.01522	.00055	.00516	.00439	.00427	.00072	.22369	.37617
Off-Peak	.00864	.00004	.03767	.01522	.00055	.00516	.00439	.00427	.00072	.05927	.13636
Winter											
Part-Peak	.00864	.00004	.03456	.01522	.00055	.00516	.00439	.00427	.00072	.05406	.12804
Off-Peak	.00864	.00004	.02302	.01522	.00055	.00516	.00439	.00427	.00072	.04550	.10793
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rates A and D	-	-	.47310	-	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	-	.63080
<b>METER CHARGE (\$/meter/day)</b>											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>											
<b>Rates A and D</b>											
Summer	-	-	4.13	-	-	-	-	-	-	1.11	5.25
Winter	-	-	.88	-	-	-	-	-	-	.00	.88
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Rates B and E</b>											
Summer											
Peak	-	-	1.01	-	-	-	-	-	-	1.77	2.78
Maximum	-	-	5.81	-	-	-	-	-	-	1.45	7.26
Winter											
Maximum	-	-	1.43	-	-	-	-	-	-	.00	1.43
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>											
Summer	-	-	.26	-	-	-	-	-	-	.40	.67
Winter	-	-	.22	-	-	-	-	-	-	.00	.22
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Rates A and D</b>											
Summer											
Peak	.00864	.00004	.14541	.01667	.00055	.00516	.00439	.00427	.00072	.18697	.37326
Off-Peak	.00864	.00004	.04846	.01667	.00055	.00516	.00439	.00427	.00072	.04909	.13843
Winter											
Part-Peak	.00864	.00004	.04823	.01667	.00055	.00516	.00439	.00427	.00072	.05587	.14497
Off-Peak	.00864	.00004	.03215	.01667	.00055	.00516	.00439	.00427	.00072	.04704	.12005
<b>Rates B and E</b>											
Summer											
Peak	.00864	.00004	.11250	.01519	.00055	.00516	.00439	.00427	.00072	.19482	.34671
Off-Peak	.00864	.00004	.03751	.01519	.00055	.00516	.00439	.00427	.00072	.05607	.13297
Winter											
Part-Peak	.00864	.00004	.03438	.01519	.00055	.00516	.00439	.00427	.00072	.05287	.12664
Off-Peak	.00864	.00004	.02290	.01519	.00055	.00516	.00439	.00427	.00072	.04447	.10676
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rates A and D	-	-	.47310	-	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	-	.63080
<b>METER CHARGE (\$/meter/day)</b>											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	-

