

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 23, 2012

**Advice Letters 3896-E, 3896-E-A, 3896-E-B**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Annual Electric True-Up and Supplemental Filings – Change PG&E  
Electric  
Rates on January 1, 2012**

Dear Mr. Cherry:

Advice Letters 3896-E, 3896-E-A, 3896-E-B are effective January 1, 2012. The regulatory accounts addressed by Advice Letter 3896-E-B are subject to audit by Commission staff.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division

December 30, 2011

**Advice 3896-E-B**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Annual Electric True-Up – Consolidated  
Changes to PG&E Electric Rates on January 1, 2012**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice (AL) 3896-E and 3896-E-A, as well as consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective January 1, 2012.

**Purpose**

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4 and 5 of the California Public Utilities Commission's (CPUC or Commission) Resolution E-4432. Consistent with the resolution, PG&E updates its electric rates effective January 1, 2012, to:

- (1) Amortize over one year based on December 31, 2011 forecast amounts, updated with recorded data as of October 31, 2011, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, NTBA, LCPERMA, CIPBA, SGMA, DCSSBA and MRCB-E. The balances in the SGMA and the MRCB-E are authorized to be transferred to the DRAM for recovery in rates subject to the limitations on cost recovery set forth in PG&E's SGMA (up to the annual aggregate Commission- and DOE-approved budget amount for each approved project) and MRCB-E (\$76.2 million in combined annual balances between the MRCB-E and the MRCB-G) tariffs; the balance in the DCSSBA is authorized to be transferred to the UGBA for recovery in rates, subject to the limitation on cost recovery (\$16.73 million over the three-year period 2011 through 2013) set forth in Decision (D.) 10-08-003. The balance in the CIPBA is authorized to be transferred to the DRAM for recovery in rates subject to the limitation on cost recovery set forth in PG&E's tariff Preliminary Statement Part FL (\$357.448 million over the 2010 to 2013 time period) (Res. E-4432, OP 3a);

- (2) Establish the 2012 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement using a forecast of 2011 ERBBA activity, including the amortization of the December 31, 2011, forecast ERBBA balance (Res. E-4432, OP 2);
- (3) Reflect in rates all FERC-authorized revenue requirement changes approved by December 15, 2011, and all Commission-authorized revenue requirement changes and amortization of account balances approved by December 15, 2011, in those proceedings or advice letter filings specified in Finding and Conclusion No. 5, subject to the conditions specified therein for recovery of the RPSCMA and LTAMA; to the extent Commission approval is not granted by December 15, 2011, PG&E shall not include items from any of those proceedings or advice letter filings specified in Finding and Conclusion No. 5 (Res. E-4432, OP 3f);
- (4) Reflect in rates those rate changes authorized by D.11-12-053 in Phase 2 of PG&E's 2011 General Rate Case (GRC) Application (A.) 10-03-014 (Res. E-4432, OP 3g);
- (5) Incorporate the revenue-neutral residential rate changes for usage of up to 130% of baseline under P.U. Code Section 739.9 approved in D.09-12-048 on December 17, 2009 (OP 4), as filed in compliance with AL 3946-E on November 15, 2011, and approved by the CPUC on December 14, 2011 (Res. E-4432, OP 4).

### **Amortization of Authorized Balancing Accounts**

Pursuant to OP 3a of Resolution E-4432, PG&E submits rate revisions to amortize over one year based on December 31, 2011 forecast amounts, updated with recorded data as of October 31, 2011, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, NTBA, LCPERMA, CIPBA, SGMA, DCSSBA and MRCB-E.

In addition, pursuant to OP 2 and 3b, PG&E establishes the 2012 ERBBA revenue requirement using a forecast of 2012 ERBBA activity, including the amortization of the December 31, 2011 forecast ERBBA balance, updated with recorded data as of October 31, 2011, and reflects in rates the 2012 ERBBA revenue requirement using the most current Commission-adopted rate of return.

The October 31, 2011 actual balance and December 31, 2011 forecast amounts for each of the balancing accounts are listed below in Table 1.

Table 1: PG&E Annual Electric True-Up  
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	10/31/2011 Balance for Recovery	12/31/11 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	128,759,383	187,010,825	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	741,436	2,875,372	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	6,289,638	4,283,365	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	110,428,397	211,747,229	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	3,360,861	7,577,363	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	47,016,603	24,661,121	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	17,323,753	17,328,583	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	86,173,790	68,534,278	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	(113,625,925)	(105,781,219)	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	6,509,005	7,692,445	Distribution, Generation	12 months
11	ATFA (Affiliate Transfer Fees Account)	-	0	Distribution	12 months
12	CEEIA (Customer Energy Efficiency Incentive Account)	4,316,582	495,885	Distribution	12 months
13	SBA (SmartMeter™ Project Balancing Account)	52,111,148	43,608,009	Distribution	12 months
14	DRRBA (Demand Response Revenue Balancing Account)	(14,284,174)	(2,262,765)	Distribution	12 months
15	PCBA (Pension Contribution Balancing Account)	-	0	Distribution, Generation	12 months
16	BCRSBA (British Columbia Renewable Study Balancing Account)	62,601	62,616	Generation	12 months
17	NTBA (Non-Tariffed Balancing Account)	(138,922)	(231,169)	Distribution	12 months
18	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1,883,744	2,387,908	Generation	12 months
19	Cornerstone Improvement Project Balancing Account (CIPBA)	(9,103,094)	(9,172,293)	Distribution	12 months
20	Smart Grid Memorandum Account	756,596	978,393	Distribution	12 months
21	Diablo Canyon Seismic Studies Balancing Account	6,352,355	0	Generation	12 months
22	Meter Reading Cost Balancing Account (MRCBA)	34,530,469	40,703,645	Distribution	12 months
23	Total	369,464,247	502,499,592		

### Establishing the 2012 ERBBA Revenue Requirement

PG&E sets its 2012 ERBBA revenue requirement using the most recent rate of return adopted by the Commission. The 2012 ERBBA revenue requirement was therefore calculated using the same rate of return that was used in 2011, pursuant

to D.07-12-049, which established PG&E's 2009 authorized rate of return, and D.08-05-035 and D.09-10-016, which resulted in the same authorized rate of return for PG&E for 2011 and 2012.

Pursuant to OP 2, PG&E's 2012 ERBBA revenue requirement was calculated using a forecast of 2012 ERBBA activity, including the amortization of the December 31, 2011, forecast ERBBA balance.

### **Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved on or Before Year-End 2011**

Pursuant to Resolution E-4432, PG&E reflects in rates all FERC-authorized revenue requirement changes approved by December 15, 2011, and all Commission-authorized revenue requirement changes and amortization of account balances approved by December 15, 2011, in those proceedings or AL filings specified in Finding and Conclusion No. 5 of Resolution E-4432 or otherwise authorized in the Resolution.

Since the time PG&E filed Advice 3896-E on September 1, 2011, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2012 electric rates and in Table 2, except as otherwise noted below.

#### **CPUC-Authorized Revenue Requirement Changes**

- *Assembly Bill (AB) 32 Cost of Implementation Fee*

The final decision on the joint investor-owned utilities' (IOU's) application (A.10-08-002) was not issued by the end of 2011. As such, the revenue requirement associated with the Assembly Bill (AB) 32 Cost of Implementation Fee is not reflected in Table 2 of this AL.

- *2011 General Rate Case (GRC) Phase 2*

A final decision on PG&E's Settlement Agreement on its 2011 GRC Phase 2 Application, A.09-12-020, was issued on December 15, 2011. As such, the revenue allocation and rate design presented in this AL reflects the authorized methodology consistent with D.11-12-053.

- *2011 GRC Phase 3*

A final decision on PG&E's 2011 GRC Phase 3 Application, A.10-13-014, for authorization to recover \$34.7 million in costs to implement a Revised Customer Energy Statement (RCES) for all customers in the second half of 2013 was not issued by the end of 2011. As such, the revenue requirement associated with RCES costs is not reflected in Table 2 of this AL.

- *Demand Response Program Application*

On December 15, 2011, the Commission delayed the decision in A.11-03-001 for the Demand Response Activities and Budgets for 2012-2014 until February 2012. As such, the revenue requirement associated with A.11-03-001 is not reflected in Table 2 of this AL.

- *Energy Efficiency (EE) Risk/Reward Incentive Mechanism (RRIM)*

In D.10-12-049, the Commission ordered PG&E and the other California IOUs to file an application by June 30, 2011, to request approval of energy efficiency incentives for the program year 2009, and set forth clear requirements regarding the content of the application and the methodology to be used. On June 27, 2011, PG&E filed A.11-06-028 requesting approval of \$32.4 million in energy efficiency incentives, allocating 84% (\$27.2 million) to electric customers, for energy savings achieved through its 2009 energy efficiency program. On December 15, 2011, the CPUC approved D.11-12-036 which awarded \$22.0 million to PG&E for the electric portion of its energy efficiency award.

- *Self Generation Incentive Program (SGIP)*

AB 1150 extended the Commission's authority to authorize annual collections for SGIP through December 31, 2014, at a rate not more than the amount authorized for SGIP in the 2008 calendar year. On October 19, 2011, the Administrative Law Judge (ALJ) in this proceeding issued a ruling proposing the Commission authorize PG&E and the other IOUs to continue collecting a total of \$83 million per year in 2012, 2013 and 2014. On December 15, 2011, the CPUC approved D.11-12-030 which allocated \$29.5 million to PG&E for the electric portion of its 2012 revenue requirement.

- *ClimateSmart™ Program*

D.10-10-025, which granted PG&E's request for a two-year extension of the ClimateSmart Program, established a sunset date for the Program of December 31, 2011. Consequently, the Program will cease collecting customer contributions on December 31, 2011, and the tariff, Electric Schedule E-CS, will be set to zero effective January 1, 2012. On November 29, 2011, PG&E filed Advice 3958-E to terminate Electric Schedule E-CS effective January 1, 2012.

- *Public Purpose Programs*

*Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs Application*

On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA Program (formerly known as Low Income Energy Efficiency (LIEE)) and California Alternate Rates for Energy (CARE) Program plans and budgets for 2012-2014. When it became clear that it was not probable that a decision would be reached in

the LIEE Proceeding by year-end 2011, the three electric IOUs (PG&E, Southern California Edison Company and San Diego Gas & Electric Company) sought Commission assistance to address the potential gap in funding. On November 10, 2011, the Commission approved D.11-11-010 Adopting Bridge Funding to June 30, 2012 for Large IOUs' ESA and CARE Programs. The decision authorizes the IOUs, for ratemaking purposes to use their 2011 CARE and ESA authorized funding levels in order to develop rates effective January 1, 2012. In addition, the decision states, "If applicable, PG&E and SDG&E may include an adjustment to their gas and electric expense allocations in their gas public purpose program (PPP) surcharge AL filing and annual electric ratemaking filing."

Based on the above direction, PG&E's gas and electric authorized funding for the 2012 ESA Program is \$156.8 million, of which \$86.8 million is for electric, excluding franchise fees and uncollectibles (FF&U).<sup>1</sup> For the CARE Program, the total 2012 budget authorized for administrative activities is \$9.5 million, of which \$7.6 million is for electric, excluding FF&U.

#### Senate Bill (SB) 87 Related Loss of Energy Efficiency Funding

On October 12, 2011, the Commission issued D.11-10-014, which authorizes PG&E to use unspent, uncommitted 2006-2009 energy efficiency (EE) evaluation, measurement and verification (EM&V) funds as partial backstop for the potential loss of EE funding under Senate Bill (SB) 87. SB 87 allows the state of California (the State) to transfer up to \$155 million in gas PPP surcharges collected by PGE&E and the other gas utilities in order to help balance the State's 2011-2012 fiscal year budget.<sup>2</sup> The EM&V unspent funds had been previously authorized in D.09-09-047 to be returned to gas and electric customers. As authorized in D.11-10-014, the credit of \$11.1 million, the electric portion of unspent EM&V funds, is not included in the final AET rates filed herein.

#### Public Goods Charge (PGC) – Energy Efficiency

On December 15, 2011, the Commission issued D.11-12-038 (PGC-EE Decision) authorizing PG&E to use its procurement EE balancing account to replace the expiring public goods charge (PGC) funding effective January 1, 2012, for the 2010-2012 EE portfolio cycle and adopted a backfill mechanism that PG&E set forth in comments filed on October 12, 2011, in Phase 3 of Rulemaking (R) 09-11-014. In accordance with OP 6 of the PGC-EE Decision, PG&E was ordered to file a Tier 1 AL on or before December 22, 2011, detailing the mechanics of its proposal, which it did on December 22, 2011, in AL 3976-E. In this AET Supplemental filing, PG&E is revising its 2012 PPP rates to recover the PGC portion of the energy efficiency funding at the 2011 adopted level (the PGC–legacy amount) and the remaining electric EE revenue requirement through the PEERAM.

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<sup>1</sup> As directed in D.11-11-010, PG&E's updated gas and electric expense allocation is 44.62% for gas and 55.38% for electric.

<sup>2</sup> On October 21, 2011, Alameda County Superior court upheld a lawsuit filed by the Natural Resources Defense Council (NRDC) challenging the legality of this provision of SB 87, subject to appeal.

This recovery mechanism will result in no change in the allocation of PPP charges in customer electric rates consistent with OP 2 of D.11-12-038.

- *Electric Program Investment Charge (EPIC)*

On October 6, 2011, the Commission opened an Order Instituting R.11-10-003 to address program issues and funding levels for electric public interest research, development and demonstration (RD&D) and renewables programs resulting from the expiring PGC funding effective January 1, 2012. On December 15, 2011, the Commission issued D.11-12-035 (PGC OIR Phase 1 Decision), which (1) established a surcharge known as the Electric Program Investment Charge (EPIC) to collect funds for renewable programs and research, development, and demonstration programs (OP 2); (2) established funding levels for these programs at 2011 PGC-authorized levels (OP 3); (3) directed PG&E and the other IOUs establish an EPIC balancing account, with such funds not to be disbursed until authorized by the Commission's final decision in Phase 2 of the proceeding (OP 4); and (4) directed PG&E and the other IOUs to file a Tier 1 AL consistent with Ordering Paragraphs 2-4 (OP 5).<sup>3</sup>

On December 22, 2011, PG&E filed AL 3976-E in compliance with the PGC OIR Phase 1 Decision. Among other things, AL 3976-E (1) created one new Electric Program Investment Charge balancing account (Preliminary Statement Part FU) to track the difference between the EPIC collections and the authorized funding for renewables and RD&D programs, on an interim basis, subject to refund, pending the Commission's final decision in Phase 2 of the proceeding; and (2) added a rate component to Sheet 2 of Electric Preliminary Statement Part I ("Rate Schedule Summary") on an illustrative basis, with the understanding the PG&E would file its revised Preliminary Statement Part I, including the new PPP EPIC rate component, in its supplemental AET advice letter filing.

Consistent with the PGC OIR Phase 1 Decision and PG&E's AL 3976-E, this AET supplemental AL updates Preliminary Statement Part I with the revenue requirements shown in Table 2.<sup>4</sup>

- *Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)*

PG&E updated its 2012 forecast of electric procurement costs through its ERRA, ongoing CTC, PCIA credit, and CAM forecast revenue requirements in A.11-06-004, on November 4, 2011. On December 15, 2011, the Commission

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<sup>3</sup> AL 3819-E established the 2011 authorized PGC funding levels for the RD&D and renewable programs. The EPIC revenue requirement is determined by adding the 2011 authorized PGC funding level to the 2011 GRC authorized FF&U Expense (FF&U) factor of 0.01079.

<sup>4</sup> OP 3 directs that the new EPIC funds should be allocated among customer classes the same as the rates for the system benefits charge, and shall be collected in the PPP component of rates as with the current system benefits charge.

issued D.11-12-031 granting PG&E authority to recover its updated 2012 forecast of electric procurement costs through its ERRA, ongoing CTC, PCIA credit, and CAM forecast revenue requirements. With respect to the vintaged PCIA, the decision orders PG&E to keep its current 2011 PCIA rates in place until updated values based on a revised methodology for calculating the indifference amount used to determine the PCIA, can be implemented.<sup>5</sup> The 2012 ERRA, ongoing CTC, and CAM revenue requirements, including the vintaged PCIA rates as authorized by the Commission in D.11-12-031 is reflected in this AL.

- *New System Generation Balancing Account (NSGBA)*

On October 6, 2011, PG&E filed AL3922-E to request authorization from the Commission to establish the NSGBA to recover the net capacity costs for Qualifying Facility/Combined Heat and Power (QF/CHP) Program contracts and other contracts for which PG&E is authorized to recover net capacity costs from DA, CCA customers, and departing load customers through the CAM rate<sup>6</sup> proposed in A.11-06-004. AL 3922-E was approved on December 19, 2011. Separately, in PG&E's 2012 ERRA forecast case (A.11-06-004), the Commission issued D.11-12-031, approving the CAM revenue requirement of \$86.9 million, which is reflected in Table 2 of this AL. Billed revenues associated with the authorized CAM revenue requirement and actual net capacity costs for the CAM-eligible contracts will be recorded in NSGBA.

- *2010 ERRA Compliance Review Application*

The final decision of PG&E's 2010 ERRA Compliance Review A.11-02-011 was not issued by the end of 2011. As such, the revenue requirement associated with the cost recorded from January to December 2010 in the Renewables Portfolio Standard Cost Memorandum Account (RPSCMA) is not reflected in Table 2 of this AL.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA) AL 3915-E*

On September 30, 2011, PG&E filed AL 3915-E to request authorization from the Commission to transfer the balance from LTAMA to the ERRA at the end of 2011. AL 3915-E was approved on November 8, 2011. The approved LTAMA cost of \$16,037 plus an allowance for FF&U, is reflected in Table 2 of this AL.

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<sup>5</sup> Pursuant to D.11-12-018, which was issued in R.05-07-025, PG&E is required to revise the 2012 PCIA and ongoing CTC using the revised indifference calculation methodology adopted in D.11-12-018 after the Commission adopts a renewable portfolio "adder" to be included in the 2012 Market Price Benchmark. D.11-12-031, OP 5, in PG&E's ERRA Proceeding then orders PG&E to file a Tier 2 Compliance AL presenting revised 2012 revenue requirements, associated rates, and supporting workpapers for all affected revenue requirements within 30 days after the Energy Division has provided PG&E necessary data to calculate the 2012 Market Price Benchmark.

<sup>6</sup> Also known as the New System Generation Charge (NSGC) on page 15 of this AL.

- *2012 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On December 1, 2011, the Commission issued D.11-12-005, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. PG&E updates its 2012 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2012 electric rates.

- *Mokelumne Pumped Storage Project*

On September 23, 2011, the Commission issued D.11-09-025 dismissing without prejudice PG&E's proposal in A.10-08-011 to recover the costs to study the feasibility, licensing, and design of a pumped storage hydroelectric project on the Mokelumne River. As such, the revenue requirement associated with the cost of this project is not reflected in Table 2 of this AL.<sup>7</sup>

- *Headroom Account (HA) Advice 2521-E*

Since the Commission will not complete its review of Advice 2521-E by December 15, 2011, the balance in the HA will not be amortized in rates effective January 1, 2012, and the account will remain active pending disposition of Advice 2521-E.

### FERC-Authorized Revenue Requirement Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2012 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On December 14, 2011, FERC issued an order in FERC Docket ER12-76-000, approving the TRBAA rate requested by PG&E in its application dated October 14, 2011, effective January 1, 2012. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the Independent System Operator (ISO) are credited to transmission rates for both retail and wholesale customers taking service from PG&E. PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2012 electric rates.

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<sup>7</sup> Additionally, the CPUC at page 11 of Resolution E-4432 states that "PG&E should not reflect recovery of any costs for the Mokelumne River study in its supplement to AL 3896-E."

- *Reliability Service Balancing Account (RSBA)*

On December 14, 2011, FERC issued an order in FERC Docket ER12-76-000, approving RSBA rates requested by PG&E in its application dated October 14, 2011, effective January 1, 2012. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. PG&E updates its revenue requirement to implement this FERC order and submits resulting 2012 electric rates.

- *End-Use Customer Refund Balancing Account (ECRBA)*

On December 14, 2011, FERC issued an order in FERC Docket ER12-76-000, approving ECRBA rates requested by PG&E in its October 14, 2011 application, which was effective January 1, 2012. The ECRBA is a FERC-approved balancing account that ensures accurate and timely refunds to retail customers. The ECRBA is a refund to End-User customers based on the difference between the TO13 Transmission Revenue Requirement as-filed and as-settled. PG&E updates its revenue requirement to implement this FERC order and submits resulting 2012 electric rates.

### **Tariff Changes**

In Attachment 1, PG&E provides revisions to its electric preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2 and the electric revenue allocation and rate design initiatives adopted in Phase 2 of PG&E's 2011 GRC (A.10-03-014).<sup>8</sup>

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<sup>8</sup> AL 3973-E was filed December 19, 2011, in compliance with D.11-12-053 in Phase 2 of PG&E's 2011 GRC. AET Resolution E-4432 authorizes PG&E to consolidate changes from Phase 2 with this AET for rates effective on January 1, 2012. Certain tariff language changes to Schedule A-6, AG-4C, AG-5C, E-19, and E-20 discussed in AL 3973-E are incorporated herein.

Table 2: Annual Electric True-Up Projected 2012 Revenue Requirements

Line #		Test Year 2012 RRQ A	12/31/11 Forecast Under/(Over) collected BA Amortization B	Total Projected 2012 Revenues C = A + B
1	<b>CPUC Jurisdictional</b>			
2	<b>Distribution</b>			
3	Distribution/DRAM	3,460,698,000	187,010,825	3,647,708,825
4	Self Generation Incentive Program (SGIP)	29,838,521	0	29,838,521
5	Environmental Enhancement	10,107,900	0	10,107,900
6	CPUC Fee	20,728,571	0	20,728,571
7	Advanced Metering/SBA	176,800,000	43,608,009	220,408,009
8	Demand Response/DREBA/DRRBA	0	(2,262,765)	(2,262,765)
9	Air Conditioning Cycling/ACEBA/DRRBA	0	0	0
10	California Solar Initiative	121,294,800	0	121,294,800
11	HSM	0	17,328,583	17,328,583
12	ATFA	0	0	0
13	CEMA	0	0	0
14	PCBA	0	0	0
15	CEEIA	21,981,747	495,885	22,477,632
16	NTBA	0	(231,169)	(231,169)
17	CIPBA	32,537,000	(9,172,293)	23,364,707
18	MRCBA	0	40,703,645	40,703,645
19	Revised Customer Energy Statement	0	0	0
20	Smart Grid Memorandum Account	0	978,393	978,393
21	<b>Generation</b>			
22	Utility Retained Generation Base/UGBA	1,776,720,000	211,747,229	1,988,467,229
23	Electric Procurement/ERRA	3,609,186,342	(134,714,086)	3,474,472,256
24	DWR--Power Charge/PCCBA	(251,876,519)	24,661,121	(227,215,398)
25	DWR Franchise Fees	1,268,663	0	1,268,663
26	BCRSBA	0	62,616	62,616
27	Diablo Canyon Seismic Study	11,907,106	0	11,907,106
28	FERABA <sup>1</sup>	0	7,692,445	7,692,445
29	HA	0	0	0
30	LTAMA	0	16,037	16,037
31	RPSCMA	0	0	0
32	AB 32 Cost Implementation Fees	0	0	0
33	LCPERMA	0	2,387,908	2,387,908
34	Mokelumne Pumped Storage Project	0	0	0
35	<b>Ongoing CTC/MTCBA</b>	409,014,528	(7,517,467)	401,497,061
36	NSGBA	86,952,375	0	86,952,375
37	<b>Energy Cost Recovery Bonds</b>	0	0	0
38	Dedicated Rate Component Series 1	332,982,261	0	332,982,261
39	Dedicated Rate Component Series 2	166,598,886	0	166,598,886
40	ERB Balancing Account (ERBBA)	40,299,264	(105,781,219)	(65,481,955)
41	<b>Nuclear Decommissioning</b>	44,270,000	4,283,365	48,553,365
42	<b>Public Purpose Programs</b>			
43	Energy Efficiency (PGC Legacy)	120,734,365	0	120,734,365
44	ESA (formerly known as LIEE)	87,765,637	0	87,765,637
45	PPPRAM	0	2,875,372	2,875,372
46	Procurement EE/PEERAM	248,931,753	7,577,363	256,509,116
47	CAREA	7,698,985	68,534,278	76,233,263
48	Electric Program Investment Charge	72,082,085	0	72,082,085
49	<b>DWR Bonds</b>	393,032,067	0	393,032,067
50	<b>Total CPUC Jurisdictional</b>	<b>11,031,554,337</b>	<b>360,284,077</b>	<b>11,391,838,414</b>
51	<b>CPUC Revenues at Present Rates</b>			<b>11,007,067,203</b>
52	<b>Change in CPUC Jurisdictional</b>			<b>384,771,211</b>
53	<b>Total FERC Jurisdictional</b>			<b>978,581,536</b>
54	<b>FERC Revenues at Present Rates</b>			<b>1,200,741,002</b>
55	<b>Change in FERC Jurisdictional</b>			<b>(222,159,466)</b>
56	<b>Grand Total Projected Revenues</b>			<b>12,370,419,950</b>
57	<b>Total Revenues at Present Rates</b>			<b>12,207,808,205</b>
58	<b>Total Change</b>			<b>162,611,745</b>

Notes to Table 2:

<sup>1</sup> The 12/31/11 forecast FERABA balance of \$7,692,445 includes a discount portion of \$7,107,566, which is allocated to generation rates; and administrative costs of \$584,879 which is allocated to distribution rates.

## Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

### **2012 Electric Rates**

PG&E hereby provides final electric rates effective January 1, 2012, based on the revenue requirements shown in Table 2, above. AL 3896-E stated that if a decision was rendered in Phase 2 of PG&E's 2011 GRC (A.10-03-014) sufficiently prior to the end of the year, that decision would govern revenue allocation and rate design for the rates effective on January 1, 2012. The Commission issued D.11-12-053 in A.10-03-014 on December 15, 2011. Accordingly, final rates effective January 1, 2012, provided herein, utilize methods adopted by that decision.

Decision 11-12-053 provides that if Phase 2 rate changes are not implemented until January 1, 2012, the rate change on January 1, 2012 will be conducted in two steps: (1) Phase 2 revenue allocation and rate design based on the 2011 sales forecast;<sup>9</sup> and then (2) an allocation of revised revenue requirements pursuant to the 2012 Annual Electric True-Up (AET), based on the 2012 sales forecast and the guidelines for rate changes between general rate cases in accordance with the settlement adopted with D.11-12-053<sup>10</sup>.

#### **1. CPUC-Jurisdictional Rate**

- *Distribution Rates*

Distribution rates were first calculated based on the Phase 2 changes using the 2011 sales forecast. An intermediate distribution revenue was then calculated by applying the resulting rates from Phase 2 to the 2012 sales forecast. Using this intermediate distribution revenue amount as the new distribution present rate revenue, proposed distribution rates were then calculated to collect the distribution revenue from Table 2 in accordance with the guidelines for rate changes between GRCs. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the CARE surcharge portion of the PPP rates.

The distribution allocation begins with the intermediate distribution revenue described above as present distribution revenue, adjusted to remove non-allocated revenue and the estimated CARE program discounts. Additionally, in accordance with D.11-12-053,<sup>11</sup> a special adjustment is calculated for the

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<sup>9</sup> D.11-12-053, Appendix A, p. 12.

