

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 17, 2011

Advice Letter 3829-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Renewable Energy Credits Expense and Revenues

Dear Ms. Yura:

Advice Letter 3829-E is effective May 14, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-6520

April 14, 2011

Advice 3829-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Renewable Energy Credits Expense and Revenues

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits this advice letter to request the California Public Utility Commission ("Commission") approve a modification to the Energy Resource Recovery Account ("ERRA") Preliminary Statement that will allow PG&E to record expenses and revenues associated with Renewable Energy Credits ("REC").

Background

On January 14, 2011, the Commission issued Decision ("D.") 11-01-025, which resolved two petitions for modification ("PTMs") of D.10-03-021, which in turn, had authorized the procurement and use of tradable renewable energy credits ("TREC") for compliance with the California renewables portfolio standard ("RPS") Program.¹

In addition to the two PTMs, SCE and SDG&E filed for Stay of Decision 10-03-021 (joint stay motion), which the Commission granted in D.10-05-018, pending the resolution of the two PTMs. D.10-05-018 also instituted a temporary moratorium on approval of any RPS procurement contracts for compliance with the RPS Program signed after May 6, 2010.

D.11-01-025, which was effective January 14, 2011, lifted the stay of D.10-03-021 imposed by D.10-05-018 and ended the temporary moratorium imposed on Commission approval of any procurement contracts for compliance with the RPS Program signed

¹ On April 12, 2010, Southern California Edison ("SCE"), PG&E, and San Diego Gas & Electric ("SDG&E") filed a Joint Petition for Modification of D.10-03-021 and on April 15, 2010, Independent Energy Producers Association also filed a Petition for Modification.

after May 6, 2010, that would have been defined under D.10-03-021 as transactions transferring RECs only.²

In light of the fact that the moratorium has been lifted on REC-only transactions and that the Commission can now approve REC-only contracts, PG&E would like to modify its ERRA Preliminary Statement description of renewable contract obligations, Item 5.r, in compliance with D.10-03-021's Ordering Paragraph 23 which required:

Investor-owned utilities shall promptly set up an appropriate accounting method to apply proceeds of the sale of renewable energy credits for the benefit of ratepayers. Any investor-owned utility not currently having an appropriate accounting method shall file an advice letter within 90 days of the effective date of this decision proposing an accounting method.

Tariff Revisions

For Electric Preliminary Statement Part CP, "Energy Resource Recovery Account," PG&E has modified Item 5.r, which records renewable contract obligations, to more explicitly state that, pursuant to D.10-03-021, as modified by D.11-01-025, renewable contract obligations include expense and revenues associated with REC transactions. Specifically, Item 5.r has been modified to now read:

A debit *or credit* entry equal to renewable contract obligations, **expenses or revenues associated with renewable energy credits (REC)**, and fees associated with participating in WREGIS; (emphasis added)³

PG&E requests that the Commission approve the modified description which is consistent with D.10-03-021, as modified by D.11-01-025, which authorizes PG&E to execute REC-only transactions, consistent with the authority and limitations described in these authorizing decisions.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 4, 2011**, which is twenty (20) days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

² See D.11-01-025, Ordering Paragraphs 6 and 7.

³ Previously, the ERRA Preliminary Statement, Line 5.r was as follows: "A debit entry equal to renewable contract obligations and fees associated with participating in WREGIS;"

Facsimile: (415) 703-2200
E-Mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company
Attention: Jane K. Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-Mail: PGETariffs@pge.com

Effective Date

PG&E is requesting that the modifications be effective **March 11, 2010**, which is consistent with the effective date of D.10-03-021, adopted in D.11-01-025.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for R.06-02-012 and R.08-08-009. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in cursive, with a horizontal line through the middle of the signature.