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>											
<b>Rates A and D</b>											
Summer	-	-	4.11	-	-	-	-	-	-	1.10	5.21
Winter	-	-	.77	-	-	-	-	-	-	.00	.77
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Rates B and E</b>											
Summer											
Peak	-	-	1.80	-	-	-	-	-	-	1.96	3.77
Maximum	-	-	5.05	-	-	-	-	-	-	1.90	6.95
Winter											
Maximum	-	-	1.57	-	-	-	-	-	-	.00	1.57
<b>Rates C and F</b>											
Summer											
Peak	-	-	4.45	-	-	-	-	-	-	4.54	8.99
Part-Peak	-	-	.95	-	-	-	-	-	-	.77	1.72
Maximum	-	-	3.61	-	-	-	-	-	-	.00	3.61
Winter											
Part-Peak	-	-	.39	-	-	-	-	-	-	.00	.39
Maximum	-	-	1.75	-	-	-	-	-	-	.00	1.75
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>											
Summer	-	-	.31	-	-	-	-	-	-	.46	.76
Winter	-	-	.24	-	-	-	-	-	-	.00	.24
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Peak Demand)	-	-	.23	-	-	-	-	-	-	.77	1.00
Winter (\$/kW of Max Demand)	-	-	.21	-	-	-	-	-	-	.00	.21
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Peak Demand)	-	-	4.66	-	-	-	-	-	-	1.47	6.14
Winter (\$/kW of Max Demand)	-	-	1.63	-	-	-	-	-	-	.00	1.63
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Rates A and D</b>											
Summer											
Peak	.00864	.00004	.13730	.01654	.00055	.00516	.00439	.00427	.00072	.12709	.30512
Off-Peak	.00864	.00004	.04576	.01654	.00055	.00516	.00439	.00427	.00072	.05287	.13936
Winter											
Part-Peak	.00864	.00004	.04729	.01654	.00055	.00516	.00439	.00427	.00072	.05624	.14426
Off-Peak	.00864	.00004	.03152	.01654	.00055	.00516	.00439	.00427	.00072	.04739	.11965
<b>Rates B and E</b>											
Summer											
Peak	.00864	.00004	.08589	.01469	.00055	.00516	.00439	.00427	.00072	.09712	.22190
Off-Peak	.00864	.00004	.02862	.01469	.00055	.00516	.00439	.00427	.00072	.05482	.12233
Winter											
Part-Peak	.00864	.00004	.03010	.01469	.00055	.00516	.00439	.00427	.00072	.05335	.12234
Off-Peak	.00864	.00004	.02008	.01469	.00055	.00516	.00439	.00427	.00072	.04486	.10383
<b>Rates C and F</b>											
Summer											
Peak	.00864	.00004	.05153	.01518	.00055	.00516	.00439	.00427	.00072	.11198	.20289
Part-Peak	.00864	.00004	.02060	.01518	.00055	.00516	.00439	.00427	.00072	.06179	.12177
Off-Peak	.00864	.00004	.01031	.01518	.00055	.00516	.00439	.00427	.00072	.04356	.09325
Winter											
Part-Peak	.00864	.00004	.01432	.01518	.00055	.00516	.00439	.00427	.00072	.04873	.10243
Off-Peak	.00864	.00004	.00953	.01518	.00055	.00516	.00439	.00427	.00072	.04090	.08981

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rates A and D	-	-	.47310	-	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	-	.63080
Rates C and F	-	-	2.12895	-	-	-	-	-	-	-	2.12895
<b>METER CHARGE (\$/meter/day)</b>											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	.00043	-	-	-	-	-	-	-	-	-	

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>											
<b>Rates A and D</b>											
Summer	-	-	5.61	-	-	-	-	-	-	2.91	8.52
Winter	-	-	1.55	-	-	-	-	-	-	.00	1.55
<b>DEMAND CHARGE (\$/kW)</b>											
<b>Rates B and E</b>											
Summer											
Peak	-	-	3.17	-	-	-	-	-	-	4.38	7.55
Maximum	-	-	8.10	-	-	-	-	-	-	3.57	11.67
Winter											
Maximum	-	-	4.49	-	-	-	-	-	-	.00	4.49
<b>Rates C and F</b>											
Summer											
Peak	-	-	4.77	-	-	-	-	-	-	7.88	12.65
Part-Peak	-	-	1.14	-	-	-	-	-	-	1.50	2.64
Maximum	-	-	5.07	-	-	-	-	-	-	.00	5.07
Winter											
Part-Peak	-	-	.66	-	-	-	-	-	-	.00	.66
Maximum	-	-	3.39	-	-	-	-	-	-	.00	3.39
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Max Demand)	-	-	.23	-	-	-	-	-	-	1.09	1.32
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	-	.00	.15
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Max Demand)	-	-	6.73	-	-	-	-	-	-	1.98	8.71
Winter (\$/kW of Max Demand)	-	-	3.86	-	-	-	-	-	-	.00	3.86
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Peak Demand)	-	-	.27	-	-	-	-	-	-	1.61	1.88
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	-	.00	.19
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>											
Summer (\$/kW of Peak Demand)	-	-	8.79	-	-	-	-	-	-	2.99	11.79
Winter (\$/kW of Max Demand)	-	-	2.47	-	-	-	-	-	-	.00	2.47
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Rates A and D</b>											
Summer											
Peak	.00864	.00004	.07623	.01485	.00055	.00516	.00439	.00427	.00072	.11906	.23434
Off-Peak	.00864	.00004	.02542	.01485	.00055	.00516	.00439	.00427	.00072	.05701	.12148
Winter											
Part-Peak	.00864	.00004	.02871	.01485	.00055	.00516	.00439	.00427	.00072	.05989	.12765
Off-Peak	.00864	.00004	.01913	.01485	.00055	.00516	.00439	.00427	.00072	.05054	.10872
<b>Rates B and E</b>											
Summer											
Peak	.00864	.00004	.02200	.01208	.00055	.00516	.00439	.00427	.00072	.11261	.17088
Off-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.03624	.07251
Winter											
Part-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.05261	.08889
Off-Peak	.00864	.00004	.00000	.01208	.00055	.00516	.00439	.00427	.00072	.02946	.06574
<b>Rates C and F</b>											
Summer											
Peak	.00864	.00004	.00000	.01186	.00055	.00516	.00439	.00427	.00072	.08853	.12459
Part-Peak	.00864	.00004	.00000	.01186	.00055	.00516	.00439	.00427	.00072	.04977	.08583
Off-Peak	.00864	.00004	.00000	.01186	.00055	.00516	.00439	.00427	.00072	.03532	.07138

