

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 20, 2011

**Advice Letter 3828-E**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Notice to Terminate the Bond Charge Balancing Account**

Dear Ms. Yura:

Advice Letter 3828-E is effective May 13, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



April 13, 2011

**Advice 3828-E**

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

**Subject: Notice to Terminate the Bond Charge Balancing Account**

**Purpose**

Pacific Gas and Electric Company (“PG&E”) hereby submits this advice letter to provide the Commission with notice of its intention to terminate the Bond Charge Balancing Account, Electric Preliminary Statement Part CM.

**Background**

The purpose of the BCBA is to track the Department of Water Resources (“DWR”) bond charge payments consistent with the customer usage that the Commission in R.02 01 011 deemed responsible for paying DWR bond-related costs. Charges were to be tracked in separate subaccounts (one subaccount for bundled customers, and another for departing load customers), pursuant to Decisions 02-10-063, 02-11-074, and 02-12-082. The BCBA tracked all bond payments to DWR so that under- or over-payments by customer categories could be subsequently adjusted.

In D.06-07-030, a different repayment mechanism was determined, and state-wide rate schedules for each customer class were approved. DWR Bond Charges are now collected and passed to DWR according to the Servicing Order. Any differences between the total Bond Charges collected for DWR and the amounts required for DWR Bond Charges should be carried forward to the next year. Any surplus in Bond Charges collected for a given year results in an offsetting reduction in the following year. Such a reduction is shared by all statewide customers obligated to pay DWR Bond Charges.

Advice Letter 2835-E-B was approved March 17, 2008. With approval of this advice, all five classes of departing load, Customer Generation Departing Load (CGDL), Split Wheeling Departing Load (SDL), New Municipal Departing Load (NMDL), Transferred Municipal Departing Load (TMDL) and New WAPA Departing Load (NWDL) now have approved rate schedules. These rate schedules

incorporate a uniform statewide DWR Bond Rate that is determined without any reference to the BCBA.

The BCBA is actually a tracking account; not a true balancing account. It has no rate component. As a result of D.06-07-030 and AL 2835-E-B, there is no longer a need to track bond charge payments by customer group: therefore, there is no further purpose to maintain this tracking account. It is for this reason that PG&E requests to terminate the BCBA balancing account and Electric Preliminary Statement Part CM.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 3, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

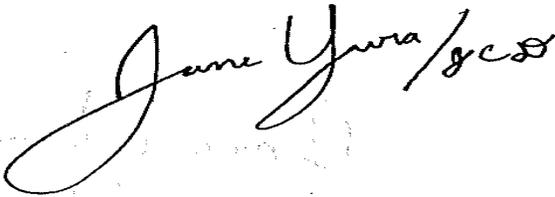
Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing, upon Energy Division approval, become effective **May 13, 2011**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

A handwritten signature in black ink that reads "Jane Yura/gcs". The signature is written in a cursive style with a large loop for the letter 'J'.

Vice President – Regulation and Rates

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Conor Doyle

Phone #: 415-973-7817

E-mail: jcdt@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3828-E**

**Tier: 2**

Subject of AL: **Notice to Terminate the Bond Charge Balancing Account**

Keywords (choose from CPUC listing): **Balancing Account**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required?  Yes  No

Requested effective date: **May 13, 2011**

No. of tariff sheets: **2**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Preliminary Statement CM**

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Jane Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3828-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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30175-E      ELECTRIC TABLE OF CONTENTS  
Sheet 1

29948-E

30176-E      ELECTRIC TABLE OF CONTENTS  
PRELIMINARY STATEMENT  
Sheet 14

30078-E



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

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	Preliminary Statements .....	30068,29900,29901,30176,29903,29949,29905-E	(T)
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**PRELIMINARY STATEMENT**

Sheet 14

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Part CD	Kern Restoration and Operation Memorandum Account.....	18509-E
Part CE	Baseline Balancing Account.....	23410,23411-E
Part CF	Net Energy Metering Memorandum Account .....	18831-E
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Part CO	Renewables Balancing Account.....	29677-E
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Part CR	Common Area Balancing Account .....	19768,19769-E
Part CS	Advanced Metering and Demand Response Account.....	26376-26378-E
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Part CZ	Distribution Revenue Adjustment Mechanism.....	27780,28714,30076-E

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(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Dept of General Services	Northern California Power Association
Alcantar & Kahl LLP	Douglass & Liddell	Occidental Energy Marketing, Inc.
Ameresco	Downey & Brand	OnGrid Solar
Anderson & Poole	Duke Energy	Praxair
Arizona Public Service Company	Dutcher, John	R. W. Beck & Associates
BART	Economic Sciences Corporation	RCS, Inc.
Barkovich & Yap, Inc.	Ellison Schneider & Harris LLP	Recurrent Energy
Bartle Wells Associates	Foster Farms	SCD Energy Solutions
Bloomberg	G. A. Krause & Assoc.	SCE
Bloomberg New Energy Finance	GLJ Publications	SMUD
Boston Properties	GenOn Energy, Inc.	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blaising McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	