<sup>10</sup> D.11-12-053, Appendix A, p. 12.

<sup>11</sup> D.11-12-053, Appendix A, p. 14.

change in certain program revenues as previously described in AL 3896-E, authorized by the CPUC in Resolution E-4432, issued on December 19, 2011.

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the distribution revenue, PG&E separates the allocation of revenue into three pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration; (2) the Phase 2 special adjustment for the change in specified program revenues described in AL 3896-E; and (3) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only), the schedule-level cost allocation for the Phase 2 special adjustment (allocated among customer classes and schedules as described in AL 3896-E) and other distribution program costs (allocated to all customers), and any applicable non allocated revenue and CARE program discounts, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However, no adjustment is made to the level of distribution for customer charges, minimum charges and streetlight facilities charges as authorized by D.11-12-053.<sup>12</sup> Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates were first calculated based on the Phase 2 changes using the 2011 sales forecast. An intermediate generation revenue was calculated by applying the resulting Phase 2 rates to the 2012 sales forecast. Using this intermediate generation revenue amount as the new generation present rate revenue, proposed generation rates were then calculated to collect the revenue allocated to the generation rate function from Table 2. The generation allocation begins with the interim present generation revenue. PG&E adjusts this revenue to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled

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<sup>12</sup> PG&E has not included an adjustment for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance as the ALs requesting that the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 have not yet been approved.

residential customers); and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates in the Total Illustrative Rates section below.

As described in AL 3896-E, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for Peak Day Pricing, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. As PG&E called only nine events in 2011, PG&E reduced the full generation revenue to be allocated to all customer classes by \$3.4 million of PDP adjustments in the amounts indicated for each non-residential tariff group based on final PDP enrollment levels and summer 2011 loads for PDP participants. A similar adjustment of approximately \$0.2 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer participation incentive credits for 2011 associated with the original SmartRate program for residential customers adopted in D.06-07-027.

- *CTC and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), direct access (DA) and Community Choice Aggregation (CCA) customers is presented in Table 2. CTC rates for bundled, DL, DA and CCA customers are determined based on the Top 100 Hour methodology as set forth in PG&E's ERRA application, and vary by class and by voltage for Schedule E-20.

Pursuant to D.11-12-031, OP 6, PG&E's vintaged PCIA rates are set at 2011 adopted rate levels, and will remain at those levels until updated values based on D.11-12-018 can be implemented.

- *New System Generation Charge (NSGC)*

The rates for the New System Generation Charge (NSGC), applicable to bundled, eligible DL,<sup>13</sup> DA and CCA customers, are determined based on the 12 Coincident

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<sup>13</sup> D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SLD, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

Peak methodology as set forth in PG&E's 2012 ERRRA forecast application (A.11-06-004). These rates vary by customer class and are based on the revenue requirement presented in Table 2.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the public goods charges for EE, ESA Program, EPIC, and the amortization of the PPRAM balancing account. In addition, total PPP rates include: procurement EE; the amortization of the PEERAM balancing account; and the CARE rate which funds the CARE distribution discount and the CAREA balancing account for under and over-collections, and CARE administration expenses.

PPP rates were first calculated based on the GRC Phase 2 Settlement. Pursuant to the Settlement, revenue allocation and rate design calculations were conducted in two steps: (1) allocation pursuant to the Settlement based on the 2011 sales forecast; and then (2) allocation of revised revenue requirements pursuant to the 2012 AET, based on the 2012 sales forecast. PPP rates are designed, according to the guidelines established in D.11-12-053, to collect the revenue allocated to the PPP rate function from Table 2, plus the amount of the CARE program discount and the CSI CARE shortfall. PPP rates are developed as the sum of three pieces and are allocated to each customer group in the manner described previously in Advice 3896-E and authorized by the CPUC in Resolution E-4432, issued on December 19, 2011.<sup>14</sup>

The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

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<sup>14</sup> On December 12, 2011, the CPUC issued D.11-12-035 which establishes interim RD&D, and renewables programs funding levels. These programs are currently funded by the system benefits charge (also known as the public goods charge) governed by Public Utilities Code (PU Code) §399.8 and set to expire as of January 1, 2012. In accordance with OP 2 and 3 of D.11-12-035, the Electricity Program Investment Charge (EPIC) established to collect funds for renewables and RD&D programs reflects the same allocation among classes as the rates for the expiring system benefits charge.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00513 per kWh.<sup>15</sup>

## **2. FERC-Jurisdictional Rates**

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4432, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-4432 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an AL with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process Item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this AL, PG&E presents changes to Transmission Owner (TO), Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-4432 mentioned above.

## **3. Total Rates**

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that in accordance with OP 4 of Resolution E-4432, PG&E has incorporated residential rate changes pursuant to PU Code §739.9 as filed in AL 3946-E and approved by the CPUC on December 14, 2011, increasing non-CARE rates for residential usage up to 130% of baseline (Tier 1 and Tier 2 usage) by 5% and maintaining rates for CARE customers at their current levels. PG&E complies with D.09-12-048 by adjusting residential distribution and generation rates proportionately so that total non-CARE residential rates for usage up to 130% of baseline increase by 5%. Generation rates on CARE schedules are set residually, after reflecting revisions to all non-generation rate components, to ensure that total rates for CARE customers remain at their current levels. PG&E then sets non-CARE rates for usage in excess of 130% of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (\$0.04 per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.11-05-047.

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<sup>15</sup> D.11-12-005, OP 1, part c.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally to whether those changes were due to underlying changes to CPUC or FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

### **Revenue Allocation and Rate Design Summaries**

Table 3 sets forth PG&E's final January 1, 2012 average rate summaries for bundled and for DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective November 1, 2011, and the sales forecast presented in the 2012 ERRRA forecast proceeding (A.11-06-004). Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the Cost Responsibility Surcharge (CRS) which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA. Finally, while not shown in Table 3, DL charges will be decreased by approximately \$123,169, from \$36.65 million to \$36.53 million, because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2012 are shown in each affected rate schedule.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **January 19, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

Pursuant to OP 3 of Resolution E-4432, PG&E requests that this advice filing become effective on January 1, 2012, subject to Energy Division review.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.08-05-022, A.09-12-020, A.10-01-014, A.10-03-014, A.10-08-002, A.10-08-011, A.11-02-011, A.11-03-001, A.11-05-019, A.11-06-004, A.11-06-028, R.07-01-041, R.08-02-007, R.08-03-008, R.09-01-019, R.09-06-018 and R.11-03-006. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. AL filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulation and Rates

cc: Service Lists for A.08-05-022, A.09-12-020, A.10-01-014, A.10-03-014, A.10-08-002, A.10-08-011, A.11-02-011, A.11-03-001, A.11-05-019, A.11-06-004, A.11-06-028, R.07-01-041, R.08-02-007, R.08-03-008, R.09-01-019, R.09-06-018 and R.11-03-006

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3896-E-B**

Tier: **1**

Subject of AL: **Supplemental Filing - Annual Electric True-Up – Consolidated Changes to PG&E Electric Rates on January 1, 2012**

Keywords (choose from CPUC listing): Compliance, Billings

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4432

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **January 1, 2012**

No. of tariff sheets: 175

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See attached electric Table of Contents

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>															
E-1	\$3,931,045,689	\$1,468,852,866	\$286,221,470	\$52,060,069	-\$22,435,930	-\$25,485,473	-\$2,611,787	\$1,564,932,450	\$353,405,771	\$11,910,535	\$104,611,703	\$120,961,521	\$109,739,909	\$26,147,778	\$4,048,310,882
EL-1	\$820,572,197	\$570,682,323	\$112,746,581	\$20,507,179	-\$8,837,822	-\$10,039,079	-\$1,029,428	-\$26,122,951	\$60,079,320	\$4,689,534	\$0	\$47,626,593	\$43,208,270	\$10,295,254	\$823,805,775
E-7	\$118,552,014	\$55,492,136	\$9,510,579	\$1,729,854	-\$745,502	-\$846,832	-\$86,855	\$29,327,149	\$11,787,738	\$395,546	\$2,817,682	\$4,017,474	\$3,644,773	\$868,442	\$117,912,183
E-8	\$130,469,666	\$75,504,116	\$8,261,399	\$1,502,644	-\$647,583	-\$735,604	-\$75,447	\$26,365,300	\$11,038,592	\$343,593	\$3,225,341	\$3,489,793	\$3,166,045	\$754,375	\$132,192,564
EL-8	\$15,476,894	\$18,774,008	\$2,210,976	\$402,149	-\$173,311	-\$196,868	-\$20,192	-\$8,997,488	\$1,402,488	\$91,955	\$0	\$933,964	\$847,320	\$201,891	\$15,476,894
TOTAL RES	\$5,016,116,459	\$2,189,305,449	\$418,951,005	\$76,201,895	-\$32,840,147	-\$37,303,857	-\$3,823,708	\$1,585,504,459	\$437,713,909	\$17,431,163	\$110,654,725	\$177,029,347	\$160,606,317	\$38,267,740	\$5,137,698,297
<b>SMALL L&amp;P</b>															
A-1	\$1,301,881,802	\$519,765,335	\$79,717,824	\$17,210,101	-\$7,416,906	-\$6,624,809	-\$648,079	\$493,785,311	\$124,086,362	\$3,935,242	\$36,866,369	\$32,281,742	\$36,261,385	\$6,766,841	\$1,335,986,719
A-6	\$265,296,186	\$111,324,329	\$17,040,869	\$3,677,528	-\$1,584,876	-\$1,415,618	-\$138,484	\$94,392,817	\$23,829,215	\$840,899	\$7,866,506	\$6,898,101	\$7,748,489	\$1,445,968	\$271,925,743
A-15	\$269,320	\$40,951	\$6,328	\$1,366	-\$589	-\$526	-\$51	\$239,327	\$9,861	\$312	\$2,933	\$2,563	\$2,879	\$537	\$305,890
TC-1	\$6,450,091	\$2,265,525	\$425,112	\$91,781	-\$39,554	-\$35,330	-\$3,456	\$3,172,023	\$296,114	\$20,987	\$197,003	\$172,158	\$193,382	\$36,087	\$6,791,832
TOTAL SMALL	\$1,573,897,399	\$633,396,141	\$97,190,134	\$20,980,777	-\$9,041,925	-\$8,076,282	-\$790,071	\$591,589,477	\$148,221,552	\$4,797,440	\$44,932,811	\$39,354,565	\$44,206,133	\$8,249,433	\$1,615,010,184
<b>MEDIUM L&amp;P</b>															
A-10 T	\$169,045	\$89,978	\$17,766	\$3,091	-\$1,332	-\$1,203	-\$143	\$8,772	\$19,118	\$707	\$6,634	\$6,154	\$6,512	\$1,234	\$157,288
A-10 P	\$9,469,602	\$4,421,713	\$872,236	\$151,937	-\$65,479	-\$59,122	-\$7,013	\$2,074,079	\$967,685	\$34,742	\$324,391	\$302,506	\$320,128	\$60,677	\$9,398,480
A-10 S	\$1,380,794,727	\$650,493,682	\$109,993,868	\$20,676,650	-\$8,910,858	-\$8,045,726	-\$884,506	\$336,816,832	\$134,533,695	\$4,727,899	\$44,237,616	\$41,167,264	\$43,565,343	\$8,257,365	\$1,376,629,125
TOTAL MEDIUM	\$1,390,433,373	\$655,005,373	\$110,883,870	\$20,831,678	-\$8,977,669	-\$8,106,050	-\$891,662	\$338,899,683	\$135,520,498	\$4,763,347	\$44,568,641	\$41,475,924	\$43,891,983	\$8,319,276	\$1,386,184,893
<b>E-19 CLASS</b>															
E-19 T	\$5,039,575	\$2,675,838	\$431,973	\$102,444	-\$44,149	-\$39,863	-\$3,384	\$526,931	\$597,609	\$23,425	\$219,889	\$171,458	\$215,847	\$40,912	\$4,918,929
E-19 P	\$109,510,367	\$55,584,554	\$8,063,007	\$1,983,384	-\$854,764	-\$771,777	-\$64,537	\$20,783,747	\$11,594,869	\$453,518	\$4,253,720	\$3,319,560	\$4,178,955	\$792,078	\$109,316,314
E-19 S	\$1,434,833,134	\$702,776,917	\$93,090,356	\$24,635,471	-\$10,616,960	-\$9,586,188	-\$748,077	\$317,947,486	\$153,345,788	\$5,633,118	\$52,839,251	\$41,232,030	\$51,906,510	\$9,838,348	\$1,432,294,050
TOTAL E-19	\$1,549,383,076	\$761,037,309	\$101,585,336	\$26,721,299	-\$11,515,873	-\$10,397,827	-\$815,977	\$339,258,164	\$165,538,265	\$6,110,061	\$57,312,860	\$44,723,049	\$56,301,312	\$10,671,338	\$1,546,529,294
<b>STREETLIGHTS</b>	\$70,234,936	\$27,113,431	\$3,159,165	\$1,021,706	-\$440,317	-\$324,894	-\$34,199	\$33,099,094	\$3,353,145	\$233,622	\$2,193,033	\$208,088	\$2,152,716	\$334,725	\$72,069,313
<b>STANDBY</b>															
STANDBY T	\$45,738,483	\$19,881,861	\$6,969,696	\$947,964	-\$408,537	-\$646,520	-\$67,428	\$4,886,795	\$5,546,470	\$216,760	\$2,034,752	\$1,232,552	\$1,997,345	\$655,435	\$43,246,945
STANDBY P	\$4,670,969	\$1,188,848	\$403,200	\$44,606	-\$19,224	-\$30,422	-\$3,173	\$2,973,235	\$360,034	\$10,200	\$95,745	\$57,997	\$93,984	\$30,841	\$5,205,872
STANDBY S	\$1,889,054	\$564,219	\$144,014	\$22,328	-\$9,623	-\$15,228	-\$1,588	\$978,373	\$171,381	\$5,106	\$47,927	\$29,032	\$47,046	\$15,438	\$1,998,425
TOTAL STANDBY	\$52,298,507	\$21,634,728	\$7,516,910	\$1,014,899	-\$437,383	-\$692,170	-\$72,189	\$8,838,403	\$6,077,885	\$232,066	\$2,178,424	\$1,319,581	\$2,138,375	\$701,714	\$50,451,242
<b>AGRICULTURE</b>															
AG-1A	\$51,281,634	\$13,872,350	\$1,467,468	\$405,932	-\$174,941	-\$130,781	-\$13,588	\$32,549,914	\$3,930,833	\$92,820	\$871,309	\$775,577	\$855,291	\$134,351	\$54,636,536
AG-RA	\$4,966,339	\$1,405,456	\$194,467	\$53,793	-\$23,183	-\$17,331	-\$1,801	\$2,856,246	\$417,792	\$12,300	\$115,465	\$102,778	\$113,342	\$17,804	\$5,247,129
AG-VA	\$3,900,586	\$1,142,631	\$151,402	\$41,881	-\$18,049	-\$13,493	-\$1,402	\$2,208,691	\$325,943	\$9,576	\$89,895	\$80,018	\$88,242	\$13,861	\$4,119,195
AG-4A	\$25,523,886	\$7,512,601	\$1,001,225	\$276,959	-\$119,359	-\$89,230	-\$9,271	\$14,362,528	\$2,145,085	\$63,329	\$594,478	\$529,161	\$583,548	\$91,665	\$26,942,720
AG-5A	\$13,172,640	\$5,212,236	\$648,293	\$179,331	-\$77,285	-\$57,776	-\$6,003	\$5,357,480	\$1,234,833	\$41,006	\$384,924	\$342,632	\$377,847	\$59,353	\$13,696,871
AG-1B	\$53,959,756	\$18,478,857	\$2,017,225	\$558,005	-\$240,479	-\$179,776	-\$18,678	\$28,040,127	\$4,400,925	\$127,593	\$1,197,727	\$1,066,131	\$1,175,708	\$184,683	\$56,808,047
AG-RB	\$5,366,069	\$1,939,357	\$238,835	\$65,513	-\$28,234	-\$21,107	-\$2,193	\$2,505,080	\$477,816	\$14,980	\$140,621	\$125,171	\$138,036	\$21,683	\$5,613,557
AG-VB	\$2,628,508	\$924,911	\$114,074	\$31,555	-\$13,599	-\$10,166	-\$1,056	\$1,268,863	\$228,253	\$7,215	\$67,731	\$60,290	\$66,486	\$10,444	\$2,755,001
AG-4B	\$61,184,332	\$23,031,677	\$2,810,604	\$777,470	-\$335,060	-\$250,482	-\$26,024	\$27,154,654	\$5,464,543	\$177,775	\$1,668,796	\$1,485,443	\$1,638,116	\$257,319	\$63,854,832
AG-4C	\$9,688,913	\$3,284,104	\$440,734	\$121,916	-\$52,541	-\$39,278	-\$4,081	\$4,734,141	\$861,910	\$27,877	\$261,686	\$232,934	\$256,875	\$40,351	\$10,166,627
AG-5B	\$420,045,643	\$190,964,760	\$28,805,219	\$7,968,110	-\$3,433,956	-\$2,567,132	-\$266,715	\$108,970,001	\$45,758,693	\$1,821,979	\$17,103,099	\$15,223,955	\$16,788,670	\$2,637,204	\$429,773,889
AG-5C	\$102,535,946	\$48,343,782	\$7,043,798	\$1,948,458	-\$839,712	-\$627,746	-\$65,220	\$24,982,374	\$10,978,905	\$445,532	\$4,182,255	\$3,722,744	\$4,105,367	\$644,881	\$104,865,418
Total AG A	\$98,845,085	\$29,145,275	\$3,462,855	\$957,896	-\$412,817	-\$308,611	-\$32,063	\$57,334,858	\$8,054,487	\$219,031	\$2,056,070	\$1,830,166	\$2,018,271	\$317,035	\$104,642,452
Total AG B	\$655,409,167	\$286,967,448	\$41,468,489	\$11,471,029	-\$4,943,581	-\$3,695,667	-\$383,967	\$197,655,239	\$68,171,045	\$2,622,952	\$24,621,915	\$21,916,667	\$24,169,259	\$3,796,564	\$673,837,372
TOTAL AG	\$754,254,252	\$316,112,723	\$44,931,344	\$12,428,925	-\$5,356,399	-\$4,004,298	-\$416,031	\$254,990,096	\$76,225,532	\$2,841,984	\$26,677,985	\$23,746,833	\$26,187,529	\$4,113,599	\$778,479,824
<b>E-20 CLASS</b>															
E-20 T	\$322,027,644	\$189,812,493	\$30,788,880	\$7,773,956	-\$3,350,282	-\$2,537,107	-\$305,796	-\$2,140,478	\$39,173,241	\$1,777,584	\$16,686,357	\$10,326,528	\$16,379,590	\$2,604,088	\$306,989,053
E-20 P	\$573,072,572	\$300,971,653	\$40,379,492	\$11,286,884	-\$4,864,222	-\$3,683,586	-\$406,413	\$87,592,136	\$64,372,785	\$2,580,846	\$24,226,659	\$16,802,040	\$23,781,269	\$3,780,834	\$566,820,378
E-20 S	\$275,932,198	\$134,511,785	\$19,227,654	\$4,921,330	-\$2,120,908	-\$1,606,125	-\$193,939	\$55,251,464	\$30,037,922	\$1,125,306	\$10,563,357	\$7,766,835	\$10,369,157	\$1,648,527	\$271,501,765
TOTAL E-20	\$1,171,032,414	\$625,295,932	\$90,396,026	\$23,982,170	-\$10,335,412	-\$7,826,817	-\$906,147	\$140,703,122	\$133,583,347	\$5,483,735	\$51,476,373	\$34,895,403	\$50,530,016	\$8,033,448	\$1,145,311,196
<b>SYSTEM</b>	\$11,577,650,416	\$5,228,901,085	\$874,613,789	\$183,183,348	-\$78,945,125	-\$76,732,195	-\$7,750,005	\$3,292,882,498	\$1,106,234,133	\$41,893,419	\$339,994,853	\$362,752,789	\$386,014,381	\$78,691,274	\$11,731,734,243

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

**BDDL RESULTS**

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	21,792,433,934	\$0.18039	\$0.06740	\$0.01313	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07181	\$0.01622	\$0.00055	\$0.00480	\$0.00555	\$0.00504	\$0.00120	\$0.18577	3.0%
EL-1	8,580,409,540	\$0.09563	\$0.06651	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00304	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09601	0.4%
E-7	723,788,333	\$0.16379	\$0.07667	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04052	\$0.01629	\$0.00055	\$0.00389	\$0.00555	\$0.00504	\$0.00120	\$0.16291	-0.5%
E-8	628,721,376	\$0.20752	\$0.12009	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04193	\$0.01756	\$0.00055	\$0.00513	\$0.00555	\$0.00504	\$0.00120	\$0.21026	1.3%
EL-8	168,263,029	\$0.09198	\$0.11158	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05347	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09198	0.0%
TOTAL RES	31,893,616,212	\$0.15728	\$0.06864	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04971	\$0.01372	\$0.00055	\$0.00347	\$0.00555	\$0.00504	\$0.00120	\$0.16109	2.4%
<b>SMALL L&amp;P</b>																	
A-1	7,200,879,207	\$0.18079	\$0.07218	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06857	\$0.01723	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18553	2.6%
A-6	1,538,714,817	\$0.17241	\$0.07235	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06135	\$0.01549	\$0.00055	\$0.00511	\$0.00448	\$0.00504	\$0.00094	\$0.17672	2.5%
A-15	571,638	\$0.47114	\$0.07164	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.41867	\$0.01725	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.53511	13.6%
TC-1	38,402,207	\$0.16796	\$0.05899	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.08260	\$0.00771	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.17686	5.3%
TOTAL SMALL	8,778,567,870	\$0.17929	\$0.07215	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06739	\$0.01688	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18397	2.6%
<b>MEDIUM L&amp;P</b>																	
A-10 T	1,293,181	\$0.13072	\$0.06958	\$0.01374	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00011	\$0.00678	\$0.01478	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.12163	-7.0%
A-10 P	63,571,841	\$0.14896	\$0.06955	\$0.01372	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00011	\$0.03263	\$0.01522	\$0.00055	\$0.00510	\$0.00476	\$0.00504	\$0.00095	\$0.14784	-0.8%
A-10 S	8,651,318,047	\$0.15961	\$0.07519	\$0.01271	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03893	\$0.01555	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15912	-0.3%
TOTAL MEDIUM	8,716,183,069	\$0.15952	\$0.07515	\$0.01272	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03888	\$0.01555	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15904	-0.3%
<b>E-19 CLASS</b>																	
E-19 T	42,863,415	\$0.11757	\$0.06243	\$0.01008	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00008	\$0.01229	\$0.01394	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.11476	-2.4%
E-19 P	829,867,649	\$0.13196	\$0.06698	\$0.00972	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02504	\$0.01397	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13173	-0.2%
E-19 S	10,307,728,563	\$0.13920	\$0.06818	\$0.00903	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03085	\$0.01488	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13895	-0.2%
TOTAL E-19	11,180,459,627	\$0.13858	\$0.06807	\$0.00909	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03034	\$0.01481	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13832	-0.2%
<b>STREETLIGHTS</b>																	
STREETLIGHTS	427,491,847	\$0.16430	\$0.06342	\$0.00739	\$0.00239	-\$0.00103	-\$0.00076	-\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00049	\$0.00504	\$0.00078	\$0.16859	2.6%
<b>STANDBY</b>																	
STANDBY T	396,637,864	\$0.11532	\$0.05013	\$0.01757	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01232	\$0.01398	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.10903	-5.4%
STANDBY P	18,663,673	\$0.25027	\$0.06370	\$0.02160	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.15931	\$0.01929	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.27893	11.5%
STANDBY S	9,342,468	\$0.20220	\$0.06039	\$0.01541	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.10472	\$0.01834	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.21391	5.8%
TOTAL STANDBY	424,644,005	\$0.12316	\$0.05095	\$0.01770	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.02081	\$0.01431	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.11881	-3.5%
<b>AGRICULTURE</b>																	
AG-1A	169,845,887	\$0.30193	\$0.08168	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.19164	\$0.02314	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.32168	6.5%
AG-RA	22,507,732	\$0.22065	\$0.06244	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12690	\$0.01856	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23313	5.7%
AG-VA	17,523,322	\$0.22259	\$0.06521	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12604	\$0.01860	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23507	5.6%
AG-4A	115,882,564	\$0.22026	\$0.06483	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12394	\$0.01851	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23250	5.6%
AG-5A	75,033,875	\$0.17556	\$0.06947	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07140	\$0.01646	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.18254	4.0%
AG-1B	233,475,058	\$0.23112	\$0.07915	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12010	\$0.01885	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.24332	5.3%
AG-RB	27,411,449	\$0.19576	\$0.07075	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09139	\$0.01743	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20479	4.6%
AG-VB	13,202,999	\$0.19908	\$0.07005	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09610	\$0.01729	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20866	4.8%
AG-4B	325,301,390	\$0.18809	\$0.07080	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08348	\$0.01680	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19629	4.4%
AG-4C	51,010,936	\$0.18994	\$0.06438	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09281	\$0.01690	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19930	4.9%
AG-5B	3,333,937,421	\$0.12599	\$0.05728	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03269	\$0.01373	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12891	2.3%
AG-5C	815,254,399	\$0.12577	\$0.05930	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03064	\$0.01347	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12863	2.3%
Total AG A	400,793,380	\$0.24662	\$0.07272	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.14305	\$0.02010	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.26109	5.9%
Total AG B	4,799,593,652	\$0.13656	\$0.05979	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04118	\$0.01420	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.14039	2.8%
TOTAL AG	5,200,387,033	\$0.14504	\$0.06079	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04903	\$0.01466	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.14970	3.2%
<b>E-20 CLASS</b>																	
E-20 T	3,252,701,125	\$0.09900	\$0.05836	\$0.00947	\$0.00239	-\$0.00103	-\$0.00078	-\$0.00009	-\$0.00086	\$0.01204	\$0.00055	\$0.00513	\$0.00317	\$0.00504	\$0.00080	\$0.09438	-4.7%
E-20 P	4,722,545,631	\$0.12135	\$0.06373	\$0.00855	\$0.00239	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01855	\$0.01363	\$0.00055	\$0.00513	\$0.00356	\$0.00504	\$0.00080	\$0.12002	-1.1%
E-20 S	2,059,133,977	\$0.13400	\$0.06532	\$0.00934	\$0.00239	-\$0.00103	-\$0.00078	-\$0.00009	\$0.02683	\$0.01459	\$0.00055	\$0.00513	\$0.00377	\$0.00504	\$0.00080	\$0.13185	-1.6%
TOTAL E-20	10,034,380,733	\$0.11670	\$0.06232	\$0.00901	\$0.00239	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01402	\$0.01331	\$0.00055	\$0.00513	\$0.00348	\$0.00504	\$0.00080	\$0.11414	-2.2%
<b>SYSTEM</b>																	
SYSTEM	76,655,730,395	\$0.15103	\$0.06821	\$0.01141	\$0.00239	-\$0.00103	-\$0.00100	-\$0.00010	\$0.04296	\$0.01443	\$0.00055	\$0.00444	\$0.00473	\$0.00504	\$0.00103	\$0.15304	1.3%