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

Winter											
Part-Peak	.00864	.00004	.00000	.01186	.00055	.00516	.00439	.00427	.00072	.03965	.07571
Off-Peak	.00864	.00004	.00000	.01186	.00055	.00516	.00439	.00427	.00072	.03308	.06914

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>											
Rates A and D	-	-	.47310	-	-	-	-	-	-	-	.47310
Rates B and E	-	-	.98563	-	-	-	-	-	-	-	.98563
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	5.25667
<b>METER CHARGE (\$/meter/day)</b>											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E	.00043	-	-	-	-	-	-	-	-	-	
<b>E-FFS Rates (\$/kWh)</b>											
	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>	
Pre-2009	.00058	.00063	.00067	.00061	.00052	.00049	.00053	.00053	.00059	.00059	
Vin 2009	.00039	.00048	.00051	.00048	.00051	.00038	.00038	.00042	.00047	.00046	
Vin 2010	.00038	.00047	.00050	.00047	.00051	.00038	.00037	.00042	.00046	.00046	
Vin 2011	.00038	.00047	.00050	.00047	.00051	.00037	.00037	.00042	.00046	.00045	
Vin 2012	.00038	.00047	.00050	.00047	.00051	.00037	.00037	.00042	.00046	.00045	

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 4

PRELIMINARY STATEMENT PART I RATES						Pre 2009	2009	2010	2011	2012
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>ECRA</u>	<u>PCIA</u>	<u>PCIA</u>	<u>PCIA</u>	<u>PCIA</u>
<b>All Customers</b>										
California Public Utilities Commission Fee			.00024							
CEE Incentive Rate			.00028							
Demand Response Revenue Balancing Account			(.00010)							
Smartmeter Project Balancing Account Electric			.00208							
Transmission Access Charge	.00239									
Transmission Revenue Balancing	(.00117)									
Existing Transmission Contract Cc	.00000									
End-Use Customer Refund Adjustment:										
Residential	(.00120)									
Small L&P	(.00094)									
Medium L&P	(.00096)									
E-19	(.00096)									
Streetlights	(.00079)									
Standby	(.00166)									
Agriculture	(.00079)									
E-20	(.00080)									
CARE Surcharge				.00847						
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00268						
Energy Recovery Bond DRC Charge - Series 1						.00345				
Energy Recovery Bond DRC Charge - Series 2						.00174				
Energy Recovery Bond Balancing Account						(.00092)				
<b>Bundled Service Customers</b>										
DWR Power Charge Collection Balancing Account (DWRPCBA): CORE					(.00325)					
DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE					(.00325)					
Energy Resource Recovery Account (ERRA)					.05032					
DWR Franchise Fees					.00001					
Regulatory Asset Tax Balancing Account (RATBA)					.00000					
Headroom Account (HA)					.00000					
<b>Non-Bundled Service Customers</b>										
PCIA - DWR Franchise Fees										
Residential						.00004	.00018	.00019	.00020	.00020
Small L&P						.00004	.00016	.00016	.00017	.00017
Large L&P						.00004	.00016	.00017	.00017	.00017
E19						.00004	.00014	.00015	.00015	.00015
Streetlights						.00004	.00005	.00005	.00005	.00005
Standby						.00004	.00012	.00013	.00013	.00013
Agriculture						.00004	.00016	.00017	.00017	.00017
E20 T						.00004	.00012	.00013	.00013	.00013
E20 P						.00004	.00013	.00014	.00014	.00014
E20 S						.00004	.00014	.00014	.00015	.00015

