

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 9, 2011

Advice Letter 3878-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to Non-Residential Peak Day Pricing Rate Schedules

Dear Mr. Cherry:

Advice Letter 3878-E is effective August 22, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

July 22, 2011

Advice 3878-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revisions to Non-Residential Peak Day Pricing Rate Schedules

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to propose revisions to implement extensions to the implementation schedules for various nonresidential Peak Day Pricing Rate Schedules approved by the Commission on May 5, 2012 (ref. Executive Director Paul Clanon's May 5, 2011 letter partially granting PG&E's request for an extension of time).

Background

On February 27, 2009, PG&E filed Application (A.) 09-02-022 in compliance with Decision (D.) 08- 07-045, which ordered PG&E to propose certain time-differentiated electric rates for customers as part of its 2009 Rate Design Window and to seek recovery of incremental expenditures required to implement dynamic pricing. In A.09-02-022, PG&E proposed default and optional Peak Day Pricing (PDP)¹ and time-of-use (TOU) rates, some of which were effective for some customer classes on a default basis beginning May 1, 2010, and others beginning February 1, 2011. Other default PDP rates for certain customer classes were to become effective by November 1, 2011.

On February 25, 2010, the Commission issued Decision (D.)10-02-032 which, among other things, adopted and ordered various TOU and PDP rate design features and options. In compliance with the Decision, on March 11, 2010, PG&E filed AL 3631-E to modify its electric tariffs and schedules for changes adopted for commercial, industrial and agricultural customers in the Decision. AL 3631-E was approved by the Commission on April 19, 2010.

¹ Peak Day Pricing refers to the Critical Peak Pricing (CPP) rates ordered by Decision 08-07-045. PG&E elected to use this modified term to avoid confusion with PG&E's existing CPP rates, which differ significantly from the CPP rates required by the decision.

On October 26, 2010, PG&E requested an extension of time to implement mandatory TOU for the small and medium agricultural customers and optional residential PDP rates. This extension of time was granted on November 8, 2010. On March 8, 2011, PG&E filed Advice 3813-E, revising its non-residential PDP rate schedules to update the start date for mandatory time-of-use rates for small and medium agricultural customers, correct minor errors and improve the clarity of its PDP tariffs. AL 3813-E was approved on April 19, 2011.

On April 21, 2011, PG&E requested the following extensions and modifications to the requirements of D.10-02-032:

1. An extension of time to implement mandatory time-of-use (TOU) rates for small and medium agricultural customers from February 1, 2012 to March 1, 2013.
2. Extension and modification of the time to implement mandatory TOU rates and default Peak-Day Pricing (PDP) rates for small and medium business customers. Instead of implementing mandatory TOU and default PDP at the same time on November 1, 2011, mandatory TOU would be implemented first beginning on November 1, 2012. Implementation of default PDP would then begin on March 1, 2014.
3. In place of rolling eligibility for mandatory TOU or default PDP, implementation would be on a semi-annual basis, March 1 and November 1 for all eligible customers who were not eligible on an earlier implementation date.
4. An extension of PG&E's currently effective residential critical peak pricing rate, SmartRate™, for one year until November 2012. The residential PDP rate approved in D.10-02-032 also would be suspended until November 1, 2012.

On May 5, 2011, Paul Clanon, Executive Director of the California Public Utilities Commission, partially granted PG&E's request and authorized PG&E to:

1. Extend the implementation of mandatory TOU rates for small to medium agricultural customers from February 1, 2012 to March 1, 2013.
2. Extend PG&E's currently effective residential peak pricing rate, SmartRate™ for one year until November 2012 and to suspend the implementation of the residential PDP rate approved in D.10-02-032 until November 1, 2012.
3. Extend the implementation of mandatory TOU and default PDP for small and medium commercial-industrial customers from November 1, 2011 to November 1, 2012.