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
<b>RESIDENTIAL</b>															
E-1	\$25,666,494	\$2,164,406	\$393,678	-\$169,660	-\$192,721	-\$19,766	\$15,666,689	\$2,672,412	\$90,018	\$764,816	\$914,292	\$829,473	\$197,639	\$2,558,776	\$25,870,052
EL-1	\$500,189	\$144,198	\$26,228	-\$11,303	-\$12,840	-\$1,317	-\$35,026	\$76,839	\$5,997	\$0	\$60,912	\$55,262	\$13,167	\$71,376	\$393,494
E-7	\$1,329,263	\$147,967	\$26,913	-\$11,599	-\$13,175	-\$1,351	\$694,064	\$183,395	\$6,154	\$45,353	\$62,504	\$56,706	\$13,511	\$155,217	\$1,365,661
E-8	\$1,090,146	\$133,177	\$24,223	-\$10,439	-\$11,858	-\$1,216	\$464,234	\$177,946	\$5,539	\$48,545	\$56,257	\$51,038	\$12,161	\$155,366	\$1,104,970
EL-8	-\$16,047	\$12,703	\$2,311	-\$996	-\$1,131	-\$116	-\$52,925	\$8,058	\$528	\$0	\$5,366	\$4,868	\$1,160	\$10,978	-\$9,195
TOTAL RES	\$28,570,044	\$2,602,452	\$473,353	-\$203,997	-\$231,725	-\$23,767	\$16,737,034	\$3,118,651	\$108,236	\$858,713	\$1,099,332	\$997,347	\$237,638	\$2,951,712	\$28,724,981
<b>SMALL L&amp;P</b>															
A-1	\$8,003,930	\$748,898	\$161,686	-\$69,681	-\$62,239	-\$6,089	\$4,348,378	\$1,167,023	\$36,971	\$345,006	\$303,282	\$340,670	\$63,573	\$841,877	\$8,219,355
A-6	\$5,074,297	\$496,388	\$107,170	-\$46,186	-\$41,254	-\$4,036	\$2,860,405	\$695,845	\$24,505	\$219,263	\$201,023	\$225,805	\$42,138	\$425,139	\$5,206,206
A-15	\$1,888	\$84	\$18	-\$8	-\$7	-\$1	\$1,743	\$131	\$4	\$29	\$34	\$38	\$7	\$53	\$2,125
TC-1	\$44,035	\$3,498	\$755	-\$325	-\$291	-\$28	\$30,515	\$2,436	\$173	\$1,621	\$1,417	\$1,591	\$297	\$4,868	\$46,526
TOTAL SMALL	\$13,124,151	\$1,248,868	\$269,629	-\$116,200	-\$103,790	-\$10,153	\$7,241,040	\$1,865,436	\$61,653	\$565,919	\$505,755	\$568,104	\$106,015	\$1,271,937	\$13,474,212
<b>MEDIUM L&amp;P</b>															
A-10 T	\$10,613	\$2,400	\$518	-\$223	-\$202	-\$19	\$2,505	\$3,207	\$119	\$1,113	\$1,032	\$1,092	\$207	-\$1,024	\$10,725
A-10 P	\$245,352	\$35,218	\$6,853	-\$2,954	-\$2,667	-\$283	\$98,216	\$43,790	\$1,567	\$14,710	\$13,645	\$14,440	\$2,737	\$32,275	\$257,549
A-10 S	\$84,125,922	\$11,227,380	\$2,368,516	-\$1,020,741	-\$921,640	-\$90,301	\$35,159,002	\$15,440,455	\$541,582	\$5,083,887	\$4,715,722	\$4,990,423	\$945,884	\$6,271,534	\$84,711,703
TOTAL MEDIUM	\$84,381,887	\$11,264,999	\$2,375,888	-\$1,023,918	-\$924,509	-\$90,603	\$35,259,722	\$15,487,452	\$543,268	\$5,099,710	\$4,730,400	\$5,005,955	\$948,828	\$6,302,786	\$84,979,977
<b>E-19 CLASS</b>															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,585,317	\$1,391,058	\$339,642	-\$146,373	-\$132,162	-\$11,188	\$3,604,700	\$1,986,624	\$77,662	\$729,022	\$568,453	\$715,619	\$135,638	\$571,232	\$9,829,927
E-19 S	\$213,380,445	\$25,179,407	\$7,588,802	-\$3,270,488	-\$2,952,965	-\$202,515	\$84,082,287	\$47,259,025	\$1,735,247	\$16,109,520	\$12,701,268	\$15,989,475	\$3,030,641	\$9,393,961	\$216,643,666
TOTAL E-19	\$222,965,763	\$26,570,465	\$7,928,444	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,686,987	\$49,245,649	\$1,812,909	\$16,838,541	\$13,269,722	\$16,705,094	\$3,166,280	\$9,965,193	\$226,473,592
<b>STREETLIGHTS</b>															
<b>STANDBY</b>															
STANDBY T	\$685,063	\$243,577	\$19,987	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$116,941	\$4,570	\$42,901	\$25,987	\$42,112	\$13,819	\$66,901	\$644,322
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$685,063	\$243,577	\$19,987	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$116,941	\$4,570	\$42,901	\$25,987	\$42,112	\$13,819	\$66,901	\$644,322
<b>AGRICULTURE</b>															
AG-1A	\$38,204	\$1,394	\$386	-\$166	-\$124	-\$13	\$34,694	\$3,734	\$88	\$796	\$737	\$813	\$128	\$511	\$42,976
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$7,436	\$450	\$124	-\$54	-\$40	-\$4	\$6,076	\$969	\$28	\$267	\$238	\$262	\$41	-\$236	\$8,122
AG-4A	\$13,549	\$1,085	\$300	-\$129	-\$97	-\$10	\$9,989	\$2,324	\$69	\$623	\$573	\$632	\$99	-\$550	\$14,908
AG-5A	\$14,421	\$1,286	\$356	-\$153	-\$115	-\$12	\$9,439	\$2,450	\$81	\$764	\$680	\$750	\$118	-\$232	\$15,410
AG-1B	\$15,788	\$591	\$163	-\$70	-\$53	-\$5	\$13,784	\$1,288	\$37	\$351	\$312	\$344	\$54	\$906	\$17,703
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,345	\$40	\$11	-\$5	-\$4	\$0	\$1,208	\$79	\$2	\$23	\$21	\$23	\$4	-\$21	\$1,382
AG-4B	\$236,579	\$20,039	\$5,543	-\$2,389	-\$1,786	-\$186	\$159,362	\$38,962	\$1,268	\$11,829	\$10,591	\$11,680	\$1,835	-\$2,785	\$253,963
AG-4C	\$21,817	\$1,427	\$395	-\$170	-\$127	-\$13	\$13,337	\$2,790	\$90	\$847	\$754	\$832	\$131	\$2,733	\$23,025
AG-5B	\$2,061,343	\$227,706	\$62,988	-\$27,146	-\$20,293	-\$2,108	\$811,601	\$361,724	\$14,403	\$135,200	\$120,346	\$132,715	\$20,847	\$243,529	\$2,081,511
AG-5C	\$652,166	\$91,153	\$25,215	-\$10,867	-\$8,124	-\$844	\$236,915	\$142,077	\$5,766	\$54,122	\$48,176	\$53,127	\$8,345	\$5,542	\$650,605
Total AG A	\$73,611	\$4,215	\$1,166	-\$502	-\$376	-\$39	\$60,197	\$9,476	\$267	\$2,450	\$2,228	\$2,457	\$386	-\$508	\$81,416
Total AG B	\$2,989,038	\$340,956	\$94,315	-\$40,646	-\$30,386	-\$3,157	\$1,236,208	\$546,921	\$21,566	\$202,373	\$180,200	\$198,721	\$31,216	\$249,905	\$3,028,190
TOTAL AG	\$3,062,649	\$345,170	\$95,481	-\$41,149	-\$30,762	-\$3,196	\$1,296,405	\$556,397	\$21,833	\$204,823	\$182,427	\$201,177	\$31,601	\$249,397	\$3,109,606
<b>E-20 CLASS</b>															
E-20 T	\$57,897,302	\$12,159,219	\$3,750,049	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,301,809	\$22,312,141	\$1,012,469	\$6,705,323	\$4,981,375	\$7,901,289	\$1,256,176	\$3,133,205	\$55,946,310
E-20 P	\$126,291,192	\$18,918,513	\$5,478,796	-\$2,361,155	-\$1,788,059	-\$191,580	\$42,810,249	\$31,363,756	\$1,257,442	\$11,680,304	\$8,155,922	\$11,543,727	\$1,835,264	\$3,320,062	\$132,023,242
E-20 S	\$56,526,865	\$6,901,655	\$1,986,648	-\$856,171	-\$648,362	-\$69,890	\$20,884,577	\$13,115,375	\$491,349	\$4,264,228	\$3,135,325	\$4,185,833	\$665,479	\$2,509,741	\$56,565,788
TOTAL E-20	\$240,715,358	\$37,979,388	\$11,215,493	-\$4,833,455	-\$3,660,286	-\$384,601	\$59,993,017	\$66,791,273	\$2,761,260	\$22,649,855	\$16,272,622	\$23,630,849	\$3,756,920	\$8,963,009	\$244,535,341
SYSTEM	\$593,504,916	\$80,254,919	\$22,378,276	-\$9,644,394	-\$8,049,830	-\$727,446	\$207,205,399	\$137,181,799	\$5,313,729	\$46,260,462	\$36,086,244	\$47,150,638	\$8,261,101	\$29,770,935	\$601,942,031

Pacific Gas and Electric Company  
2012 Annual Electric True-Up  
Table 3

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																	
E-1	164,718,912	\$0.15582	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.09511	\$0.01622	\$0.00055	\$0.00464	\$0.00555	\$0.00504	\$0.00120	\$0.01553	\$0.15706	0.8%
EL-1	10,973,984	\$0.04558	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.00319	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.00650	\$0.03586	-21.3%
E-7	11,260,813	\$0.11804	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.06164	\$0.01629	\$0.00055	\$0.00403	\$0.00555	\$0.00504	\$0.00120	\$0.01378	\$0.12128	2.7%
E-8	10,135,221	\$0.10756	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04580	\$0.01756	\$0.00055	\$0.00479	\$0.00555	\$0.00504	\$0.00120	\$0.01533	\$0.10902	1.4%
EL-8	966,769	-\$0.01660	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05474	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.01135	-\$0.00951	-42.7%
TOTAL RES	198,055,699	\$0.14425	\$0.01314	\$0.00239	-\$0.00103	-\$0.00117	-\$0.00012	\$0.08451	\$0.01575	\$0.00055	\$0.00434	\$0.00555	\$0.00504	\$0.00120	\$0.01490	\$0.14503	0.5%
<b>SMALL L&amp;P</b>																	
A-1	67,651,093	\$0.11831	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06428	\$0.01725	\$0.00055	\$0.00510	\$0.00448	\$0.00504	\$0.00094	\$0.01244	\$0.12150	2.7%
A-6	44,840,854	\$0.11316	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06379	\$0.01552	\$0.00055	\$0.00489	\$0.00448	\$0.00504	\$0.00094	\$0.00948	\$0.11610	2.6%
A-15	7,582	\$0.24905	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.22983	\$0.01725	\$0.00055	\$0.00382	\$0.00448	\$0.00504	\$0.00094	\$0.00695	\$0.28028	12.5%
TC-1	315,981																
TOTAL SMALL	112,815,509	\$0.11633	\$0.01107	\$0.00239	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06418	\$0.01654	\$0.00055	\$0.00502	\$0.00448	\$0.00504	\$0.00094	\$0.01127	\$0.11944	2.7%
<b>MEDIUM L&amp;P</b>																	
A-10 T	216,927	\$0.04892															
A-10 P	2,867,539	\$0.08556	\$0.01228	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03425	\$0.01527	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.01126	\$0.08982	5.0%
A-10 S	991,011,040	\$0.08489	\$0.01133	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03548	\$0.01558	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00633	\$0.08548	0.7%
TOTAL MEDIUM	994,095,506	\$0.08488	\$0.01133	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01558	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00634	\$0.08548	0.7%
<b>E-19 CLASS</b>																	
E-19 T	0																
E-19 P	142,109,467	\$0.06745	\$0.00979	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02537	\$0.01398	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.00402	\$0.06917	2.6%
E-19 S	3,175,231,166	\$0.06720	\$0.00793	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02648	\$0.01488	\$0.00055	\$0.00507	\$0.00400	\$0.00504	\$0.00095	\$0.00296	\$0.06823	1.5%
TOTAL E-19	3,317,340,633	\$0.06721	\$0.00801	\$0.00239	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02643	\$0.01484	\$0.00055	\$0.00508	\$0.00400	\$0.00504	\$0.00095	\$0.00300	\$0.06827	1.6%
<b>STREETLIGHTS</b>																	
<b>STANDBY</b>																	
STANDBY T	8,362,674	\$0.08192	\$0.02913	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01398	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07705	-5.9%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.08192	\$0.02913	\$0.00239	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01398	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07705	-5.9%
<b>AGRICULTURE</b>																	
AG-1A	161,354	\$0.23677	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.21502	\$0.02314	\$0.00055	\$0.00493	\$0.00457	\$0.00504	\$0.00079	\$0.00317	\$0.26635	12.5%
AG-RA	0																
AG-VA	52,089	\$0.14276	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.11664	\$0.01860	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.15593	9.2%
AG-4A	125,534	\$0.10793	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07957	\$0.01851	\$0.00055	\$0.00497	\$0.00457	\$0.00504	\$0.00079	-\$0.00439	\$0.11875	10.0%
AG-5A	148,844	\$0.09689	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06341	\$0.01646	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00156	\$0.10353	6.9%
AG-1B	68,352	\$0.23098	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.20167	\$0.01885	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.01326	\$0.25900	12.1%
AG-RB	0																
AG-VB	4,572	\$0.29426	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.26430	\$0.01729	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.30228	2.7%
AG-4B	2,319,383	\$0.10200	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06871	\$0.01680	\$0.00055	\$0.00510	\$0.00457	\$0.00504	\$0.00079	-\$0.00120	\$0.10950	7.3%
AG-4C	165,135																
AG-5B	26,354,862	\$0.07821	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03080	\$0.01373	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00924	\$0.07898	1.0%
AG-5C	10,550,159	\$0.06182	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.02246	\$0.01347	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00053	\$0.06167	-0.2%
Total AG A	487,821	\$0.15090	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12340	\$0.01943	\$0.00055	\$0.00502	\$0.00457	\$0.00504	\$0.00079	-\$0.00104	\$0.16690	10.6%
Total AG B	39,462,463	\$0.07574	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03133	\$0.01386	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00633	\$0.07674	1.3%
TOTAL AG	39,950,284	\$0.07666	\$0.00864	\$0.00239	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03245	\$0.01393	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00624	\$0.07784	1.5%
<b>E-20 CLASS</b>																	
E-20 T	1,852,660,758	\$0.03125	\$0.00656	\$0.00202	-\$0.00087	-\$0.00066	-\$0.00007	-\$0.00232	\$0.01204	\$0.00055	\$0.00362	\$0.00269	\$0.00426	\$0.00068	\$0.00169	\$0.03020	-3.4%
E-20 P	2,300,922,214	\$0.05489	\$0.00822	\$0.00238	-\$0.00103	-\$0.00078	-\$0.00008	\$0.01861	\$0.01363	\$0.00055	\$0.00508	\$0.00354	\$0.00502	\$0.00080	\$0.00144	\$0.05738	4.5%
E-20 S	899,091,971	\$0.06287	\$0.00768	\$0.00221	-\$0.00095	-\$0.00072	-\$0.00008	\$0.02323	\$0.01459	\$0.00055	\$0.00474	\$0.00349	\$0.00466	\$0.00074	\$0.00279	\$0.06291	0.1%
TOTAL E-20	5,052,674,943	\$0.04764	\$0.00752	\$0.00222	-\$0.00096	-\$0.00072	-\$0.00008	\$0.01175	\$0.01322	\$0.00055	\$0.00448	\$0.00322	\$0.00468	\$0.00074	\$0.00177	\$0.04840	1.6%
<b>SYSTEM</b>	<b>9,723,295,248</b>	<b>\$0.06104</b>	<b>\$0.00825</b>	<b>\$0.00230</b>	<b>-\$0.00099</b>	<b>-\$0.00083</b>	<b>-\$0.00007</b>	<b>\$0.02136</b>	<b>\$0.01411</b>	<b>\$0.00055</b>	<b>\$0.00476</b>	<b>\$0.00371</b>	<b>\$0.00485</b>	<b>\$0.00085</b>	<b>\$0.00306</b>	<b>\$0.06191</b>	<b>1.4%</b>

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30965-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	29973-E*
30966-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	29749-E
30967-E	ELECTRIC PRELIMINARY STATEMENT PART DP DEDICATED RATE COMPONENT Sheet 2	29752-E
30968-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	29974-E
30969-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	29975-E
30970-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	29976-E
30971-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 7	30082-E
30972-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	29977-E
30973-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	29978-E
30974-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	29760-E
30975-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 7	26931-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30976-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	29979-E
30977-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	29980-E
30978-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	29981-E
30979-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	29982-E
30980-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	29765-E
30981-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	29983-E
30982-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	29984-E
30983-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	29768-E
30984-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	29985-E
30985-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	29986-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30986-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	29771-E
30987-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	29987-E
30988-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	
30989-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	29988-E
30990-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	
30991-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	29989-E
30992-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 9	29110-E
30993-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 10	29111-E
30994-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 11	29112-E
30995-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	29113-E
30996-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	29114-E
30997-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	29775-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30998-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	29116-E
30999-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 16	29117-E
31000-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 17	29118-E
31001-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 18	29119-E
31002-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	29990-E
31003-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	
31004-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	29991-E
31005-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	
31006-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	29992-E
31007-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	29125-E
31008-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	29126-E
31009-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 11	29127-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31010-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 12	29128-E
31011-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 13	29129-E
31012-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	29779-E
31013-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	29131-E
31014-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	29132-E
31015-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 17	30090-E
31016-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 18	29134-E
31017-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 19	29135-E
31018-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 20	29136-E
31019-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29994-E
31020-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29995-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31021-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	29782-E
31022-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29996-E
31023-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29997-E
31024-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	29785-E
31025-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	30534-E
31026-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	30535-E
31027-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	29788-E
31028-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	30536-E
31029-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	30537-E
31030-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	29791-E
31031-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	30538-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31032-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	30539-E
31033-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	29794-E
31034-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	30540-E
31035-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	30541-E
31036-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	29797-E
31037-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	30542-E
31038-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	30543-E
31039-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	30544-E
31040-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	30545-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31041-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	29802-E
31042-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	30010-E
31043-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	30011-E
31044-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	26945-E
31045-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	29094-E
31046-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	29805-E
31047-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	30012-E
31048-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	30013-E
31049-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	29100-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31050-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	29808-E
31051-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	30014-E
31052-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	30015-E
31053-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	29811-E
31054-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	30546-E
31055-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	30547-E
31056-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	29814-E
31057-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	30548-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31058-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	30019-E
31059-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	30020-E
31060-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	30021-E
31061-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	30022-E
31062-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	30023-E
31063-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	29821-E
31064-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	30426-E
31065-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	30550-E
31066-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	29824-E
31067-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	30552-E
31068-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	29826-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31069-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	30554-E
31070-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	29828-E
31071-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	30556-E
31072-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	29830-E
31073-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	30702-E
31074-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	29832-E
31075-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	30559-E
31076-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	30560-E
31077-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	29835-E
31078-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	30561-E

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31079-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	30562-E
31080-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	29838-E
31081-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	30564-E
31082-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	29840-E
31083-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	30566-E
31084-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	29842-E
31085-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	30567-E
31086-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	30568-E
31087-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	29845-E
31088-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30569-E
31089-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	30570-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31090-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	29848-E
31091-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	30571-E
31092-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	30572-E
31093-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	29851-E
31094-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	30573-E
31095-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	30574-E
31096-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	29854-E
31097-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	30575-E
31098-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	30576-E
31099-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	29857-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31100-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	30577-E
31101-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	30578-E
31102-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	29860-E
31103-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	30047-E
31104-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	30272-E
31105-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	30273-E
31106-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	30274-E
31107-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	30275-E
31108-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	30276-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31109-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	30277-E
31110-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	30288-E
31111-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	30049-E
31112-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	30050-E
31113-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	30051-E
31114-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	30052-E
31115-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	30053-E
31116-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	30054-E
31117-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	30055-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31118-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	29878-E
31119-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	30056-E
31120-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	29880-E
31121-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	30057-E
31122-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	30058-E
31123-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	29883-E
31124-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	30059-E
31125-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	29885-E
31126-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 11	28244-E
31127-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	29886-E
31128-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	30060-E

**ATTACHMENT 1  
Advice 3896-E-B**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31129-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	29888-E
31130-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30842-E
31131-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	30580-E
31132-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	30769-E
31133-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30770-E
31134-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	30290-E
31135-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	30831-E
31136-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	30513-E
31137-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	30472-E
31138-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	30843-E
31139-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 15	30845-E



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00026	(R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	(\$0.00003)	(I)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00255	(I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00239	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00103)	(R)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00117) (\$0.00092) (\$0.00093) (\$0.00093) (\$0.00076) (\$0.00163) (\$0.00077) (\$0.00078)	(R) (R) (R) (R) (R) (R) (R) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00922	(I)

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)		
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291	(I)	
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00082	(N)	(N)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	(\$0.00361)	(R)	
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	(\$0.00361)	(R)	
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04560	(I)	
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00001		
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000		
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000		
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00386	(I)	
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00193	(I)	
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00075)	(R)	

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART DP**  
**DEDICATED RATE COMPONENT**

Sheet 2

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC Charge:

	<u>(cents/kWh)</u>
ERB Series 1.....	0.386 (l)
ERB Series 2.....	0.193 (l)



**ELECTRIC SCHEDULE A-1  
 SMALL GENERAL SERVICE**

Sheet 2

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

**A. Non-Time-of-Use Rates**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	(I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	(I)

Total Energy Rates (\$ per kWh)

Summer	\$0.20459	(I)
Winter	\$0.14430	(R)

**B. Time-of-Use Rates**

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	(I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	(I)

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.21915	(R)
Part-Peak Summer	\$0.21258	(I)
Off-Peak Summer	\$0.19259	(I)
Part-Peak Winter	\$0.15160	(R)
Off-Peak Winter	\$0.13753	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60	
----------------------------	--------	--

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00991)	(I)
Part-Peak Summer	(\$0.00991)	(I)
Off-Peak Summer	(\$0.00991)	(I)

\* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not  
 included below.

**UNBUNDLING OF TOTAL RATES**

**A. Non-Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>		
Summer	\$0.08775	(I)
Winter	\$0.05552	(R)
<b>Distribution**</b>		
Summer	\$0.07203	(I)
Winter	\$0.04397	(I)
<b>Transmission*</b> (all usage)	\$0.01107	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00044	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00009)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01725	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00448	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00094	(N)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

**B. Time-of-Use Rates**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.10231	(R)
Part-Peak Summer	\$0.09574	(I)
Off-Peak Summer	\$0.07575	(I)
Part-Peak Winter	\$0.06282	(I)
Off-Peak Winter	\$0.04875	(R)

**Distribution\*\*:**

Peak Summer	\$0.07203	(I)
Part-Peak Summer	\$0.07203	(I)
Off-Peak Summer	\$0.07203	(I)
Part-Peak Winter	\$0.04397	(I)
Off-Peak Winter	\$0.04397	(I)

**Transmission\*** (all usage)

\$0.01107 (R)

**Transmission Rate Adjustments\*** (all usage)

\$0.00044 (R)

**Reliability Services\*** (all usage)

(\$0.00009) (R)

**Public Purpose Programs** (all usage)

\$0.01725 (I)

**Nuclear Decommissioning** (all usage)

\$0.00055 (R)

**Competition Transition Charges** (all usage)

\$0.00448 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00504 (I)

**New System Generation Charge** (all usage)\*\*

\$0.00094 (N)

(N)

**DWR Bond** (all usage)

\$0.00513 (I)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 7

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00448	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00444)	(I)
2009 Vintage	\$0.01542	
2010 Vintage	\$0.01670	
2011 Vintage	\$0.01670	

CARE  
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY  
 APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	(I)
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	(I)
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.43932	(R)
Part-Peak Summer	\$0.22435	(I)
Off-Peak Summer	\$0.13777	(I)
Part-Peak Winter	\$0.15184	(R)
Off-Peak Winter	\$0.12777	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) \*

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
----------------------------	--------	--

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09283)	(R)
Part-Peak Summer	(\$0.01857)	(R)

\* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>		
Peak Summer	\$0.21134	(R)
Part-Peak Summer	\$0.09548	(I)
Off-Peak Summer	\$0.04838	(I)
Part-Peak Winter	\$0.07267	(I)
Off-Peak Winter	\$0.04688	(I)
<b>Distribution**:</b>		
Peak Summer	\$0.18490	(I)
Part-Peak Summer	\$0.08579	(I)
Off-Peak Summer	\$0.04631	(I)
Part-Peak Winter	\$0.03609	(R)
Off-Peak Winter	\$0.03781	(I)
<b>Transmission*</b> (all usage)	\$0.01107	(R)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00044	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00009)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01552	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00448	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00094	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 6

**COMMON-AREA ACCOUNTS:** Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.  
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00448	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00444)	(I)
2009 Vintage	\$0.01542	
2010 Vintage	\$0.01670	
2011 Vintage	\$0.01670	

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 7

**STANDBY  
 APPLICABILITY:**

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

**SOLAR PILOT  
 PROGRAM:**

A pilot program that increases the maximum demand limit for Schedule A-6 customers from 500 kilowatts to 1,000 kilowatts is available effective January 1, 2008 for customers that install a solar photovoltaic system. However, this provision is limited to no more than a cumulative 20 megawatts (MW) of installed solar system output, as identified in the Pacific Gas and Electric Company Permission to Operate letter to Net Energy Metering customers. The change allows a customer whose maximum billing demand has been between 499 and 999 kilowatts for at least three consecutive months during the most recent 12-month period, or that otherwise is currently taking service, or would be required to take service, on Schedule E-19 on a mandatory basis, and that installs a solar photovoltaic system that meets at least 20 percent of the measured maximum demand, to voluntarily move to the Schedule A-6 tariff. Such customers will be eligible to take net energy metering service under Schedule NEM, subject to the terms and conditions therein. The maximum demand measurement is based on facility load before the installation of any solar system. This expansion of Schedule A-6 eligibility to 999 kW shall apply to solar customers only. Should program participants drop out, new enrollment can occur to fill the pilot back up to the 20 MW cap level.