Pacific Gas and Electric Company  
 2012 Annual Electric True-Up  
 Table 4

**Vintaged PCIA Rates (with DWR Bond FF)**

	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	(.00530)	(.00427)	(.00454)	(.00381)	(.00043)	(.00295)	(.00435)	(.00302)	(.00338)	(.00359)
Vin 2009	.01898	.01533	.01629	.01370	.00171	.01065	.01561	.01089	.01217	.01292
Vin 2010	.02043	.01650	.01753	.01474	.00184	.01146	.01681	.01173	.01310	.01390
Vin 2011	.02071	.01672	.01777	.01494	.00186	.01161	.01703	.01188	.01328	.01409
Vin 2012	.02071	.01672	.01777	.01494	.00186	.01161	.01703	.01188	.01328	.01409

**Pacific Gas and Electric Company**  
**2012 Annual Electric True-Up**  
**Table 4**  
**ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F	F.1				
<b>MERCURY VAPOR LAMPS</b>															
40	18	1,300	\$2.446	--	--	--	--	--	--	--	--	--	--	\$0.103	--
50	22	1,650	\$2.949	--	--	--	--	--	--	--	--	--	--	\$0.126	--
100	40	3,500	\$5.208	\$7.709	\$11.486	--	\$9.969	--	--	--	--	--	--	\$0.228	--
175	68	7,500	\$8.723	\$11.224	\$15.001	\$13.492	\$13.484	--	\$16.139	\$16.214	\$16.214	\$15.577	\$0.388	\$0.414	
250	97	11,000	\$12.363	\$14.864	\$18.641	\$17.132	\$17.124	--	--	--	--	--	\$0.553	--	
400	152	21,000	\$19.267	\$21.768	\$25.545	\$24.036	\$24.028	--	--	--	--	\$26.833	\$0.867	\$0.926	
700	266	37,000	\$33.577	\$36.078	\$39.855	\$38.346	\$38.338	--	--	--	--	--	\$1.518	--	
1,000	377	57,000	\$47.511	\$50.012	--	--	--	--	--	--	--	--	\$2.151	--	
<b>INCANDESCENT LAMPS</b>															
58	20	600	\$2.698	--	\$8.976	--	--	--	--	--	--	--	\$0.114	--	
92	31	1,000	\$4.078	\$6.579	\$10.356	--	--	--	--	--	--	--	\$0.177	--	
189	65	2,500	\$8.346	\$10.847	\$14.624	\$13.115	--	--	--	--	--	--	\$0.371	--	
295	101	4,000	\$12.865	\$15.366	\$19.143	\$17.634	--	--	--	--	--	--	\$0.576	--	
405	139	6,000	\$17.635	\$20.136	\$23.913	--	--	--	--	--	--	--	\$0.793	--	
620	212	10,000	\$26.799	\$29.300	--	--	--	--	--	--	--	--	\$1.210	--	
860	294	15,000	\$37.092	--	--	--	--	--	--	--	--	--	\$1.678	--	
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>															
35	21	4,800	\$2.823	--	--	--	--	--	--	--	--	--	\$0.120	--	
55	29	8,000	\$3.827	--	--	--	--	--	--	--	--	--	\$0.165	--	
90	45	13,500	\$5.836	--	--	--	--	--	--	--	--	--	\$0.257	--	
135	62	21,500	\$7.970	--	--	--	--	--	--	--	--	--	\$0.354	--	
180	78	33,000	\$9.978	--	--	--	--	--	--	--	--	--	\$0.445	--	