Vice President - Regulation and Rates

cc: Service Lists R.06-02-012 and R.08-08-009

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3829-E**

Tier: 2

Subject of AL: Renewable Energy Credits Costs and Revenues

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-01-025

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 11, 2010**

No. of tariff sheets: 9

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part CP

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3829-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

30254-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 1	29940-E
30255-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 2	
30256-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 3	
30257-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 4	25085-E
30258-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 5	27225-E
30259-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 6	
30260-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 7	29941-E
30261-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29948-E
30262-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14	30078-E



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 1

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA)

1. **PURPOSE:** The purpose of the Energy Resource Recovery Account (ERRA) is to record and recover power costs, excluding California Department of Water Resources (DWR) contract costs, associated with PG&E's authorized procurement plan, pursuant to Decision 02-10-062, Decision 02-12-074 and California Public Utilities Code § 454.5(d)(3). Power costs recorded in ERRA include, but are not limited to, utility retained generation fuels, Qualifying Facility (QF) contracts, inter-utility contracts, California Independent System Operator (ISO) charges, irrigation district contracts and other Power Purchase Agreements (PPA), expenses or revenues related to renewable energy credits (REC), revenues or costs related to congestion revenue rights (CRRs), revenues or costs related to convergence bidding, Independent Evaluator (IE) costs related to Requests for Offers (RFOs), the technical assistance costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Long-Term Procurement Plan (LTPP) program, fees associated with participating in the Western Renewable Energy Generation Information System (WREGIS), all expenditures related to PG&E's wave energy project (WaveConnect), bilateral contracts, forward hedges, bilateral demand response agreements, pre-payments and collateral requirements associated with procurement (including disposition of surplus power), and ancillary services. These costs are offset by reliability-must-run (RMR) revenues, PG&E's allocation of surplus sales revenues and the ERRA revenue. Revenues received from Schedule TBCC will also be recorded to the ERRA.

(N)

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 2

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.) (N)

1. PURPOSE: (Cont'd.) (N)

California Public Utilities Code § 454.5(d)(3) mandates a trigger mechanism to ensure that an undercollection or overcollection in the ERRA does not exceed 5 percent of a utility's recorded generation revenues for the prior year excluding revenues collected for the DWR. (L)

Pursuant to Decision 02-12-074, Conclusion of Law 23 and Ordering Paragraph (OP) 15, PG&E is authorized to file an expedited trigger application at any time that its forecast indicates the undercollection in the ERRA will be in excess of the 5 percent threshold or 5 percent of the prior calendar year generation revenues less revenues collected for DWR during that year.

Pursuant to Decision 04-01-050, the ERRA trigger mechanism for 2004 and subsequent years would be established annually through an Advice Letter on or before April of each year.

Decision 04-12-048 extended the ERRA Trigger to be in effect during the term of the long-term procurement contracts, or 10 years, whichever is longer. (L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 3

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.) (N)

2. APPLICABILITY: The ERRA shall apply to all customer classes, except for those specifically excluded by the Commission. (L)

3. REVISION DATES: Pursuant to Decision 04-01-050, the revision dates applicable to the ERRA shall be (i) June 1 of each year for the forecast filing; (ii) February of each year for the compliance review filing; (iii) as determined in Section 1 above in the case of an ERRA Trigger Application; and (iv) through the advice letter process.

Decision 04-01-050 modified ERRA revision dates for 2004 and beyond specifically that (i) forecast filing date is June 1 of each year; (ii) the reasonableness review in February 2005; and (iii) the ERRA trigger for 2004 and subsequent years would be established annually through an Advice Letter on or before April 1 of each year. (L)

(Continued)

Advice Letter No: 3829-E
 Decision No. 11-01-025

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 14, 2011
 Effective May 14, 2011
 Resolution No. _____



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 4

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.) (L)

- 4. RATES: The ERRA rate is set forth in electric Preliminary Statement Part I.
- 5. ACCOUNTING PROCEDURES: The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
 - a) A credit entry equal to the revenue from the ERRA rate component from bundled customers during the month, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense;
 - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
 - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable;
 - d) A credit entry equal to revenues received from Schedule TBCC;
 - e) A credit entry equal to revenue associated with designated sales;
 - f) A debit entry equal to negative one (-1) times the Power Charge Indifference Adjustment (PCIA) less the DWR franchise fee, pursuant to D.06-07-030, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.

