

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 23, 2011

Advice Letter 3214-G/3856-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Implementation of Residential Gas and Electric Tariff
Changes Resulting from D.11-05-047 in PG&E's 2011
General Rate Case Phase 2**

Dear Ms. Yura:

Advice Letter 3214-G/3856-E is effective June 20, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



June 8, 2011

Advice 3214-G/3856-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Implementation of Residential Gas and Electric Tariff Changes
Resulting From Decision 11-05-047 in PG&E's 2011 General Rate Case
Phase 2**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

The purpose of this Tier 1 advice letter filing is to implement PG&E's 2011 General Rate Case ("GRC") Phase 2 electric tariff changes, in compliance with California Public Utilities Commission ("CPUC" or "Commission") Decision ("D.") 11-05-047, in Application ("A.") 10-03-014. This final decision was adopted at the CPUC's May 26, 2011 Decision Conference and mailed on June 2, 2011.

These tariff changes are related to various residential electric rate design revisions adopted by the CPUC in the litigated residential portion of PG&E's 2011 GRC Phase 2 proceeding. These changes relate primarily to the residential electric tier structure, residential electric California Alternate Rates for Energy ("CARE"), and residential electric baseline quantities. PG&E proposes that these residential electric rate changes take effect on June 20, 2011, except as noted below, to help mitigate the potential bill impacts during the summer season on upper tier users.

These residential rate design changes are revenue-neutral at the total residential class level but will affect the bills of individual customers differently depending on their baseline territory, tier of usage, rate schedule, or other factors. These revised residential rates are developed based on March 1, 2011, revenue requirement levels for the residential class, while the rates in Appendix Table A of D.11-05-047 will differ because they were based on prior January 1, 2011, revenue requirements.

Attachment 2 presents a summary of revenues and average rates by customer class and rate schedule, including the percentage change to residential schedule average rates. Attachment 2 shows that non-residential rates remain unchanged.¹

While most of the major provisions of these residential rate revisions will take effect on June 20, 2011, a number of adopted rate design revisions are structural in nature and must be deferred to allow time for incorporation into PG&E's billing system or involve later implementation dates expressly specified by the CPUC in D.11-05-047. All revisions addressed herein are electric in nature except for Item (3) below, which requires both gas and electric tariff revisions.

Below is a list of all items adopted by D.11-05-047, along with PG&E's requested implementation date or the CPUC's approved implementation date. Items (1) through (4) require only rate value or tariff wording changes, while Items (5) through (8) are structural and require PG&E systems changes beyond a normal change in rate value. Where Item (7) lacks a date certain, such structural changes will be implemented by PG&E diligently as time permits in a manner consistent with smooth operations of the systems involved. For deferred items, PG&E will file future advice letters as appropriate to implement tariff revisions at the effective date.

Effective June 20, 2011

- (1) Reduce the differential between PG&E's residential electric Tier 3 and Tier 4 rates on all residential rate schedules from the current 11 cents per kilowatt hour ("kWh") (approximately) to the 4.0 cents per kWh adopted by D.11-05-047, Ordering Paragraph 12, in concert with the four-cent differential shown in Appendix Table A and the discussion at the top of page 48.
- (2) Reduce PG&E's residential electric baseline quantities from the upper end of the legislated ranges set forth in Public Utilities Code Section 739(a)(1) to the mid-point of the legislated range, as adopted in D.11-05-047, Ordering Paragraphs 10 and 14. Baseline quantities for basic-electric customers in both seasons and for all-electric customers in summer are set at 55 percent of recorded usage, while baseline quantities for all-electric customers in winter are set at 65 percent of recorded usage. These baseline quantities are based on four years of the most recently available recorded usage data for analysis prior to filing A.10-03-014, November 2005 through October 2009.

¹ One minor exception is that the non-residential rate per kWh discounts under Schedule E-CARE rates for commercial CARE customers will change slightly, in accordance with PG&E's 2007 GRC Phase 2 D.07-09-004, Appendix G, Term VI. F.

- (3) Revise Rule 19.2, Section B.4, and Rule 19.3, Section B.4 in both gas and electric tariffs to establish non-profit group living facility eligibility for CARE rates based on the combined income of all facility residents rather than the individual income of each person residing in the facility, per Ordering Paragraph 13.
- (4) Revise the time-of-use rates for Schedules E-6, EL-6, E-7, EL-7, E-9A, E-9B, E-A7, and EL-A7 as adopted in Ordering Paragraphs 15 through 19, except for the structural delay noted in Item (6) below.

Effective November 1, 2011

- (5) Implement a new Tier 3 rate for CARE customers, set at 150 percent of the CARE Tier 1 rate, as specified in Senate Bill ("SB") 695 and Public Utilities Code Section 739.1(b)(5), as adopted in D.11-05-047, Ordering Paragraph 8. The CARE Tier 3 rate will be 12.474 cents per kWh, effective November 1, 2011. Although the decision authorizes immediate implementation, PG&E requires additional time to implement this new structural change in its billing system.
- (6) Eliminate the baseline credits on Schedules E-7, EL-7, E-9A, E-9B, EA-7 and EL-A7, and roll them into baseline rates, per Ordering Paragraphs 17 and 18.

Effective on or After January 1, 2012

- (7) Eliminate Schedules EA-7 and EL-A7, per Ordering Paragraph 17. While Ordering Paragraph 17 and the associated discussion at page 74 imply immediate elimination, PG&E requests an effective date on or after January 1, 2012, to make related billing system revisions to eliminate these rate schedules, notify affected customers, and default them to Schedule E-1 unless they elect service on Schedule E-6, which would require meter reprogramming due to the difference between Schedule E-A7 and E-6 TOU period hours.

Effective July 1, 2012

- (8) Implement flat generation and distribution rate components by tier and initiate a new Conservation Incentive Adjustment ("CIA") rate component to achieve the tiered total rate structure for all residential rate schedules, per Ordering Paragraphs 5 and 6. This would cause no change to total bundled rates but would ensure that all customers see tiered total rates, whether they take PG&E's bundled service or purchase generation from a direct access or community choice aggregation provider.

Effective January 1, 2013

- (9) Implement a 1.5 cent per kWh CARE Tier 3 increase effective January 1, 2013, per Ordering Paragraph 9. This 1.5 cent increase will be added to the then-current CARE Tier 3 rate in effect in December 2012.

Two additional compliance items are required by D.11-05-047. First, Ordering Paragraph 7 requires PG&E to meet and confer with various parties within 30 business days of decision issuance to demonstrate PG&E's billing system can implement the Conservation Incentive Adjustment. PG&E proposes to comply with this order by no later than July 15, 2011, and is seeking to make the related arrangements.

Second, Ordering Paragraph 11 orders PG&E to evaluate the effects of changing to a four-month summer and eight-month winter season, and to present the results in its 2012 Rate Design Window ("RDW") proceeding. PG&E has already begun analysis, and will file a study as part of its 2012 RDW application.

Background

On March 22, 2010, PG&E filed A.10-03-014 in Phase 2 of its 2011 GRC to address marginal cost, revenue allocation, and rate design proposed revisions. In addition, certain proposals in PG&E's application related to Real-Time Pricing ("RTP") and Revised Customer Energy Statements ("RCES") that involved revenue requirement or funding requests that fell outside the traditional nature of GRC Phase 2 proceedings. Consequently, RTP and RCES issues were subsequently bifurcated into a new 2011 GRC Phase 3, currently pending, with RTP issues subsequently deferred or eliminated pending further notice pursuant to a March 3, 2011, CPUC ruling.

The more conventional marginal cost, revenue allocation, and rate design issues were further bifurcated between residential and non-residential issues to expedite a suite of residential rate design proposals targeted for implementation in summer 2011, to mitigate adverse bill impacts on upper tier users from PG&E's highly inverted residential tier structure. These issues were resolved by D.11-05-047, where Ordering Paragraph 2 specified that PG&E must file a Tier 1 advice letter within 45 calendar days to implement the adopted revisions.

However, PG&E is filing this Tier 1 advice letter within 6 calendar days after decision issuance in order to expedite implementation on June 20 in order to put lower upper-tier rates into effect as soon as possible prior to potential heat waves or extreme summer weather. PG&E's requested June 20, 2011, effective date is consistent with Ordering Paragraph 2 of D.11-05-047.

The disposition of the other more conventional 2011 GRC Phase 2 remaining residential and non-residential marginal cost, revenue allocation, and rate design changes have

been filed with the CPUC in settlements or are currently being pursued through additional settlement discussions or possible hearings on certain issues, and are expected to take effect on or after January 1, 2012, pursuant to a future decision to be issued by the CPUC.

Tariff Revisions

In this advice letter filing, PG&E includes the tariff changes related to Items (1) through (4) described above, effective June 20, 2011, in compliance with D.11-05-047.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 28, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **June 20, 2011**, as discussed above.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.10-03-014. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

Handwritten signature of Brian Cherry in cursive script.

Vice President – Regulation and Rates

cc: Service List A.10-03-014

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3214-G/3856-E**

Tier: 1

Subject of AL: **Implementation of Residential Gas and Electric Tariff Changes Resulting From Decision 11-05-047 in PG&E's 2011 General Rate Case Phase 2**

Keywords (choose from CPUC listing): GRC/General Rate Case, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-05-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 20, 2011**

No. of tariff sheets: 72

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rules 19.2 and 19.3, Electric Rules 19.2 and 19.3, Electric Rate Schedules E-1, E-6, E-7, E-8, E-9, E-A7, E-CARE, E-FFS, EL-1, EL-6, EL-7, EL-8, EL-A7, EM, EM-TOU, EML, EML-TOU, ES, ESL, ESR, ESRL, ET, ETL

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3214-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29067-G	GAS RULE NO. 19.2 CALIF ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES Sheet 2	28968-G
29068-G	GAS RULE NO. 19.3 CALIF ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRI EMPLOYEE HOUSING FACILITIES Sheet 2	28969-G
29069-G	GAS TABLE OF CONTENTS Sheet 1	29062-G
29070-G	GAS TABLE OF CONTENTS Sheet 6	29063-G



GAS RULE NO. 19.2 Sheet 2
 CALIF ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING
 FACILITIES

B. ELIGIBILITY (Cont'd.)

- 3. The facility must also be licensed, or otherwise prove to PG&E's satisfaction, by the appropriate state agency. A homeless shelter is required to provide a copy of its municipal or county conditional use permit.
- 4. The total gross income for all persons residing at a Facility may not exceed the following: (D)

Number of Persons in Household	Maximum Annual Household Income
1-2	\$31,800
3	\$37,400
4	\$45,100
5	\$52,800
6	\$60,500
Each additional member, add:	\$ 7,700

(Continued)



GAS RULE NO. 19.3 Sheet 2
 CALIF ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRI EMPLOYEE
 HOUSING FACILITIES

B. ELIGIBILITY (Cont'd.)

2. PRIVATE-OWNED EMPLOYEE HOUSING FACILITIES

- a. Privately-Owned Employee Housing Facilities must provide proof of current compliance with Part 1 of Division 13 of the Health and Safety Code. Compliance must take the form of having a permit issued by the State Department of Housing and Community Development pursuant to Health and Safety Code §17030.
- b. For Privately-Owned Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes.

3. AGRICULTURAL EMPLOYEE HOUSING FACILITIES

- a. Agricultural Employee Housing Facilities must provide a letter of determination by the Internal Revenue Service (IRS) that the corporation is tax-exempt due to its non-profit status under IRS Code §501(c)(3) or proof that it is tax-exempt due to its non-profit status from the State of California. Additionally, the Facility must provide a copy of letter from the Assessor in the county where the Facility is located stating that the housing is exempt from local property taxes.
- b. For Agricultural Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes, if each of the dwelling areas in the facility is individually metered. If a master meter serves the facility, not less than 70 percent of the energy supplied to the facility's premises must be used for residential purposes.