**Pacific Gas and Electric Company**  
**2012 Annual Electric True-Up**  
**Table 4**  
**ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F	F.1				
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$2.070	--	--	--	--	--	--	--	--	--	--	\$0.086	--
50	21	3,800	\$2.823	--	--	--	--	--	--	--	--	--	--	\$0.120	--
70	29	5,800	\$3.827	\$6.328	\$10.105	--	\$8.588	\$11.716	\$11.243	\$11.318	\$11.318	\$10.351	\$0.165	\$0.177	
100	41	9,500	\$5.334	\$7.835	\$11.612	--	\$10.095	\$13.223	\$12.750	\$12.825	\$12.825	\$11.959	\$0.234	\$0.250	
150	60	16,000	\$7.719	\$10.220	\$13.997	--	\$12.480	\$15.608	\$15.135	\$15.210	\$15.210	--	\$0.342	--	
200	80	22,000	\$10.229	--	\$16.507	--	\$14.990	\$18.118	\$17.645	\$17.720	\$17.720	--	\$0.456	--	
250	100	26,000	\$12.740	--	\$19.018	--	\$17.501	\$20.629	\$20.156	\$20.231	\$20.231	--	\$0.571	--	
400	154	46,000	\$19.518	--	\$25.796	--	\$24.279	\$27.407	\$26.934	\$27.009	\$27.009	--	\$0.879	--	
AT 240 VOLTS															
50	24	3,800	\$3.200	--	--	--	--	--	--	--	--	--	\$0.137	--	
70	34	5,800	\$4.455	\$6.956	\$10.733	--	--	--	--	--	--	--	\$0.194	--	
100	47	9,500	\$6.087	\$8.588	\$12.365	--	\$10.848	--	\$13.503	\$13.578	\$13.578	--	\$0.268	--	
150	69	16,000	\$8.848	\$11.349	\$15.126	--	\$13.609	--	\$16.264	\$16.339	\$16.339	--	\$0.394	--	
200	81	22,000	\$10.355	\$12.856	\$16.633	--	\$15.116	--	\$17.771	\$17.846	\$17.846	\$17.319	\$0.462	\$0.493	
250	100	25,500	\$12.740	\$15.241	\$19.018	--	\$17.501	--	\$20.156	\$20.231	\$20.231	\$19.865	\$0.571	\$0.609	
310	119	37,000	\$15.125	--	--	--	--	--	--	--	--	--	\$0.679	--	
360	144	45,000	\$18.263	--	--	--	--	--	--	--	--	--	\$0.822	--	
400	154	46,000	\$19.518	\$22.019	\$25.796	--	\$24.279	--	\$26.934	\$27.009	\$27.009	\$27.101	\$0.879	\$0.938	
METAL HALIDE LAMPS															
70	30	5,500	\$3.953	--	--	--	--	--	--	--	--	--	\$0.171	--	
100	41	8,500	\$5.334	--	--	--	--	--	--	--	--	--	\$0.234	--	
150	63	13,500	\$8.095	--	--	--	--	--	--	--	--	--	\$0.359	--	
175	72	14,000	\$9.225	--	--	--	--	--	--	--	--	--	\$0.411	--	
250	105	20,500	\$13.367	--	--	--	--	--	--	--	--	--	\$0.599	--	
400	162	30,000	\$20.522	--	--	--	--	--	--	--	--	--	\$0.924	--	
1,000	387	90,000	\$48.766	--	--	--	--	--	--	--	--	--	\$2.208	--	
INDUCTION LAMPS															
23	9	1,840	\$1.317	--	--	--	--	--	--	--	--	--	\$0.051	--	
35	13	2,450	\$1.819	--	--	--	--	--	--	--	--	--	\$0.074	--	
40	14	2,200	\$1.944	--	--	--	--	--	--	--	--	--	\$0.080	--	
50	18	3,500	\$2.446	--	--	--	--	--	--	--	--	--	\$0.103	--	
55	19	3,000	\$2.572	--	--	--	--	--	--	--	--	--	\$0.108	--	
65	24	5,525	\$3.200	--	--	--	--	--	--	--	--	--	\$0.137	--	
70	27	6,500	\$3.576	--	--	--	--	--	--	--	--	--	\$0.154	--	
80	28	4,500	\$3.702	--	--	--	--	--	--	--	--	--	\$0.160	--	
85	30	4,800	\$3.953	--	--	--	--	--	--	--	--	--	\$0.171	--	
100	36	8,000	\$4.706	--	--	--	--	--	--	--	--	--	\$0.205	--	
120	42	8,500	\$5.398	--	--	--	--	--	--	--	--	--	\$0.237	--	
135	48	9,450	\$6.212	--	--	--	--	--	--	--	--	--	\$0.274	--	
150	51	10,900	\$6.589	--	--	--	--	--	--	--	--	--	\$0.291	--	
165	58	12,000	\$7.468	--	--	--	--	--	--	--	--	--	\$0.331	--	
200	72	19,000	\$9.225	--	--	--	--	--	--	--	--	--	\$0.411	--	