The following entry reflects the ongoing CTC portion of procurement costs as defined by the Public Utilities Code Section 367(a)(1)-(6), known as the statutory method, included in the Modified Transition Cost Balancing Account for recovery:

- g) A credit entry equal to the costs for ongoing CTC associated with QF obligations and PPA obligations, above the market benchmark currently adopted by the Commission;
- h) A debit entry equal to negative above-market costs, that are applied to positive above-market costs in the MTCBA;

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 5

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

(N)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(L)

The following entries reflect the total costs associated with procuring electricity for customers and other related costs:

- i) A debit entry equal to the amount paid for ISO-related charges;
- j) A debit entry equal to the sum for the month of the product of:
 (1) the Millions of British Thermal Units (MMBtu) of natural gas burned daily for all purposes at PG&E's fossil plants; and (2) that day's weighted-average cost of gas on a Utility Electric Generation (UEG) portfolio basis (\$/MMBtu);
- k) A debit entry equal to the sum for the month of the product of:
 (1) the barrels of distillate and heavy fuel oil burned daily for all purposes at the fossil plants; and (2) that day's weighted-average cost of distillate or fuel oil per barrel on a "last-in-first-out" (LIFO) basis;
- l) A debit entry equal to the hydroelectric fuel expenses. The fuel expenses include water purchase costs for the hydroelectric plants;
- m) A debit entry equal to fuel expenses for the Diablo Canyon Nuclear Power Plant;
- n) A debit entry equal to total costs associated with QF obligations that are eligible for recovery as an ongoing CTC;
- o) A debit entry equal to total costs associated with QF obligations that are not eligible for recovery as an ongoing CTC;
- p) A debit entry equal to bilateral contract obligations;
- q) A debit entry equal to hedging contract obligations;

(L)

(L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 6

- | | | |
|--|------------|-----|
| CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.) | (N) | |
| 5. ACCOUNTING PROCEDURES: (Cont'd.) | (N) | |
| r) A debit or credit entry equal to renewable contract obligations, expenses or revenues associated with renewable energy credits (REC), and fees associated with participating in WREGIS; | (N)
(N) | (L) |
| s) A debit entry equal to costs associated with irrigation district contracts and other purchase power obligations, excluding WAPA but including capacity contract obligations; | | |
| t) A debit entry equal to spot market purchases; | | |
| u) A debit entry equal to system tolling or capacity contract obligations; | | |
| v) A debit or credit entry equal to pre-payments and credit and collateral payments, including all associated fees, for procurement purchase and, if applicable, reimbursements of pre-payments, credit and collateral payments; | | |
| w) A debit entry equal to any other power costs associated with procurement; | | (L) |

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART CP
ENERGY RESOURCE RECOVERY ACCOUNT

Sheet 7

CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)

5. ACCOUNTING PROCEDURES: (Cont'd.)

(L)

- x) A debit entry equal to incentive payments related to authorized bilateral demand response agreements;
- y) A monthly entry equal to the interest on the monthly nuclear fuel inventory at the beginning of the month and one-half the balance of the current month's activity, multiplied at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor;
- z) A credit or debit entry equal to the revenues or costs related to CRRs;
- aa) A debit entry equal to the incremental IE costs through 2010 related to RFOs seeking terms of less than five years. After 2010, a debit entry equal to all IE costs related to all RFOs;
- ab) A debit entry equal to actual wave energy project (WaveConnect) expenditures;
- ac) A credit or debit entry equal to the revenues or costs related to convergence bidding;
- ad) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; and
- ae) A debit entry equal to the year-end balance transferred from the Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).

(L)



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Sheet 1

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Advice Letter No: 3829-E
 Decision No. 11-01-025

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 14, 2011
 Effective May 14, 2011
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 14

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	