(T)  
 (T)  
 (D)

**DWR BOND  
 CHARGE:**

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959 (I)	\$4.59959 (I)	\$4.59959 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.15 (I)	\$11.38 (I)	\$7.47 (R)
Winter	\$5.63 (R)	\$5.84 (R)	\$4.13 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.13771 (I)	\$0.12881 (R)	\$0.10474 (R)
Winter	\$0.10268 (R)	\$0.09841 (R)	\$0.08606 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Summer	\$3.16	(I)	\$2.99	(I)	\$3.34	(I)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$5.29	(I)	\$4.69	(I)	\$0.43	(R)
Winter	\$1.93	(R)	\$2.14	(R)	\$0.43	(I)
<b>Transmission Maximum Demand*</b>	\$3.73	(R)	\$3.73	(R)	\$3.73	(R)
<b>Reliability Services Maximum Demand*</b>	(\$0.03)	(R)	(\$0.03)	(R)	(\$0.03)	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Summer	\$0.07837	(R)	\$0.07278	(R)	\$0.07080	(R)
Winter	\$0.06046	(I)	\$0.05553	(R)	\$0.05212	(R)
<b>Distribution**:</b>						
Summer	\$0.02690	(I)	\$0.02390	(I)	\$0.00230	(R)
Winter	\$0.00978	(R)	\$0.01075	(R)	\$0.00230	(I)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00043	(R)	\$0.00043	(R)	\$0.00043	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01558	(I)	\$0.01527	(I)	\$0.01478	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055	(R)	\$0.00055	(R)	\$0.00055	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00476	(R)	\$0.00476	(R)	\$0.00476	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504	(I)	\$0.00504	(I)	\$0.00504	(I)
<b>DWR Bond (all usage)</b>	\$0.00513	(I)	\$0.00513	(I)	\$0.00513	(I)
<b>New System Generation Charge (all usage)**</b>	\$0.00095	(N)	\$0.00095	(N)	\$0.00095	(N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	<b>TOTAL RATES</b>		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959 (I)	\$4.59959 (I)	\$4.59959 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$12.15 (I)	\$11.38 (I)	\$7.47 (R)
Winter	\$5.63 (R)	\$5.84 (R)	\$4.13 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15067 (R)	\$0.13963 (R)	\$0.11458 (R)
Part-Peak Summer	\$0.14480 (I)	\$0.13544 (I)	\$0.11076 (R)
Off-Peak Summer	\$0.12696 (I)	\$0.11945 (R)	\$0.09623 (R)
Part-Peak Winter	\$0.11053 (R)	\$0.10482 (R)	\$0.09197 (R)
Off-Peak Winter	\$0.09523 (R)	\$0.09230 (R)	\$0.08045 (R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.11) (R)	(\$1.99) (R)	(\$2.23) (R)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00875) (I)	(\$0.00899) (I)	(\$0.00648) (I)
Part-Peak Summer	(\$0.00875) (I)	(\$0.00899) (I)	(\$0.00648) (I)
Off-Peak Summer	(\$0.00875) (I)	(\$0.00899) (I)	(\$0.00648) (I)

\*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
<b>Generation:</b>						
Summer	\$3.16	(I)	\$2.99	(I)	\$3.34	(I)
Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Summer	\$5.29	(I)	\$4.69	(I)	\$0.43	(R)
Winter	\$1.93	(R)	\$2.14	(R)	\$0.43	(I)
<b>Transmission Maximum Demand*</b>	\$3.73	(R)	\$3.73	(R)	\$3.73	(R)
<b>Reliability Services Maximum Demand*</b>	(\$0.03)	(R)	(\$0.03)	(R)	(\$0.03)	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
<b>Generation:</b>						
Peak Summer	\$0.09133	(R)	\$0.08360	(R)	\$0.08064	(R)
Part-Peak Summer	\$0.08546	(I)	\$0.07941	(R)	\$0.07682	(R)
Off-Peak Summer	\$0.06762	(R)	\$0.06342	(R)	\$0.06229	(R)
Part-Peak Winter	\$0.06831	(I)	\$0.06194	(I)	\$0.05803	(R)
Off-Peak Winter	\$0.05301	(R)	\$0.04942	(R)	\$0.04651	(R)
<b>Distribution**:</b>						
Summer	\$0.02690	(I)	\$0.02390	(I)	\$0.00230	(R)
Winter	\$0.00978	(R)	\$0.01075	(R)	\$0.00230	(I)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00043	(R)	\$0.00043	(R)	\$0.00043	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01558	(I)	\$0.01527	(I)	\$0.01478	(I)
<b>Competition Transition Charge</b> (all usage)	\$0.00476	(R)	\$0.00476	(R)	\$0.00476	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	\$0.00504	(I)	\$0.00504	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	\$0.00055	(R)	\$0.00055	(R)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)	\$0.00513	(I)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00095	(N)	\$0.00095	(N)	\$0.00095	(N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 10

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00476	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00472)	(I)
2009 Vintage	\$0.01566	
2010 Vintage	\$0.01696	
2011 Vintage	\$0.01696	

CARE  
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854	(I)
Facility Charge (\$ per meter per day)	\$0.82136	(I)

Total Energy Rates (\$ per kWh)

Summer	\$0.20459	(I)
Winter	\$0.14430	(R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

Summer	\$0.08775	(I)
Winter	\$0.05552	(R)

**Distribution\*\*:**

Summer	\$0.07203	(I)
Winter	\$0.04397	(I)

<b>Transmission*</b> (all usage)	\$0.01107	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00044	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00009)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01725	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charge</b> (all usage)	\$0.00448	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)**	\$0.00094	(N)

(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 3

**SEASONS:** The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00448	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00444)	(I)
2009 Vintage	\$0.01542	
2010 Vintage	\$0.01670	
2011 Vintage	\$0.01670	

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
  - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
  - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838 (I)	\$0.75565 (I)
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.09 (I)	-
Connected Load Winter	\$1.17 (I)	-
Maximum Demand Summer	-	\$9.08 (I)
Maximum Demand Winter	-	\$1.86 (I)
Primary Voltage Discount Summer	-	\$0.94 (I)
Primary Voltage Discount Winter	-	\$0.25 (I)
Total Energy Rates (\$ per kWh)		
Summer	\$0.21615 (I)	\$0.18662 (I)
Winter	\$0.16953 (I)	\$0.14675 (I)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

	Rate A		Rate B	
<b>Generation:</b>				
Connected Load Summer	\$1.09	(I)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.63	(I)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.58	(I)
Primary Voltage Discount Winter	-		\$0.00	
<b>Distribution**:</b>				
Connected Load Summer	\$5.00	(I)	-	
Connected Load Winter	\$1.17	(I)	-	
Maximum Demand Summer	-		\$7.45	(I)
Maximum Demand Winter	-		\$1.86	(I)
Primary Voltage Discount Summer	-		\$0.36	(I)
Primary Voltage Discount Winter	-		\$0.25	(I)

Energy Rate by Components (\$ per kWh)

<b>Generation</b>				
Summer	\$0.07383	(R)	\$0.07449	(R)
Winter	\$0.05853	(R)	\$0.05729	(R)
<b>Distribution**</b>				
Summer	\$0.09395	(I)	\$0.06805	(I)
Winter	\$0.06263	(I)	\$0.04538	(I)
<b>Transmission*</b>	\$0.00864	(R)	\$0.00864	(R)
<b>Transmission Rate Adjustments*</b>	\$0.00059	(R)	\$0.00059	(R)
<b>Reliability Services*</b>	(\$0.00008)	(R)	(\$0.00008)	(R)
<b>Public Purpose Programs</b>	\$0.02314	(I)	\$0.01885	(I)
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	\$0.00055	(R)
<b>Competition Transition Charges</b>	\$0.00457	(R)	\$0.00457	(R)
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	\$0.00504	(I)
<b>DWR Bond</b>	\$0.00513	(I)	\$0.00513	(I)
<b>New System Generation Charge**</b>	\$0.00079	(N)	\$0.00079	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00457	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00453)	(I)
2009 Vintage	\$0.01528	
2010 Vintage	\$0.01655	
2011 Vintage	\$0.01655	

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F	
Customer Charge (\$ per meter per day)	\$0.56838 (I)	\$0.75565 (I)	\$2.12895	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
<b>Total Demand Rates (\$ per kW)</b>				
Connected Load Summer	\$5.42 (I)	-	-	
Connected Load Winter	\$0.80 (I)	-	-	
Maximum Demand Summer	-	\$7.19 (I)	\$3.79 (I)	
Maximum Demand Winter	-	\$1.66 (I)	\$1.84 (I)	
Maximum Peak Demand Summer	-	\$3.82 (I)	\$9.12 (I)	
Maximum Part-Peak Demand Summer	-	-	\$1.75 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.42 (I)	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.76 (I)	\$1.00 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25 (I)	\$0.23 (I)	
<b>Transmission Voltage Discount</b>				
Maximum Peak Demand Summer	-	-	\$4.79 (R)	(N)
Maximum Part-Peak Demand Summer	-	-	\$0.99 (N)	(N)
Maximum Demand Summer	-	-	\$0.18 (N)	(N)
Maximum Part-Peak Demand Winter	-	-	\$0.42 (N)	(N)
Maximum Demand Winter	-	-	\$1.28 (R)	(N)
<b>Total Energy Rates (\$ per kWh)</b>				
Peak Summer	\$0.31262 (I)	\$0.21926 (I)	\$0.20298 (I)	
Part-Peak Summer	-	-	\$0.12196 (I)	
Off-Peak Summer	\$0.14309 (I)	\$0.12159 (I)	\$0.09360 (I)	
Part-Peak Winter	\$0.14793 (I)	\$0.12176 (I)	\$0.10289 (I)	
Off-Peak Winter	\$0.12242 (I)	\$0.10368 (I)	\$0.09027 (I)	(L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:			(N)
(Cont'd.)			(N)
	<b>TOTAL RATES (Cont'd.)</b>		(N)
<u>PDP Rates (Rate A and C Options Only)</u>			(L)
	RATE A	RATE C	
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.00	\$1.00	
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	-	(\$1.63) (I)	
Part-Peak Summer	-	(\$0.28) (I)	
Connected Load	(\$0.72) (I)	-	
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.02029) (I)	\$0.00000	(L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

**UNBUNDLING OF TOTAL RATES**

**Customer/Meter Charge Rates:** Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
<b>Generation:</b>				
Connected Load Summer	\$1.08 (I)	-	-	
Connected Load Winter	\$0.00	-	-	
Maximum Demand Summer	-	\$1.86 (I)	\$0.00	
Maximum Demand Winter	-	\$0.00	\$0.00	
Maximum Peak Demand Summer	-	\$1.92 (I)	\$4.43 (I)	
Maximum Part-Peak Demand Summer	-	-	\$0.76 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.44 (I)	\$0.76 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00	
Transmission Voltage Discount	-	-	-	(N)
Maximum Peak Demand Summer	-	-	\$1.44 (I)	I
Maximum Part-Peak Demand Summer	-	-	\$0.00	I
Maximum Demand Summer	-	-	\$0.00	I
Maximum Part-Peak Demand Winter	-	-	\$0.00	I
Maximum Demand Winter	-	-	\$0.00	(N)
<b>Distribution**:</b>				
Connected Load Summer	\$4.34 (I)	-	-	
Connected Load Winter	\$0.80 (I)	-	-	
Maximum Demand Summer	-	\$5.33 (I)	\$3.79 (I)	
Maximum Demand Winter	-	\$1.66 (I)	\$1.84 (I)	
Maximum Peak Demand Summer	-	\$1.90 (I)	\$4.69 (I)	
Maximum Part-Peak Demand Summer	-	-	\$0.99 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.42 (I)	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.32 (I)	\$0.24 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25 (I)	\$0.23 (I)	
Transmission Voltage Discount	-	-	-	(N)
Maximum Peak Demand Summer	-	-	\$3.35 (R)	I
Maximum Part-Peak Demand Summer	-	-	\$0.99 (N)	I
Maximum Demand Summer	-	-	\$0.18 (N)	I
Maximum Part-Peak Demand Winter	-	-	\$0.42 (N)	I
Maximum Demand Winter	-	-	\$1.28 (R)	(N)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES: (N)  
 (Cont'd.): (N)  
**UNBUNDLING OF TOTAL RATES (Cont'd.)** (N)

Energy Rates by Component (\$ per kWh)				(L)
<b>Generation:</b>				
Peak Summer	\$0.11910 (I)	\$0.08889 (I)	\$0.10249 (I)	
Part-Peak Summer	-	-	\$0.05650 (I)	
Off-Peak Summer	\$0.04943 (I)	\$0.05012 (I)	\$0.03979 (I)	
Part-Peak Winter	\$0.05259 (I)	\$0.04878 (I)	\$0.04453 (I)	
Off-Peak Winter	\$0.04429 (I)	\$0.04100 (I)	\$0.03735 (I)	
<b>Distribution**:</b>				
Peak Summer	\$0.14978 (I)	\$0.08834 (I)	\$0.05836 (I)	
Part-Peak Summer	-	-	\$0.02333 (I)	
Off-Peak Summer	\$0.04992 (I)	\$0.02944 (I)	\$0.01168 (I)	
Part-Peak Winter	\$0.05160 (I)	\$0.03095 (I)	\$0.01623 (I)	
Off-Peak Winter	\$0.03439 (I)	\$0.02065 (I)	\$0.01079 (I)	(L)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	
<b>Transmission*</b> (all usage)	\$0.00864 (R)	\$0.00864 (R)	\$0.00864 (R)	(L)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059 (R)	\$0.00059 (R)	\$0.00059 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00008) (R)	(\$0.00008) (R)	(\$0.00008) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.01851 (I)	\$0.01680 (I)	\$0.01690 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00457 (R)	\$0.00457 (R)	\$0.00457 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)	(L)
<b>New System Generation Charge</b> (all usage)**	\$0.00079 (N)	\$0.00079 (N)	\$0.00079 (N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

4. **METERING REQUIREMENTS:** PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (L)
- Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. After the interval meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.
- If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).
- Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

5. TIME PERIODS Seasons of the year and times of the day are defined as follows: (L)
- SUMMER: Service from May 1 through October 31.
- For Rates A, B, D, and E
- |           |                            |   |
|-----------|----------------------------|---|
| Peak:     | 12:00 noon to 6:00 p.m.    | Monday through Friday*                              |
| Off-Peak: | All other hours<br>All day | Monday through Friday<br>Saturday, Sunday, holidays |
- For Rates C and F
- |               |   |   |
|---------------|---|---|
| Peak:         | 12:00 noon to 6:00 p.m.                           | Monday through Friday*                              |
| Partial-Peak: | 8:30 a.m. to 12:00 p.m.<br>6:00 p.m. to 9:30 p.m. | Monday through Friday*<br>Monday through Friday*    |
| Off-Peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                 | Monday through Friday<br>Saturday, Sunday, holidays |
- WINTER: Service from November 1 through April 30.
- For Rates A, B, C, D, E, and F
- |               |                            |   |
|---------------|----------------------------|---|
| Partial-Peak: | 8:30 a.m. to 9:30 p.m.     | Monday through Friday*                              |
| Off-Peak:     | All other hours<br>All day | Monday through Friday<br>Saturday, Sunday, holidays |
- "Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
- \*Except holidays.
- DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.
6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period. (L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

- |  |  |     |
|--|--|-----|
| 7. SERVICE CONTRACT:                           | Service under Schedule AG-4 is provided for a minimum of 12 months beginning with the date service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the contract will continue in effect until it is cancelled by the customer or PG&E.  | (L) |
|  | Where a line extension is required, it will be installed under the provisions of Rules 15 and 16.  |     |
| 8. CONNECTED LOAD (Rates A and D only):        | Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.  |     |
|  | The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place.   |     |
| 9. MAXIMUM DEMAND (Rates B, C, E, and F Only): | The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. | (L) |

(Continued)







**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (L)
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>		
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)	
DWR Bond Charge (per kWh)	\$0.00513	(I)	
CTC Charge (per kWh)	\$0.00457	(R)	
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00453)	(I)	
2009 Vintage	\$0.01528		
2010 Vintage	\$0.01655		
2011 Vintage	\$0.01655	(L)	

(Continued)





**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 16

16. PEAK DAY  
 PRICING  
 DETAILS:

- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (L)
  
- Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010.
  
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.
  
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates their participation on a PDP rate, bill stabilization will not be offered again. (L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 17

16. PEAK DAY  
 PRICING  
 DETAILS  
 (CONT'D):

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E. (L)

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

- d. Demand Response Operations Website: Customers with demands of 200 kW or greater for three consecutive months can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications.

The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.

- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (L)

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 18

16. PEAK DAY PRICING DETAILS (CONT'D):
- g. Program Options: Customers may customize their PDP participation. The following options are available: (L)
    - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
    - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation.
  - h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.
 

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
  - i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.
 

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
  - j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable demand response program as established in D.09-08-027. (L)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D		Rate B,E		Rate C,F
Total Customer/Meter Charge Rates					
Customer Charge (\$ per meter per day)	\$0.56838 (I)		\$1.18275 (I)		\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341		\$0.19713		\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571		\$0.03943		\$0.03943
Total Demand Rates (\$ per kW)					
Connected Load Summer	\$8.77 (I)		-		-
Connected Load Winter	\$1.63 (I)		-		-
Maximum Demand Summer	-		\$11.83 (I)		\$4.58
Maximum Demand Winter	-		\$4.65 (I)		\$2.86 (R)
Maximum Peak Demand Summer	-		\$7.49 (I)		\$12.61 (I)
Maximum Part-Peak Demand Summer	-		-		\$2.63 (I)
Maximum Part-Peak Demand Winter	-		-		\$0.68 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-		\$1.29 (I)		\$1.86 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-		\$0.15 (I)		\$0.19 (I)
Transmission Voltage Discount					(N)
Maximum Peak Demand Summer	-		-		\$7.90 (R)
Maximum Part-Peak Demand Summer	-		-		\$1.19 (N)
Maximum Demand Summer	-		\$8.88 (I)		\$2.60 (N)
Maximum Part-Peak Demand Winter	-		-		\$0.68 (N)
Maximum Demand Winter	-		\$4.00 (I)		\$1.88 (R)

(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:					(N)
(Cont'd.)					(N)
<b>TOTAL RATES (Cont'd.)</b>					(N)
Total Energy Rates (\$ per kWh)					(L)
Peak Summer	\$0.23525 (I)	\$0.16280 (R)	\$0.12542 (I)		
Part-Peak Summer	-	-	\$0.08729 (I)		
Off-Peak Summer	\$0.12212 (I)	\$0.07255 (R)	\$0.07309 (I)		
Part-Peak Winter	\$0.12839 (I)	\$0.08780 (R)	\$0.07735 (I)		
Off-Peak Winter	\$0.10924 (I)	\$0.06624 (R)	\$0.07089 (I)		
PDP Rates (Rate C Option Only)			RATE C		
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event			\$1.00		
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer			(\$3.88) (I)		
Part-Peak Summer			(\$0.74) (I)		(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not included below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
<b>Generation:</b>				
Connected Load Summer	\$2.85 (I)	-	-	
Connected Load Winter	\$0.00	-	-	
Maximum Demand Summer	-	\$3.44 (I)	\$0.00	
Maximum Demand Winter	-	\$0.00	\$0.00	
Maximum Peak Demand Summer	-	\$4.21 (I)	\$7.72 (I)	
Maximum Part-Peak Demand Summer	-	-	\$1.46 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.05 (I)	\$1.58 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00	
Transmission Voltage Discount				(N)
Maximum Peak Demand Summer	-	-	\$3.01 (I)	(N)
Maximum Part-Peak Demand Summer	-	-	\$0.02 (N)	(N)
Maximum Demand Summer	-	\$1.91 (I)	\$0.00	(N)
Maximum Part-Peak Demand Winter	-	-	\$0.00	(N)
Maximum Demand Winter	-	\$0.00	\$0.00	(N)
				(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 7

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

					(N)
					(N)
					(N)
<b>Distribution**:</b>					(L)
Connected Load Summer	\$5.92 (I)	-	-		I
Connected Load Winter	\$1.63 (I)	-	-		I
Maximum Demand Summer	-	\$8.39 (I)	\$4.58		I
Maximum Demand Winter	-	\$4.65 (I)	\$2.86 (R)		I
Maximum Peak Demand Summer	-	\$3.28 (I)	\$4.89 (I)		I
Maximum Part-Peak Demand Summer	-	-	\$1.17 (I)		I
Maximum Part-Peak Demand Winter	-	-	\$0.68 (I)		I
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.24 (I)	\$0.28 (I)		I
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15 (I)	\$0.19 (I)		(L)
Transmission Voltage Discount					(N)
Maximum Peak Demand Summer	-	-	\$4.89 (R)		I
Maximum Part-Peak Demand Summer	-	-	\$1.17 (N)		I
Maximum Demand Summer	-	\$6.97 (I)	\$2.60 (N)		I
Maximum Part-Peak Demand Winter	-	-	\$0.68 (N)		I
Maximum Demand Winter	-	\$4.00 (I)	\$1.88 (R)		(N)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

3. RATES: (L)  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
<b>Generation:</b>			
Peak Summer	\$0.10979 (I)	\$0.10682 (I)	\$0.08672 (I)
Part-Peak Summer	-	-	\$0.04859 (I)
Off-Peak Summer	\$0.05250 (I)	\$0.03359 (I)	\$0.03439 (I)
Part-Peak Winter	\$0.05516 (I)	\$0.04884 (I)	\$0.03865 (I)
Off-Peak Winter	\$0.04653 (I)	\$0.02728 (I)	\$0.03219 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.08377 (I)	\$0.01702 (R)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02793 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03154 (I)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02102 (I)	\$0.00000	\$0.00000
<b>Transmission* (all usage)</b>	\$0.00864 (R)	\$0.00864 (R)	\$0.00864 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00059 (R)	\$0.00059 (R)	\$0.00059 (R)
<b>Reliability Services* (all usage)</b>	(\$0.00008) (R)	(\$0.00008) (R)	(\$0.00008) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01646 (I)	\$0.01373 (I)	\$0.01347 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)
<b>Competition Transition Charges (all usage)</b>	\$0.00457 (R)	\$0.00457 (R)	\$0.00457 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)
<b>DWR Bond (all usage)</b>	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)
<b>New System Generation Charge (all usage)**</b>	\$0.00079 (N)	\$0.00079 (N)	\$0.00079 (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 9

4. METERING  
 REQUIRE-  
 MENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(L)

Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

5. TIME PERIODS:

Seasons of the year and times of the day are defined as follows:

(L)

SUMMER: Service from May 1 through October 31.

For Rates A,B,D, and E

Peak: 12:00 noon to 6:00 p.m. Monday through Friday\*  
 Off-Peak: All other hours Monday through Friday  
 All day Saturday, Sunday, holidays

For Rates C and F

Peak: 12:00 noon to 6:00 p.m. Monday through Friday\*  
 Partial-Peak: 8:30 a.m. to 12:00 p.m. Monday through Friday\*  
 6:00 p.m. to 9:30 p.m. Monday through Friday\*  
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday  
 All day Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

For Rates A,B,C,D,E and F

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday\*  
 Off-Peak: All other hours Monday through Friday  
 All day Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

\* Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION:

When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period.

(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

7. **CONTRACTS:** Service under Schedule AG-5 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E. (L)
- Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
8. **CONNECTED LOAD**  
 (Rates A and D only): Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service.
- The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected Load. If the Load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively, as though no reduction in Load had taken place.
9. **MAXIMUM DEMAND**  
 (Rates B, C, E, and F Only): The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. (L)

(Continued)







**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 14

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (L)

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00457	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00453)	(I)
2009 Vintage	\$0.01528	
2010 Vintage	\$0.01655	
2011 Vintage	\$0.01655	(L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 15

- (L)
14. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
16. OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary pilot program for customers on the AG-5 (C) and (F) rates. The OBP service is limited to 50 bundled service customers with interval billed meters. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).
- The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:
- a) a specific month and day for the start of the OBP; and/or
  - b) a specific month and day for the end of the OBP.
- PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.
- (L)

(Continued)





**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 17

17. PEAK DAY  
 PRICING  
 DETAILS:

- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the default PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (L)
- Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.
- b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.
- If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).
- A customer may only elect to change their CRL once every 12 months.

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 18

17. PEAK DAY  
 PRICING  
 DETAILS  
 (CONT'D):

- c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate. (L)
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
- d. Notification Equipment: Customers, at their expense, must have access to the Internet and an e-mail address or a phone number to receive notification of a PDP event. In addition, all customers can have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages.
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to maintain accurate notification contact information, receive such notice and to check the PG&E website to see if an event is activated. PG&E does not guarantee the reliability of the phone, text messaging, e-mail system or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 19

17. PEAK DAY  
 PRICING  
 DETAILS  
 (CONT'D):

- e. Demand Response Operations Website: Customers can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications. (L)
- The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.
- f. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week. PDP events will be called from 2:00 p.m. to 6:00 p.m.
- g. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.
- Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.
- PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes. (L)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 20

- |   |   |   |
|---|---|---|
| 17. PEAK DAY<br>PRICING<br>DETAILS<br>(CONT'D): | i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12. | (L)<br> <br> |
|   | Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.  | <br>         |
|   | j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable demand response program as established in D.09-08-027.                  | <br> <br> <br> <br> <br> <br> <br> <br> <br> <br>(L)      |



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D		Rate B,E
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.56838	(l)	\$0.75565 (l)
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341		\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571		\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.44	(l)	-
Connected Load Winter	\$0.89	(l)	-
Maximum Peak Demand Summer	-		\$2.83 (l)
Maximum Demand Summer	-		\$7.48 (l)
Maximum Demand Winter	-		\$1.54 (l)
Voltage Discount Summer	-		\$0.62 (l)
Voltage Discount Winter	-		\$0.24 (l)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.40435	(l)	\$0.36507 (l)
Off-Peak Summer	\$0.14561	(l)	\$0.13594 (l)
Part-Peak Winter	\$0.14808	(l)	\$0.12795 (l)
Off-Peak Winter	\$0.12225	(l)	\$0.10815 (l)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$1.04 (I)	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$1.65 (I)	
Maximum Demand Summer	-	\$1.54 (I)	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.37 (I)	
Primary Voltage Discount Winter	-	\$0.00	
<b>Distribution**:</b>			
Connected Load Summer	\$4.40 (I)	-	
Connected Load Winter	\$0.89 (I)	-	
Maximum Peak Demand Summer	-	\$1.18 (I)	
Maximum Demand Summer	-	\$5.94 (I)	
Maximum Demand Winter	-	\$1.54 (I)	
Primary Voltage Discount Summer	-	\$0.25 (I)	
Primary Voltage Discount Winter	-	\$0.24 (I)	
<b>Energy Rate by Components (\$ per kWh)</b>			
<b>Generation:</b>			
Peak Summer	\$0.19318 (I)	\$0.20583 (R)	
Off-Peak Summer	\$0.04603 (I)	\$0.05444 (I)	
Part-Peak Winter	\$0.05127 (I)	\$0.04965 (I)	
Off-Peak Winter	\$0.04312 (I)	\$0.04176 (I)	
<b>Distribution**:</b>			
Peak Summer	\$0.16738 (I)	\$0.11658 (I)	
Off-Peak Summer	\$0.05579 (I)	\$0.03884 (I)	
Part-Peak Winter	\$0.05302 (I)	\$0.03564 (I)	
Off-Peak Winter	\$0.03534 (I)	\$0.02373 (I)	
<b>Transmission*</b> (all usage)	\$0.00864 (R)	\$0.00864 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00008) (R)	(\$0.00008) (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059 (R)	\$0.00059 (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.01856 (I)	\$0.01743 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00457 (R)	\$0.00457 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	\$0.00513 (I)	\$0.00513 (I)	
<b>New System Generation Charge</b> (all usage)**	\$0.00079 (N)	\$0.00079 (N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

10. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
  - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00457	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00453)	(I)
2009 Vintage	\$0.01528	
2010 Vintage	\$0.01655	
2011 Vintage	\$0.01655	