All LEDs now on separate tab.

**Pacific Gas and Electric Company  
2012 AET - September Filing**

**LIGHT EMITTING DIODE (LED) LAMPS  
TOTAL RATES (FACILITY + ENERGY CHGS)**

Lamp Watts	Average kWh Per Month	ALL NIGHT RATES					
		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT LS-1A, C, E, F & LS-2A	LS-1A	ALL NIGHT RATES PER LAMP PER MONTH		
		LS-2A		LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.300	\$0.005	\$6.578	\$5.061	\$7.716	\$7.791
5.1-10.0	2.6	\$0.513	\$0.015	\$6.791	\$5.274	\$7.929	\$8.004
10.1-15.0	4.3	\$0.727	\$0.025	\$7.005	\$5.488	\$8.143	\$8.218
15.1-20.0	6.0	\$0.940	\$0.034	\$7.218	\$5.701	\$8.356	\$8.431
20.1-25.0	7.7	\$1.154	\$0.044	\$7.432	\$5.915	\$8.570	\$8.645
25.1-30.0	9.4	\$1.367	\$0.054	\$7.645	\$6.128	\$8.783	\$8.858
30.1-35.0	11.1	\$1.580	\$0.063	\$7.858	\$6.341	\$8.996	\$9.071
35.1-40.0	12.8	\$1.794	\$0.073	\$8.072	\$6.555	\$9.210	\$9.285
40.1-45.0	14.5	\$2.007	\$0.083	\$8.285	\$6.768	\$9.423	\$9.498
45.1-50.0	16.2	\$2.221	\$0.092	\$8.499	\$6.982	\$9.637	\$9.712
50.1-55.0	17.9	\$2.434	\$0.102	\$8.712	\$7.195	\$9.850	\$9.925
55.1-60.0	19.6	\$2.647	\$0.112	\$8.925	\$7.408	\$10.063	\$10.138
60.1-65.0	21.4	\$2.873	\$0.122	\$9.151	\$7.634	\$10.289	\$10.364
65.1-70.0	23.1	\$3.087	\$0.132	\$9.365	\$7.848	\$10.503	\$10.578
70.1-75.0	24.8	\$3.300	\$0.142	\$9.578	\$8.061	\$10.716	\$10.791
75.1-80.0	26.5	\$3.513	\$0.151	\$9.791	\$8.274	\$10.929	\$11.004
80.1-85.0	28.2	\$3.727	\$0.161	\$10.005	\$8.488	\$11.143	\$11.218
85.1-90.0	29.9	\$3.940	\$0.171	\$10.218	\$8.701	\$11.356	\$11.431
90.1-95.0	31.6	\$4.154	\$0.180	\$10.432	\$8.915	\$11.570	\$11.645
95.1-100.0	33.3	\$4.367	\$0.190	\$10.645	\$9.128	\$11.783	\$11.858
100.1-105.1	35.0	\$4.580	\$0.200	\$10.858	\$9.341	\$11.996	\$12.071
105.1-110.0	36.7	\$4.794	\$0.209	\$11.072	\$9.555	\$12.210	\$12.285
110.1-115.0	38.4	\$5.007	\$0.219	\$11.285	\$9.768	\$12.423	\$12.498
115.1-120.0	40.1	\$5.221	\$0.229	\$11.499	\$9.982	\$12.637	\$12.712
120.1-125.0	41.9	\$5.447	\$0.239	\$11.725	\$10.208	\$12.863	\$12.938
125.1-130.0	43.6	\$5.660	\$0.249	\$11.938	\$10.421	\$13.076	\$13.151
130.1-135.0	45.3	\$5.873	\$0.258	\$12.151	\$10.634	\$13.289	\$13.364
135.1-140.0	47.0	\$6.087	\$0.268	\$12.365	\$10.848	\$13.503	\$13.578
140.1-145.0	48.7	\$6.300	\$0.278	\$12.578	\$11.061	\$13.716	\$13.791
145.1-150.0	50.4	\$6.514	\$0.288	\$12.792	\$11.275	\$13.930	\$14.005
150.1-155.0	52.1	\$6.727	\$0.297	\$13.005	\$11.488	\$14.143	\$14.218
155.1-160.0	53.8	\$6.940	\$0.307	\$13.218	\$11.701	\$14.356	\$14.431
160.1-165.0	55.5	\$7.154	\$0.317	\$13.432	\$11.915	\$14.570	\$14.645
165.1-170.0	57.2	\$7.367	\$0.326	\$13.645	\$12.128	\$14.783	\$14.858
170.1-175.0	58.9	\$7.581	\$0.336	\$13.859	\$12.342	\$14.997	\$15.072
175.1-180.0	60.6	\$7.794	\$0.346	\$14.072	\$12.555	\$15.210	\$15.285

