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Regulation and Rates

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May 20, 2011

Advice 3841-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Revisions to PG&E's Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators (CCAs) and Pacific Gas and Electric Company (PG&E)

Pacific Gas and Electric ("PG&E") hereby submits for filing revision to its electric tariffs originally proposed in Advice 3841-E. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This supplemental filing revises Electric Schedule E-CCAINFO, "Information Release to Community Choice Providers," as originally filed in Advice 3841-E. Revisions to E-CCAINFO include amending the "Rates" section to include the disclosure of additional customer-specific information to Community Choice Aggregators ("CCAs") under the types of information PG&E will release as described under Item 16 of the "Rates" section.

Background

PG&E has been involved in ongoing discussions with the only Community Choice Aggregator in its service territory, Marin Clean Energy ("MCE"), regarding various operational issues, including MCE's request for additional customer-specific information not specified in the existing tariffs.

Following the initial submission of Advice 3841-E, PG&E and MCE engaged in further discussions on the fee schedule associated with this tariff. As a result of these discussions, PG&E is proposing to add additional types of customer-specific information to Line Item 16 of Schedule E-CCAINFO and to retain the existing fee schedule. PG&E has informed MEA that this fee is subject to change per PG&E's Application to update

the Direct Access and CCA Service Fees which PG&E plans to file by January 1, 2012, in compliance with PG&E’s 2011 General Rate Case Settlement.

Tariff Revisions

PG&E now proposes the following tariff revisions to Electric Schedule E-CCAINFO under “Rates,” Item 16:

- 16. *Customer-specific information from the prior 12 months consisting of: service agreement number, name on agreement, service address with zip code, mailing address with zip code, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source) Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units and monthly rate schedule for all accounts within the CCA’s territory, per request (provided on a cd rom/ziped file)*

Per request.....\$920.00

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

General Order 96-B, Section 7.5.1, states in part that “the filing of a supplement, or of additional information at the request of the reviewing Industry Division, does not automatically continue or reopen the protest period or delay the effective date of the letter.” PG&E respectfully requests that reopening or extension of the protest period be waived in light of the reduced scope of the tariff revisions from that originally proposed in Advice 3841-E.

Effective Date

PG&E requests that this advice filing become effective on **June 1, 2011**, the same requested effective date of Advice 3841-E. This advice letter is submitted with a Tier 2 designation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.03-10-003. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at

(415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry" followed by a stylized flourish.

Vice President - Regulation and Rates

cc: Service list for R.03-10-003

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3841-E-A**

Tier: **2**

Subject of AL: **Supplemental Filing: Revisions to PG&E's Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators (CCAs) and Pacific Gas and Electric Company (PG&E)**

Keywords (choose from CPUC listing): Direct Access

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **June 1, 2011**

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule E-CCAINFO

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3841-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3841-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30316-E	ELECTRIC SCHEDULE E-CCAINFO INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS Sheet 2	25519-E
30318-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30313-E
30319-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	29896-E



ELECTRIC SCHEDULE E-CCAINFO
 INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS

Sheet 2

RATES:
 (Cont'd.)

- 10. Mapping of customer rate schedule to rate class No charge
- 11. Estimated annual generation revenues by CCA territory
 Per request \$207.00
- 12. Estimation of peak coincident and non-coincident demands
 Items 1 and 3 provided to customer
- 13. Fitting CCA annual usage to climate band load shapes;
 estimation of peak coincident and non-coincident demands
 Per request \$696.00
- 14. Total annual kWh loads of bundled and direct access
 customers on a monthly basis and secondly on a rate
 schedule basis within the CCA's territory
 Per request \$920.00
- 15. Aggregated residential annual kWh usage for a particular year
 in a format by tier for each rate schedule

 For the TOU rates, provide further separation by
 summer/winter peak, partial peak, and off peak periods and
 summer/winter period
 Per request \$920.00
- 16. Customer-specific information from the prior 12 months consisting of: (N)
 service agreement number, name on agreement, service address with zip
 code, mailing address with zip code, monthly kWh usage, monthly (N)
 maximum demand where available, Baseline Zone, CARE participation, ---
 End Use Code (Heat Source), Service Voltage, Medical Baseline, Meter (N)
 Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and ---
 Number of Units and monthly rate schedule for all accounts within the (N)
 CCA's territory, per request (provided on a cd rom/zipped file)
 Per request \$920.00
- 17. Customer-specific information consisting of: service
 agreement number, monthly interval meter data where
 available, and rate schedule for all accounts within the CCA's
 territory, per request (provided on a cd rom/zipped file)
 Per request \$920.00

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Preliminary Statements	30068,29900,29901,30078,29903,29949,29905-E	
	Rules	30315,29958, 29908-E	
	Maps, Contracts and Deviations.....	29909-E	
	Sample Forms	29910,29911,29912,29913,29914,29915,29916,29917,30320,29919,29920,29921-E	(T)

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ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge	28595,28596-E
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518, 30316,25520,25521-E (T)
E-CS	ClimateSmart.....	28914,26318-E
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	28892,26743,22991,21207,20994,20995-E

(Continued)

Advice Letter No: 3841-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulation and Rates

Date Filed May 20, 2011
 Effective _____
 Resolution No. _____

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	