- 4. The total gross income for all persons residing at a Facility may not exceed the following: (D)

<u>Number of Persons in Household</u>	<u>Maximum Annual Household Income</u>
1-2	\$31,800
3	\$37,400
4	\$45,100
5	\$52,800
6	\$60,500
Each additional member, add:	\$ 7,700

(Continued)



GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	29069-G	(T)
Rate Schedules	29066,29048-G	
Preliminary Statements.....	29049,29060-G	
Rules	29070-G	(T)
Maps, Contracts and Deviations.....	29055-G	
Sample Forms	27715,28995,27262,28662,28503-G	

(Continued)

Advice Letter No: 3214-G
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 6

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules		
Rule 01	Definitions.....	27880,26782,25123,18197,26823,26824,24120,18200,22924,18202,21978,18204-18205,21979,28651,28652-G
Rule 02	Description of Service.....	23062-23066,26825-G
Rule 03	Application for Service.....	27248,27249-G
Rule 04	Contracts.....	17051-G
Rule 05	Special Information Required on Forms.....	17641,13348-13349-G
Rule 06	Establishment and Reestablishment of Credit.....	22126-22127,28653-G
Rule 07	Deposits.....	28654,28655-G
Rule 08	Notices.....	21928,17580,21929,17581,15728-G
Rule 09	Rendering and Payment of Bills.....	24128-24129,27941,23518,29061,27345,27346,28562-G
Rule 10	Disputed Bills.....	18214-18216-G
Rule 11	Discontinuance and Restoration of Service.....	18217-18220,27251,23520,18223-18227,27252,24860,19710-G
Rule 12	Rates and Optional Rates.....	18229,27253,24132,21981-21982,24474-G
Rule 13	Temporary Service.....	22832-G
Rule 14	Capacity Allocation and Constraint of Natural Gas Service.....	18231-18235,28274,28275-28283,28923,28285-28292-G
Rule 15	Gas Main Extensions.....	21543,18802-18803,27503,20350-20352,26827,21544,21545,22376,22377-22379,26828,26829,18814-G
Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817-18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450,28656,28764,28770,28771,28772,28773,28774-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,28657,28658-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	24135,28967,28209,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	24609,29067,17035,28212,27255-G (T)
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	24138,29068,28214,27256-G (T)
Rule 21	Transportation of Natural Gas.....	27591,28812,28924,23786,23194,23195,21845,23196-23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights.....	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	24476,18263,26664,18265,26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	28816-28828-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures.....	18284,18285,18633,20462-G

(Continued)

Advice Letter No: 3214-G
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30406-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	29998-E
30407-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	29999-E
30408-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 3	27782-E
30409-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	30000-E
30410-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	30001-E
30411-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	27783-E
30412-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	30002-E
30413-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	30003-E
30414-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	29703-E
30415-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	30004-E
30416-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	30005-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30417-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	30006-E
30418-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	30007-E
30419-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	30008-E
30420-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	30009-E
30421-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 6	27786-E
30422-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	30016-E
30423-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	30017-E
30424-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	27785-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30425-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	30018-E
30426-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	29822-E
30427-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	30024-E
30428-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 3	27787-E
30429-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	28784-E
30430-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	30025-E
30431-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	27789-E
30432-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	30026-E
30433-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	29709-E
30434-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	30027-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30435-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	30028-E
30436-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 4	27791-E
30437-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	30029-E
30438-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	30030-E
30439-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 3	27338-E
30440-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	30031-E
30441-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	30032-E
30442-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	28212-E
30443-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	30033-E
30444-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	27377-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30445-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	28798-E
30446-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	30034-E
30447-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 4	28220-E
30448-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	30035-E
30449-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	30036-E
30450-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 3	27342-E
30451-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30037-E
30452-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	30038-E
30453-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 3	27381-E
30454-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	30039-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30455-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	30040-E
30456-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 3	27346-E
30457-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	30041-E
30458-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	30042-E
30459-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 3	27385-E
30460-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	30043-E
30461-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	30044-E
30462-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 3	27350-E
30463-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	30045-E
30464-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	30046-E

**ATTACHMENT 1
Advice 3856-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30465-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 3	27389-E
30466-E	ELECTRIC RULE NO. 19.2 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-LIVING FACILITIES Sheet 2	30323-E
30467-E	ELECTRIC RULE NO. 19.3 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR QUALIFIED AGRICULTURAL EMPLOYEE HOUSING FACILITIES Sheet 2	30324-E
30468-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30400-E
30469-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	30062-E
30470-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	30351-E
30471-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30097-E
30472-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	29966-E
30473-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 19	30352-E



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.30180 (I)
201% - 300% of Baseline	\$0.34180 (R)
Over 300% of Baseline	\$0.34180 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03552	(I)
101% - 130% of Baseline	\$0.04384	(I)
131% - 200% of Baseline	\$0.12463	(I)
201% - 300% of Baseline	\$0.14449	(R)
Over 300% of Baseline	\$0.14449	(R)

Distribution:

Baseline Usage	\$0.03603	(R)
101% - 130% of Baseline	\$0.04445	(R)
131% - 200% of Baseline	\$0.12639	(I)
201% - 300% of Baseline	\$0.14653	(R)
Over 300% of Baseline	\$0.14653	(R)

Transmission* (all usage)	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472
DWR Bond (all usage)	\$0.00505

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12030	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.26555 (R)	\$0.16207 (I)	\$0.09315 (I)
101% - 130% of Baseline	\$0.28229 (R)	\$0.17881 (I)	\$0.10989 (I)
131% - 200% of Baseline	\$0.44503 (R)	\$0.34154 (I)	\$0.27262 (I)
201% - 300% of Baseline	\$0.48503 (R)	\$0.38154 (R)	\$0.31262 (R)
Over 300% of Baseline	\$0.48503 (R)	\$0.38154 (R)	\$0.31262 (R)
Winter			
Baseline Usage	–	\$0.11215 (I)	\$0.09704 (I)
101% - 130% of Baseline	–	\$0.12889 (I)	\$0.11378 (I)
131% - 200% of Baseline	–	\$0.29163 (I)	\$0.27651 (I)
201% - 300% of Baseline	–	\$0.33163 (R)	\$0.31651 (R)
Over 300% of Baseline	–	\$0.33163 (R)	\$0.31651 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.13094 (R)	\$0.06785 (I)	\$0.02583 (R)
101% - 130% of Baseline	\$0.14115 (R)	\$0.07806 (I)	\$0.03604 (R)
131% - 200% of Baseline	\$0.24037 (R)	\$0.17727 (I)	\$0.13525 (I)
201% - 300% of Baseline	\$0.26476 (R)	\$0.20166 (R)	\$0.15964 (R)
Over 300% of Baseline	\$0.26476 (R)	\$0.20166 (R)	\$0.15964 (R)
Winter			
Baseline Usage	—	\$0.03742 (R)	\$0.02820 (R)
101% - 130% of Baseline	—	\$0.04762 (I)	\$0.03841 (R)
131% - 200% of Baseline	—	\$0.14685 (I)	\$0.13762 (I)
201% - 300% of Baseline	—	\$0.17123 (R)	\$0.16201 (R)
Over 300% of Baseline	—	\$0.17123 (R)	\$0.16201 (R)
Distribution:			
Summer			
Baseline Usage	\$0.08383 (R)	\$0.04344 (I)	\$0.01654 (I)
101% - 130% of Baseline	\$0.09036 (R)	\$0.04997 (I)	\$0.02307 (I)
131% - 200% of Baseline	\$0.15388 (R)	\$0.11349 (I)	\$0.08659 (I)
201% - 300% of Baseline	\$0.16949 (R)	\$0.12910 (R)	\$0.10220 (R)
Over 300% of Baseline	\$0.16949 (R)	\$0.12910 (R)	\$0.10220 (R)
Winter			
Baseline Usage	—	\$0.02395 (I)	\$0.01806 (I)
101% - 130% of Baseline	—	\$0.03049 (I)	\$0.02459 (I)
131% - 200% of Baseline	—	\$0.09400 (I)	\$0.08811 (I)
201% - 300% of Baseline	—	\$0.10962 (R)	\$0.10372 (R)
Over 300% of Baseline	—	\$0.10962 (R)	\$0.10372 (R)
Transmission* (all usage)	\$0.01444	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01530	\$0.01530	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution	\$0.12030	—	
Transmission*	—	\$0.01580	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00593	—	
Nuclear Decommissioning	\$0.00026	—	
Competition Transition Charges	—	\$0.00881	
Energy Cost Recovery Amount	—	\$0.00472	
DWR Bond	—	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer Tier I		Winter Tier I		Summer Tier I		Winter Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31550	\$0.09273
101% - 130% of Baseline	\$0.31550	\$0.09273
131% - 200% of Baseline	\$0.47823 (I)	\$0.25546 (I)
201% - 300% of Baseline	\$0.51823 (R)	\$0.29546 (R)
Over 300% of Baseline	\$0.51823 (R)	\$0.29546 (R)
Winter		
Baseline Usage	\$0.12294	\$0.09598
101% - 130% of Baseline	\$0.12294	\$0.09598
131% - 200% of Baseline	\$0.28567 (I)	\$0.25871 (I)
201% - 300% of Baseline	\$0.32567 (R)	\$0.29871 (R)
Over 300% of Baseline	\$0.32567 (R)	\$0.29871 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.16281 (R)	\$0.02578 (R)
101% - 130% of Baseline	\$0.16281 (R)	\$0.02578 (R)
131% - 200% of Baseline	\$0.26290 (I)	\$0.12587 (I)
201% - 300% of Baseline	\$0.28751 (R)	\$0.15048 (R)
Over 300% of Baseline	\$0.28751 (R)	\$0.15048 (R)
Winter		
Baseline Usage	\$0.04436 (R)	\$0.02778 (R)
101% - 130% of Baseline	\$0.04436 (R)	\$0.02778 (R)
131% - 200% of Baseline	\$0.14446 (I)	\$0.12787 (I)
201% - 300% of Baseline	\$0.16906 (R)	\$0.15248 (R)
Over 300% of Baseline	\$0.16906 (R)	\$0.15248 (R)
Distribution:		
Summer		
Baseline Usage	\$0.10187 (I)	\$0.01613 (I)
101% - 130% of Baseline	\$0.10187 (I)	\$0.01613 (I)
131% - 200% of Baseline	\$0.16451 (I)	\$0.07877 (I)
201% - 300% of Baseline	\$0.17990 (R)	\$0.09416 (R)
Over 300% of Baseline	\$0.17990 (R)	\$0.09416 (R)
Winter		
Baseline Usage	\$0.02776 (I)	\$0.01738 (I)
101% - 130% of Baseline	\$0.02776 (I)	\$0.01738 (I)
131% - 200% of Baseline	\$0.09039 (I)	\$0.08002 (I)
201% - 300% of Baseline	\$0.10579 (R)	\$0.09541 (R)
Over 300% of Baseline	\$0.10579 (R)	\$0.09541 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.13277	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I	Tier I		Tier I		Tier I
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **TIME PERIODS:** PEAK: 12:00 noon to 6:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.12638
101% - 130% of Baseline	\$0.12638
131% - 200% of Baseline	\$0.28911 (I)
201% - 300% of Baseline	\$0.32911 (R)
Over 300% of Baseline	\$0.32911 (R)
Winter	
Baseline Usage	\$0.08092
101% - 130% of Baseline	\$0.08092
131% - 200% of Baseline	\$0.24365 (I)
201% - 300% of Baseline	\$0.28365 (R)
Over 300% of Baseline	\$0.28365 (R)
Total Customer Charge Rate (\$ per meter per day)	\$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06056	(R)
101% - 130% of Baseline	\$0.06056	(R)
131% - 200% of Baseline	\$0.19309	(I)
201% - 300% of Baseline	\$0.22567	(R)
Over 300% of Baseline	\$0.22567	(R)

Winter

Baseline Usage	\$0.02353	(R)
101% - 130% of Baseline	\$0.02353	(R)
131% - 200% of Baseline	\$0.15607	(I)
201% - 300% of Baseline	\$0.18865	(R)
Over 300% of Baseline	\$0.18865	(R)

Distribution:

Summer

Baseline Usage	\$0.01379	(I)
101% - 130% of Baseline	\$0.01379	(I)
131% - 200% of Baseline	\$0.04399	(I)
201% - 300% of Baseline	\$0.05141	(R)
Over 300% of Baseline	\$0.05141	(R)

Winter

Baseline Usage	\$0.00536	(I)
101% - 130% of Baseline	\$0.00536	(I)
131% - 200% of Baseline	\$0.03555	(I)
201% - 300% of Baseline	\$0.04297	(R)
Over 300% of Baseline	\$0.04297	(R)

Transmission* (all usage)	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.01655
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472
DWR Bond (all usage)	\$0.00505

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30470	\$0.11135	\$0.05294
101% - 130% of Baseline	\$0.30470	\$0.11135	\$0.05294
131% - 200% of Baseline	\$0.49382 (I)	\$0.30047 (I)	\$0.16200 (I)
201% - 300% of Baseline	\$0.53382 (R)	\$0.34047 (R)	\$0.20200 (I)
Over 300% of Baseline	\$0.53382 (R)	\$0.34047 (R)	\$0.20200 (I)
Winter			
Baseline Usage	–	\$0.11123	\$0.06186
101% - 130% of Baseline	–	\$0.11123	\$0.06186
131% - 200% of Baseline	–	\$0.30035 (I)	\$0.16200 (I)
201% - 300% of Baseline	–	\$0.34035 (R)	\$0.20200 (I)
Over 300% of Baseline	–	\$0.34035 (R)	\$0.20200 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)