**Pacific Gas and Electric Company  
2012 AET - September Filing**

**LIGHT EMITTING DIODE (LED) LAMPS  
TOTAL RATES (FACILITY + ENERGY CHGS)**

Lamp Watts	Average kWh Per Month	ALL NIGHT RATES		ALL NIGHT RATES			
		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT LS-1A, C, E, F & LS-2A	PER LAMP PER MONTH			
		LS-2A		LS-1A	LS-1C	LS-1E	LS-1F
180.1-185.0	62.4	\$8.020	\$0.356	\$14.298	\$12.781	\$15.436	\$15.511
185.1-190.0	64.1	\$8.233	\$0.366	\$14.511	\$12.994	\$15.649	\$15.724
190.1-195.0	65.8	\$8.447	\$0.375	\$14.725	\$13.208	\$15.863	\$15.938
195.1-200.0	67.5	\$8.660	\$0.385	\$14.938	\$13.421	\$16.076	\$16.151
200.1-205.0	69.2	\$8.874	\$0.395	\$15.152	\$13.635	\$16.290	\$16.365
205.1-210.0	70.9	\$9.087	\$0.405	\$15.365	\$13.848	\$16.503	\$16.578
210.1-215.0	72.6	\$9.300	\$0.414	\$15.578	\$14.061	\$16.716	\$16.791
215.1-220.0	74.3	\$9.514	\$0.424	\$15.792	\$14.275	\$16.930	\$17.005
220.1-225.0	76.0	\$9.727	\$0.434	\$16.005	\$14.488	\$17.143	\$17.218
225.1-230.0	77.7	\$9.940	\$0.443	\$16.218	\$14.701	\$17.356	\$17.431
230.1-235.0	79.4	\$10.154	\$0.453	\$16.432	\$14.915	\$17.570	\$17.645
235.1-240.0	81.1	\$10.367	\$0.463	\$16.645	\$15.128	\$17.783	\$17.858
240.1-245.0	82.9	\$10.593	\$0.473	\$16.871	\$15.354	\$18.009	\$18.084
245.1-250.0	84.6	\$10.807	\$0.483	\$17.085	\$15.568	\$18.223	\$18.298
250.1-255.0	86.3	\$11.020	\$0.492	\$17.298	\$15.781	\$18.436	\$18.511
255.1-260.0	88.0	\$11.233	\$0.502	\$17.511	\$15.994	\$18.649	\$18.724
260.1-265.0	89.7	\$11.447	\$0.512	\$17.725	\$16.208	\$18.863	\$18.938
265.1-270.0	91.4	\$11.660	\$0.522	\$17.938	\$16.421	\$19.076	\$19.151
270.1-275.0	93.1	\$11.874	\$0.531	\$18.152	\$16.635	\$19.290	\$19.365
275.1-280.0	94.8	\$12.087	\$0.541	\$18.365	\$16.848	\$19.503	\$19.578
280.1-285.0	96.5	\$12.300	\$0.551	\$18.578	\$17.061	\$19.716	\$19.791
285.1-290.0	98.2	\$12.514	\$0.560	\$18.792	\$17.275	\$19.930	\$20.005
290.1-295.0	99.9	\$12.727	\$0.570	\$19.005	\$17.488	\$20.143	\$20.218
295.1-300.0	101.6	\$12.941	\$0.580	\$19.219	\$17.702	\$20.357	\$20.432
300.1-305.0	103.4	\$13.167	\$0.590	\$19.445	\$17.928	\$20.583	\$20.658
305.1-310.0	105.1	\$13.380	\$0.600	\$19.658	\$18.141	\$20.796	\$20.871
310.1-315.0	106.8	\$13.593	\$0.609	\$19.871	\$18.354	\$21.009	\$21.084
315.1-320.0	108.5	\$13.807	\$0.619	\$20.085	\$18.568	\$21.223	\$21.298
320.1-325.0	110.2	\$14.020	\$0.629	\$20.298	\$18.781	\$21.436	\$21.511
325.1-330.0	111.9	\$14.234	\$0.639	\$20.512	\$18.995	\$21.650	\$21.725
330.1-335.0	113.6	\$14.447	\$0.648	\$20.725	\$19.208	\$21.863	\$21.938
335.1-340.0	115.3	\$14.660	\$0.658	\$20.938	\$19.421	\$22.076	\$22.151
340.1-345.0	117.0	\$14.874	\$0.668	\$21.152	\$19.635	\$22.290	\$22.365
345.1-350.0	118.7	\$15.087	\$0.677	\$21.365	\$19.848	\$22.503	\$22.578
350.1-355.0	120.4	\$15.301	\$0.687	\$21.579	\$20.062	\$22.717	\$22.792
355.1-360.0	122.1	\$15.514	\$0.697	\$21.792	\$20.275	\$22.930	\$23.005