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838 (l)	\$0.75565 (l)
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.46 (l)	-
Connected Load Winter	\$0.93 (l)	-
Maximum Peak Demand Summer	-	\$2.80 (l)
Maximum Demand Summer	-	\$7.54 (l)
Maximum Demand Winter	-	\$1.52 (l)
Voltage Discount Summer	-	\$0.67 (l)
Voltage Discount Winter	-	\$0.23 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37804 (l)	\$0.33752 (l)
Off-Peak Summer	\$0.14267 (l)	\$0.13262 (l)
Part-Peak Winter	\$0.14878 (l)	\$0.12645 (l)
Off-Peak Winter	\$0.12290 (l)	\$0.10689 (l)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
<b>Generation:</b>			
Connected Load Summer	\$1.09	(I)	-
Connected Load Winter	\$0.00		-
Maximum Peak Demand Summer	-		\$1.73 (I)
Maximum Demand Summer	-		\$1.42 (I)
Maximum Demand Winter	-		\$0.00
Primary Voltage Discount Summer	-		\$0.39 (I)
Primary Voltage Discount Winter	-		\$0.00
<b>Distribution**:</b>			
Connected Load Summer	\$4.37	(I)	-
Connected Load Winter	\$0.93	(I)	-
Maximum Peak Demand Summer	-		\$1.07 (I)
Maximum Demand Summer	-		\$6.12 (I)
Maximum Demand Winter	-		\$1.52 (I)
Primary Voltage Discount Summer	-		\$0.28 (I)
Primary Voltage Discount Winter	-		\$0.23 (I)
Energy Rate by Components (\$ per kWh)			
<b>Generation:</b>			
Peak Summer	\$0.17535	(I)	\$0.17901 (R)
Off-Peak Summer	\$0.04590	(I)	\$0.05143 (I)
Part-Peak Winter	\$0.05226	(I)	\$0.04849 (I)
Off-Peak Winter	\$0.04396	(I)	\$0.04076 (I)
<b>Distribution**:</b>			
Peak Summer	\$0.15886	(I)	\$0.11599 (I)
Off-Peak Summer	\$0.05294	(I)	\$0.03867 (I)
Part-Peak Winter	\$0.05269	(I)	\$0.03544 (I)
Off-Peak Winter	\$0.03511	(I)	\$0.02361 (I)
<b>Transmission*</b> (all usage)	\$0.00864	(R)	\$0.00864 (R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00059	(R)	\$0.00059 (R)
<b>Reliability Services*</b> (all usage)	(\$0.00008)	(R)	(\$0.00008) (R)
<b>Public Purpose Programs</b> (all usage)	\$0.01860	(I)	\$0.01729 (I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	\$0.00055 (R)
<b>Competition Transition Charges</b> (all usage)	\$0.00457	(R)	\$0.00457 (R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	\$0.00504 (I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)	\$0.00513 (I)
<b>New System Generation Charge</b> (all usage)**	\$0.00079	(N)	\$0.00079 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00457	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00453)	(I)
2009 Vintage	\$0.01528	
2010 Vintage	\$0.01655	
2011 Vintage	\$0.01655	

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)		
Baseline Usage		\$0.12845 (l)
101% - 130% of Baseline		\$0.14602 (l)
131% - 200% of Baseline		\$0.29518 (l)
201% - 300% of Baseline		\$0.33518 (l)
Over 300% of Baseline		\$0.33518 (l)
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>		
Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)
<b>Distribution***:</b>		
Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)
<b>Transmission* (all usage)</b>	\$0.01314	(R)
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00019	(R)
<b>Reliability Services* (all usage)</b>	(\$0.00012)	(R)
<b>Public Purpose Programs (all usage)</b>	\$0.01622	(I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055	(R)
<b>Competition Transition Charges (all usage)</b>	\$0.00555	(R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504	(I)
<b>DWR Bond (all usage)</b>	\$0.00513	(I)
<b>New System Generation Charge (all usage)***</b>	\$0.00120	(N)

	<b>\$ per meter per day</b>	<b>\$ per kWh</b>	
Minimum Charge Rate by Component			
<b>Distribution***</b>	\$0.12181 (I)	-	
<b>Transmission*</b>	-	\$0.01333 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00580 (R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>DWR Bond</b>	-	\$0.00513 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
<b>Summer</b>			
Baseline Usage	\$0.27883 (l)	\$0.17017 (l)	\$0.09781 (l)
101% - 130% of Baseline	\$0.29640 (l)	\$0.18775 (l)	\$0.11538 (l)
131% - 200% of Baseline	\$0.44610 (l)	\$0.33745 (l)	\$0.26508 (l)
201% - 300% of Baseline	\$0.48610 (l)	\$0.37745 (l)	\$0.30508 (l)
Over 300% of Baseline	\$0.48610 (l)	\$0.37745 (l)	\$0.30508 (l)
<b>Winter</b>			
Baseline Usage	-	\$0.11776 (l)	\$0.10189 (l)
101% - 130% of Baseline	-	\$0.13533 (l)	\$0.11947 (l)
131% - 200% of Baseline	-	\$0.28503 (l)	\$0.26917 (l)
201% - 300% of Baseline	-	\$0.32503 (l)	\$0.30917 (l)
Over 300% of Baseline	-	\$0.32503 (l)	\$0.30917 (l)
Total Meter Charge Rate (\$ per meter per day)		\$0.25298	
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.13327 (I)	\$0.07083 (I)	\$0.02925 (I)	
101% - 130% of Baseline	\$0.14336 (I)	\$0.08093 (I)	\$0.03934 (I)	
131% - 200% of Baseline	\$0.22961 (R)	\$0.16718 (R)	\$0.12559 (R)	
201% - 300% of Baseline	\$0.25259 (R)	\$0.19016 (R)	\$0.14858 (R)	
Over 300% of Baseline	\$0.25259 (R)	\$0.19016 (R)	\$0.14858 (R)	
Winter				
Baseline Usage	—	\$0.04072 (I)	\$0.03159 (I)	
101% - 130% of Baseline	—	\$0.05081 (I)	\$0.04170 (I)	
131% - 200% of Baseline	—	\$0.13706 (R)	\$0.12795 (R)	
201% - 300% of Baseline	—	\$0.16004 (R)	\$0.15093 (R)	
Over 300% of Baseline	—	\$0.16004 (R)	\$0.15093 (R)	
<b>Distribution***:</b>				
Summer				
Baseline Usage	\$0.09866 (I)	\$0.05244 (I)	\$0.02166 (I)	
101% - 130% of Baseline	\$0.10614 (I)	\$0.05992 (I)	\$0.02914 (I)	
131% - 200% of Baseline	\$0.16959 (I)	\$0.12337 (I)	\$0.09259 (I)	
201% - 300% of Baseline	\$0.18661 (I)	\$0.14039 (I)	\$0.10960 (I)	
Over 300% of Baseline	\$0.18661 (I)	\$0.14039 (I)	\$0.10960 (I)	
Winter				
Baseline Usage	—	\$0.03014 (I)	\$0.02340 (I)	
101% - 130% of Baseline	—	\$0.03762 (I)	\$0.03087 (I)	
131% - 200% of Baseline	—	\$0.10107 (I)	\$0.09432 (I)	
201% - 300% of Baseline	—	\$0.11809 (I)	\$0.11134 (I)	
Over 300% of Baseline	—	\$0.11809 (I)	\$0.11134 (I)	
Transmission* (all usage)	\$0.01314 (R)	\$0.01314 (R)	\$0.01314 (R)	
Transmission Rate Adjustments* (all usage)	\$0.00019 (R)	\$0.00019 (R)	\$0.00019 (R)	
Reliability Services* (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	(\$0.00012) (R)	
Public Purpose Programs (all usage)	\$0.01622 (I)	\$0.01622 (I)	\$0.01622 (I)	
Nuclear Decommissioning (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
Competition Transition Charges (all usage)	\$0.00555 (R)	\$0.00555 (R)	\$0.00555 (R)	
Energy Cost Recovery Amount (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
DWR Bond (all usage)	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)	
New System Generation Charge (all usage)***	\$0.00120 (N)	\$0.00120 (N)	\$0.00120 (N)	(N)
<b>\$ per meter per day</b>				
Minimum Charge Rate by Component		<b>\$ per kWh</b>		
Distribution***	\$0.12181 (I)	—		
Transmission*	—	\$0.01333 (R)		
Reliability Services*	\$0.00000	—		
Public Purpose Programs	\$0.00580 (R)	—		
Nuclear Decommissioning	\$0.00020 (R)	—		
Competition Transition Charges	—	\$0.00555 (R)		
Energy Cost Recovery Amount	—	\$0.00504 (I)		
DWR Bond	—	\$0.00513 (I)		
New System Generation Charge***	—	\$0.00120 (N)		(N)
Generation**	Determined Residually			

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31312 ((I))	\$0.07921 (I)
101% - 130% of Baseline	\$0.33128 (I)	\$0.09737 (I)
131% - 200% of Baseline	\$0.48043 (I)	\$0.24652 (I)
201% - 300% of Baseline	\$0.52043 (I)	\$0.28652 (I)
Over 300% of Baseline	\$0.52043 (I)	\$0.28652 (I)
Winter		
Baseline Usage	\$0.11093 (I)	\$0.08262 (I)
101% - 130% of Baseline	\$0.12909 (I)	\$0.10078 (I)
131% - 200% of Baseline	\$0.27824 (I)	\$0.24994 (I)
201% - 300% of Baseline	\$0.31824 (I)	\$0.28994 (I)
Over 300% of Baseline	\$0.31824 (I)	\$0.28994 (I)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.15782 (R)	\$0.01911 (I)	
101% - 130% of Baseline	\$0.16859 (R)	\$0.02988 (I)	
131% - 200% of Baseline	\$0.25703 (R)	\$0.11832 (R)	
201% - 300% of Baseline	\$0.28075 (R)	\$0.14204 (R)	
Over 300% of Baseline	\$0.28075 (R)	\$0.14204 (R)	
Winter			
Baseline Usage	\$0.03792 (I)	\$0.02113 (I)	
101% - 130% of Baseline	\$0.04869 (I)	\$0.03190 (I)	
131% - 200% of Baseline	\$0.13713 (R)	\$0.12035 (R)	
201% - 300% of Baseline	\$0.16085 (R)	\$0.14407 (R)	
Over 300% of Baseline	\$0.16085 (R)	\$0.14407 (R)	
<b>Distribution***:</b>			
Summer			
Baseline Usage	\$0.10833 (I)	\$0.01313 (I)	
101% - 130% of Baseline	\$0.11572 (I)	\$0.02052 (I)	
131% - 200% of Baseline	\$0.17643 (I)	\$0.08123 (I)	
201% - 300% of Baseline	\$0.19271 (I)	\$0.09751 (I)	
Over 300% of Baseline	\$0.19271 (I)	\$0.09751 (I)	
Winter			
Baseline Usage	\$0.02604 (I)	\$0.01452 (I)	
101% - 130% of Baseline	\$0.03343 (I)	\$0.02191 (I)	
131% - 200% of Baseline	\$0.09414 (I)	\$0.08262 (I)	
201% - 300% of Baseline	\$0.11042 (I)	\$0.09890 (I)	
Over 300% of Baseline	\$0.11042 (I)	\$0.09890 (I)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.01629 (I)	\$0.01629 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	\$0.00513 (I)	\$0.00513 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter</b>		
Minimum Charge Rate by Component	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.13295 (I)	-	
<b>Transmission*</b>	-	\$0.01333 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00582 (R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>DWR Bond</b>	-	\$0.00513 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.13270 (I)
101% - 130% of Baseline	\$0.13270 (I)
131% - 200% of Baseline	\$0.28186 (I)
201% - 300% of Baseline	\$0.32186 (I)
Over 300% of Baseline	\$0.32186 (I)

Winter

Baseline Usage	\$0.08497 (I)
101% - 130% of Baseline	\$0.08497 (I)
131% - 200% of Baseline	\$0.23412 (R)
201% - 300% of Baseline	\$0.27412 (R)
Over 300% of Baseline	\$0.27412 (R)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled  
 (Cont'd.) according to the component rates shown below. The generation component is  
 determined residually after all other applicable component charges are  
 calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate  
 section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

Baseline Usage	\$0.06638	(I)
101% - 130% of Baseline	\$0.06638	(I)
131% - 200% of Baseline	\$0.18361	(R)
201% - 300% of Baseline	\$0.21505	(R)
Over 300% of Baseline	\$0.21505	(R)

Winter

Baseline Usage	\$0.02887	(I)
101% - 130% of Baseline	\$0.02887	(I)
131% - 200% of Baseline	\$0.14609	(R)
201% - 300% of Baseline	\$0.17752	(R)
Over 300% of Baseline	\$0.17752	(R)

**Distribution\*\*:**

Summer

Baseline Usage	\$0.01808	(I)
101% - 130% of Baseline	\$0.01808	(I)
131% - 200% of Baseline	\$0.05001	(I)
201% - 300% of Baseline	\$0.05857	(I)
Over 300% of Baseline	\$0.05857	(I)

Winter

Baseline Usage	\$0.00786	(I)
101% - 130% of Baseline	\$0.00786	(I)
131% - 200% of Baseline	\$0.03979	(I)
201% - 300% of Baseline	\$0.04836	(I)
Over 300% of Baseline	\$0.04836	(I)

<b>Transmission*</b> (all usage)	\$0.01314	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)	
<b>Public Purpose Programs</b> (all usage)	\$0.01756	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	
<b>DWR Bond</b> (all usage)	\$0.00513	(I)	
<b>New System Generation Charge</b> (all usage)**	\$0.00120	(N)	(N)

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30178 (I)	\$0.09876 (I)	\$0.03743 (I)
101% - 130% of Baseline	\$0.31994 (I)	\$0.11692 (I)	\$0.05559 (I)
131% - 200% of Baseline	\$0.49993 (I)	\$0.29692 (I)	\$0.15786 (I)
201% - 300% of Baseline	\$0.53993 (I)	\$0.33692 (I)	\$0.19786 (I)
Over 300% of Baseline	\$0.53993 (I)	\$0.33692 (I)	\$0.19786 (I)
Winter			
Baseline Usage	—	\$0.09864 (I)	\$0.04680 (I)
101% - 130% of Baseline	—	\$0.11679 (I)	\$0.06495 (I)
131% - 200% of Baseline	—	\$0.29679 (I)	\$0.15786 (I)
201% - 300% of Baseline	—	\$0.33679 (I)	\$0.19786 (I)
Over 300% of Baseline	—	\$0.33679 (I)	\$0.19786 (I)

Total Meter Charge Rate (\$ per meter per day) \$0.21881  
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)  
 Rate A (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.15109	(R)	\$0.03070	(I)	(\$0.00566)	(I)
101% - 130% of Baseline	\$0.16186	(R)	\$0.04148	(I)	\$0.00511	(I)
131% - 200% of Baseline	\$0.26859	(R)	\$0.14821	(R)	\$0.06575	(R)
201% - 300% of Baseline	\$0.29231	(R)	\$0.17193	(R)	\$0.08947	(R)
Over 300% of Baseline	\$0.29231	(R)	\$0.17193	(R)	\$0.08947	(R)
Winter						
Baseline Usage	-		\$0.03064	(I)	(\$0.00010)	(I)
101% - 130% of Baseline	-		\$0.04140	(I)	\$0.01066	(I)
131% - 200% of Baseline	-		\$0.14813	(R)	\$0.06575	(R)
201% - 300% of Baseline	-		\$0.17185	(R)	\$0.08947	(R)
Over 300% of Baseline	-		\$0.17185	(R)	\$0.08947	(R)
<b>Distribution***:</b>						
Summer						
Baseline Usage	\$0.10372	(I)	\$0.02109	(I)	(\$0.00388)	(I)
101% - 130% of Baseline	\$0.11111	(I)	\$0.02847	(I)	\$0.00351	(I)
131% - 200% of Baseline	\$0.18437	(I)	\$0.10174	(I)	\$0.04514	(I)
201% - 300% of Baseline	\$0.20065	(I)	\$0.11802	(I)	\$0.06142	(I)
Over 300% of Baseline	\$0.20065	(I)	\$0.11802	(I)	\$0.06142	(I)
Winter						
Baseline Usage	-		\$0.02103	(I)	(\$0.00007)	(I)
101% - 130% of Baseline	-		\$0.02842	(I)	\$0.00732	(I)
131% - 200% of Baseline	-		\$0.10169	(I)	\$0.04514	(I)
201% - 300% of Baseline	-		\$0.11797	(I)	\$0.06142	(I)
Over 300% of Baseline	-		\$0.11797	(I)	\$0.06142	(I)
<b>Transmission*</b> (all usage)	\$0.01314	(R)	\$0.01314	(R)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)	\$0.00019	(R)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)	(\$0.00012)	(R)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01629	(I)	\$0.01629	(I)	\$0.01629	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	\$0.00055	(R)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)	\$0.00555	(R)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	\$0.00504	(I)	\$0.00504	(I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)	\$0.00513	(I)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)	\$0.00120	(N)	\$0.00120	(N)
	<b>\$ per meter</b>					
Minimum Charge Rate by Component	<b>per day</b>		<b>\$ per kWh</b>			
<b>Distribution***</b>	\$0.13295	(I)	-			
<b>Transmission*</b>	-		\$0.01333	(R)		
<b>Reliability Services*</b>	\$0.00000		-			
<b>Public Purpose Programs</b>	\$0.00582	(R)	-			
<b>Nuclear Decommissioning</b>	\$0.00020	(R)	-			
<b>Competition Transition Charges</b>	-		\$0.00555	(R)		
<b>Energy Cost Recovery Amount</b>	-		\$0.00504	(I)		
<b>DWR Bond</b>	-		\$0.00513	(I)		
<b>New System Generation Charge***</b>	-		\$0.00120	(N)		(N)
<b>Generation**</b>	Determined Residually					

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29726 (I)	\$0.09424 (I)	\$0.04479 (I)
101% - 130% of Baseline	\$0.31541 (I)	\$0.11239 (I)	\$0.06295 (I)
131% - 200% of Baseline	\$0.49541 (I)	\$0.29239 (I)	\$0.24295 (I)
201% - 300% of Baseline	\$0.53541 (I)	\$0.33239 (I)	\$0.28295 (I)
Over 300% of Baseline	\$0.53541 (I)	\$0.33239 (I)	\$0.28295 (I)
Winter			
Baseline Usage	-	\$0.09462 (I)	\$0.05339 (I)
101% - 130% of Baseline	-	\$0.11277 (I)	\$0.07155 (I)
131% - 200% of Baseline	-	\$0.29277 (I)	\$0.25154 (I)
201% - 300% of Baseline	-	\$0.33277 (I)	\$0.29154 (I)
Over 300% of Baseline	-	\$0.33277 (I)	\$0.29154 (I)

Total Meter Charge Rate (\$ per meter per day) \$0.21881  
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES:  
 (Cont'd)  
 Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.14841 (R)	\$0.02803 (I)	(\$0.00130) (I)	
101% - 130% of Baseline	\$0.15917 (R)	\$0.03879 (I)	\$0.00947 (I)	
131% - 200% of Baseline	\$0.26591 (R)	\$0.14552 (R)	\$0.11621 (R)	
201% - 300% of Baseline	\$0.28963 (R)	\$0.16924 (R)	\$0.13993 (R)	
Over 300% of Baseline	\$0.28963 (R)	\$0.16924 (R)	\$0.13993 (R)	
Winter				
Baseline Usage	-	\$0.02825 (I)	\$0.00380 (I)	
101% - 130% of Baseline	-	\$0.03901 (I)	\$0.01457 (I)	
131% - 200% of Baseline	-	\$0.14575 (R)	\$0.12130 (R)	
201% - 300% of Baseline	-	\$0.16947 (R)	\$0.14502 (R)	
Over 300% of Baseline	-	\$0.16947 (R)	\$0.14502 (R)	
<b>Distribution***:</b>				
Summer				
Baseline Usage	\$0.10188 (I)	\$0.01924 (I)	(\$0.00088) (I)	
101% - 130% of Baseline	\$0.10927 (I)	\$0.02663 (I)	\$0.00651 (I)	
131% - 200% of Baseline	\$0.18253 (I)	\$0.09990 (I)	\$0.07977 (I)	
201% - 300% of Baseline	\$0.19881 (I)	\$0.11618 (I)	\$0.09605 (I)	
Over 300% of Baseline	\$0.19881 (I)	\$0.11618 (I)	\$0.09605 (I)	
Winter				
Baseline Usage	-	\$0.01940 (I)	\$0.00262 (I)	
101% - 130% of Baseline	-	\$0.02679 (I)	\$0.01001 (I)	
131% - 200% of Baseline	-	\$0.10005 (I)	\$0.08327 (I)	
201% - 300% of Baseline	-	\$0.11633 (I)	\$0.09955 (I)	
Over 300% of Baseline	-	\$0.11633 (I)	\$0.09955 (I)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.01629 (I)	\$0.01629 (I)	\$0.01629 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter per day</b>		<b>\$ per kWh</b>	
<b>Minimum Charge Rate by Component</b>				
<b>Distribution***</b>	\$0.13295 (I)	-	-	
<b>Transmission*</b>	-	\$0.01333 (R)	-	
<b>Reliability Services*</b>	\$0.00000	-	-	
<b>Public Purpose Programs</b>	\$0.00582 (R)	-	-	
<b>Nuclear Decommissioning</b>	\$0.00020 (R)	-	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	-	
<b>Energy Cost Recovery Account</b>	-	\$0.00504 (I)	-	
<b>DWR Bond</b>	-	\$0.00513 (I)	-	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	-	(N)
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

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**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 8

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

	<b>TOTAL RATES</b>				
	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	(I)	\$32.85421	(I)	\$59.13758 (I)
Customer Charge Voluntary E-19:					
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	(I)	\$4.59959	(I)	\$4.59959 (I)
Customer Charge Rate V (\$ per meter per day)	\$4.77700	(I)	\$4.77700	(I)	\$4.77700 (I)
Customer Charge Rate W (\$ per meter per day)	\$4.63507	(I)	\$4.63507	(I)	\$4.63507 (I)
Customer Charge Rate X (\$ per meter per day)	\$4.77700	(I)	\$4.77700	(I)	\$4.77700 (I)
Optional Meter Data Access Charge (\$ per meter per day)					
	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$14.70	(I)	\$14.48	(I)	\$12.37 (I)
Maximum Part-Peak Demand Summer	\$3.43	(I)	\$3.15	(I)	\$2.74 (I)
Maximum Demand Summer	\$11.85	(I)	\$9.23	(I)	\$5.35 (R)
Maximum Part-Peak Demand Winter	\$0.21	(R)	\$0.40	(R)	\$0.00
Maximum Demand Winter	\$11.85	(I)	\$9.23	(I)	\$5.35 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.13413	(R)	\$0.12370	(R)	\$0.08178 (R)
Part-Peak Summer	\$0.09516	(R)	\$0.08990	(R)	\$0.07840 (R)
Off-Peak Summer	\$0.06965	(R)	\$0.06976	(R)	\$0.06662 (R)
Part-Peak Winter	\$0.09000	(R)	\$0.08608	(R)	\$0.07721 (R)
Off-Peak Winter	\$0.07257	(R)	\$0.07217	(R)	\$0.06787 (R)
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	\$0.00005		\$0.00005		\$0.00005 (D)
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.35)	(R)	(\$6.09)	(R)	(\$5.54) (I)
Part-Peak Summer	(\$1.37)	(R)	(\$1.18)	(I)	(\$1.23) (I)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000	(I)	\$0.00000	(I)	\$0.00000
Part-Peak Summer	\$0.00000	(I)	\$0.00000	(I)	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage		Primary Voltage		Transmission Voltage	
<b>Generation:</b>						
Maximum Peak Demand Summer	\$9.89	(I)	\$10.24	(I)	\$12.37	(I)
Maximum Part-Peak Demand Summer	\$2.13	(I)	\$1.98	(I)	\$2.74	(I)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
<b>Distribution**:</b>						
Maximum Peak Demand Summer	\$4.81	(I)	\$4.24	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.30	(I)	\$1.17	(I)	\$0.00	
Maximum Demand Summer	\$8.15	(I)	\$5.53	(I)	\$1.65	(R)
Maximum Part-Peak Demand Winter	\$0.21	(R)	\$0.40	(R)	\$0.00	
Maximum Demand Winter	\$8.15	(I)	\$5.53	(I)	\$1.65	(R)
<b>Transmission Maximum Demand*</b>	\$3.73	(R)	\$3.73	(R)	\$3.73	(R)
<b>Reliability Services Maximum Demand*</b>	(\$0.03)	(R)	(\$0.03)	(R)	(\$0.03)	(R)

(L)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 6

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage	(L)
<b>Generation:</b>				(N)
Peak Summer	\$0.10315 (I)	\$0.09362 (R)	\$0.05174 (R)	(N)
Part-Peak Summer	\$0.06418 (R)	\$0.05982 (R)	\$0.04836 (R)	(N)
Off-Peak Summer	\$0.03867 (R)	\$0.03968 (R)	\$0.03658 (R)	(N)
Part-Peak Winter	\$0.05902 (I)	\$0.05600 (I)	\$0.04717 (R)	(N)
Off-Peak Winter	\$0.04159 (R)	\$0.04209 (R)	\$0.03783 (R)	(N)
<b>Distribution**:</b>				(N)
Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	(N)
Part-Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	(N)
Off-Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	(N)
Part-Peak Winter	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	(N)
Off-Peak Winter	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	(N)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00043 (R)	\$0.00043 (R)	\$0.00043 (R)	(N)
<b>Public Purpose Programs</b> (all usage)	\$0.01488 (I)	\$0.01398 (I)	\$0.01394 (I)	(N)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	(N)
<b>Competition Transition Charge</b> (all usage)	\$0.00400 (R)	\$0.00400 (R)	\$0.00400 (R)	(N)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	(N)
<b>DWR Bond</b> (all usage)	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)	(L)
<b>New System Generation Charge</b> (all usage)**	\$0.00095 (N)	\$0.00095 (N)	\$0.00095 (N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (N)

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 7

3. Rates:  
 (Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges: (L)
- The **customer charge** is a flat monthly fee. |
  - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.) |
  - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year. |
  - The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer. |
  - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.) |
  - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 5 below. (L)

(D)

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 13

14. BILLING:  
 (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00400	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00396)	(I)
2009 Vintage	\$0.01329	
2010 Vintage	\$0.01440	
2011 Vintage	\$0.01440	

15. CARE  
 DISCOUNT  
 FOR  
 NONPROFIT  
 GROUP-  
 LIVING AND  
 SPECIAL  
 EMPLOYEE  
 HOUSING  
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421 (I)		\$49.28131 (I)		\$65.70842 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563
<u>Total Demand Rates (\$ per kW)</u>					
Maximum Peak Demand Summer	\$14.32 (I)		\$14.03 (I)		\$12.24 (I)
Maximum Part-Peak Demand Summer	\$3.15 (I)		\$2.99 (I)		\$2.65 (I)
Maximum Demand Summer	\$11.72 (I)		\$9.36 (I)		\$4.06 (R)
Maximum Part-Peak Demand Winter	\$0.23 (R)		\$0.25 (R)		\$0.00
Maximum Demand Winter	\$11.72 (I)		\$9.36 (I)		\$4.06 (R)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.12358 (R)		\$0.12287 (R)		\$0.08918 (R)
Part-Peak Summer	\$0.09078 (R)		\$0.08947 (R)		\$0.07511 (R)
Off-Peak Summer	\$0.06916 (R)		\$0.06994 (R)		\$0.06334 (R)
Part-Peak Winter	\$0.08612 (R)		\$0.08570 (R)		\$0.07617 (R)
Off-Peak Winter	\$0.07003 (R)		\$0.07297 (R)		\$0.06641 (R)
<b>Power Factor Adjustment Rate (\$/kWh%)</b>	\$0.00005		\$0.00005		\$0.00005 (D)
<u>PDP Rates</u>					
<u>PDP Charges (\$ per kWh)</u>					
All Usage During PDP Event	\$1.20		\$1.20		\$1.20
<u>PDP Credits</u>					
<u>Demand (\$ per kW)</u>					
Peak Summer	(\$6.18) (R)		(\$6.30) (I)		(\$5.93) (I)
Part-Peak Summer	(\$1.25) (R)		(\$1.15) (I)		(\$1.28) (I)
<u>Energy (\$ per kWh)</u>					
Peak Summer	\$0.00000 (I)		(\$0.00244) (R)		\$0.00000
Part-Peak Summer	\$0.00000 (I)		(\$0.00049) (R)		\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Generation:</b>				
Maximum Peak Demand Summer	\$9.74 (I)	\$9.45 (I)	\$12.24 (I)	
Maximum Part-Peak Demand Summer	\$1.97 (I)	\$1.73 (R)	\$2.65 (I)	
Maximum Demand Summer	\$0.00	\$0.00	\$0.00	
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00	
Maximum Demand Winter	\$0.00	\$0.00	\$0.00	
<b>Distribution**:</b>				
Maximum Peak Demand Summer	\$4.58 (I)	\$4.58 (I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.18 (I)	\$1.26 (I)	\$0.00	
Maximum Demand Summer	\$7.81 (I)	\$5.45 (I)	\$0.15 (R)	
Maximum Part-Peak Demand Winter	\$0.23 (R)	\$0.25 (R)	\$0.00	
Maximum Demand Winter	\$7.81 (I)	\$5.45 (I)	\$0.15 (R)	
<b>Transmission Maximum Demand*</b>	\$3.95 (R)	\$3.95 (R)	\$3.95 (R)	
<b>Reliability Services Maximum Demand*</b>	(\$0.04) (R)	(\$0.04) (R)	(\$0.04) (R)	
<u>Energy Rates by Component (\$ per kWh)</u>				
<b>Generation:</b>				
Peak Summer	\$0.09312 (R)	\$0.09358 (R)	\$0.06187 (R)	
Part-Peak Summer	\$0.06032 (R)	\$0.06018 (R)	\$0.04780 (R)	
Off-Peak Summer	\$0.03870 (R)	\$0.04065 (R)	\$0.03603 (R)	
Part-Peak Winter	\$0.05566 (I)	\$0.05641 (I)	\$0.04886 (I)	
Off-Peak Winter	\$0.03957 (R)	\$0.04368 (R)	\$0.03910 (R)	
<b>Distribution**:</b>				
Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	
Part-Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	
Off-Peak Summer	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	
Part-Peak Winter	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	
Off-Peak Winter	\$0.00000 (R)	\$0.00000 (R)	\$0.00000	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00058 (R)	\$0.00058 (R)	\$0.00058 (R)	
<b>Public Purpose Programs (all usage)</b>	\$0.01459 (I)	\$0.01363 (I)	\$0.01204 (I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charge (all usage)</b>	\$0.00377 (R)	\$0.00356 (R)	\$0.00317 (R)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond (all usage)</b>	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)	
<b>New System Generation Charge (all usage)**</b>	\$0.00080 (N)	\$0.00080 (N)	\$0.00080 (N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 5

3. RATES:  
 (Cont'd.)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:

The **customer charge** is a flat monthly fee.