Advice Letter No: 3856-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15616 (R)	\$0.03723 (R)	\$0.00130 (R)
101% - 130% of Baseline	\$0.15616 (R)	\$0.03723 (R)	\$0.00130 (R)
131% - 200% of Baseline	\$0.27249 (I)	\$0.15356 (I)	\$0.06839 (I)
201% - 300% of Baseline	\$0.29710 (R)	\$0.17817 (R)	\$0.09299 (I)
Over 300% of Baseline	\$0.29710 (R)	\$0.17817 (R)	\$0.09299 (I)
Winter			
Baseline Usage	-	\$0.03716 (R)	\$0.00679 (R)
101% - 130% of Baseline	-	\$0.03716 (R)	\$0.00679 (R)
131% - 200% of Baseline	-	\$0.15349 (I)	\$0.06839 (I)
201% - 300% of Baseline	-	\$0.17809 (R)	\$0.09299 (I)
Over 300% of Baseline	-	\$0.17809 (R)	\$0.09299 (I)
Distribution:			
Summer			
Baseline Usage	\$0.09772 (I)	\$0.02330 (I)	\$0.00082 (I)
101% - 130% of Baseline	\$0.09772 (I)	\$0.02330 (I)	\$0.00082 (I)
131% - 200% of Baseline	\$0.17051 (I)	\$0.09609 (I)	\$0.04279 (I)
201% - 300% of Baseline	\$0.18590 (R)	\$0.11148 (R)	\$0.05819 (I)
Over 300% of Baseline	\$0.18590 (R)	\$0.11148 (R)	\$0.05819 (I)
Winter			
Baseline Usage	-	\$0.02325 (I)	\$0.00425 (I)
101% - 130% of Baseline	-	\$0.02325 (I)	\$0.00425 (I)
131% - 200% of Baseline	-	\$0.09604 (I)	\$0.04279 (I)
201% - 300% of Baseline	-	\$0.11144 (R)	\$0.05819 (I)
Over 300% of Baseline	-	\$0.11144 (R)	\$0.05819 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	\$0.13277	-	
Distribution	-	\$0.01580	
Transmission*	-	-	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00595	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Amount	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	-	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30039	\$0.10704	\$0.05995
101% - 130% of Baseline	\$0.30039	\$0.10704	\$0.05995
131% - 200% of Baseline	\$0.48951 (I)	\$0.29616 (I)	\$0.24907 (I)
201% - 300% of Baseline	\$0.52951 (R)	\$0.33616 (R)	\$0.28907 (R)
Over 300% of Baseline	\$0.52951 (R)	\$0.33616 (R)	\$0.28907 (R)
Winter			
Baseline Usage	—	\$0.10740	\$0.06814
101% - 130% of Baseline	—	\$0.10740	\$0.06814
131% - 200% of Baseline	—	\$0.29652 (I)	\$0.25726 (I)
201% - 300% of Baseline	—	\$0.33652 (R)	\$0.29726 (R)
Over 300% of Baseline	—	\$0.33652 (R)	\$0.29726 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01729	 \$0.01729	 \$0.01729
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15351 (R)	\$0.03458 (R)	\$0.00562 (R)
101% - 130% of Baseline	\$0.15351 (R)	\$0.03458 (R)	\$0.00562 (R)
131% - 200% of Baseline	\$0.26984 (I)	\$0.15091 (I)	\$0.12195 (I)
201% - 300% of Baseline	\$0.29445 (R)	\$0.17552 (R)	\$0.14655 (R)
Over 300% of Baseline	\$0.29445 (R)	\$0.17552 (R)	\$0.14655 (R)
Winter			
Baseline Usage	-	\$0.03480 (R)	\$0.01065 (R)
101% - 130% of Baseline	-	\$0.03480 (R)	\$0.01065 (R)
131% - 200% of Baseline	-	\$0.15113 (I)	\$0.12698 (I)
201% - 300% of Baseline	-	\$0.17574 (R)	\$0.15159 (R)
Over 300% of Baseline	-	\$0.17574 (R)	\$0.15159 (R)
Distribution:			
Summer			
Baseline Usage	\$0.09606 (I)	\$0.02164 (I)	\$0.00351 (I)
101% - 130% of Baseline	\$0.09606 (I)	\$0.02164 (I)	\$0.00351 (I)
131% - 200% of Baseline	\$0.16885 (I)	\$0.09443 (I)	\$0.07630 (I)
201% - 300% of Baseline	\$0.18424 (R)	\$0.10982 (R)	\$0.09170 (R)
Over 300% of Baseline	\$0.18424 (R)	\$0.10982 (R)	\$0.09170 (R)
Winter			
Baseline Usage	-	\$0.02178 (I)	\$0.00667 (I)
101% - 130% of Baseline	-	\$0.02178 (I)	\$0.00667 (I)
131% - 200% of Baseline	-	\$0.09457 (I)	\$0.07946 (I)
201% - 300% of Baseline	-	\$0.10996 (R)	\$0.09485 (R)
Over 300% of Baseline	-	\$0.10996 (R)	\$0.09485 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.13277	-	
Transmission*	-	\$0.01580	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00595	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00881	
Energy Cost Recovery Account	-	\$0.00472	
DWR Bond	-	\$0.00505	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 6

- SPECIAL CONDITIONS:
1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
 2. BASELINE (TIER 1): The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34657	\$0.08826
101% - 130% of Baseline	\$0.34657	\$0.08826
131% - 200% of Baseline	\$0.50930 (I)	\$0.25099 (I)
201% - 300% of Baseline	\$0.54930 (R)	\$0.29099 (R)
Over 300% of Baseline	\$0.54930 (R)	\$0.29099 (R)
Winter		
Baseline Usage	\$0.12209	\$0.09607
101% - 130% of Baseline	\$0.12209	\$0.09607
131% - 200% of Baseline	\$0.28482 (I)	\$0.25880 (I)
201% - 300% of Baseline	\$0.32482 (R)	\$0.29880 (R)
Over 300% of Baseline	\$0.32482 (R)	\$0.29880 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01729	 \$0.01729
 Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.18192 (R)	\$0.02303 (R)
101% - 130% of Baseline	\$0.18192 (R)	\$0.02303 (R)
131% - 200% of Baseline	\$0.28201 (I)	\$0.12313 (I)
201% - 300% of Baseline	\$0.30662 (R)	\$0.14773 (R)
Over 300% of Baseline	\$0.30662 (R)	\$0.14773 (R)
Winter		
Baseline Usage	\$0.04384 (R)	\$0.02783 (R)
101% - 130% of Baseline	\$0.04384 (R)	\$0.02783 (R)
131% - 200% of Baseline	\$0.14393 (I)	\$0.12793 (I)
201% - 300% of Baseline	\$0.16854 (R)	\$0.15253 (R)
Over 300% of Baseline	\$0.16854 (R)	\$0.15253 (R)
Distribution:		
Summer		
Baseline Usage	\$0.11383 (I)	\$0.01441 (I)
101% - 130% of Baseline	\$0.11383 (I)	\$0.01441 (I)
131% - 200% of Baseline	\$0.17647 (I)	\$0.07704 (I)
201% - 300% of Baseline	\$0.19186 (R)	\$0.09244 (R)
Over 300% of Baseline	\$0.19186 (R)	\$0.09244 (R)
Winter		
Baseline Usage	\$0.02743 (I)	\$0.01742 (I)
101% - 130% of Baseline	\$0.02743 (I)	\$0.01742 (I)
131% - 200% of Baseline	\$0.09007 (I)	\$0.08005 (I)
201% - 300% of Baseline	\$0.10546 (R)	\$0.09545 (R)
Over 300% of Baseline	\$0.10546 (R)	\$0.09545 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	\$0.01729
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.13277	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 4
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

- SPECIAL CONDITIONS:
1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
 2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)								
	Code B - Basic Quantities				Code H - All-Electric Quantities				
	Summer		Winter		Summer		Winter		
	Tier I		Tier I		Tier I		Tier I		
S	15.3	(C)	12.0	(C)	18.0	(C)	28.6	(C)	

3. TIME PERIODS: PEAK: 4:00 p.m. to 8:00 p.m. Monday through Friday
 OFF-PEAK: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07218 (R)	\$0.00853	\$0.00505	\$0.08576 (R)
A-6	\$0.06946 (R)	\$0.00853	\$0.00505	\$0.08304 (R)
A-15	\$0.07218 (R)	\$0.00853	\$0.00505	\$0.08576 (R)
A-10	\$0.06328 (R)	\$0.00853	\$0.00505	\$0.07686 (R)
E-19	\$0.05417 (R)	\$0.00853	\$0.00505	\$0.06775 (R)
E-20	\$0.04505 (R)	\$0.00853	\$0.00505	\$0.05863 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00035 (R)
Small L&P	\$0.00043
Medium L&P	\$0.00046
E-19	\$0.00043
Streetlights	\$0.00047
Standby	\$0.00037
Agriculture	\$0.00033
E-20T	\$0.00038
E-20P	\$0.00042
E-20S	\$0.00041

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00034
Small L&P	\$0.00042
Medium L&P	\$0.00045
E-19	\$0.00042
Streetlights	\$0.00046
Standby	\$0.00037
Agriculture	\$0.00032
E-20T	\$0.00038
E-20P	\$0.00041
E-20S	\$0.00041

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00034
Small L&P	\$0.00042
Medium L&P	\$0.00045
E-19	\$0.00042
Streetlights	\$0.00046
Standby	\$0.00037
Agriculture	\$0.00032
E-20T	\$0.00038
E-20P	\$0.00041
E-20S	\$0.00041

Advice Letter No: 3856-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04270	(R)
Above Baseline Usage	\$0.05517	(R)

Distribution:

Baseline Usage	\$0.00326	(I)
Above Baseline Usage	\$0.00326	(I)

Transmission* (all usage)	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.00677
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09068	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to complete and file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1):** The following quantities of electricity are to be billed at the rate for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.19655	(R)	\$0.11451	(I)	\$0.05987	(I)
101% - 130% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
131% - 200% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
201% - 300% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
Over 300% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
Winter						
Baseline Usage	—		\$0.07494	(I)	\$0.06295	(I)
101% - 130% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
131% - 200% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
201% - 300% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
Over 300% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238					
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828					

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.16822 (R)	\$0.08618 (I)	\$0.03154 (R)
101% - 130% of Baseline	\$0.18175 (R)	\$0.09971 (I)	\$0.04507 (I)
131% - 200% of Baseline	\$0.18175 (R)	\$0.09971 (I)	\$0.04507 (I)
201% - 300% of Baseline	\$0.18175 (R)	\$0.09971 (I)	\$0.04507 (I)
Over 300% of Baseline	\$0.18175 (R)	\$0.09971 (I)	\$0.04507 (I)

Winter

Baseline Usage	-	\$0.04661 (I)	\$0.03462 (I)
101% - 130% of Baseline	-	\$0.06012 (I)	\$0.04814 (I)
131% - 200% of Baseline	-	\$0.06012 (I)	\$0.04814 (I)
201% - 300% of Baseline	-	\$0.06012 (I)	\$0.04814 (I)
Over 300% of Baseline	-	\$0.06012 (I)	\$0.04814 (I)

Distribution:

Summer

Baseline Usage	(\$0.00887) (I)	(\$0.00887) (I)	(\$0.00887) (I)
101% - 130% of Baseline	(\$0.00887) (I)	(\$0.00887) (I)	(\$0.00887) (I)
131% - 200% of Baseline	(\$0.00887) (I)	(\$0.00887) (I)	(\$0.00887) (I)
201% - 300% of Baseline	(\$0.00887) (I)	(\$0.00887) (I)	(\$0.00887) (I)
Over 300% of Baseline	(\$0.00887) (I)	(\$0.00887) (I)	(\$0.00887) (I)

Winter

Baseline Usage	-	(\$0.00887) (I)	(\$0.00887) (I)
101% - 130% of Baseline	-	(\$0.00887) (I)	(\$0.00887) (I)
131% - 200% of Baseline	-	(\$0.00887) (I)	(\$0.00887) (I)
201% - 300% of Baseline	-	(\$0.00887) (I)	(\$0.00887) (I)
Over 300% of Baseline	-	(\$0.00887) (I)	(\$0.00887) (I)

Transmission* (all usage) \$0.01444

Transmission Rate Adjustments* (all usage) \$0.00136

Reliability Services* (all usage) \$0.00044

Public Purpose Programs (all usage) \$0.00677

Nuclear Decommissioning (all usage) \$0.00066

Competition Transition Charges (all usage) \$0.00881

Energy Cost Recovery Amount (all usage) \$0.00472

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution \$0.09068

Transmission* -

Reliability Services* \$0.00000

Public Purpose Programs \$0.00293

Nuclear Decommissioning \$0.00029

Competition Transition Charges -

Energy Cost Recovery Amount -

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

SPECIAL CONDITIONS:

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.24770 (I)	\$0.04062 (I)
Winter	\$0.06870 (I)	\$0.04364 (I)
Distribution:		
Summer	(\$0.00975) (R)	(\$0.00975) (R)
Winter	(\$0.00975) (R)	(\$0.00975) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.13277	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)								
	Code B - Basic Quantities				Code H - All-Electric Quantities				
	Summer		Winter		Summer		Winter		
	Tier I		Tier I		Tier I		Tier I		
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)	
Q	7.5		11.7		9.1		19.3		
R	17.1		11.7		20.9		30.2		
S	15.3		12.0		18.0		28.6		
T	7.5		9.1		9.1		16.8		
V	12.0		13.6		19.4		33.4		
W	18.5		10.9		23.5		22.8		
X	11.0		11.7		10.3		19.3		
Y	11.7		13.2		14.1		30.7		
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)	

3. **TIME PERIODS:** Peak: 12:00 noon to 6:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.12024	(R)
Winter	\$0.08634	(R)

Distribution:

Summer	(\$0.07245)	(I)
Winter	(\$0.07245)	(I)

Transmission* (all usage)	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.00802
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.29093 (I)	\$0.05081 (I)
Winter	\$0.08226 (I)	\$0.05807 (I)
Distribution:		
Summer	(\$0.02410) (R)	(\$0.02410) (R)
Winter	(\$0.02410) (R)	(\$0.02410) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01534	\$0.01534
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution	\$0.13277	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
S	15.3	(C)	12.0	(C)	18.0	(C)	28.6	(C)

3. **TIME PERIODS:** Peak: 4:00 p.m. to 8:00 p.m. Monday through Friday
 Off-Peak: All other hours

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter serves a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or the basic plus medical allowances, if applicable, will be available for the additional meter(s).