**Pacific Gas and Electric Company  
2012 AET - September Filing**

**LIGHT EMITTING DIODE (LED) LAMPS  
TOTAL RATES (FACILITY + ENERGY CHGS)**

NOMINAL LAMP RATINGS		ALL NIGHT RATES		ALL NIGHT RATES			
Lamp Watts	Average kWh Per Month	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
360.1-365.0	123.9	\$15.740	\$0.707	\$22.018	\$20.501	\$23.156	\$23.231
365.1-370.0	125.6	\$15.953	\$0.717	\$22.231	\$20.714	\$23.369	\$23.444
370.1-375.0	127.3	\$16.167	\$0.726	\$22.445	\$20.928	\$23.583	\$23.658
375.1-380.0	129.0	\$16.380	\$0.736	\$22.658	\$21.141	\$23.796	\$23.871
380.1-385.0	130.7	\$16.593	\$0.746	\$22.871	\$21.354	\$24.009	\$24.084
385.1-390.0	132.4	\$16.807	\$0.755	\$23.085	\$21.568	\$24.223	\$24.298
390.1-395.0	134.1	\$17.020	\$0.765	\$23.298	\$21.781	\$24.436	\$24.511
395.1-400.0	135.8	\$17.234	\$0.775	\$23.512	\$21.995	\$24.650	\$24.725

LED lights are only applicable to LS-1A, 1C, 1E and 1F

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Economic Sciences Corporation	R. W. Beck & Associates
BART	Ellison Schneider & Harris LLP	RCS, Inc.
Barkovich & Yap, Inc.	Foster Farms	Recurrent Energy
Bartle Wells Associates	G. A. Krause & Assoc.	SCD Energy Solutions
Bloomberg	GLJ Publications	SCE
Bloomberg New Energy Finance	GenOn Energy, Inc.	SMUD
Boston Properties	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Braun Blasing McLaughlin, P.C.	Green Power Institute	San Francisco Public Utilities Commission
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
City of San Jose	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	