Tariff Revisions

PG&E proposes the following tariff revisions:

- 1) Rate Schedule AG-1 -- *Agricultural Power*, The first line in the Time-Of-Use Rates section under Applicability, was revised to change the start date for mandatory time-of-use rate from February 1, 2012 to March 1, 2013 for small and medium agricultural customers.
- 2) Rate Schedule A-1 -- *Small General Service* has the following revisions:
 - a) The Peak Day Pricing Default Rates section was revised to change the default date for peak day pricing rates from November 1, 2011 to November 1, 2012 for small and medium commercial-industrial customers.
 - b) The Time-of-Use Rates section was revised to change the start date for mandatory time-of-use rates from November 1, 2011 to November 1, 2012 for small and medium commercial-industrial customers.
- 3) Rate Schedule A-6 -- *Small General Time-Of-Use Service*. The Peak Day Pricing Default Rates section was revised to change the default date for peak day pricing rates from November 1, 2011 to November 1, 2012 for small and medium commercial-industrial customers.
- 4) Rate Schedule A-10 -- *Medium General Demand-Metered Service*. has the following revisions:
 - a) The Peak Day Pricing Default Rates section was revised to change the default date for peak day pricing rates from November 1, 2011 to November 1, 2012 for small and medium commercial and industrial customers.
 - b) The Time-of-Use Rates section was revised to change the start date for mandatory time-of-use rates from November 1, 2011 to November 1, 2012 for small and medium commercial-industrial customers.
- 5) Rate Schedule E-19 -- *Medium General Demand-Metered TOU Service*. The Peak Day Pricing Default Rates section was revised to change the default date for peak day pricing rates from November 1, 2011 to November 1, 2012 for small and medium commercial-industrial customers.

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 11, 2011** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **August 22, 2011**. This advice letter is submitted with a Tier 2 designation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulation and Rates

cc: Service Lists A.09-02-022 and A.09-08-018

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Greg Backens

Phone #: (415) 973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3878-E**

Tier: 2

Subject of AL: **Revisions to Non-Residential Peak Day Pricing Rate Schedules**

Keywords (choose from CPUC listing): Demand Side Management

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A. Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No. If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **August 22, 2011**

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules A-1, A-6, A-10, E-19, AG-1

Service affected and changes proposed: Implement extensions to the implementation schedules for various nonresidential Peak Day Pricing Rate Schedules

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3878-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30506-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	30079-E
30507-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	30087-E
30508-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	30088-E
30509-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 1	30089-E
30510-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	30091-E
30511-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30475-E
30512-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30270-E
30513-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	30098-E



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning November 1, 2012, eligible small and medium Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates. (T)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering (NEM, NEMFC, NEMBIO, etc.), or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

Time-of-Use Rates: Decision 10-02-032 makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above). (T)

Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on A-1 TOU rates prior to their TOU default dates.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and be on this or other applicable time-of-use schedule.

Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.

A-6: Applies to customers who were on A-6 as of May 1, 2006.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning November 1, 2012, eligible small and medium Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates. (T)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

APPLICABILITY
 (CONT'D):

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032 ordered that beginning November 1, 2012, eligible small and medium C&I customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

(T)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional details and program specifics, see the Peak Day Pricing Details section below.

Time-of-Use Rates: Decision 10-02-032 makes TOU rates mandatory beginning November 1, 2012, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above).

(T)

TERRITORY:

This rate schedule applies everywhere PG&E provides electric service.

RATES:

Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 1

1. **APPLICABILITY:** A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
- (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-of-Use Rates: Decision 10-02-032 makes TOU rates mandatory beginning March 1, 2013, for small and medium Agricultural customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-1A customers will be defaulted to AG-4A. Eligible AG-1B customers will be defaulted to AG-4B. Customers may also voluntarily elect to enroll in TOU rates prior to their TOU default dates.

(T)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 2

1. APPLICABILITY:
 (Cont'd.)

Transfers Off of Schedule E-19: If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

Decision 10-02-032 ordered that beginning November 1, 2012, eligible small and medium C&I customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out. (T)

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

For additional PDP details and program specifics, see Section 19.

(Continued)



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Sheet 4

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RATE SCHEDULES

Sheet 7

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North Coast SolarResources
Alcantar & Kahl LLP	Dept of General Services	Northern California Power Association
Ameresco	Douglass & Liddell	Occidental Energy Marketing, Inc.
Anderson & Poole	Downey & Brand	OnGrid Solar
Arizona Public Service Company	Duke Energy	Praxair
BART	Economic Sciences Corporation	R. W. Beck & Associates
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	RCS, Inc.
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CA Bldg Industry Association	Hanna & Morton	Seattle City Light
CLECA Law Office	Hitachi	Sempra Utilities
CSC Energy Services	In House Energy	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	International Power Technology	Silicon Valley Power
California Energy Commission	Intestate Gas Services, Inc.	Silo Energy LLC
California League of Food Processors	Lawrence Berkeley National Lab	Southern California Edison Company
California Public Utilities Commission	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Calpine	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
City of San Jose	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	North America Power Partners	eMeter Corporation