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.30180 (I)
201% - 300% of Baseline	\$0.34180 (R)
Over 300% of Baseline	\$0.34180 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:		
Baseline Usage	\$0.03552	(I)
101% - 130% of Baseline	\$0.04384	(I)
131% - 200% of Baseline	\$0.12463	(I)
201% - 300% of Baseline	\$0.14449	(R)
Over 300% of Baseline	\$0.14449	(R)
Distribution:		
Baseline Usage	\$0.03603	(R)
101% - 130% of Baseline	\$0.04445	(R)
131% - 200% of Baseline	\$0.12639	(I)
201% - 300% of Baseline	\$0.14653	(R)
Over 300% of Baseline	\$0.14653	(R)
Transmission* (all usage)	\$0.01444	
Transmission Rate Adjustments* (all usage)	\$0.00136	
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.01530	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	
DWR Bond (all usage)	\$0.00505	

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution	\$0.12030	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 3

SPECIAL CONDITIONS:

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	6.6	(C)	6.1	(C)	10.2	(C)	18.0	(C)
Q	4.2		6.7		5.8		15.1	
R	7.4		5.8		10.3		16.4	
S	6.6		5.6		10.2		16.4	
T	4.2		5.2		5.8		10.9	
V	5.4		6.5		11.5		18.9	
W	8.1		6.1		11.4		14.3	
X	5.9		6.7		8.1		15.1	
Y	8.6		8.6		8.7		20.9	
Z	5.8	(C)	6.9	(C)	6.9	(C)	15.2	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.26555 (R)	\$0.16207 (I)	\$0.09315 (I)
101% - 130% of Baseline	\$0.28229 (R)	\$0.17881 (I)	\$0.10989 (I)
131% - 200% of Baseline	\$0.44503 (R)	\$0.34154 (I)	\$0.27262 (I)
201% - 300% of Baseline	\$0.48503 (R)	\$0.38154 (R)	\$0.31262 (R)
Over 300% of Baseline	\$0.48503 (R)	\$0.38154 (R)	\$0.31262 (R)
Winter			
Baseline Usage	–	\$0.11215 (I)	\$0.09704 (I)
101% - 130% of Baseline	–	\$0.12889 (I)	\$0.11378 (I)
131% - 200% of Baseline	–	\$0.29163 (I)	\$0.27651 (I)
201% - 300% of Baseline	–	\$0.33163 (R)	\$0.31651 (R)
Over 300% of Baseline	–	\$0.33163 (R)	\$0.31651 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.13094 (R)	\$0.06785 (I)	\$0.02583 (R)
101% - 130% of Baseline	\$0.14115 (R)	\$0.07806 (I)	\$0.03604 (R)
131% - 200% of Baseline	\$0.24037 (R)	\$0.17727 (I)	\$0.13525 (I)
201% - 300% of Baseline	\$0.26476 (R)	\$0.20166 (R)	\$0.15964 (R)
Over 300% of Baseline	\$0.26476 (R)	\$0.20166 (R)	\$0.15964 (R)

Winter

Baseline Usage	—	\$0.03742 (R)	\$0.02820 (R)
101% - 130% of Baseline	—	\$0.04762 (I)	\$0.03841 (R)
131% - 200% of Baseline	—	\$0.14685 (I)	\$0.13762 (I)
201% - 300% of Baseline	—	\$0.17123 (R)	\$0.16201 (R)
Over 300% of Baseline	—	\$0.17123 (R)	\$0.16201 (R)

Distribution:

Summer

Baseline Usage	\$0.08383 (R)	\$0.04344 (I)	\$0.01654 (I)
101% - 130% of Baseline	\$0.09036 (R)	\$0.04997 (I)	\$0.02307 (I)
131% - 200% of Baseline	\$0.15388 (R)	\$0.11349 (I)	\$0.08659 (I)
201% - 300% of Baseline	\$0.16949 (R)	\$0.12910 (R)	\$0.10220 (R)
Over 300% of Baseline	\$0.16949 (R)	\$0.12910 (R)	\$0.10220 (R)

Winter

Baseline Usage	—	\$0.02395 (I)	\$0.01806 (I)
101% - 130% of Baseline	—	\$0.03049 (I)	\$0.02459 (I)
131% - 200% of Baseline	—	\$0.09400 (I)	\$0.08811 (I)
201% - 300% of Baseline	—	\$0.10962 (R)	\$0.10372 (R)
Over 300% of Baseline	—	\$0.10962 (R)	\$0.10372 (R)

Transmission* (all usage)	\$0.01444	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.01530	\$0.01530	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472	\$0.00472
DWR Bond (all usage)	\$0.00505	\$0.00505	\$0.00505

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12030	—
Transmission*	—	\$0.01580
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00593	—
Nuclear Decommissioning	\$0.00026	—
Competition Transition Charges	—	\$0.00881
Energy Cost Recovery Amount	—	\$0.00472
DWR Bond	—	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	6.6	(C)	6.1	(C)	10.2	(C)	18.0	(C)
Q	4.2		6.7		5.8		15.1	
R	7.4		5.8		10.3		16.4	
S	6.6		5.6		10.2		16.4	
T	4.2		5.2		5.8		10.9	
V	5.4		6.5		11.5		18.9	
W	8.1		6.1		11.4		14.3	
X	5.9		6.7		8.1		15.1	
Y	8.6		8.6		8.7		20.9	
Z	5.8	(C)	6.9	(C)	6.9	(C)	15.2	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.04270	(R)
Above Baseline Usage	\$0.05517	(R)
Distribution:		
Baseline Usage	\$0.00326	(I)
Above Baseline Usage	\$0.00326	(I)
Transmission* (all usage)	\$0.01444	
Transmission Rate Adjustments* (all usage)	\$0.00136	
Reliability Services* (all usage)	\$0.00044	
Public Purpose Programs (all usage)	\$0.00677	
Nuclear Decommissioning (all usage)	\$0.00066	
Competition Transition Charges (all usage)	\$0.00881	
Energy Cost Recovery Amount (all usage)	\$0.00472	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09068	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory**	Code B - Basic Quantities		Code H - All-Electric Quantities					
	Summer	Winter	Summer	Winter				
	Tier I	Tier I	Tier I	Tier I				
P	6.6	(C)	6.1	(C)	10.2	(C)	18.0	(C)
Q	4.2		6.7		5.8		15.1	
R	7.4		5.8		10.3		16.4	
S	6.6		5.6		10.2		16.4	
T	4.2		5.2		5.8		10.9	
V	5.4		6.5		11.5		18.9	
W	8.1		6.1		11.4		14.3	
X	5.9		6.7		8.1		15.1	
Y	8.6		8.6		8.7		20.9	
Z	5.8	(C)	6.9	(C)	6.9	(C)	15.2	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

** The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer						
Baseline Usage	\$0.19655	(R)	\$0.11451	(I)	\$0.05987	(I)
101% - 130% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
131% - 200% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
201% - 300% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
Over 300% of Baseline	\$0.21008	(R)	\$0.12804	(I)	\$0.07340	(I)
Winter						
Baseline Usage	—		\$0.07494	(I)	\$0.06295	(I)
101% - 130% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
131% - 200% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
201% - 300% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
Over 300% of Baseline	—		\$0.08845	(I)	\$0.07647	(I)
Total Meter Charge Rate (\$ per meter per day)	\$0.20238					
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828					

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		PART-PEAK		OFF-PEAK	
Baseline Usage	\$0.16822	(R)	\$0.08618	(I)	\$0.03154	(R)
101% - 130% of Baseline	\$0.18175	(R)	\$0.09971	(I)	\$0.04507	(I)
131% - 200% of Baseline	\$0.18175	(R)	\$0.09971	(I)	\$0.04507	(I)
201% - 300% of Baseline	\$0.18175	(R)	\$0.09971	(I)	\$0.04507	(I)
Over 300% of Baseline	\$0.18175	(R)	\$0.09971	(I)	\$0.04507	(I)

Winter

Baseline Usage	-		\$0.04661	(I)	\$0.03462	(I)
101% - 130% of Baseline	-		\$0.06012	(I)	\$0.04814	(I)
131% - 200% of Baseline	-		\$0.06012	(I)	\$0.04814	(I)
201% - 300% of Baseline	-		\$0.06012	(I)	\$0.04814	(I)
Over 300% of Baseline	-		\$0.06012	(I)	\$0.04814	(I)

Distribution:

Summer

Baseline Usage	(\$0.00887)	(I)	(\$0.00887)	(I)	(\$0.00887)	(I)
101% - 130% of Baseline	(\$0.00887)	(I)	(\$0.00887)	(I)	(\$0.00887)	(I)
131% - 200% of Baseline	(\$0.00887)	(I)	(\$0.00887)	(I)	(\$0.00887)	(I)
201% - 300% of Baseline	(\$0.00887)	(I)	(\$0.00887)	(I)	(\$0.00887)	(I)
Over 300% of Baseline	(\$0.00887)	(I)	(\$0.00887)	(I)	(\$0.00887)	(I)

Winter

Baseline Usage	-		(\$0.00887)	(I)	(\$0.00887)	(I)
101% - 130% of Baseline	-		(\$0.00887)	(I)	(\$0.00887)	(I)
131% - 200% of Baseline	-		(\$0.00887)	(I)	(\$0.00887)	(I)
201% - 300% of Baseline	-		(\$0.00887)	(I)	(\$0.00887)	(I)
Over 300% of Baseline	-		(\$0.00887)	(I)	(\$0.00887)	(I)

Transmission* (all usage)

\$0.01444 \$0.01444 \$0.01444

Transmission Rate Adjustments* (all usage)

\$0.00136 \$0.00136 \$0.00136

Reliability Services* (all usage)

\$0.00044 \$0.00044 \$0.00044

Public Purpose Programs (all usage)

\$0.00677 \$0.00677 \$0.00677

Nuclear Decommissioning (all usage)

\$0.00066 \$0.00066 \$0.00066

Competition Transition Charges (all usage)

\$0.00881 \$0.00881 \$0.00881

Energy Cost Recovery Amount (all usage)

\$0.00472 \$0.00472 \$0.00472

\$ per meter

Minimum Charge Rate by Component

per day \$ per kWh

Distribution

\$0.09068 -

Transmission*

-\$0.01580

Reliability Services*

\$0.00000 -

Public Purpose Programs

\$0.00293 -

Nuclear Decommissioning

\$0.00029 -

Competition Transition Charges

-\$0.00881

Energy Cost Recovery Amount

-\$0.00472

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	6.6	(C)	6.1	(C)	10.2	(C)	18.0	(C)
Q	4.2		6.7		5.8		15.1	
R	7.4		5.8		10.3		16.4	
S	6.6		5.6		10.2		16.4	
T	4.2		5.2		5.8		10.9	
V	5.4		6.5		11.5		18.9	
W	8.1		6.1		11.4		14.3	
X	5.9		6.7		8.1		15.1	
Y	8.6		8.6		8.7		20.9	
Z	5.8	(C)	6.9	(C)	6.9	(C)	15.2	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.30180 (I)
201% - 300% of Baseline	\$0.34180 (R)
Over 300% of Baseline	\$0.34180 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)

Advice Letter No: 3856-E
 Decision No. 11-05-047

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03552 (I)
101% - 130% of Baseline	\$0.04384 (I)
131% - 200% of Baseline	\$0.12463 (I)
201% - 300% of Baseline	\$0.14449 (R)
Over 300% of Baseline	\$0.14449 (R)

Distribution:

Baseline Usage	\$0.03603 (R)
101% - 130% of Baseline	\$0.04445 (R)
131% - 200% of Baseline	\$0.12639 (I)
201% - 300% of Baseline	\$0.14653 (R)
Over 300% of Baseline	\$0.14653 (R)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)	\$0.01136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472
DWR Bond (all usage)	\$0.00505