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
- The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.

(D)

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)
DWR Bond Charge (per kWh)	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)
CTC Rate (per kWh)	\$0.00377 (R)	\$0.00356 (R)	\$0.00317 (R)
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00373) (I)	(\$0.00352) (I)	(\$0.00313) (I)
2009 Vintage	\$0.01267	\$0.01182	\$0.01054
2010 Vintage	\$0.01372	\$0.01281	\$0.01142
2011 Vintage	\$0.01372	\$0.01281	\$0.01142

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	(I)
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.49	(I)
Maximum Demand Summer	\$11.83	(I)
Maximum Demand Winter	\$4.65	(I)
Primary Voltage Discount Summer	\$1.29	(I)
Primary Voltage Discount Winter	\$0.15	(I)
Transmission Voltage Discount Summer	\$8.88	(I)
Transmission Voltage Discount Winter	\$4.00	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.16280	(R)
Off-Peak Summer	\$0.07255	(R)
Part-Peak Winter	\$0.08780	(R)
Off-Peak Winter	\$0.06624	(R)

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

Maximum Peak Demand Summer	\$4.21	(l)
Maximum Demand Summer	\$3.44	(l)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.05	(l)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.91	(l)
Transmission Voltage Discount Winter	\$0.00	

**Distribution\*\*:**

Maximum Peak Demand Summer	\$3.28	(l)
Maximum Demand Summer	\$8.39	(l)
Maximum Demand Winter	\$4.65	(l)
Primary Voltage Discount Summer	\$0.24	(l)
Primary Voltage Discount Winter	\$0.15	(l)
Transmission Voltage Discount Summer	\$6.97	(l)
Transmission Voltage Discount Winter	\$4.00	(l)

Energy Rate by Components (\$ per kWh)

**Generation:**

Peak Summer	\$0.10682	(l)
Off-Peak Summer	\$0.03359	(l)
Part-Peak Winter	\$0.04884	(l)
Off-Peak Winter	\$0.02728	(l)

**Distribution\*\*:**

Peak Summer	\$0.01702	(R)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

**Transmission\* (all usage)**

\$0.00864 (R)

**Transmission Rate Adjustments (all usage)** align="right">\$0.00059 (R)

**Reliability Services\* (all usage)** align="right">(\$0.00008) (R)

**Public Purpose Programs (all usage)** align="right">\$0.01373 (l)

**Nuclear Decommissioning (all usage)** align="right">\$0.00055 (R)

**Competition Transition Charge (all usage)** align="right">\$0.00457 (R)

**Energy Cost Recovery Amount (all usage)** align="right">\$0.00504 (l)

**DWR Bond (all usage)** align="right">\$0.00513 (l)

**New System Generation Charge (all usage)\*\*** align="right">\$0.00079 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 9

**Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers**

11. BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00457	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00453)	(I)
2009 Vintage	\$0.01528	
2010 Vintage	\$0.01655	
2011 Vintage	\$0.01655	

12. STANDBY  
 APPLICA-  
 BILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND  
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-A7** Sheet 2  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34574 (I)	\$0.07452 (I)
101% - 130% of Baseline	\$0.36390 (I)	\$0.09267 (I)
131% - 200% of Baseline	\$0.51306 (I)	\$0.24183 (R)
201% - 300% of Baseline	\$0.55306 (I)	\$0.28183 (R)
Over 300% of Baseline	\$0.55306 (I)	\$0.28183 (R)
Winter		
Baseline Usage	\$0.11004 (I)	\$0.08272 (I)
101% - 130% of Baseline	\$0.12819 (I)	\$0.10087 (I)
131% - 200% of Baseline	\$0.27735 (I)	\$0.25003 (I)
201% - 300% of Baseline	\$0.31735 (I)	\$0.29003 (I)
Over 300% of Baseline	\$0.31735 (I)	\$0.29003 (I)
 Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 3  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK		
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17716	(R)	\$0.01633	(I)
101% - 130% of Baseline	\$0.18793	(R)	\$0.02709	(I)
131% - 200% of Baseline	\$0.27638	(R)	\$0.11554	(R)
201% - 300% of Baseline	\$0.30010	(R)	\$0.13926	(R)
Over 300% of Baseline	\$0.30010	(R)	\$0.13926	(R)
Winter				
Baseline Usage	\$0.03739	(I)	\$0.02119	(I)
101% - 130% of Baseline	\$0.04816	(I)	\$0.03196	(I)
131% - 200% of Baseline	\$0.13661	(R)	\$0.12041	(R)
201% - 300% of Baseline	\$0.16032	(R)	\$0.14412	(R)
Over 300% of Baseline	\$0.16032	(R)	\$0.14412	(R)
<b>Distribution***:</b>				
Summer				
Baseline Usage	\$0.12161	(I)	\$0.01122	(I)
101% - 130% of Baseline	\$0.12900	(I)	\$0.01861	(I)
131% - 200% of Baseline	\$0.18971	(I)	\$0.07932	(I)
201% - 300% of Baseline	\$0.20599	(I)	\$0.09560	(I)
Over 300% of Baseline	\$0.20599	(I)	\$0.09560	(I)
Winter				
Baseline Usage	\$0.02568	(I)	\$0.01456	(I)
101% - 130% of Baseline	\$0.03306	(I)	\$0.02194	(I)
131% - 200% of Baseline	\$0.09377	(I)	\$0.08265	(I)
201% - 300% of Baseline	\$0.11006	(I)	\$0.09894	(I)
Over 300% of Baseline	\$0.11006	(I)	\$0.09894	(I)
<b>Transmission*</b> (all usage)	\$0.01314	(R)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01629	(I)	\$0.01629	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	\$0.00504	(I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)	\$0.00120	(N) (N)
	<b>\$ per meter</b>			
	<b>per day</b>		<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.13295	(I)	-	
<b>Transmission*</b>	-		\$0.01333	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00582	(R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020	(R)	-	
<b>Competition Transition Charges</b>	-		\$0.00555	(R)
<b>Energy Cost Recovery Amount</b>	-		\$0.00504	(I)
<b>DWR Bond</b>	-		\$0.00513	(I)
<b>New System Generation Charge***</b>	-		\$0.00120	(N) (N)
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE E-A7**  
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL**  
**HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06805 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.08240 (I)
A-6	\$0.06457 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.07892 (I)
A-15	\$0.06805 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.08240 (I)
A-10	\$0.05760 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.07195 (I)
E-19	\$0.04943 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.06378 (I)
E-20	\$0.03989 (I)	\$0.00922 (I)	\$0.00513 (I)	\$0.05424 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:  
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07076 (I)
Winter	\$0.05256 (R)
A-1 TOU Summer On Peak	\$0.08532 (R)
Summer Partial Peak	\$0.07875 (I)
Summer Off-Peak	\$0.05876 (I)
Winter Partial Peak	\$0.05986 (R)
Winter Off-Peak	\$0.04579 (R)
A-6 Summer On-Peak	\$0.23000 (R)
Summer Partial Peak	\$0.13176 (I)
Summer Off-Peak	\$0.08721 (I)
Winter Partial Peak	\$0.04778 (R)
Winter Off-Peak	\$0.06325 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.01559 (R)
Transmission Winter	\$0.01327 (R)
Primary Summer	\$0.03966 (R)
Primary Winter	\$0.02562 (R)
Secondary Summer	\$0.04856 (I)
Secondary Winter	\$0.02989 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.02543 (R)
Summer Partial Peak	\$0.02161 (R)
Summer Off-Peak	\$0.00708 (R)
Winter Partial Peak	\$0.01918 (R)
Winter Off-Peak	\$0.00766 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.05048 (R)
Summer Partial Peak	\$0.04629 (I)
Summer Off-Peak	\$0.03030 (R)
Winter Partial Peak	\$0.03203 (R)
Winter Off-Peak	\$0.01951 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06152 (R)
Summer Partial Peak	\$0.05565 (I)
Summer Off-Peak	\$0.03781 (I)
Winter Partial Peak	\$0.03774 (R)
Winter Off-Peak	\$0.02244 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.02474 (I)
	Winter	(\$0.00022) (R)
	E-19 Transmission	
	Summer On-Peak	(\$0.00498) (R)
	Summer Partial Peak	\$0.01260 (R)
	Summer Off-Peak	\$0.00482 (R)
	Winter Partial Peak	(\$0.00393) (R)
	Winter Off-Peak	\$0.00108 (R)
	E-19 Primary	
	Summer On-Peak	\$0.06099 (R)
	Summer Partial Peak	\$0.04122 (R)
	Summer Off-Peak	\$0.02293 (R)
	Winter Partial Peak	\$0.02908 (R)
	Winter Off-Peak	\$0.02435 (R)
	E-19 Secondary	
	Summer On-Peak	\$0.04640 (R)
	Summer Partial Peak	\$0.03706 (R)
	Summer Off-Peak	\$0.01906 (R)
	Winter Partial Peak	\$0.02608 (R)
	Winter Off-Peak	\$0.02219 (R)
	E-20 Transmission	
	Summer On-Peak	\$0.03600 (R)
	Summer Partial Peak	\$0.03582 (R)
	Summer Off-Peak	\$0.02669 (R)
	Winter Partial Peak	\$0.02680 (R)
	Winter Off-Peak	\$0.02653 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:  
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.06509 (R)
Summer Partial Peak	\$0.04558 (R)
Summer Off-Peak	\$0.02789 (R)
Winter Partial Peak	\$0.03378 (R)
Winter Off-Peak	\$0.03010 (R)
E-20 Secondary	
Summer On-Peak	\$0.04082 (R)
Summer Partial Peak	\$0.03743 (R)
Summer Off-Peak	\$0.02326 (R)
Winter Partial Peak	\$0.02700 (R)
Winter Off-Peak	\$0.02434 (R)



**ELECTRIC SCHEDULE E-FERA**  
**FAMILY ELECTRIC RATE ASSISTANCE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.96%	(I)
E-6	2.40%	(I)
E-7	3.00%	(I)
E-A7	3.00%	(I)
E-8	5.75%	(R)
E-9	3.00%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
  - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 1

**APPLICABILITY:** Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

**TERRITORY:** Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

**RATES:** Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00057 (I)
Small L&P	\$0.00059 (R)
Medium L&P	\$0.00061 (R)
E-19	\$0.00055 (R)
Streetlights	\$0.00049
Standby	\$0.00041 (R)
Agriculture	\$0.00050
E-20T	\$0.00047 (R)
E-20P	\$0.00052 (R)
E-20S	\$0.00052 (R)

(Continued)



**ELECTRIC SCHEDULE E-FFS  
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00039 (I)
Small L&P	\$0.00043
Medium L&P	\$0.00045 (R)
E-19	\$0.00042 (R)
Streetlights	\$0.00047
Standby	\$0.00033 (R)
Agriculture	\$0.00035 (I)
E-20T	\$0.00036 (R)
E-20P	\$0.00040 (R)
E-20S	\$0.00040 (R)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00038 (I)
Small L&P	\$0.00042
Medium L&P	\$0.00044 (R)
E-19	\$0.00041 (R)
Streetlights	\$0.00047 (I)
Standby	\$0.00033 (R)
Agriculture	\$0.00034 (I)
E-20T	\$0.00036 (R)
E-20P	\$0.00039 (R)
E-20S	\$0.00039 (R)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00038 (I)
Small L&P	\$0.00042
Medium L&P	\$0.00044 (R)
E-19	\$0.00041 (R)
Streetlights	\$0.00047 (I)
Standby	\$0.00033 (R)
Agriculture	\$0.00034 (I)
E-20T	\$0.00036 (R)
E-20P	\$0.00039 (R)
E-20S	\$0.00039 (R)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.05361	(I)
101% - 130% of Baseline	\$0.06608	(I)
Over 130% of Baseline	\$0.09519	(I)

**Distribution\*\*\*:**

Baseline Usage	(\$0.00300)	(R)
101% - 130% of Baseline	(\$0.00300)	(R)
Over 130% of Baseline	(\$0.00300)	(R)

<b>Transmission*</b> (all usage)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00700	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)

**\$ per meter  
per day**

**\$ per kWh**

Minimum Charge Rate by Component

<b>Distribution***</b>	\$0.09232	(I)	-
<b>Transmission*</b>	-		\$0.01333 (R)
<b>Reliability Services*</b>	\$0.00000		-
<b>Public Purpose Programs</b>	\$0.00304	(I)	-
<b>Nuclear Decommissioning</b>	\$0.00024	(R)	-
<b>Competition Transition Charges</b>	-		\$0.00555 (R)
<b>Energy Cost Recovery Amount</b>	-		\$0.00504 (I)
<b>New System Generation Charge***</b>	-		\$0.00120 (N) (N)
<b>Generation **</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rates less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17989 (I)	\$0.09785 (I)	\$0.04321 (I)	
101% - 130% of Baseline	\$0.19342 (I)	\$0.11138 (I)	\$0.05674 (I)	
Over 130% of Baseline	\$0.27817 (I)	\$0.15511 (I)	\$0.07315 (I)	
Winter				
Baseline Usage	-	\$0.05828 (I)	\$0.04629 (I)	
101% - 130% of Baseline	-	\$0.07179 (I)	\$0.05981 (I)	
Over 130% of Baseline	-	\$0.09575 (I)	\$0.07777 (I)	
<b>Distribution***:</b>				
Summer				
Baseline Usage	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
101% - 130% of Baseline	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
Over 130% of Baseline	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
Winter				
Baseline Usage	-	(\$0.01589) (R)	(\$0.01589) (R)	
101% - 130% of Baseline	-	(\$0.01589) (R)	(\$0.01589) (R)	
Over 130% of Baseline	-	(\$0.01589) (R)	(\$0.01589) (R)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.00700 (I)	\$0.00700 (I)	\$0.00700 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter</b>			
	<b>per day</b>		<b>\$ per kWh</b>	
Minimum Charge Rate by Component	\$0.09232 (I)	-	-	
<b>Distribution***</b>	-	\$0.01333 (R)	-	
<b>Transmission*</b>	-	-	-	
<b>Reliability Services*</b>	\$0.00000	-	-	
<b>Public Purpose Programs</b>	\$0.00304 (I)	-	-	
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	-	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	-	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	-	(N)
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING (Cont'd):

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

**RATES:** (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.24902	(I)	\$0.04194	(I)
101% to 130% of Baseline	\$0.26461	(I)	\$0.05753	(I)
Over 130% of Baseline	\$0.38309	(I)	\$0.07247	(I)
Winter				
Baseline Usage	\$0.07002	(I)	\$0.04496	(I)
101% to 130% of Baseline	\$0.08561	(I)	\$0.06055	(I)
Over 130% of Baseline	\$0.11459	(I)	\$0.07700	(I)
<b>Distribution***:</b>				
Summer				
Baseline Usage	(\$0.02273)	(R)	(\$0.02273)	(R)
101% to 130% of Baseline	(\$0.02273)	(R)	(\$0.02273)	(R)
Over 130% of Baseline	(\$0.02273)	(R)	(\$0.02273)	(R)
Winter				
Baseline Usage	(\$0.02273)	(R)	(\$0.02273)	(R)
101% to 130% of Baseline	(\$0.02273)	(R)	(\$0.02273)	(R)
Over 130% of Baseline	(\$0.02273)	(R)	(\$0.02273)	(R)
<b>Transmission*</b> (all usage)	\$0.01314	(R)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01629	(I)	\$0.01629	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	\$0.00504	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)	\$0.00120	(N) (N)
	<b>\$ per meter</b>			
	<b>per day</b>			
<b>Distribution***</b>	\$0.13295	(I)	<b>\$ per kWh</b>	
<b>Transmission*</b>	-		-	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00582	(R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020	(R)	-	
<b>Competition Transition Charges</b>	-		\$0.00555	(R)
<b>Energy Cost Recovery Amount</b>	-		\$0.00504	(I)
<b>New System Generation Charge***</b>	-		\$0.00120	(N) (N)
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

- 6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer			
Baseline Usage	\$0.11340	(R)	
101% - 130% of Baseline	\$0.11340	(R)	
Over 130% of Baseline	\$0.15652	(R)	
Winter			
Baseline Usage	\$0.07950	(R)	
101% - 130% of Baseline	\$0.07950	(R)	
Over 130% of Baseline	\$0.10567	(R)	

**Distribution\*\*:**

Summer			
Baseline Usage	(\$0.06105)	(I)	
101% - 130% of Baseline	(\$0.06105)	(I)	
Over 130% of Baseline	(\$0.06105)	(I)	
Winter			
Baseline Usage	(\$0.06105)	(I)	
101% - 130% of Baseline	(\$0.06105)	(I)	
Over 130% of Baseline	(\$0.06105)	(I)	

<b>Transmission*</b> (all usage)	\$0.01314	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)	
<b>Public Purpose Programs</b> (all usage)	\$0.00834	(I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)	
<b>New System Generation Charge</b> (all usage)**	\$0.00120	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504 (I)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551) (I)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK	
<b>Generation:</b>			
Summer			
Baseline Usage	\$0.28858 (I)	\$0.04846 (I)	
101% - 130% of Baseline	\$0.30417 (I)	\$0.06405 (I)	
Over 130% of Baseline	\$0.43709 (I)	\$0.07691 (I)	
Winter			
Baseline Usage	\$0.07991 (I)	\$0.05572 (I)	
101% - 130% of Baseline	\$0.09550 (I)	\$0.07131 (I)	
Over 130% of Baseline	\$0.12408 (I)	\$0.08780 (I)	
<b>Distribution***:</b>			
Summer			
Baseline Usage	(\$0.03341) (R)	(\$0.03341) (R)	
101% - 130% of Baseline	(\$0.03341) (R)	(\$0.03341) (R)	
Over 130% of Baseline	(\$0.03341) (R)	(\$0.03341) (R)	
Winter			
Baseline Usage	(\$0.03341) (R)	(\$0.03341) (R)	
101% - 130% of Baseline	(\$0.03341) (R)	(\$0.03341) (R)	
Over 130% of Baseline	(\$0.03341) (R)	(\$0.03341) (R)	
<b>Transmission* (all usage)</b>	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services* (all usage)</b>	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs (all usage)</b>	\$0.01629 (I)	\$0.01629 (I)	
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges (all usage)</b>	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504 (I)	\$0.00504 (I)	
<b>New System Generation Charge (all usage)***</b>	\$0.00120 (N)	\$0.00120 (N)	(N)
<b>\$ per meter</b>			
<b>per day</b>			
<b>Distribution***</b>	\$0.13295 (I)	-	
<b>Transmission*</b>	-	\$0.01333 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00582 (R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)
<b>Generation**</b>	Determined Residually		

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845 (I)
101% - 130% of Baseline	\$0.14602 (I)
131% - 200% of Baseline	\$0.29518 (I)
201% - 300% of Baseline	\$0.33518 (I)
Over 300% of Baseline	\$0.33518 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

<b>Generation:</b>		
Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)
<b>Distribution***:</b>		
Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)
<b>Transmission*</b> (all usage)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01622	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)

	\$ per meter per day		\$ per kWh	
Minimum Charge Rate by Components				
<b>Distribution***</b>	\$0.12181	(I)	-	
<b>Transmission*</b>	-		\$0.01333	(R)
<b>Reliability Services*</b>	\$0.00000		-	
<b>Public Purpose Programs</b>	\$0.00580	(R)	-	
<b>Nuclear Decommissioning</b>	\$0.00020	(R)	-	
<b>Competition Transition Charges</b>	-		\$0.00555	(R)
<b>Energy Cost Recovery Amount</b>	-		\$0.00504	(I)
<b>DWR Bond</b>	-		\$0.00513	(I)
<b>New System Generation Charge***</b>	-		\$0.00120	(N)
<b>Generation**</b>	Determined Residually			(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.27883 (l)	\$0.17017 (l)	\$0.09781 (l)
101% - 130% of Baseline	\$0.29640 (l)	\$0.18775 (l)	\$0.11538 (l)
131% - 200% of Baseline	\$0.44610 (l)	\$0.33745 (l)	\$0.26508 (l)
201% - 300% of Baseline	\$0.48610 (l)	\$0.37745 (l)	\$0.30508 (l)
Over 300% of Baseline	\$0.48610 (l)	\$0.37745 (l)	\$0.30508 (l)
Winter			
Baseline Usage	–	\$0.11776 (l)	\$0.10189 (l)
101% - 130% of Baseline	–	\$0.13533 (l)	\$0.11947 (l)
131% - 200% of Baseline	–	\$0.28503 (l)	\$0.26917 (l)
201% - 300% of Baseline	–	\$0.32503 (l)	\$0.30917 (l)
Over 300% of Baseline	–	\$0.32503 (l)	\$0.30917 (l)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**RATES:  
 (Cont'd.)**

(N)  
 (N)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
<b>Generation:</b>						
Summer						
Baseline Usage	\$0.13327	(I)	\$0.07083	(I)	\$0.02925	(I)
101% - 130% of Baseline	\$0.14336	(I)	\$0.08093	(I)	\$0.03934	(I)
131% - 200% of Baseline	\$0.22961	(R)	\$0.16718	(R)	\$0.12559	(R)
201% - 300% of Baseline	\$0.25259	(R)	\$0.19016	(R)	\$0.14858	(R)
Over 300% of Baseline	\$0.25259	(R)	\$0.19016	(R)	\$0.14858	(R)
Winter						
Baseline Usage	-		\$0.04072	(I)	\$0.03159	(I)
101% - 130% of Baseline	-		\$0.05081	(I)	\$0.04170	(I)
131% - 200% of Baseline	-		\$0.13706	(R)	\$0.12795	(R)
201% - 300% of Baseline	-		\$0.16004	(R)	\$0.15093	(R)
Over 300% of Baseline	-		\$0.16004	(R)	\$0.15093	(R)
<b>Distribution***:</b>						
Summer						
Baseline Usage	\$0.09866	(I)	\$0.05244	(I)	\$0.02166	(I)
101% - 130% of Baseline	\$0.10614	(I)	\$0.05992	(I)	\$0.02914	(I)
131% - 200% of Baseline	\$0.16959	(I)	\$0.12337	(I)	\$0.09259	(I)
201% - 300% of Baseline	\$0.18661	(I)	\$0.14039	(I)	\$0.10960	(I)
Over 300% of Baseline	\$0.18661	(I)	\$0.14039	(I)	\$0.10960	(I)
Winter						
Baseline Usage	-		\$0.03014	(I)	\$0.02340	(I)
101% - 130% of Baseline	-		\$0.03762	(I)	\$0.03087	(I)
131% - 200% of Baseline	-		\$0.10107	(I)	\$0.09432	(I)
201% - 300% of Baseline	-		\$0.11809	(I)	\$0.11134	(I)
Over 300% of Baseline	-		\$0.11809	(I)	\$0.11134	(I)
Transmission* (all usage)	\$0.01314	(R)	\$0.01314	(R)	\$0.01314	(R)
Transmission Rate Adjustments* (all usage)	\$0.00019	(R)	\$0.00019	(R)	\$0.00019	(R)
Reliability Services* (all usage)	(\$0.00012)	(R)	(\$0.00012)	(R)	(\$0.00012)	(R)
Public Purpose Programs (all usage)	\$0.01622	(I)	\$0.01622	(I)	\$0.01622	(I)
Nuclear Decommissioning (all usage)	\$0.00055	(R)	\$0.00055	(R)	\$0.00055	(R)
Competition Transition Charges (all usage)	\$0.00555	(R)	\$0.00555	(R)	\$0.00555	(R)
Energy Cost Recovery Amount (all usage)	\$0.00504	(I)	\$0.00504	(I)	\$0.00504	(I)
DWR Bond (all usage)	\$0.00513	(I)	\$0.00513	(I)	\$0.00513	(I)
New System Generation Charge (all usage)***	\$0.00120	(N)	\$0.00120	(N)	\$0.00120	(N)
	<b>\$ per meter</b>		<b>\$ per kWh</b>			
Minimum Charge Rate by Component	<b>per day</b>		<b>\$ per kWh</b>			
Distribution***	\$0.12181	(I)	-			
Transmission*	-		\$0.01333	(R)		
Reliability Services*	\$0.00000		-			
Public Purpose Programs	\$0.00580	(R)	-			
Nuclear Decommissioning	\$0.00020	(R)	-			
Competition Transition Charges	-		\$0.00555	(R)		
Energy Cost Recovery Amount	-		\$0.00504	(I)		
DWR Bond	-		\$0.00513	(I)		
New System Generation Charge***	-		\$0.00120	(N)		(N)
Generation**	Determined Residually					