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12030	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03034
Competition Transition Charges	\$0.00881
Energy Cost Recovery Amount	\$0.00472
DWR Bond	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.30180 (I)
201% - 300% of Baseline	\$0.09563	\$0.34180 (R)
Over 300% of Baseline	\$0.09563	\$0.34180 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.04270 (R)	\$0.03552 (I)
101% - 130% of Baseline	\$0.05517 (R)	\$0.04384 (I)
131% - 200% of Baseline	\$0.05517 (R)	\$0.12463 (I)
201% - 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)
Over 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)
Distribution:		
Baseline Usage	\$0.00326 (I)	\$0.03603 (R)
101% - 130% of Baseline	\$0.00326 (I)	\$0.04445 (R)
131% - 200% of Baseline	\$0.00326 (I)	\$0.12639 (I)
201% - 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)
Over 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.00677	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	-	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.09068	-
Distribution	-	\$0.01580
Transmission*	-	-
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation**	Determined Residually	
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.30180 (I)
201% - 300% of Baseline	\$0.34180 (R)
Over 300% of Baseline	\$0.34180 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03552	(I)
101% - 130% of Baseline	\$0.04384	(I)
131% - 200% of Baseline	\$0.12463	(I)
201% - 300% of Baseline	\$0.14449	(R)
Over 300% of Baseline	\$0.14449	(R)

Distribution:

Baseline Usage	\$0.03603	(R)
101% - 130% of Baseline	\$0.04445	(R)
131% - 200% of Baseline	\$0.12639	(I)
201% - 300% of Baseline	\$0.14653	(R)
Over 300% of Baseline	\$0.14653	(R)

Transmission* (all usage)	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136
Reliability Services* (all usage)	\$0.00044
Public Purpose Programs (all usage)	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066
Competition Transition Charges (all usage)	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472
DWR Bond (all usage)	\$0.00505

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.12030	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.30180 (I)
201% - 300% of Baseline	\$0.09563	\$0.34180 (R)
Over 300% of Baseline	\$0.09563	\$0.34180 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.04270 (R)	\$0.03552 (I)
101% - 130% of Baseline	\$0.05517 (R)	\$0.04384 (I)
131% - 200% of Baseline	\$0.05517 (R)	\$0.12463 (I)
201% - 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)
Over 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)
Distribution:		
Baseline Usage	\$0.00326 (I)	\$0.03603 (R)
101% - 130% of Baseline	\$0.00326 (I)	\$0.04445 (R)
131% - 200% of Baseline	\$0.00326 (I)	\$0.12639 (I)
201% - 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)
Over 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)
Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.00677	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	-	\$0.00505
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09068	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00505
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)

Baseline Territory*	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable only to service to permanent-residence RVs or permanent-residence boats with permanently installed electric heating as the primary heat source.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.

* The applicable baseline territory is described in Part A of Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233
101% - 130% of Baseline	\$0.13907
131% - 200% of Baseline	\$0.30180 (I)
201% - 300% of Baseline	\$0.34180 (R)
Over 300% of Baseline	\$0.34180 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03552	(I)
101% - 130% of Baseline	\$0.04384	(I)
131% - 200% of Baseline	\$0.12463	(I)
201% - 300% of Baseline	\$0.14449	(R)
Over 300% of Baseline	\$0.14449	(R)

Distribution:

Baseline Usage	\$0.03603	(R)
101% - 130% of Baseline	\$0.04445	(R)
131% - 200% of Baseline	\$0.12639	(I)
201% - 300% of Baseline	\$0.14653	(R)
Over 300% of Baseline	\$0.14653	(R)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage)	\$0.01444
Reliability Services* (all usage)	\$0.00136
Public Purpose Programs (all usage)	\$0.00044
Nuclear Decommissioning (all usage)	\$0.01530
Competition Transition Charges (all usage)	\$0.00066
Energy Cost Recovery Amount (all usage)	\$0.00881
DWR Bond (all usage)	\$0.00472
	\$0.00505

\$ per meter

Minimum Charge Rate by Component

	per day	\$ per kWh
Distribution	\$0.12030	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond	-	\$0.00505
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03034
Competition Transition Charges	\$0.00881
Energy Cost Recovery Amount	\$0.00472
DWR Bond	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 3

**SPECIAL
 CONDITIONS:**

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER I) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233
101% - 130% of Baseline	\$0.09563	\$0.13907
131% - 200% of Baseline	\$0.09563	\$0.30180 (I)
201% - 300% of Baseline	\$0.09563	\$0.34180 (R)
Over 300% of Baseline	\$0.09563	\$0.34180 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE	NON-CARE
Baseline Usage	\$0.04270 (R)	\$0.03552 (I)
101% - 130% of Baseline	\$0.05517 (R)	\$0.04384 (I)
131% - 200% of Baseline	\$0.05517 (R)	\$0.12463 (I)
201% - 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)
Over 300% of Baseline	\$0.05517 (R)	\$0.14449 (R)

Distribution:

Baseline Usage	\$0.00326 (I)	\$0.03603 (R)
101% - 130% of Baseline	\$0.00326 (I)	\$0.04445 (R)
131% - 200% of Baseline	\$0.00326 (I)	\$0.12639 (I)
201% - 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)
Over 300% of Baseline	\$0.00326 (I)	\$0.14653 (R)

Transmission* (all usage)	\$0.01444	\$0.01444
Transmission Rate Adjustments* (all usage)	\$0.00136	\$0.00136
Reliability Services* (all usage)	\$0.00044	\$0.00044
Public Purpose Programs (all usage)	\$0.00677	\$0.01530
Nuclear Decommissioning (all usage)	\$0.00066	\$0.00066
Competition Transition Charges (all usage)	\$0.00881	\$0.00881
Energy Cost Recovery Amount (all usage)	\$0.00472	\$0.00472
DWR Bond (all usage)	-	\$0.00505

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.09068	-
Transmission*	-	\$0.01580
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293	-
Nuclear Decommissioning	\$0.00029	-
Competition Transition Charges	-	\$0.00881
Energy Cost Recovery Amount	-	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505
Generation**	-	Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation**	Determined Residually
Competition Transition Charges	\$0.00881
Energy Cost Recovery Amount	\$0.00472
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00505

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 3

SPECIAL CONDITIONS:

- BASELINE RATES:** Baseline rates are applicable only to residential use billed under a schedule applicable to service for residential uses. PG&E may require the customer to complete and file with it an appropriate Declaration of Eligibility for Baseline Quantities for Residential Rates.
- BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use:

Baseline Territory*	BASELINE QUANTITIES (kWh Per Day Per Dwelling Unit)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer		Winter		Summer		Winter	
	Tier I		Tier I		Tier I		Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

- ANNUAL CONTRACT:** For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
- ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC RULE NO. 19.2 Sheet 2
 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-
 LIVING FACILITIES

B. ELIGIBILITY (Cont'd.)

3. The facility must also be licensed, or otherwise prove to PG&E's satisfaction, by the appropriate state agency. A homeless shelter is required to provide a copy of its municipal or county conditional use permit.
4. The total gross income for all persons residing at a Facility may not exceed the following: (D)

Number of Persons in Household	Maximum Annual Household Income
1-2	\$31,800
3	\$37,400
4	\$45,100
5	\$52,800
6	\$60,500
Each additional member, add:	\$ 7,700

(Continued)



ELECTRIC RULE NO. 19.3
CALIFORNIA ALTERNATE RATES FOR ENERGY FOR QUALIFIED
AGRICULTURAL EMPLOYEE HOUSING FACILITIES

Sheet 2

B. ELIGIBILITY (Cont'd.)

2. PRIVATELY-OWNED EMPLOYEE HOUSING FACILITIES

- a. Privately-Owned Employee Housing Facilities must provide proof of current compliance with Part 1 of Division 13 of the Health and Safety Code. Compliance must take the form of having a permit issued by the State Department of Housing and Community Development pursuant to Health and Safety Code §17030.
- b. For Privately-Owned Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes.

3. AGRICULTURAL EMPLOYEE HOUSING FACILITIES

- a. Agricultural Employee Housing Facilities must provide a letter of determination by the Internal Revenue Service (IRS) that the corporation is tax-exempt due to its non-profit status under IRS Code §501(c)(3) or proof that it is tax-exempt due to its non-profit status from the State of California. Additionally, the Facility must provide a copy of letter from the Assessor in the county where the Facility is located stating that the housing is exempt from local property taxes.
- b. For Agricultural Employee Housing Facilities, 100 percent of the energy supplied to the facility's premises must be used for residential purposes, if each of the dwelling areas in the facility is individually metered. If a master meter serves the facility, not less than 70 percent of the energy supplied to the facility's premises must be used for residential purposes.

- 4. The total gross income for all persons residing at a Facility may not exceed the following: (D)

<u>Number of Persons in Household</u>	<u>Maximum Annual Household Income</u>
1-2	\$31,800
3	\$37,400
4	\$45,100
5	\$52,800
6	\$50,500
Each additional member, add:	\$ 7,700

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	30468-E	(T)
	Rate Schedules	30469,30470,30471,30290 ,30314,30098,30401, 29897, 30472-E	(T)
	Preliminary Statements	30068,29900,30376,30262,30174,30382,30383-E	
	Rules	30402, 30473, 29908-E	(T)
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms	29910,30353,29912,29913,30354,29915,29916,29917,30099,29919,29920,29921-E	

(Continued)

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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service	30406,30407,30408,19910,29788,28719-E (T)
E-6	Residential Time-of-Use Service.....	27605,30409,30410,30411,28739,29791-E (T)
E-7	Residential Time-of-Use Service.....	29700, 30412,30413,30414, 29794-E (T)
E-8	Residential Seasonal Service Option	30415,30416,29797,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	29680,30417,30418,30419,30420,30421,26896,29802,28758-E (T)

(Continued)

Advice Letter No: 3856-E
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 Regulation and Rates

Date Filed June 8, 2011
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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential (Cont'd)		
E-A7	Experimental Residential Alternate Peak Time-of-Use Service.....	
		27607, 30422,30423,30424,28747,29814-E (T)
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	30023,30321,29288-E
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	24118, 30427, 30428,28764,29824-E (T)
EL-6	Residential CARE Time-of-Use Service	28199,30429, 30430, 30431,28786,29826,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	
		29706,29707,30432,30433,29828,29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	25482,30434,29830,28797-E (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service.....	
		24861,25480,30435,30436,29385,28794-E (T)
EM	Master-Metered Multifamily Service	30029,30438,30439,20648,29835,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209,30440,30441,30442,28761,29838-E (T)
EML	Master-Metered Multifamily CARE Program Service.....	27788, 30443,30444,29840,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,30445,30446,30447,28800,29842-E (T)
ES	Multifamily Service.....	30448,30449,30450, 28207,29845,28727-E (T)
ESL	Multifamily CARE Program Service	30451,30452,30453, 28771, 29848,28773-E (T)
ESR	Residential RV Park and Residential Marina Service.....	30454,30455,30456,20657,29851,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	
		30457,30458,30459,28776,29854,28778-E (T)
ET	Mobilehome Park Service.....	30460,30461,30462,28208,29857,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service.....	30463, 30464, 30465, 28216, 29860,28782,28783-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	30079, 29974, 29975, 29976,30080, 30081, 30082-30086-E
A-6	Small General Time-of-Use Service.....	30087,27610,29977,29978,25981, 29760,26931, 29072-29074-E
A-10	Medium General Demand-Metered Service.....	29075, 30088, 29979, 29980, 29981, 29982, 29081, 29082,29083, 29765, 29085,29086-89-E
A-15	Direct-Current General Service	29983,29984,29768-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 30010, 30011, 26945,29094,24886,26947-26950,29805,28825,28826, 30092, 29096- 29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	...29098,26467,30012,30013,29100,24895,26958,22787,29808,28830,30093, 29102-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	29104,24901,30014,30015,27613, 24904,25986,28833,29811-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	30425-E (T)
E-CSAC	Commercial Smart A/C Program	29962,30094,27302-E
E-PWF	Section 399.20 PPA	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA	28029, 28030, 28701-E
ED	Experimental Economic Development Rate	29544-29546-E

(Continued)

Advice Letter No: 3856-E
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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 10

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Energy Charge Rates	
E-FFS	Franchise Fee Surcharge.....	29821, 30426-E (T)
E-RSAC	Residential Smart A/C Program.....	29963,27298,27299-E

(Continued)

Advice Letter No: 3856-E
 Decision No. 11-05-047

Issued by
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 Vice President
 Regulation and Rates

Date Filed June 8, 2011
 Effective June 20, 2011
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RULES

Sheet 19

RULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rules (Cont'd)		
Rule 11	Discontinuance and Restoration of Service.....	13140-13143,27802,23967,13146, 13147-13150,27803,26314-E
Rule 12	Rates and Optional Rates	16872,27804,16874-E
Rule 13	Temporary Service.....	22472-E
Rule 14	Shortage of Supply and Interruption of Delivery	19762,15527-E
Rule 15	Distribution Line Extensions	20093,20094,15577,27072,28253,17851, 21552,27074,15583,20095,21553-21555,15588,17856,27075,15591,27076,15593-E
Rule 16	Service Extensions.....	20096,15595,14880-14881,15596-15598,16987,15600, 15601-15608,14254,13775,15609-15610-E
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	20099,29723,29955,25149-E
Rule 17.1	Adjustment of Bills for Billing Error	22706,29724-E
Rule 17.2	Adjustment of Bills for Unauthorized Use	22707,12056,12057,12058-E
Rule 18	Supply to Separate Premises and Submetering of Electric Energy	14329*,27037,29056,28910,28911-E
Rule 19	Medical Baseline Quantities	18974,18975,18976-E
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers	25150, 30322,29290,29291-E
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities	25729, 30466,13589,29293,28323-E (T)
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	25153,30467,29295,27807-E (T)

(Continued)

PACIFIC GAS AND ELECTRIC COMPANY
June 20, 2011 Rate Change
Attachment 2

BDDL RESULTS	Total Revenue	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR	CTC	ECRA	Total Proposed Revenue
<u>Class/Schedule</u>	<u>At Present</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Revenue</u>	<u>Bond</u>	<u>CTC</u>	<u>ECRA</u>	<u>Revenue</u>
RESIDENTIAL														
E-1	\$3,937,954,934	\$1,432,978,771	\$306,421,444	\$50,716,569	-\$15,915,241	-\$5,941,690	\$9,328,616	\$1,440,058,608	\$324,670,058	\$14,008,960	\$101,259,746	\$187,040,361	\$100,207,776	\$3,944,833,976
EL-1	\$710,728,094	\$386,398,983	\$118,065,903	\$19,541,379	-\$6,132,232	-\$2,289,367	\$3,596,697	\$23,182,654	\$55,353,754	\$5,396,564	\$0	\$72,033,283	\$38,592,179	\$713,739,796
E-7	\$128,825,312	\$60,939,380	\$10,820,017	\$1,790,848	-\$561,982	-\$209,806	\$329,696	\$29,406,568	\$11,494,395	\$494,544	\$2,981,905	\$6,601,410	\$3,536,737	\$127,623,711
E-8	\$156,409,432	\$87,106,547	\$9,988,306	\$1,653,189	-\$518,783	-\$193,679	\$304,353	\$25,985,603	\$11,447,816	\$456,529	\$3,493,140	\$6,093,973	\$3,264,876	\$149,081,870
EL-8	<u>\$13,528,106</u>	<u>\$18,263,094</u>	<u>\$2,569,998</u>	<u>\$425,367</u>	<u>-\$133,483</u>	<u>-\$49,834</u>	<u>\$78,310</u>	<u>-\$11,578,231</u>	<u>\$1,427,381</u>	<u>\$117,465</u>	<u>\$0</u>	<u>\$1,567,984</u>	<u>\$840,055</u>	<u>\$13,528,106</u>
TOTAL RES	\$4,947,445,878	\$1,985,686,774	\$447,865,668	\$74,127,351	-\$23,261,721	-\$8,684,376	\$13,637,672	\$1,507,055,202	\$404,393,405	\$20,474,062	\$107,734,791	\$273,337,010	\$146,441,622	\$4,948,807,460
SMALL L&P														
A-1	\$1,386,033,582	\$546,437,738	\$93,128,014	\$18,303,776	-\$5,743,863	-\$1,761,451	\$2,833,672	\$469,725,001	\$124,641,320	\$5,054,599	\$38,607,034	\$58,663,986	\$36,148,043	\$1,386,037,870
A-6	\$305,435,192	\$124,395,464	\$21,279,648	\$4,181,194	-\$1,312,090	-\$402,374	\$647,545	\$99,515,043	\$25,512,599	\$1,154,639	\$8,806,965	\$13,400,813	\$8,257,420	\$305,436,866
A-15	\$279,577	\$42,600	\$7,352	\$1,445	-\$453	-\$139	\$224	\$207,764	\$9,849	\$399	\$3,053	\$4,631	\$2,854	\$279,577
TC-1	<u>\$6,190,888</u>	<u>\$2,059,430</u>	<u>\$442,763</u>	<u>\$87,023</u>	<u>-\$27,309</u>	<u>-\$8,375</u>	<u>\$13,472</u>	<u>\$2,694,299</u>	<u>\$270,901</u>	<u>\$24,032</u>	<u>\$183,878</u>	<u>\$278,912</u>	<u>\$171,862</u>	<u>\$6,190,888</u>
TOTAL SMALL	\$1,697,939,239	\$672,935,232	\$114,857,777	\$22,573,438	-\$7,083,715	-\$2,172,339	\$3,494,913	\$572,142,106	\$150,434,669	\$6,233,669	\$47,600,930	\$72,348,342	\$44,580,179	\$1,697,945,201
MEDIUM L&P														
A-10 T	\$90,088	\$49,831	\$10,274	\$1,698	-\$533	-\$156	\$301	\$5,859	\$9,880	\$469	\$3,587	\$5,526	\$3,352	\$90,088
A-10 P	\$10,605,108	\$5,258,258	\$1,007,797	\$171,985	-\$53,970	-\$15,831	\$29,575	\$1,867,516	\$1,031,186	\$47,494	\$361,693	\$559,849	\$339,651	\$10,605,201
A-10 S	\$1,659,401,696	<u>\$783,984,958</u>	<u>\$144,848,540</u>	<u>\$24,753,905</u>	<u>-\$7,767,962</u>	<u>-\$2,022,452</u>	<u>\$2,681,493</u>	<u>\$371,456,785</u>	<u>\$151,699,155</u>	<u>\$6,835,806</u>	<u>\$52,160,901</u>	<u>\$80,673,558</u>	<u>\$48,886,372</u>	<u>\$1,659,409,554</u>
TOTAL MEDIUM	\$1,670,096,892	\$789,293,047	\$145,866,611	\$24,927,587	-\$7,822,464	-\$2,294,590	\$4,279,916	\$373,330,159	\$152,740,221	\$6,883,769	\$52,526,181	\$81,145,031	\$49,229,376	\$1,670,104,843
E-19 CLASS														
E-19 T	\$3,312,271	\$1,811,158	\$323,513	\$69,156	-\$21,702	-\$6,366	\$9,498	\$255,480	\$378,764	\$19,097	\$146,124	\$190,974	\$136,575	\$3,312,271
E-19 P	\$100,146,752	\$51,936,378	\$7,531,850	\$1,878,384	-\$589,451	-\$172,906	\$221,280	\$15,655,536	\$10,305,135	\$518,717	\$3,965,223	\$5,187,170	\$3,709,613	\$100,146,929
E-19 S	<u>\$1,285,367,248</u>	<u>\$643,051,423</u>	<u>\$91,369,238</u>	<u>\$21,971,182</u>	<u>-\$6,894,722</u>	<u>-\$2,022,452</u>	<u>\$2,681,493</u>	<u>\$250,085,557</u>	<u>\$128,619,929</u>	<u>\$6,067,356</u>	<u>\$46,376,181</u>	<u>\$60,673,558</u>	<u>\$43,390,787</u>	<u>\$1,285,369,529</u>
TOTAL E-19	\$1,388,826,270	\$696,798,959	\$99,224,600	\$23,918,722	-\$7,505,875	-\$2,201,723	\$2,912,271	\$265,996,573	\$139,303,828	\$6,605,170	\$50,487,527	\$66,051,702	\$47,236,974	\$1,388,828,728
STREETLIGHTS	\$70,877,120	\$26,905,276	\$3,448,088	\$1,014,893	-\$318,481	-\$67,943	\$106,160	\$31,645,845	\$3,208,949	\$280,263	\$2,144,439	\$505,323	\$2,004,307	\$70,877,120
STANDBY														
STANDBY T	\$37,040,199	\$17,634,427	\$6,309,048	\$766,669	-\$240,586	-\$125,105	\$218,103	\$3,742,752	\$4,215,075	\$211,716	\$1,619,949	\$1,174,062	\$1,514,091	\$37,040,199
STANDBY P	\$4,344,274	\$1,364,726	\$392,590	\$47,698	-\$14,968	-\$7,783	\$13,572	\$1,903,423	\$363,819	\$13,172	\$100,784	\$73,043	\$94,198	\$4,344,274
STANDBY S	<u>\$2,411,768</u>	<u>\$787,687</u>	<u>\$214,807</u>	<u>\$27,262</u>	<u>-\$8,555</u>	<u>-\$4,449</u>	<u>\$7,382</u>	<u>\$1,029,468</u>	<u>\$197,447</u>	<u>\$7,528</u>	<u>\$57,603</u>	<u>\$41,748</u>	<u>\$53,839</u>	<u>\$2,411,768</u>
TOTAL STANDBY	\$43,796,241	\$19,786,840	\$6,916,445	\$841,628	-\$264,109	-\$137,337	\$239,057	\$6,675,643	\$4,776,341	\$232,416	\$1,778,336	\$1,288,853	\$1,662,128	\$43,796,241
AGRICULTURE														
AG-1A	\$60,126,377	\$17,250,436	\$1,920,990	\$483,281	-\$151,657	-\$36,398	\$58,641	\$32,516,752	\$4,440,519	\$133,458	\$1,021,158	\$1,534,770	\$954,428	\$60,126,377
AG-RA	\$5,366,229	\$1,467,025	\$238,178	\$59,920	-\$18,803	-\$4,513	\$7,271	\$2,725,615	\$439,751	\$16,547	\$126,610	\$190,291	\$118,337	\$5,366,229
AG-VA	\$4,170,702	\$1,174,998	\$181,336	\$45,620	-\$14,316	-\$3,436	\$5,536	\$2,101,431	\$335,567	\$12,598	\$96,394	\$144,878	\$90,095	\$4,170,702
AG-4A	\$25,901,149	\$7,317,132	\$1,140,456	\$286,915	-\$90,036	-\$21,609	\$34,814	\$12,969,373	\$2,100,840	\$79,232	\$606,242	\$911,164	\$566,626	\$25,901,149
AG-5A	\$12,937,460	\$4,969,952	\$709,362	\$178,461	-\$56,002	-\$13,441	\$21,654	\$4,623,798	\$1,158,127	\$49,282	\$377,082	\$566,743	\$352,441	\$12,937,460
AG-1B	\$62,818,763	\$22,522,271	\$2,611,762	\$657,064	-\$206,192	-\$49,486	\$79,727	\$27,347,653	\$4,901,864	\$181,449	\$1,388,357	\$2,086,660	\$1,297,633	\$62,818,763
AG-RB	\$5,492,516	\$1,915,224	\$266,959	\$67,161	-\$21,076	-\$5,058	\$8,149	\$2,291,956	\$462,822	\$18,547	\$141,910	\$213,286	\$132,636	\$5,492,516
AG-VB	\$2,753,309	\$943,541	\$132,175	\$33,252	-\$10,435	-\$2,504	\$4,035	\$1,175,468	\$227,062	\$9,183	\$70,261	\$105,601	\$65,670	\$2,753,309
AG-4B	\$61,896,700	\$22,585,031	\$3,159,542	\$794,874	-\$249,438	-\$59,865	\$96,449	\$24,305,506	\$5,271,447	\$219,505	\$1,679,546	\$2,524,308	\$1,569,794	\$61,896,700
AG-4C	\$9,510,904	\$3,074,920	\$484,677	\$121,935	-\$38,264	-\$9,183	\$14,795	\$4,129,430	\$813,237	\$33,672	\$257,644	\$387,232	\$240,808	\$9,510,904
AG-5B	\$410,688,665	\$176,691,558	\$30,857,958	\$7,763,213	-\$2,436,155	-\$584,677	\$941,980	\$97,052,737	\$41,869,377	\$2,143,816	\$16,403,441	\$24,653,885	\$15,331,533	\$410,688,665
AG-5C	\$92,539,053	\$39,406,709	\$6,985,560	\$1,757,420	-\$551,492	-\$132,358	\$213,243	\$22,314,994	\$9,294,471	\$485,313	\$3,713,377	\$5,581,095	\$3,470,720	\$92,539,053
Total AG A	\$108,501,916	\$32,179,544	\$4,190,321	\$1,054,197	-\$330,815	-\$79,396	\$127,915	\$54,936,969	\$8,474,804	\$291,117	\$2,227,486	\$3,347,846	\$2,081,928	\$108,501,916
Total AG B	<u>\$645,699,909</u>	<u>\$267,139,254</u>	<u>\$44,498,633</u>	<u>\$11,194,919</u>	<u>-\$3,513,050</u>	<u>-\$843,132</u>	<u>\$1,358,379</u>	<u>\$178,617,743</u>	<u>\$62,840,282</u>	<u>\$3,091,484</u>	<u>\$23,654,537</u>	<u>\$35,552,066</u>	<u>\$22,108,795</u>	<u>\$645,699,909</u>
TOTAL AG	\$754,201,825	\$299,318,798	\$48,688,954	\$12,249,116	-\$3,843,865	-\$922,528	\$1,486,294	\$233,554,712	\$71,315,085	\$3,382,601	\$25,882,023	\$38,899,912	\$24,190,722	\$754,201,825
E-20 CLASS														
E-20 T	\$329,129,509	\$202,034,438	\$34,553,080	\$7,939,728	-\$2,491,546	-\$631,192	\$1,041,532	-\$2,713,216	\$37,373,196	\$2,192,561	\$16,776,413	\$17,374,384	\$15,680,132	\$329,129,509
E-20 P	\$559,628,260	\$304,946,800	\$43,352,616	\$10,922,130	-\$3,427,447	-\$868,287	\$1,304,039	\$70,459,175	\$58,449,392	\$3,016,153	\$23,078,141	\$26,825,483	\$21,570,065	\$559,628,260
E-20 S	<u>\$293,559,039</u>	<u>\$146,027,680</u>	<u>\$22,585,426</u>	<u>\$5,205,481</u>	<u>-\$1,633,519</u>	<u>-\$413,825</u>	<u>\$679,031</u>	<u>\$54,831,444</u>	<u>\$29,860,731</u>	<u>\$1,437,497</u>	<u>\$10,999,029</u>	<u>\$13,699,781</u>	<u>\$10,280,281</u>	<u>\$293,559,039</u>
TOTAL E-20	\$1,182,316,808	\$653,008,918	\$100,491,122	\$24,067,339	-\$7,552,512	-\$1,913,303	\$3,024,601	\$122,577,403	\$125,683,320	\$6,646,211	\$50,853,583	\$57,899,648	\$47,530,478	\$1,182,316,808
SYSTEM	\$11,755,500,275	\$5,143,733,844	\$967,359,265	\$183,720,074	-\$57,652,743	-\$18,394,138	\$29,180,884	\$3,112,977,643	\$1,051,855,819	\$50,738,161	\$339,007,810	\$591,475,821	\$362,875,787	\$11,756,878,227