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE EM-TOU  
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd):  
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>		
Baseline Usage	\$0.05361	(I)
101% - 130% of Baseline	\$0.06608	(I)
Over 130% of Baseline	\$0.09519	(I)
<b>Distribution***:</b>		
Baseline Usage	(\$0.00300)	(R)
101% - 130% of Baseline	(\$0.00300)	(R)
Over 130% of Baseline	(\$0.00300)	(R)
<b>Transmission*</b> (all usage)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.00700	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.09232 (I)	-
<b>Transmission*</b>	-	\$0.01333 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00304 (I)	-
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00555 (R)
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)
<b>New System Generation Charge***</b>	-	\$0.00120 (N)
<b>Generation**</b>	Determined Residually (N)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Total rate less the sum of the individual non-generation components.  
 \*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504 (I)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00555 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00551) (I)
2009 Vintage	\$0.01773
2010 Vintage	\$0.01920
2011 Vintage	\$0.01920

(Continued)

Advice Letter No: 3896-E-B  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2011  
 Effective January 1, 2012  
 Resolution No. E-4432



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
<b>Generation:</b>				
Summer				
Baseline Usage	\$0.17989 (I)	\$0.09785 (I)	\$0.04321 (I)	
101% - 130% of Baseline	\$0.19342 (I)	\$0.11138 (I)	\$0.05674 (I)	
Over 130% of Baseline	\$0.27817 (I)	\$0.15511 (I)	\$0.07315 (I)	
Winter				
Baseline Usage	-	\$0.05828 (I)	\$0.04629 (I)	
101% - 130% of Baseline	-	\$0.07179 (I)	\$0.05981 (I)	
Over 130% of Baseline	-	\$0.09575 (I)	\$0.07777 (I)	
<b>Distribution***:</b>				
Summer				
Baseline Usage	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
101% - 130% of Baseline	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
Over 130% of Baseline	(\$0.01589) (R)	(\$0.01589) (R)	(\$0.01589) (R)	
Winter				
Baseline Usage	-	(\$0.01589) (R)	(\$0.01589) (R)	
101% - 130% of Baseline	-	(\$0.01589) (R)	(\$0.01589) (R)	
Over 130% of Baseline	-	(\$0.01589) (R)	(\$0.01589) (R)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.00700 (I)	\$0.00700 (I)	\$0.00700 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter</b>		<b>\$ per kWh</b>	
Minimum Charge Rate by Component	<b>per day</b>			
<b>Distribution***</b>	\$0.09232 (I)	-	-	
<b>Transmission*</b>	-	\$0.01333 (R)	-	
<b>Reliability Services*</b>	\$0.00000	-	-	
<b>Public Purpose Programs</b>	\$0.00304 (I)	-	-	
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	-	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	-	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	-	(N)
<b>Generation**</b>	Determined Residually			

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845 (I)
101% - 130% of Baseline	\$0.14602 (I)
131% - 200% of Baseline	\$0.29518 (I)
201% - 300% of Baseline	\$0.33518 (I)
Over 300% of Baseline	\$0.33518 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300) (R)

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

<b>Generation:</b>		
Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)
<b>Distribution***:</b>		
Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)
<b>Transmission*</b> (all usage)	\$0.01314	(R)
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019	(R)
<b>Reliability Services*</b> (all usage)	(\$0.00012)	(R)
<b>Public Purpose Programs</b> (all usage)	\$0.01622	(I)
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055	(R)
<b>Competition Transition Charges</b> (all usage)	\$0.00555	(R)
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504	(I)
<b>DWR Bond</b> (all usage)	\$0.00513	(I)
<b>New System Generation Charge</b> (all usage)***	\$0.00120	(N)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
<b>Distribution***</b>	\$0.12181 (I)	-
<b>Transmission*</b>	-	\$0.01333 (R)
<b>Reliability Services*</b>	\$0.00000	-
<b>Public Purpose Programs</b>	\$0.00580 (R)	-
<b>Nuclear Decommissioning</b>	\$0.00020 (R)	-
<b>Competition Transition Charges</b>	-	\$0.00555 (R)
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)
<b>DWR Bond</b>	-	\$0.00513 (I)
<b>New System Generation Charge***</b>	-	\$0.00120 (N)
<b>Generation**</b>	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

<b>Generation</b>	\$0.03200 (I)
<b>Competition Transition Charges</b>	\$0.00555 (R)
<b>Energy Cost Recovery Amount</b>	\$0.00504 (I)
<b>DWR Bond</b>	\$0.00513 (I)
<b>New System Generation Charge***</b>	\$0.00120 (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845 (I)
101% - 130% of Baseline	\$0.09563	\$0.14602 (I)
131% - 200% of Baseline	\$0.12474	\$0.29518 (I)
201% - 300% of Baseline	\$0.12474	\$0.33518 (I)
Over 300% of Baseline	\$0.12474	\$0.33518 (I)
Total Minimum Average Rate Limiter (\$ per kWh)		\$0.04892
Total Minimum Charge Rate (\$ per meter per day)		\$0.11828
Total Discount (\$ per dwelling unit per day)		(\$0.02300) (R)

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE		
<b>Generation:</b>				
Baseline Usage	\$0.05361 (I)	\$0.03938 (I)		
101% - 130% of Baseline	\$0.06608 (I)	\$0.04786 (I)		
131% - 200% of Baseline	\$0.09519 (I)	\$0.11988 (I)		
201% - 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)		
Over 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)		
<b>Distribution***:</b>				
Baseline Usage	(\$0.00300) (R)	\$0.04217 (I)		
101% - 130% of Baseline	(\$0.00300) (R)	\$0.05126 (I)		
131% - 200% of Baseline	(\$0.00300) (R)	\$0.12840 (I)		
201% - 300% of Baseline	(\$0.00300) (R)	\$0.14908 (I)		
Over 300% of Baseline	(\$0.00300) (R)	\$0.14908 (I)		
<b>Transmission* (all usage)</b>	\$0.01314 (R)	\$0.01314 (R)		
<b>Transmission Rate Adjustments* (all usage)</b>	\$0.00019 (R)	\$0.00019 (R)		
<b>Reliability Services* (all usage)</b>	(\$0.00012) (R)	(\$0.00012) (R)		
<b>Public Purpose Programs (all usage)</b>	\$0.00700 (I)	\$0.01622 (I)		
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055 (R)	\$0.00055 (R)		
<b>Competition Transition Charges (all usage)</b>	\$0.00555 (R)	\$0.00555 (R)		
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504 (I)	\$0.00504 (I)		
<b>DWR Bond (all usage)</b>	-	\$0.00513 (I)		
<b>New System Generation Charge (all usage)***</b>	\$0.00120 (N)	\$0.00120 (N)	(N)	
	<b>\$ per meter</b>			
	<b>per day</b>	<b>\$ per kWh</b>		
<b>Minimum Charge Rate by Component</b>				
<b>Distribution***</b>	\$0.09232 (I)	-		
<b>Transmission*</b>	-	\$0.01333 (R)		
<b>Reliability Services*</b>	\$0.00000	-		
<b>Public Purpose Programs</b>	\$0.00304 (I)	-		
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-		
<b>Competition Transition Charges</b>	-	\$0.00555 (R)		
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)		
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>	-	\$0.00513 (I)		
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)	
<b>Generation**</b>	Determined Residually			
<b>Minimum Average Rate Limiter by Components (\$ per kWh)</b>				
<b>Generation**</b>	Determined Residually			
<b>Competition Transition Charges</b>		\$0.00555 (R)		
<b>Energy Cost Recovery Amount</b>		\$0.00504 (I)		
<b>DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)</b>		\$0.00513 (I)		
<b>New System Generation Charge***</b>		\$0.00120 (N)	(N)	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate base less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE DA / CARE CCA CRS</u>		<u>NON-CARE DA / NON- CARE CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)	\$0.00504 (I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00513 (I)
CTC Charge (per kWh)	\$0.00555	(R)	\$0.00555 (R)
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00551)	(I)	(\$0.00551) (I)
2009 Vintage	\$0.01773		\$0.01773
2010 Vintage	\$0.01920		\$0.01920
2011 Vintage	\$0.01920		\$0.01920

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845 (l)
101% - 130% of Baseline	\$0.14602 (l)
131% - 200% of Baseline	\$0.29518 (l)
201% - 300% of Baseline	\$0.33518 (l)
Over 300% of Baseline	\$0.33518 (l)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)

**Distribution\*\*\*:**

Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)

**Transmission\*** (all usage)

\$0.01314 (R)

**Transmission Rate Adjustments\*** (all usage)

\$0.00019 (R)

**Reliability Services\*** (all usage)

(\$0.00012) (R)

**Public Purpose Programs** (all usage)

\$0.01622 (I)

**Nuclear Decommissioning** (all usage)

\$0.00055 (R)

**Competition Transition Charges** (all usage)

\$0.00555 (R)

**Energy Cost Recovery Amount** (all usage)

\$0.00504 (I)

**DWR Bond** (all usage)

\$0.00513 (I)

**New System Generation Charge** (all usage)\*\*\*

\$0.00120 (N)

(N)

Minimum Charge Rate by Component

**Distribution\*\*\***

**\$ per meter  
per day**

**\$ per kWh**

\$0.12181 (I)

-

**Transmission\***

-

\$0.01333 (R)

**Reliability Services\***

\$0.00000

-

**Public Purpose Programs**

\$0.00580 (R)

-

**Nuclear Decommissioning**

\$0.00020 (R)

-

**Competition Transition Charges**

-

\$0.00555 (R)

**Energy Cost Recovery Amount**

-

\$0.00504 (I)

**DWR Bond**

-

\$0.00513 (I)

**New System Generation Charge\*\*\***

-

\$0.00120 (N)

(N)

**Generation\*\***

Determined Residually

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE ESR**  
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845 (I)
101% - 130% of Baseline	\$0.09563	\$0.14602 (I)
131% - 200% of Baseline	\$0.12474	\$0.29518 (I)
201% - 300% of Baseline	\$0.12474	\$0.33518 (I)
Over 300% of Baseline	\$0.12474	\$0.33518 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.05361 (I)	\$0.03938 (I)	
101% - 130% of Baseline	\$0.06608 (I)	\$0.04786 (I)	
131% - 200% of Baseline	\$0.09519 (I)	\$0.11988 (I)	
201% - 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)	
Over 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)	
<b>Distribution***:</b>			
Baseline Usage	(\$0.00300) (R)	\$0.04217 (I)	
101% - 130% of Baseline	(\$0.00300) (R)	\$0.05126 (I)	
131% - 200% of Baseline	(\$0.00300) (R)	\$0.12840 (I)	
201% - 300% of Baseline	(\$0.00300) (R)	\$0.14908 (I)	
Over 300% of Baseline	(\$0.00300) (R)	\$0.14908 (I)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012) (R)	(\$0.00012) (R)	
<b>Public Purpose Programs</b> (all usage)	\$0.00700 (I)	\$0.01622 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	-	\$0.00513 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter</b>		
	<b>per day</b>	<b>\$ per kWh</b>	
<b>Distribution***</b>	\$0.09232 (I)	-	
<b>Transmission*</b>	-	\$0.01333 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00304 (I)	-	
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)
<b>Generation**</b>	-	Determined Residually	

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA <u>CRS</u>		NON-CARE DA /NON- CARE CCA <u>CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00551)	(I)	(\$0.00551)	(I)
2009 Vintage	\$0.01773		\$0.01773	
2010 Vintage	\$0.01920		\$0.01920	
2011 Vintage	\$0.01920		\$0.01920	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12845 (I)
101% - 130% of Baseline	\$0.14602 (I)
131% - 200% of Baseline	\$0.29518 (I)
201% - 300% of Baseline	\$0.33518 (I)
Over 300% of Baseline	\$0.33518 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Baseline Usage	\$0.03938	(I)
101% - 130% of Baseline	\$0.04786	(I)
131% - 200% of Baseline	\$0.11988	(I)
201% - 300% of Baseline	\$0.13920	(I)
Over 300% of Baseline	\$0.13920	(I)

**Distribution\*\*\*:**

Baseline Usage	\$0.04217	(I)
101% - 130% of Baseline	\$0.05126	(I)
131% - 200% of Baseline	\$0.12840	(I)
201% - 300% of Baseline	\$0.14908	(I)
Over 300% of Baseline	\$0.14908	(I)

**Transmission\* (all usage)**

\$0.01314 (R)

**Transmission Rate Adjustments\* (all usage)**

\$0.00019 (R)

**Reliability Services\* (all usage)**

(\$0.00012) (R)

**Public Purpose Programs (all usage)**

\$0.01622 (I)

**Nuclear Decommissioning (all usage)**

\$0.00055 (R)

**Competition Transition Charges (all usage)**

\$0.00555 (R)

**Energy Cost Recovery Amount (all usage)**

\$0.00504 (I)

**DWR Bond (all usage)**

\$0.00513 (I)

**New System Generation Charge (all usage)\*\*\***

\$0.00120 (N) (N)

**\$ per meter**

Minimum Charge Rate by Component

**Distribution\*\*\*** \$0.12181 (I) \$ per kWh -

**Transmission\*** - \$0.01333 (R)

**Reliability Services\*** \$0.00000 -

**Public Purpose Programs** \$0.00580 (R) -

**Nuclear Decommissioning** \$0.00020 (R) -

**Competition Transition Charges** - \$0.00555 (R)

**Energy Cost Recovery Amount** - \$0.00504 (I)

**DWR Bond** - \$0.00513 (I)

**New System Generation Charge\*\*\*** - \$0.00120 (N) (N)

**Generation\*\*** Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

**Generation** \$0.03200 (I)

**Competition Transition Charges** \$0.00555 (R)

**Energy Cost Recovery Amount** \$0.00504 (I)

**DWR Bond** \$0.00513 (I)

**New System Generation Charge\*\*\*** \$0.00120 (N) (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00551)	(I)
2009 Vintage	\$0.01773	
2010 Vintage	\$0.01920	
2011 Vintage	\$0.01920	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12845 (I)
101% - 130% of Baseline	\$0.09563	\$0.14602 (I)
131% - 200% of Baseline	\$0.12474	\$0.29518 (I)
201% - 300% of Baseline	\$0.12474	\$0.33518 (I)
Over 300% of Baseline	\$0.12474	\$0.33518 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721 (R)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE	
<b>Generation:</b>			
Baseline Usage	\$0.05361 (I)	\$0.03938 (I)	
101% - 130% of Baseline	\$0.06608 (I)	\$0.04786 (I)	
131% - 200% of Baseline	\$0.09519 (I)	\$0.11988 (I)	
201% - 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)	
Over 300% of Baseline	\$0.09519 (I)	\$0.13920 (I)	
<b>Distribution***:</b>			
Baseline Usage	(\$0.00300)(R)	\$0.04217 (I)	
101% - 130% of Baseline	(\$0.00300)(R)	\$0.05126 (I)	
131% - 200% of Baseline	(\$0.00300)(R)	\$0.12840 (I)	
201% - 300% of Baseline	(\$0.00300)(R)	\$0.14908 (I)	
Over 300% of Baseline	(\$0.00300)(R)	\$0.14908 (I)	
<b>Transmission*</b> (all usage)	\$0.01314 (R)	\$0.01314 (R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00019 (R)	\$0.00019 (R)	
<b>Reliability Services*</b> (all usage)	(\$0.00012)(R)	(\$0.00012)(R)	
<b>Public Purpose Programs</b> (all usage)	\$0.00700 (I)	\$0.01622 (I)	
<b>Nuclear Decommissioning</b> (all usage)	\$0.00055 (R)	\$0.00055 (R)	
<b>Competition Transition Charges</b> (all usage)	\$0.00555 (R)	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b> (all usage)	\$0.00504 (I)	\$0.00504 (I)	
<b>DWR Bond</b> (all usage)	-	\$0.00513 (I)	
<b>New System Generation Charge</b> (all usage)***	\$0.00120 (N)	\$0.00120 (N)	(N)
	<b>\$ per meter</b>	<b>\$ per kWh</b>	
	<b>per day</b>		
<b>Distribution***</b>	\$0.09232 (I)	-	
<b>Transmission*</b>	-	\$0.01333 (R)	
<b>Reliability Services*</b>	\$0.00000	-	
<b>Public Purpose Programs</b>	\$0.00304 (I)	-	
<b>Nuclear Decommissioning</b>	\$0.00024 (R)	-	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)
<b>Generation**</b>	-	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)			
<b>Generation**</b>	-	Determined Residually	
<b>Competition Transition Charges</b>	-	\$0.00555 (R)	
<b>Energy Cost Recovery Amount</b>	-	\$0.00504 (I)	
<b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00513 (I)	
<b>New System Generation Charge***</b>	-	\$0.00120 (N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Total rate less the sum of the individual non-generation components.

\*\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)  
 (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE		NON-CARE	
	DA / CCA CRS		DA / NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00513	(I)
CTC Charge (per kWh)	\$0.00555	(R)	\$0.00555	(R)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00551)	(I)	(\$0.00551)	(I)
2009 Vintage	\$0.01773		\$0.01773	
2010 Vintage	\$0.01920		\$0.01920	
2011 Vintage	\$0.01920		\$0.01920	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370 (R)	\$4.572 (R)	\$4.643 (R)	\$7.243 (R)	\$6.855 (R)	\$7.909 (I)

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
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INCANDESCENT LAMPS\*:

58	20	600	\$2.543 (I)	\$0.116 (I)
92	31	1,000	\$3.942 (I)	\$0.179 (I)
189	65	2,500	\$8.266 (I)	\$0.376 (I)
295	101	4,000	\$12.844 (I)	\$0.584 (I)
405	139	6,000	\$17.677 (I)	\$0.804 (I)

MERCURY VAPOR LAMPS\*:

100	40	3,500	\$5.087 (I)	\$0.231 (I)
175	68	7,500	\$8.648 (I)	\$0.393 (I)
250	97	11,000	\$12.335 (I)	\$0.561 (I)
400	152	21,000	\$19.330 (I)	\$0.879 (I)
700	266	37,000	\$33.827 (I)	\$1.538 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.688 (I)	\$0.168 (I)
100	41	9,500	\$5.214 (I)	\$0.237 (I)
150	60	16,000	\$7.630 (I)	\$0.347 (I)
200	80	22,000	\$10.174 (I)	\$0.462 (I)
250	100	26,000	\$12.717 (I)	\$0.578 (I)
400	154	46,000	\$19.584 (I)	\$0.890 (I)

240 Volts

70	34	5,800	\$4.324 (I)	\$0.197 (I)
100	47	9,500	\$5.977 (I)	\$0.272 (I)
150	69	16,000	\$8.775 (I)	\$0.399 (I)
200	81	22,000	\$10.301 (I)	\$0.468 (I)
250	100	25,500	\$12.717 (I)	\$0.578 (I)
400	154	46,000	\$19.584 (I)	\$0.890 (I)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
0.0-5.0	0.9	\$0.114	(I)	\$0.005	(I)
5.1-10.0	2.6	\$0.331	(I)	\$0.015	(I)
10.1-15.0	4.3	\$0.547	(I)	\$0.025	(I)
15.1-20.0	6.0	\$0.763	(I)	\$0.035	(I)
20.1-25.0	7.7	\$0.979	(I)	\$0.045	(I)
25.1-30.0	9.4	\$1.195	(I)	\$0.054	(I)
30.1-35.0	11.1	\$1.412	(I)	\$0.064	(I)
35.1-40.0	12.8	\$1.628	(I)	\$0.074	(I)
40.1-45.0	14.5	\$1.844	(I)	\$0.084	(I)
45.1-50.0	16.2	\$2.060	(I)	\$0.094	(I)
50.1-55.0	17.9	\$2.276	(I)	\$0.103	(I)
55.1-60.0	19.6	\$2.493	(I)	\$0.113	(I)
60.1-65.0	21.4	\$2.721	(I)	\$0.124	(I)
65.1-70.0	23.1	\$2.938	(I)	\$0.134	(I)
70.1-75.0	24.8	\$3.154	(I)	\$0.143	(I)
75.1-80.0	26.5	\$3.370	(I)	\$0.153	(I)
80.1-85.0	28.2	\$3.586	(I)	\$0.163	(I)
85.1-90.0	29.9	\$3.802	(I)	\$0.173	(I)
90.1-95.0	31.6	\$4.019	(I)	\$0.183	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.235	(I)	\$0.193	(I)
100.1-105.1	35.0	\$4.451	(I)	\$0.202	(I)
105.1-110.0	36.7	\$4.667	(I)	\$0.212	(I)
110.1-115.0	38.4	\$4.883	(I)	\$0.222	(I)
115.1-120.0	40.1	\$5.100	(I)	\$0.232	(I)
120.1-125.0	41.9	\$5.328	(I)	\$0.242	(I)
125.1-130.0	43.6	\$5.545	(I)	\$0.252	(I)
130.1-135.0	45.3	\$5.761	(I)	\$0.262	(I)
135.1-140.0	47.0	\$5.977	(I)	\$0.272	(I)
140.1-145.0	48.7	\$6.193	(I)	\$0.282	(I)
145.1-150.0	50.4	\$6.409	(I)	\$0.291	(I)
150.1-155.0	52.1	\$6.626	(I)	\$0.301	(I)
155.1-160.0	53.8	\$6.842	(I)	\$0.311	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$7.058	(I)	\$0.321	(I)
165.1-170.0	57.2	\$7.274	(I)	\$0.331	(I)
170.1-175.0	58.9	\$7.490	(I)	\$0.340	(I)
175.1-180.0	60.6	\$7.707	(I)	\$0.350	(I)
180.1-185.0	62.4	\$7.935	(I)	\$0.361	(I)
185.1-190.0	64.1	\$8.152	(I)	\$0.371	(I)
190.1-195.0	65.8	\$8.368	(I)	\$0.380	(I)
195.1-200.0	67.5	\$8.584	(I)	\$0.390	(I)
200.1-205.0	69.2	\$8.800	(I)	\$0.400	(I)
205.1-210.0	70.9	\$9.016	(I)	\$0.410	(I)
210.1-215.0	72.6	\$9.233	(I)	\$0.420	(I)
215.1-220.0	74.3	\$9.449	(I)	\$0.430	(I)
220.1-225.0	76.0	\$9.665	(I)	\$0.439	(I)
225.1-230.0	77.7	\$9.881	(I)	\$0.449	(I)
230.1-235.0	79.4	\$10.097	(I)	\$0.459	(I)
235.1-240.0	81.1	\$10.313	(I)	\$0.469	(I)
240.1-245.0	82.9	\$10.542	(I)	\$0.479	(I)
245.1-250.0	84.6	\$10.759	(I)	\$0.489	(I)

\*\*\* Wattage based on total consumption of lamp and driver.  
 \*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
250.1-255.0	86.3	\$10.975	(I)	\$0.499	(I)
255.1-260.0	88.0	\$11.191	(I)	\$0.509	(I)
260.1-265.0	89.7	\$11.407	(I)	\$0.519	(I)
265.1-270.0	91.4	\$11.623	(I)	\$0.528	(I)
270.1-275.0	93.1	\$11.840	(I)	\$0.538	(I)
275.1-280.0	94.8	\$12.056	(I)	\$0.548	(I)
280.1-285.0	96.5	\$12.272	(I)	\$0.558	(I)
285.1-290.0	98.2	\$12.488	(I)	\$0.568	(I)
290.1-295.0	99.9	\$12.704	(I)	\$0.577	(I)
295.1-300.0	101.6	\$12.920	(I)	\$0.587	(I)
300.1-305.0	103.4	\$13.149	(I)	\$0.598	(I)
305.1-310.0	105.1	\$13.366	(I)	\$0.608	(I)
310.1-315.0	106.8	\$13.582	(I)	\$0.617	(I)
315.1-320.0	108.5	\$13.798	(I)	\$0.627	(I)
320.1-325.0	110.2	\$14.014	(I)	\$0.637	(I)
325.1-330.0	111.9	\$14.230	(I)	\$0.647	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	Nominal Lamp Ratings kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
330.1-335.0	113.6	\$14.447	(I)	\$0.657	(I)
335.1-340.0	115.3	\$14.663	(I)	\$0.667	(I)
340.1-345.0	117.0	\$14.879	(I)	\$0.676	(I)
345.1-350.0	118.7	\$15.095	(I)	\$0.686	(I)
350.1-355.0	120.4	\$15.311	(I)	\$0.696	(I)
355.1-360.0	122.1	\$15.527	(I)	\$0.706	(I)
360.1-365.0	123.9	\$15.756	(I)	\$0.716	(I)
365.1-370.0	125.6	\$15.973	(I)	\$0.726	(I)
370.1-375.0	127.3	\$16.189	(I)	\$0.736	(I)
375.1-380.0	129.0	\$16.405	(I)	\$0.746	(I)
380.1-385.0	130.7	\$16.621	(I)	\$0.756	(I)
385.1-390.0	132.4	\$16.837	(I)	\$0.765	(I)
390.1-395.0	134.1	\$17.053	(I)	\$0.775	(I)
395.0-400.0	135.8	\$17.270	(I)	\$0.785	(I)

\*\*\* Wattage based on total consumption of lamp and driver.