PACIFIC GAS AND ELECTRIC COMPANY
June 20, 2011 Rate Change
Attachment 2

BOLD RESULTS	Total Sales	Revenue At Present	Generation	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	DWR Bond	CTC	ECRA	Total Proposed	Percent Change
<u>Class/Schedule</u>	<u>(kWh)</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Rates</u>	<u>Change</u>
RESIDENTIAL																
E-1	21,230,460,927	\$0.18549	\$0.06750	\$0.01443	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06783	\$0.01529	\$0.00066	\$0.00477	\$0.00881	\$0.00472	\$0.18581	0.2%
EL-1	8,176,309,053	\$0.08693	\$0.04726	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.00284	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.08729	0.4%
E-7	749,308,684	\$0.17193	\$0.08133	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03924	\$0.01534	\$0.00066	\$0.00398	\$0.00881	\$0.00472	\$0.17032	-0.9%
E-8	691,710,947	\$0.22612	\$0.12593	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03757	\$0.01655	\$0.00066	\$0.00505	\$0.00881	\$0.00472	\$0.21553	-4.7%
EL-8	<u>177,977,719</u>	<u>\$0.07601</u>	<u>\$0.10261</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06505</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.07601</u>	<u>0.0%</u>
TOTAL RES	31,025,767,328	\$0.15946	\$0.06400	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04857	\$0.01303	\$0.00066	\$0.00347	\$0.00881	\$0.00472	\$0.15951	0.0%
SMALL L&P																
A-1	7,658,483,761	\$0.18098	\$0.07135	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06133	\$0.01627	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.18098	0.0%
A-6	1,749,453,448	\$0.17459	\$0.07111	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05688	\$0.01458	\$0.00066	\$0.00503	\$0.00766	\$0.00472	\$0.17459	0.0%
A-15	604,585	\$0.46243	\$0.07046	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.34365	\$0.01629	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.46243	0.0%
TC-1	<u>36,411,423</u>	<u>\$0.17003</u>	<u>\$0.05656</u>	<u>\$0.01216</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00023</u>	<u>\$0.00037</u>	<u>\$0.07400</u>	<u>\$0.00744</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00766</u>	<u>\$0.00472</u>	<u>\$0.17003</u>	<u>0.0%</u>
TOTAL SMALL	9,444,953,217	\$0.17977	\$0.07125	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06058	\$0.01593	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.17977	0.0%
MEDIUM L&P																
A-10 T	710,275	\$0.12684	\$0.07016	\$0.01446	\$0.00239	-\$0.00075	-\$0.00022	\$0.00042	\$0.00825	\$0.01391	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.12684	0.0%
A-10 P	71,960,058	\$0.14737	\$0.07307	\$0.01400	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.02595	\$0.01433	\$0.00066	\$0.00503	\$0.00778	\$0.00472	\$0.14738	0.0%
A-10 S	<u>10,357,282,268</u>	<u>\$0.16022</u>	<u>\$0.07569</u>	<u>\$0.01399</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00041</u>	<u>\$0.03586</u>	<u>\$0.01465</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.16022</u>	<u>0.0%</u>
TOTAL MEDIUM	10,429,952,601	\$0.16013	\$0.07568	\$0.01399	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.03579	\$0.01464	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.16013	0.0%
E-19 CLASS																
E-19 T	28,935,386	\$0.11447	\$0.06259	\$0.01118	\$0.00239	-\$0.00075	-\$0.00022	\$0.00033	\$0.00883	\$0.01309	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.11447	0.0%
E-19 P	785,934,881	\$0.12742	\$0.06608	\$0.00958	\$0.00239	-\$0.00075	-\$0.00022	\$0.00028	\$0.01992	\$0.01311	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.12742	0.0%
E-19 S	<u>9,192,963,302</u>	<u>\$0.13982</u>	<u>\$0.06995</u>	<u>\$0.00994</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00029</u>	<u>\$0.02720</u>	<u>\$0.01399</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.13982</u>	<u>0.0%</u>
TOTAL E-19	10,007,833,568	\$0.13877	\$0.06963	\$0.00991	\$0.00239	-\$0.00075	-\$0.00022	\$0.00029	\$0.02658	\$0.01392	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13877	0.0%
STREETLIGHTS	424,641,351	\$0.16691	\$0.06336	\$0.00812	\$0.00239	-\$0.00075	-\$0.00016	\$0.00025	\$0.07452	\$0.00756	\$0.00066	\$0.00505	\$0.00119	\$0.00472	\$0.16691	0.0%
STANDBY																
STANDBY T	320,781,930	\$0.11547	\$0.05497	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01167	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.11547	0.0%
STANDBY P	19,957,183	\$0.21768	\$0.06838	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.09538	\$0.01823	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.21768	0.0%
STANDBY S	<u>11,406,544</u>	<u>\$0.21144</u>	<u>\$0.06906</u>	<u>\$0.01883</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00039</u>	<u>\$0.00065</u>	<u>\$0.09025</u>	<u>\$0.01731</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00366</u>	<u>\$0.00472</u>	<u>\$0.21144</u>	<u>0.0%</u>
TOTAL STANDBY	352,145,657	\$0.12437	\$0.05619	\$0.01964	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01896	\$0.01356	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.12437	0.0%
AGRICULTURE																
AG-1A	202,209,422	\$0.29735	\$0.08531	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.16081	\$0.02196	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.29735	0.0%
AG-RA	25,071,328	\$0.21404	\$0.05851	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10871	\$0.01754	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21404	0.0%
AG-VA	19,088,001	\$0.21850	\$0.06156	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.11009	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21850	0.0%
AG-4A	120,047,974	\$0.21576	\$0.06095	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10803	\$0.01750	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21576	0.0%
AG-5A	74,669,706	\$0.17326	\$0.06656	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06192	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.17326	0.0%
AG-1B	274,922,273	\$0.22850	\$0.08192	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.09947	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.22850	0.0%
AG-RB	28,100,926	\$0.19546	\$0.06816	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08156	\$0.01647	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19546	0.0%
AG-VB	13,913,138	\$0.19789	\$0.06782	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08449	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19789	0.0%
AG-4B	332,583,409	\$0.18611	\$0.06791	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07308	\$0.01585	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18611	0.0%
AG-4C	51,018,657	\$0.18642	\$0.06027	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08094	\$0.01594	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18642	0.0%
AG-5B	3,248,206,137	\$0.12644	\$0.05440	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02988	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12644	0.0%
AG-5C	735,322,099	\$0.12585	\$0.05359	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03035	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12585	0.0%
Total AG A	441,086,431	\$0.24599	\$0.07296	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.12455	\$0.01921	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.24599	0.0%
Total AG B	<u>4,684,066,639</u>	<u>\$0.13785</u>	<u>\$0.05703</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03813</u>	<u>\$0.01342</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.13785</u>	<u>0.0%</u>
TOTAL AG	5,125,153,070	\$0.14716	\$0.05840	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.04557	\$0.01391	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.14716	0.0%
E-20 CLASS																
E-20 T	3,322,061,890	\$0.09907	\$0.06082	\$0.01040	\$0.00239	-\$0.00075	-\$0.00019	\$0.00031	-\$0.00082	\$0.01125	\$0.00066	\$0.00505	\$0.00523	\$0.00472	\$0.09907	0.0%
E-20 P	4,569,928,988	\$0.12246	\$0.06673	\$0.00949	\$0.00239	-\$0.00075	-\$0.00019	\$0.00029	\$0.01542	\$0.01279	\$0.00066	\$0.00505	\$0.00587	\$0.00472	\$0.12246	0.0%
E-20 S	<u>2,178,025,638</u>	<u>\$0.13478</u>	<u>\$0.06705</u>	<u>\$0.01037</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00019</u>	<u>\$0.00031</u>	<u>\$0.02517</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00629</u>	<u>\$0.00472</u>	<u>\$0.13478</u>	<u>0.0%</u>
TOTAL E-20	10,070,016,516	\$0.11741	\$0.06485	\$0.00998	\$0.00239	-\$0.00075	-\$0.00019	\$0.00030	\$0.01217	\$0.01248	\$0.00066	\$0.00505	\$0.00575	\$0.00472	\$0.11741	0.0%
SYSTEM	76,880,463,310	\$0.15291	\$0.06691	\$0.01258	\$0.00239	-\$0.00075	-\$0.00024	\$0.00038	\$0.04049	\$0.01368	\$0.00066	\$0.00441	\$0.00769	\$0.00472	\$0.15292	0.0%

PACIFIC GAS AND ELECTRIC COMPANY
June 20, 2011 Rate Change
Attachment 2

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL														
E-1	\$18,374,276	\$1,652,171	\$273,455	-\$85,812	-\$32,037	\$50,343	\$9,806,720	\$1,750,569	\$75,515	\$490,311	\$1,008,007	\$540,045	\$1,595,965	\$17,125,252
EL-1	\$322,468	\$122,818	\$20,328	-\$6,379	-\$2,382	\$3,742	-\$12,210	\$57,581	\$5,614	\$0	\$74,932	\$40,145	\$18,896	\$323,086
E-7	\$1,599,570	\$175,189	\$28,996	-\$9,099	-\$3,397	\$5,338	\$722,596	\$186,109	\$8,007	\$49,538	\$106,885	\$57,264	\$178,439	\$1,505,865
E-8	\$1,221,201	\$158,116	\$26,170	-\$8,212	-\$3,066	\$4,818	\$452,964	\$181,221	\$7,227	\$51,471	\$96,468	\$51,683	\$169,170	\$1,188,030
EL-8	-\$14,821	\$10,987	\$1,819	-\$571	-\$213	\$335	-\$50,192	\$6,102	\$502	\$0	\$6,704	\$3,591	\$6,305	-\$14,630
TOTAL RES	\$21,502,693	\$2,119,282	\$350,768	-\$110,074	-\$41,094	\$64,576	\$10,919,877	\$2,181,582	\$96,865	\$591,320	\$1,292,997	\$692,729	\$1,968,775	\$20,127,603
SMALL L&P														
A-1	\$8,005,348	\$831,371	\$163,403	-\$51,277	-\$15,725	\$25,297	\$3,974,533	\$1,113,736	\$45,124	\$343,062	\$523,709	\$322,703	\$729,414	\$8,005,348
A-6	\$5,795,643	\$627,147	\$123,263	-\$38,681	-\$11,862	\$19,083	\$3,060,731	\$753,505	\$34,039	\$249,819	\$395,062	\$243,432	\$340,105	\$5,795,643
A-15	\$1,143	\$53	\$10	-\$3	-\$1	\$2	\$961	\$71	\$3	\$12	\$33	\$21	-\$18	\$1,143
TC-1	\$47,295	\$4,461	\$877	-\$275	-\$84	\$136	\$27,115	\$2,729	\$242	\$1,853	\$2,810	\$1,732	\$5,700	\$47,295
TOTAL SMALL	\$13,849,429	\$1,463,032	\$287,553	-\$90,236	-\$27,672	\$44,517	\$7,063,339	\$1,870,042	\$79,408	\$594,745	\$921,614	\$567,887	\$1,075,200	\$13,849,429
MEDIUM L&P														
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$308,889	\$36,657	\$8,616	-\$2,704	-\$793	\$1,075	\$90,820	\$51,804	\$2,379	\$18,205	\$28,047	\$17,016	\$57,768	\$308,889
A-10 S	\$84,426,907	\$12,469,916	\$2,497,747	-\$783,812	-\$229,918	\$365,865	\$33,864,039	\$15,331,357	\$689,754	\$5,277,665	\$8,130,740	\$4,932,788	\$1,880,765	\$84,426,907
TOTAL MEDIUM	\$84,735,797	\$12,506,572	\$2,506,363	-\$786,515	-\$230,711	\$366,941	\$33,954,859	\$15,383,160	\$692,134	\$5,295,871	\$8,158,787	\$4,949,804	\$1,938,534	\$84,735,797
E-19 CLASS														
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$11,260,543	\$2,259,208	\$317,894	-\$99,758	-\$29,262	\$66,285	\$4,484,526	\$1,745,092	\$87,787	\$671,701	\$877,866	\$627,807	\$251,398	\$11,260,543
E-19 S	\$184,836,744	\$24,468,013	\$6,675,948	-\$2,094,963	-\$614,522	\$717,888	\$68,177,271	\$39,105,971	\$1,843,567	\$13,928,848	\$18,435,672	\$13,184,299	\$1,008,752	\$184,836,744
TOTAL E-19	\$196,097,286	\$26,727,220	\$6,993,842	-\$2,194,720	-\$643,785	\$784,173	\$72,661,797	\$40,851,062	\$1,931,354	\$14,600,549	\$19,313,538	\$13,812,106	\$1,260,150	\$196,097,286
STREETLIGHTS														
STANDBY														
STANDBY T	\$647,033	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$102,000	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$647,033
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL STANDBY	\$647,033	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$102,000	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$647,033
AGRICULTURE														
AG-1A	\$19,973	\$975	\$245	-\$77	-\$18	\$30	\$15,478	\$2,253	\$68	\$491	\$779	\$484	-\$735	\$19,973
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$4,357	\$287	\$72	-\$23	-\$5	\$9	\$3,170	\$531	\$20	\$153	\$229	\$143	-\$228	\$4,357
AG-4A	\$13,015	\$1,141	\$287	-\$90	-\$22	\$35	\$8,295	\$2,101	\$79	\$586	\$911	\$567	-\$875	\$13,015
AG-5A	\$15,262	\$1,556	\$391	-\$123	-\$29	\$47	\$8,590	\$2,540	\$108	\$827	\$1,243	\$773	-\$662	\$15,262
AG-1B	\$15,761	\$721	\$181	-\$57	-\$14	\$22	\$11,111	\$1,353	\$50	\$383	\$576	\$358	\$1,076	\$15,761
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,542	\$78	\$20	-\$6	-\$1	\$2	\$1,229	\$134	\$5	\$41	\$62	\$39	-\$62	\$1,542
AG-4B	\$232,666	\$20,576	\$5,176	-\$1,624	-\$390	\$628	\$140,787	\$34,329	\$1,429	\$10,850	\$16,439	\$10,223	-\$5,757	\$232,666
AG-4C	\$26,184	\$1,810	\$455	-\$143	-\$34	\$55	\$14,560	\$3,037	\$126	\$962	\$1,446	\$899	\$3,010	\$26,184
AG-5B	\$2,096,616	\$241,101	\$60,656	-\$19,034	-\$4,568	\$7,360	\$797,249	\$327,136	\$16,750	\$128,164	\$192,627	\$119,789	\$229,386	\$2,096,616
AG-5C	\$744,135	\$105,418	\$26,521	-\$8,322	-\$1,997	\$3,218	\$272,677	\$140,261	\$7,324	\$56,038	\$84,223	\$52,376	\$6,399	\$744,135
Total AG A	\$52,607	\$3,958	\$996	-\$313	-\$75	\$121	\$35,533	\$7,426	\$275	\$2,056	\$3,163	\$1,967	-\$2,500	\$52,607
Total AG B	\$3,116,905	\$369,704	\$93,010	-\$29,187	-\$7,005	\$11,286	\$1,237,614	\$506,250	\$25,685	\$196,439	\$295,374	\$183,684	\$234,052	\$3,116,905
TOTAL AG	\$3,169,511	\$373,662	\$94,005	-\$29,500	-\$7,080	\$11,407	\$1,273,147	\$513,676	\$25,960	\$198,495	\$298,536	\$185,651	\$231,552	\$3,169,511
E-20 CLASS														
E-20 T	\$58,067,336	\$12,222,866	\$3,450,706	-\$1,082,858	-\$274,324	\$366,968	-\$3,055,648	\$19,446,341	\$1,140,852	\$6,954,999	\$7,551,126	\$6,814,783	\$4,531,524	\$58,067,336
E-20 P	\$113,426,826	\$19,212,082	\$5,004,466	-\$1,570,439	-\$397,845	\$576,806	\$32,363,669	\$26,890,042	\$1,387,602	\$10,574,290	\$12,291,303	\$9,883,296	-\$2,788,447	\$113,426,826
E-20 S	\$52,938,601	\$7,194,873	\$1,875,767	-\$588,630	-\$149,120	\$216,012	\$18,959,886	\$11,675,131	\$562,041	\$3,963,440	\$4,936,642	\$3,704,443	\$588,115	\$52,938,601
TOTAL E-20	\$224,432,763	\$38,629,821	\$10,330,939	-\$3,241,926	-\$821,288	\$1,159,787	\$48,267,908	\$58,011,514	\$3,090,495	\$21,492,729	\$24,779,071	\$20,402,523	\$2,331,191	\$224,432,763
SYSTEM	\$544,434,512	\$82,080,484	\$20,581,459	-\$6,458,617	-\$1,774,566	\$2,440,943	\$174,242,927	\$118,909,945	\$5,921,183	\$42,811,721	\$54,792,093	\$40,646,229	\$8,865,620	\$543,059,423

PACIFIC GAS AND ELECTRIC COMPANY
June 20, 2011 Rate Change
Attachment 2

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	114,416,274	\$0.16059	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.08571	\$0.01530	\$0.00066	\$0.00429	\$0.00881	\$0.00472	\$0.01395	\$0.14967	-6.8%
EL-1	8,505,376	\$0.03791	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.00144	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.00222	\$0.03799	0.2%
E-7	12,132,237	\$0.13184	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.05956	\$0.01534	\$0.00066	\$0.00408	\$0.00881	\$0.00472	\$0.01471	\$0.12412	-5.9%
E-8	10,949,884	\$0.11153	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04137	\$0.01655	\$0.00066	\$0.00470	\$0.00881	\$0.00472	\$0.01545	\$0.10850	-2.7%
EL-8	<u>760,906</u>	<u>-\$0.01948</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06596</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.00829</u>	<u>-\$0.01923</u>	<u>-1.3%</u>
TOTAL RES	146,764,676	\$0.14651	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.07440	\$0.01486	\$0.00066	\$0.00403	\$0.00881	\$0.00472	\$0.01341	\$0.13714	-6.4%
SMALL L&P																
A-1	68,369,308	\$0.11709	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05813	\$0.01629	\$0.00066	\$0.00502	\$0.00766	\$0.00472	\$0.01067	\$0.11709	0.0%
A-6	51,574,620	\$0.11237	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05935	\$0.01461	\$0.00066	\$0.00484	\$0.00766	\$0.00472	\$0.00659	\$0.11237	0.0%
A-15	4,357	\$0.26232	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.22046	\$0.01629	\$0.00066	\$0.00276	\$0.00766	\$0.00472	-\$0.00417	\$0.26232	0.0%
TC-1	<u>366,856</u>															
TOTAL SMALL	120,315,142	\$0.11511	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05871	\$0.01554	\$0.00066	\$0.00494	\$0.00766	\$0.00472	\$0.00894	\$0.11511	0.0%
MEDIUM L&P																
A-10 T	0															
A-10 P	3,604,980	\$0.08568	\$0.01017	\$0.00239	-\$0.00075	-\$0.00022	\$0.00030	\$0.02519	\$0.01437	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.01602	\$0.08568	0.0%
A-10 S	<u>1,045,082,272</u>	<u>\$0.08078</u>	<u>\$0.01193</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00035</u>	<u>\$0.03240</u>	<u>\$0.01467</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.00180</u>	<u>\$0.08078</u>	<u>0.0%</u>
TOTAL MEDIUM	1,048,687,252	\$0.08080	\$0.01193	\$0.00239	-\$0.00075	-\$0.00022	\$0.00035	\$0.03238	\$0.01467	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.00185	\$0.08080	0.0%
E-19 CLASS																
E-19 T	0															
E-19 P	133,010,034	\$0.08466	\$0.01699	\$0.00239	-\$0.00075	-\$0.00022	\$0.00050	\$0.03372	\$0.01312	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.00189	\$0.08466	0.0%
E-19 S	<u>2,793,283,624</u>	<u>\$0.06617</u>	<u>\$0.00876</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00026</u>	<u>\$0.02441</u>	<u>\$0.01400</u>	<u>\$0.00066</u>	<u>\$0.00499</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.00036</u>	<u>\$0.06617</u>	<u>0.0%</u>
TOTAL E-19	2,926,293,658	\$0.06701	\$0.00913	\$0.00239	-\$0.00075	-\$0.00022	\$0.00027	\$0.02483	\$0.01396	\$0.00066	\$0.00499	\$0.00660	\$0.00472	\$0.00043	\$0.06701	0.0%
STREETLIGHTS																
STANDBY																
STANDBY T	7,527,240	\$0.08596	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01355	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.00800	\$0.08596	0.0%
STANDBY P	0															
STANDBY S	0															
TOTAL STANDBY	7,527,240	\$0.08596	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01355	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.00800	\$0.08596	0.0%
AGRICULTURE																
AG-1A	102,600	\$0.19467	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.15086	\$0.02196	\$0.00066	\$0.00479	\$0.00759	\$0.00472	-\$0.00716	\$0.19467	0.0%
AG-RA	0															
AG-VA	30,202	\$0.14426	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10496	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.14426	0.0%
AG-4A	120,085	\$0.10838	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06908	\$0.01750	\$0.00066	\$0.00488	\$0.00759	\$0.00472	-\$0.00729	\$0.10838	0.0%
AG-5A	163,782	\$0.09318	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.05245	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00404	\$0.09318	0.0%
AG-1B	75,882	\$0.20770	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14642	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01418	\$0.20770	0.0%
AG-RB	0															
AG-VB	8,217	\$0.18764	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14960	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.18764	0.0%
AG-4B	2,165,867	\$0.10742	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06500	\$0.01585	\$0.00066	\$0.00501	\$0.00759	\$0.00472	-\$0.00266	\$0.10742	0.0%
AG-4C	190,525															
AG-5B	25,379,055	\$0.08261	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03141	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00904	\$0.08261	0.0%
AG-5C	11,096,622	\$0.06706	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02457	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00058	\$0.06706	0.0%
Total AG A	416,670	\$0.12626	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08528	\$0.01782	\$0.00066	\$0.00494	\$0.00759	\$0.00472	-\$0.00600	\$0.12626	0.0%
Total AG B	<u>38,916,168</u>	<u>\$0.08009</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03180</u>	<u>\$0.01301</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.00601</u>	<u>\$0.08009</u>	<u>0.0%</u>
TOTAL AG	39,332,837	\$0.08058	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03237	\$0.01306	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00589	\$0.08058	0.0%
E-20 CLASS																
E-20 T	1,728,563,667	\$0.03359	\$0.00707	\$0.00200	-\$0.00063	-\$0.00016	\$0.00021	-\$0.00177	\$0.01125	\$0.00066	\$0.00402	\$0.00437	\$0.00394	\$0.00262	\$0.03359	0.0%
E-20 P	2,102,427,072	\$0.05395	\$0.00914	\$0.00238	-\$0.00075	-\$0.00019	\$0.00027	\$0.01539	\$0.01279	\$0.00066	\$0.00503	\$0.00585	\$0.00470	-\$0.00133	\$0.05395	0.0%
E-20 S	<u>851,577,720</u>	<u>\$0.06217</u>	<u>\$0.00845</u>	<u>\$0.00220</u>	<u>-\$0.00069</u>	<u>-\$0.00018</u>	<u>\$0.00025</u>	<u>\$0.02226</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00465</u>	<u>\$0.00580</u>	<u>\$0.00435</u>	<u>\$0.00069</u>	<u>\$0.06217</u>	<u>0.0%</u>
TOTAL E-20	4,682,568,459	\$0.04793	\$0.00825	\$0.00221	-\$0.00069	-\$0.00018	\$0.00025	\$0.01031	\$0.01239	\$0.00066	\$0.00459	\$0.00529	\$0.00436	\$0.00050	\$0.04793	0.0%
SYSTEM	8,971,489,264	\$0.06068	\$0.00915	\$0.00229	-\$0.00072	-\$0.00020	\$0.00027	\$0.01942	\$0.01325	\$0.00066	\$0.00477	\$0.00611	\$0.00453	\$0.00099	\$0.06053	-0.3%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	North Coast SolarResources
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
Department of Water Resources	North America Power Partners	eMeter Corporation