\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:  
 (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12717 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06342	(I)	
<b>Distribution**</b>	\$0.03626	(I)	
<b>Transmission*</b>	\$0.00739	(R)	
<b>Transmission Rate Adjustments*</b> (all usage)	\$0.00060	(R)	
<b>Reliability Services*</b>	(\$0.00008)	(R)	
<b>Public Purpose Programs</b>	\$0.00759	(I)	
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	
<b>Competition Transition Charge</b>	\$0.00049	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	
<b>DWR Bond</b>	\$0.00513	(I)	
<b>New System Generation Charge**</b>	\$0.00078	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 20

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00049	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00045)	(I)
2009 Vintage	\$0.00243	
2010 Vintage	\$0.00263	
2011 Vintage	\$0.00263	

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206 (I)

\$2.382 (R)

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE			
		INITIAL LUMENS*	All Classes	Half-Hour Adjustment	
<b>INCANDESCENT LAMPS:</b>					
58	20	600	\$2.543	(I)	\$0.116 (I)
92	31	1,000	\$3.942	(I)	\$0.179 (I)
189	65	2,500	\$8.266	(I)	\$0.376 (I)
295	101	4,000**	\$12.844	(I)	\$0.584 (I)
405	139	6,000**	\$17.677	(I)	\$0.804 (I)
620	212	10,000**	\$26.960	(I)	\$1.225 (I)
860	294	15,000**	\$37.388	(I)	\$1.699 (I)
<b>MERCURY VAPOR LAMPS:</b>					
40	18	1,300	\$2.289	(I)	\$0.104 (I)
50	22	1,650	\$2.798	(I)	\$0.127 (I)
100	40	3,500	\$5.087	(I)	\$0.231 (I)
175	68	7,500	\$8.648	(I)	\$0.393 (I)
250	97	11,000	\$12.335	(I)	\$0.561 (I)
400	152	21,000	\$19.330	(I)	\$0.879 (I)
700	266	37,000	\$33.827	(I)	\$1.538 (I)
1,000	377	57,000	\$47.943	(I)	\$2.179 (I)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS</b>						
35	15	2,150	\$1.908	(I)	\$0.087	(I)
50	21	3,800	\$2.671	(I)	\$0.121	(I)
70	29	5,800	\$3.688	(I)	\$0.168	(I)
100	41	9,500	\$5.214	(I)	\$0.237	(I)
150	60	16,000	\$7.630	(I)	\$0.347	(I)
200	80	22,000	\$10.174	(I)	\$0.462	(I)
250	100	26,000	\$12.717	(I)	\$0.578	(I)
400	154	46,000	\$19.584	(I)	\$0.890	(I)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS</b>						
50	24	3,800	\$3.052	(I)	\$0.139	(I)
70	34	5,800	\$4.324	(I)	\$0.197	(I)
100	47	9,500	\$5.977	(I)	\$0.272	(I)
150	69	16,000	\$8.775	(I)	\$0.399	(I)
200	81	22,000	\$10.301	(I)	\$0.468	(I)
250	100	25,500	\$12.717	(I)	\$0.578	(I)
310	119	37,000	\$15.133	(I)	\$0.688	(I)
360	144	45,000	\$18.312	(I)	\$0.832	(I)
400	154	46,000	\$19.584	(I)	\$0.890	(I)
<b>LOW PRESSURE SODIUM VAPOR LAMPS:</b>						
35	21	4,800	\$2.671	(I)	\$0.121	(I)
55	29	8,000	\$3.688	(I)	\$0.168	(I)
90	45	13,500	\$5.723	(I)	\$0.260	(I)
135	62	21,500	\$7.885	(I)	\$0.358	(I)
180	78	33,000	\$9.919	(I)	\$0.451	(I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>		
<b>METAL HALIDE LAMPS:</b>						
70	30	5,500	\$3.815	(I)	\$0.173	(I)
100	41	8,500	\$5.214	(I)	\$0.237	(I)
150	63	13,500	\$8.012	(I)	\$0.364	(I)
175	72	14,000	\$9.156	(I)	\$0.416	(I)
250	105	20,500	\$13.353	(I)	\$0.607	(I)
400	162	30,000	\$20.602	(I)	\$0.936	(I)
1,000	387	90,000	\$49.215	(I)	\$2.237	(I)
<b>INDUCTION LAMPS:</b>						
23	9	1,840	\$1.145	(I)	\$0.052	(I)
35	13	2,450	\$1.653	(I)	\$0.075	(I)
40	14	2,200	\$1.780	(I)	\$0.081	(I)
50	18	3,500	\$2.289	(I)	\$0.104	(I)
55	19	3,000	\$2.416	(I)	\$0.110	(I)
65	24	5,525	\$3.052	(I)	\$0.139	(I)
70	27	6,500	\$3.434	(I)	\$0.156	(I)
80	28	4,500	\$3.561	(I)	\$0.162	(I)
85	30	4,800	\$3.815	(I)	\$0.173	(I)
100	36	8,000	\$4.578	(I)	\$0.208	(I)
120	42	8,500	\$5.279	(I)	\$0.240	(I)
135	48	9,450	\$6.104	(I)	\$0.277	(I)
150	51	10,900	\$6.486	(I)	\$0.295	(I)
165	58	12,000	\$7.376	(I)	\$0.335	(I)
200	72	19,000	\$9.156	(I)	\$0.416	(I)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.114	(l)	\$0.005	
5.01-10.00	2.6	\$0.331	(l)	\$0.015	(l)
10.01-15.00	4.3	\$0.547	(l)	\$0.025	(l)
15.01-20.00	6.0	\$0.763	(l)	\$0.035	(l)
20.01-25.00	7.7	\$0.979	(l)	\$0.045	(l)
25.01-30.00	9.4	\$1.195	(l)	\$0.054	(l)
30.01-35.00	11.1	\$1.412	(l)	\$0.064	(l)
35.01-40.00	12.8	\$1.628	(l)	\$0.074	(l)
40.01-45.00	14.5	\$1.844	(l)	\$0.084	(l)
45.01-50.00	16.2	\$2.060	(l)	\$0.094	(l)
50.01-55.00	17.9	\$2.276	(l)	\$0.103	(l)
55.01-60.00	19.6	\$2.493	(l)	\$0.113	(l)
60.01-65.00	21.4	\$2.721	(l)	\$0.124	(l)
65.01-70.00	23.1	\$2.938	(l)	\$0.134	(l)
70.01-75.00	24.8	\$3.154	(l)	\$0.143	(l)
75.01-80.00	26.5	\$3.370	(l)	\$0.153	(l)
80.01-85.00	28.2	\$3.586	(l)	\$0.163	(l)
85.01-90.00	29.9	\$3.802	(l)	\$0.173	(l)
90.01-95.00	31.6	\$4.019	(l)	\$0.183	(l)
95.01-100.00	33.3	\$4.235	(l)	\$0.193	(l)
100.01-105.00	35.0	\$4.451	(l)	\$0.202	(l)
105.01-110.00	36.7	\$4.667	(l)	\$0.212	(l)
110.01-115.00	38.4	\$4.883	(l)	\$0.222	(l)
115.01-120.00	40.1	\$5.100	(l)	\$0.232	(l)
120.01-125.00	41.9	\$5.328	(l)	\$0.242	(l)
125.01-130.00	43.6	\$5.545	(l)	\$0.252	(l)
130.01-135.00	45.3	\$5.761	(l)	\$0.262	(l)
135.01-140.00	47.0	\$5.977	(l)	\$0.272	(l)
140.01-145.00	48.7	\$6.193	(l)	\$0.282	(l)

(Continued)

Advice Letter No: 3896-E-B  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2011  
 Effective January 1, 2012  
 Resolution No. E-4432



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$6.409	(I)	\$0.291	(I)
150.01-155.00	52.1	\$6.626	(I)	\$0.301	(I)
155.01-160.00	53.8	\$6.842	(I)	\$0.311	(I)
160.01-165.00	55.5	\$7.058	(I)	\$0.321	(I)
165.01-170.00	57.2	\$7.274	(I)	\$0.331	(I)
170.01-175.00	58.9	\$7.490	(I)	\$0.340	(I)
175.01-180.00	60.6	\$7.707	(I)	\$0.350	(I)
180.01-185.00	62.4	\$7.935	(I)	\$0.361	(I)
185.01-190.00	64.1	\$8.152	(I)	\$0.371	(I)
190.01-195.00	65.8	\$8.368	(I)	\$0.380	(I)
195.01-200.00	67.5	\$8.584	(I)	\$0.390	(I)
200.01-205.00	69.2	\$8.800	(I)	\$0.400	(I)
205.01-210.00	70.9	\$9.016	(I)	\$0.410	(I)
210.01-215.00	72.6	\$9.233	(I)	\$0.420	(I)
215.01-220.00	74.3	\$9.449	(I)	\$0.430	(I)
220.01-225.00	76.0	\$9.665	(I)	\$0.439	(I)
225.01-230.00	77.7	\$9.881	(I)	\$0.449	(I)
230.01-235.00	79.4	\$10.097	(I)	\$0.459	(I)
235.01-240.00	81.1	\$10.313	(I)	\$0.469	(I)
240.01-245.00	82.9	\$10.542	(I)	\$0.479	(I)
245.01-250.00	84.6	\$10.759	(I)	\$0.489	(I)
250.01-255.00	86.3	\$10.975	(I)	\$0.499	(I)
255.01-260.00	88.0	\$11.191	(I)	\$0.509	(I)
260.01-265.00	89.7	\$11.407	(I)	\$0.519	(I)
265.01-270.00	91.4	\$11.623	(I)	\$0.528	(I)
270.01-275.00	93.1	\$11.840	(I)	\$0.538	(I)
275.01-280.00	94.8	\$12.056	(I)	\$0.548	(I)
280.01-285.00	96.5	\$12.272	(I)	\$0.558	(I)

(Continued)

Advice Letter No: 3896-E-B  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2011  
 Effective January 1, 2012  
 Resolution No. E-4432



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$12.488	(I)	\$0.568	(I)
290.01-295.00	99.9	\$12.704	(I)	\$0.577	(I)
295.01-300.00	101.6	\$12.920	(I)	\$0.587	(I)
300.01-305.00	103.4	\$13.149	(I)	\$0.598	(I)
305.01-310.00	105.1	\$13.366	(I)	\$0.608	(I)
310.01-315.00	106.8	\$13.582	(I)	\$0.617	(I)
315.01-320.00	108.5	\$13.798	(I)	\$0.627	(I)
320.01-325.00	110.2	\$14.014	(I)	\$0.637	(I)
325.01-330.00	111.9	\$14.230	(I)	\$0.647	(I)
330.01-335.00	113.6	\$14.447	(I)	\$0.657	(I)
335.01-340.00	115.3	\$14.663	(I)	\$0.667	(I)
340.01-345.00	117.0	\$14.879	(I)	\$0.676	(I)
345.01-350.00	118.7	\$15.095	(I)	\$0.686	(I)
350.01-355.00	120.4	\$15.311	(I)	\$0.696	(I)
355.01-360.00	122.1	\$15.527	(I)	\$0.706	(I)
360.01-365.00	123.9	\$15.756	(I)	\$0.716	(I)
365.01-370.00	125.6	\$15.973	(I)	\$0.726	(I)
370.01-375.00	127.3	\$16.189	(I)	\$0.736	(I)
375.01-380.00	129.0	\$16.405	(I)	\$0.746	(I)
380.01-385.00	130.7	\$16.621	(I)	\$0.756	(I)
385.01-390.00	132.4	\$16.837	(I)	\$0.765	(I)
390.01-395.00	134.1	\$17.053	(I)	\$0.775	(I)
395.01-400.00	135.8	\$17.270	(I)	\$0.785	(I)

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 3896-E-B  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

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**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 9

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12717 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06342	(I)	
<b>Distribution**</b>	\$0.03626	(I)	
<b>Transmission*</b>	\$0.00739	(R)	
<b>Transmission Rate Adjustments*</b>	\$0.00060	(R)	
<b>Reliability Services*</b>	(\$0.00008)	(R)	
<b>Public Purpose Programs</b>	\$0.00759	(I)	
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	
<b>Competition Transition Charge</b>	\$0.00049	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	
<b>DWR Bond</b>	\$0.00513	(I)	
<b>New System Generation Charge**</b>	\$0.00078	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 16

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

**Limited testing of Energy Efficient Street Light Technology** will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504 (I)
DWR Bond Charge (per kWh)	\$0.00513 (I)
CTC Charge (per kWh)	\$0.00049 (R)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00045) (I)
2009 Vintage	\$0.00243
2010 Vintage	\$0.00263
2011 Vintage	\$0.00263

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.12717	(I)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06342	(I)	
<b>Distribution**</b>	\$0.03626	(I)	
<b>Transmission*</b>	\$0.00739	(R)	
<b>Transmission Rate Adjustments*</b>	\$0.00060	(R)	
<b>Reliability Services*</b>	(\$0.00008)	(R)	
<b>Public Purpose Programs</b>	\$0.00759	(I)	
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	
<b>Competition Transition Charge</b>	\$0.00049	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	
<b>DWR Bond</b>	\$0.00513	(I)	
<b>New System Generation Charge**</b>	\$0.00078	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00049	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00045)	(I)
2009 Vintage	\$0.00243	
2010 Vintage	\$0.00263	
2011 Vintage	\$0.00263	

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
<b>MERCURY VAPOR LAMPS:*</b>					
175	68	7,500	.....	\$15.645 (l)	\$0.422 (l)
400	152	21,000	.....	\$27.103 (l)	\$0.942 (l)
<b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b>					
70	29	5,800	.....	\$10.326 (l)	\$0.180 (l)
100	41	9,500	.....	\$11.962 (l)	\$0.254 (l)
200	81	22,000	.....	\$17.418 (l)	\$0.502 (l)
250	100	25,500	.....	\$20.010 (l)	\$0.620 (l)
400	154	46,000	.....	\$27.376 (l)	\$0.955 (l)

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.13640 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.06342	(I)	
<b>Distribution**</b>	\$0.03626	(I)	
<b>Transmission*</b>	\$0.00739	(R)	
<b>Transmission Rate Adjustments*</b>	\$0.00060	(R)	
<b>Reliability Services*</b>	(\$0.00008)	(R)	
<b>Public Purpose Programs</b>	\$0.01682	(I)	
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	
<b>Competition Transition Charge</b>	\$0.00049	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	
<b>DWR Bond</b>	\$0.00513	(I)	
<b>New System Generation Charge**</b>	\$0.00078	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00049	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00045)	(I)
2009 Vintage	\$0.00243	
2010 Vintage	\$0.00263	
2011 Vintage	\$0.00263	

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 3

RATES: (Cont'd.)

**TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.05 (I)	\$3.03 (I)	\$0.92 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.45253 (I)	\$0.45438 (I)	\$0.09532 (R)
Part-Peak Summer	\$0.24339 (I)	\$0.24503 (I)	\$0.09173 (R)
Off-Peak Summer	\$0.15811 (I)	\$0.15978 (I)	\$0.07808 (R)
Part-Peak Winter	\$0.12990 (R)	\$0.12952 (R)	\$0.09035 (R)
Off-Peak Winter	\$0.10727 (R)	\$0.10856 (R)	\$0.07952 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
<b>Generation</b>	\$0.36 (I)	\$0.32 (I)	\$0.26 (I)
<b>Distribution**</b>	\$2.23 (I)	\$2.25 (I)	\$0.20 (R)
<b>Transmission*</b>	\$0.46 (R)	\$0.46 (R)	\$0.46 (R)
<b>Reliability Services*</b>	\$0.00 (R)	\$0.00 (R)	\$0.00 (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	\$0.07107 (R)	\$0.06942 (R)	\$0.05721 (R)
Part-Peak Summer	\$0.06532 (R)	\$0.06499 (R)	\$0.05362 (R)
Off-Peak Summer	\$0.04784 (R)	\$0.04805 (R)	\$0.03997 (R)
Part-Peak Winter	\$0.06452 (R)	\$0.06302 (R)	\$0.05224 (R)
Off-Peak Winter	\$0.04953 (R)	\$0.04975 (R)	\$0.04141 (R)
<b>Distribution**:</b>			
Peak Summer	\$0.33899 (I)	\$0.34154 (I)	\$0.00000
Part-Peak Summer	\$0.13560 (I)	\$0.13662 (I)	\$0.00000
Off-Peak Summer	\$0.06780 (I)	\$0.06831 (I)	\$0.00000
Part-Peak Winter	\$0.02291 (R)	\$0.02308 (R)	\$0.00000
Off-Peak Winter	\$0.01527 (R)	\$0.01539 (R)	\$0.00000
<b>Transmission* (all usage)</b>	\$0.00909 (R)	\$0.00909 (R)	\$0.00909 (R)
<b>Transmission Rate Adjustments* (all usage)</b>	(\$0.00027) (R)	(\$0.00027) (R)	(\$0.00027) (R)
<b>Reliability Services* (all usage)</b>	(\$0.00017) (R)	(\$0.00017) (R)	(\$0.00017) (R)
<b>Public Purpose Programs (all usage)</b>	\$0.01834 (I)	\$0.01929 (I)	\$0.01398 (I)
<b>Nuclear Decommissioning (all usage)</b>	\$0.00055 (R)	\$0.00055 (R)	\$0.00055 (R)
<b>Competition Transition Charges</b>	\$0.00311 (R)	\$0.00311 (R)	\$0.00311 (R)
<b>Energy Cost Recovery Amount (all usage)</b>	\$0.00504 (I)	\$0.00504 (I)	\$0.00504 (I)
<b>DWR Bond (all usage)</b>	\$0.00513 (I)	\$0.00513 (I)	\$0.00513 (I)
<b>New System Generation Charge(all usage)**</b>	\$0.00165 (N)	\$0.00165 (N)	\$0.00165 (N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills.

(N)

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 4

RATES  
 (Cont'd.)

Meter and Customer Charges:\*  
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.32854 (I)	\$0.20107
PolyPhase Service	\$0.65708 (I)	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$4.59959 (I)	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$59.13758 (I)	—
Primary	\$32.85421 (I)	—
Secondary	\$19.71253 (I)	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$65.70842 (I)	—
Primary	\$49.28131 (I)	—
Secondary	\$32.85421 (I)	—
Supplemental Standby Service Meter Charge	—	\$6.11088

\* All Meter and Customer charges are assigned to distribution.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 11

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:
 

Small Light and Power (Reservation Capacity ≤ 50 kW)	\$0.47014 (l)
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.45971 (l)
Medium and Large Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at transmission voltage and Reservation Capacity ≥ 1,000 kW served at transmission or primary voltage)	\$39.65122 (l)
  
4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.
  
5. **CONTRACT:** This schedule is applicable only on a one-year contract Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.
  
6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:
  - a. Reservation Capacity exceeds 100,000 kW per account;
  - b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 kW; and
  - c. The service is of an unusual character, as determined by PG&E.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 14

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00311	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00307)	(I)
2009 Vintage	\$0.00739	
2010 Vintage	\$0.00800	
2011 Vintage	\$0.00800	

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.32854	(I)
Energy Rate (\$ per kWh)	\$0.14103	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

<b>Generation</b>	\$0.05899	(I)	
<b>Distribution**</b>	\$0.04677	(I)	
<b>Transmission*</b>	\$0.01107	(R)	
<b>Transmission Rate Adjustments*</b>	\$0.00044	(R)	
<b>Reliability Services*</b>	(\$0.00009)	(R)	
<b>Public Purpose Programs</b>	\$0.00771	(I)	
<b>Nuclear Decommissioning</b>	\$0.00055	(R)	
<b>Competition Transition Charge</b>	\$0.00448	(R)	
<b>Energy Cost Recovery Amount</b>	\$0.00504	(I)	
<b>DWR Bond</b>	\$0.00513	(I)	
<b>New System Generation Charge**</b>	\$0.00094	(N)	(N)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and New System Generation Charges are combined for presentation on customer bills. (N)

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00504	(I)
DWR Bond Charge (per kWh)	\$0.00513	(I)
CTC Charge (per kWh)	\$0.00448	(R)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00444)	(I)
2009 Vintage	\$0.01542	
2010 Vintage	\$0.01670	
2011 Vintage	\$0.01670	

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	31130-E	(T)
	Rate Schedules .....	31131, 31132, 31133, 31134, 31135, 31136, 30747, 29897, 31137-E	(T)
	Preliminary Statements .....	31138, 29900, 30376, 30844, 31139, 30846, 30847-E	(T)
	Rules .....	30677, 30678, 30685-E	
	Maps, Contracts and Deviations .....	30679-E	
	Sample Forms .....	30680*, 30353, 30372, 30681, 30354, 30740, 30513, 30682, 30833, 30683, 29920, 29921-E	

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Residential</b>	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service .....	<b>31025, 31026,30408,19910,31027,28719-E</b> (T)
E-6	Residential Time-of-Use Service.....	27605, <b>31028,31029,30411,28739,31030-E</b> (T)
E-7	Residential Time-of-Use Service.....	29700, <b>31031,31032,30414, 29704, 31033-E</b> (T)
E-8	Residential Seasonal Service Option.....	<b>31034,31035,31036,28752-E</b> (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers .....	29680, <b>31037,31038,31039,31040,30421,26896,31041,28758-E</b> (T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Residential (Cont'd)</b>		
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	
	27607, <b>31054,31055</b> ,30424,28747, <b>31056-E</b>	(T)
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance .....	<b>31062</b> ,30321,29288-E (T)
E-RSMART	Residential SMARTRATE Program .....	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service .....	30549, <b>31065</b> , 30428,28764, <b>31066-E</b> (T)
EL-6	Residential CARE Time-of-Use Service .....	28199,30551, <b>31067</b> , 30431,28786, <b>31068</b> ,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	
	29706,30553, <b>31069</b> ,30433, <b>31070</b> ,29711-E	(T)
EL-8	Residential Seasonal CARE Program Service Option.....	30555, <b>31071,31072</b> ,28797-E (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	
	24861,30701, <b>31073</b> ,30436, <b>31074</b> ,28794-E	(T)
EM	Master-Metered Multifamily Service .....	<b>31075,31076</b> ,30439,20648, <b>31077</b> ,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209, <b>31078,31079</b> ,30442,28761, <b>31080</b> -E (T)
EML	Master-Metered Multifamily CARE Program Service.....	30767, <b>31081</b> ,30444, <b>31082</b> ,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,30565, <b>31083</b> ,30447,28800, <b>31084</b> -E (T)
ES	Multifamily Service.....	<b>31085,31086</b> ,30450, 28207, <b>31087</b> ,28727-E (T)
ESL	Multifamily CARE Program Service .....	<b>31088,31089</b> ,30453, 28771, <b>31090</b> ,28773-E (T)
ESR	Residential RV Park and Residential Marina Service.....	<b>31091,31092</b> ,30456,20657, <b>31093</b> ,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	<b>31094,31095</b> ,30459,28776, <b>31096</b> ,28778-E (T)
ET	Mobilehome Park Service.....	<b>31097,31098</b> ,30462,28208, <b>31099</b> ,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service..	<b>31100, 31101</b> , 30465, 28216, <b>31102</b> ,28782,28783-E (T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Commercial/Industrial</b>		
A-1	Small General Service.....	30079, <b>30968, 30969, 30970</b> , 30080, 30081, <b>30971</b> , 30083-30086-E (T)
A-6	Small General Time-of-Use Service.....	30087, 27610, <b>30972, 30973</b> , 25981, <b>30974, 30975</b> , 29072-29074-E (T)
A-10	Medium General Demand-Metered Service.....	29075, 30766, <b>30976, 30977, 30978, 30979</b> , 29081, 29082, 29083, <b>30980</b> , 29085, 29086-89-E (T)
A-15	Direct-Current General Service .....	<b>30981, 30982, 30983-E</b>
E-19	Medium General Demand-Metered Time-of-Use Service .....	29090-29092, <b>31042, 31043</b> , <b>31044, 31045</b> , 24886, 26947-26950, <b>31046</b> , 28825, 28826, 30092, 29096-29097-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098, 30531, <b>31047, 31048, 31049</b> , 24895, 26958, 22787, <b>31050</b> , 28830, 30093, 29102-29103-E (T)
E-31	Distribution Bypass Deferral Rate .....	20620, 24899, 20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	29104, 24901, <b>31051, 31052</b> , 27613, 24904, 25986, 28833, <b>31053-E</b> (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities .....	<b>31057-E</b> (T)
E-CSAC	Commercial Smart A/C Program.....	29962, 30094, 27302-E
E-PWF	Section 399.20 PPA.....	30263, 30264, 28700-E
E-SRG	Small Renewable Generator PPA .....	30265, 30266, 28701-E
ED	Experimental Economic Development Rate .....	29544-29546-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 5

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
	<b>Rate Schedules</b>	
	<b>Lighting Rates</b>	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting ..... 26965, <b>31103</b> , 26967, <b>31104-31109</b> , 30278-302787, <b>31110-E</b>	(T)
LS-2	Customer-Owned Street and Highway Lighting ..... 28182, <b>31111-</b> <b>31116</b> , 29870, <b>31117</b> , 29872, 29873, 29874, 29875, 29876, 29877, <b>31118-E</b>	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate ..... <b>31119</b> , 24553, 26984, 26985, <b>31120-E</b>	
OL-1	Outdoor Area Lighting Service ..... <b>31121, 31122</b> , 24563, 24564, 24565, <b>31123-E</b>	(T)
TC-1	Traffic Control Service ..... <b>31128</b> , 24558, 26988, <b>31129-E</b>	(T)

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Other</b>	
S	Standby Service .....	28399,28400, <b>31124,31125</b> ,28238-28243, (T)
		<b>31126</b> , 28245, 30291, <b>31127</b> ,28401-28404-E (T)
E-CHP	Combined Heat and Power PPA.....	30809-30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814-30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA.....	30825-30828-E
E-DCG	DCG Departing Customer Generation, CG .....	30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers .....	28859-E
E-NWDL	New WAPA Departing Load .....	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load... ..	27453,28955,28956,28957, 28958,28959,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services .....	20194-E
E-SDL	Split-Wheeling Departing Load.....	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load .....	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service.....	30728,28573,27237, 30659,27241,27242,27243,30729,29691,27245, 27246,26128,26129,27247, 30490,30491,30492,30730-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators .....	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco .....	28176,28177, 28178,28179-E
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering.....	30514–30522,30731-30736-E
E-ERA	Energy Rate Adjustments.....	<b>31058-31061-E</b> (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	30752,30753,29208-29213,30754-E
E-OBF	On-Bill Financing Balance Account (OBFBA).....	29490-29492-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules Agricultural</b>	
AG-1	Agricultural Power.....	30509, <b>30984, 30985</b> ,24221,24222,24223, <b>30986</b> ,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power.....	25905,27614, <b>31019,31020</b> , 24923,25987,24230, <b>31021</b> ,25426-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615, <b>31022,31023</b> ,24928, 25988,24237,24239, <b>31024</b> ,25427-E (T)
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106, <b>30987-31001</b> -E (T)
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120,29121,29990,29991,29992, <b>31002-31018</b> -E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137, 29138, 29932, 29933, 29993, 29142, 29143,29144-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	<b>Rate Schedules</b>	
	<b>Energy Charge Rates</b>	
E-FFS	Franchise Fee Surcharge.....	<b>31063, 31064-E</b> (T)
E-RSAC	Residential Smart A/C Program.....	29963,27298,27299-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements</b>		
Part A	Description of Service Area and General Requirements .....	12081-12090,17048-E
Part E	CPUC Reimbursement Fee .....	21604-E
Part G	Catastrophic Event Memorandum Account .....	18998,11740-E
Part H	Interest .....	10579-E
Part I	Rate Schedule Summary.....	<b>30965,30966</b> , 29750,29751-E (T)
Part J	Income Tax Component of Contributions Provision .....	29937,11503-E
Part K	Energy Commission Tax .....	29922-E
Part M	California Alternate Rates for Energy Account .....	28948, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account .....	24313-E
Part S	Hazardous Substance Mechanism .....	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy .....	13399-E

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 15

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Preliminary Statements (Cont'd)</b>		
Part DA	Public Purpose Program Revenue Adjustment Mechanism.....	30836-E
Part DB	Nuclear Decommissioning Adjustment Mechanism (NDAM) .....	30172-E
Part DD	Regulatory Asset Tax Balancing Account.....	21498-E
Part DE	Headroom Account (HA).....	21122-E
Part DG	DWR Power Charge Balancing Account.....	29736,29737-E
Part DI	Procurement Energy Efficiency Balancing Account (PEEBA) .....	30837,30838-E
Part DK	Gas Procurement Audit Memorandum Account.....	21202-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles).....	26441-E
Part DP	Dedicated Rate Component (DRC) .....	22886, <b>30967-E</b>
Part DT	Energy Recovery Bond Balancing Account (ERBBA) .....	22875,22876,23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA) .....	23066-E
Part DX	Family Electric Rate Assistance Balancing Account (FERABA) .....	26859-E
Part DZ	Department of Energy Litigation Balancing Account.....	23994-E

(T)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Economic Sciences Corporation	R. W. Beck & Associates
Bartle Wells Associates	Ellison Schneider & Harris LLP	RCS, Inc.
Bloomberg	Foster Farms	Recurrent Energy
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SCD Energy Solutions
Boston Properties	GLJ Publications	SCE
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SMUD
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CA Bldg Industry Association	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Casner, Steve	MAC Lighting Consulting	Sunshine Design
Center for Biological Diversity	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
City of Santa Rosa	Modesto Irrigation District	Turlock Irrigation District
Clean Energy Fuels	Morgan Stanley	United Cogen
Coast Economic Consulting	Morrison & Foerster	Utility Cost Management
Commercial Energy	NLine Energy, Inc.	Utility Specialists
Consumer Federation of California	NRG West	Verizon
Crossborder Energy	NaturEner	Wellhead Electric Company
Davis Wright Tremaine LLP	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
Defense Energy Support Center	North America Power Partners	