

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



April 19, 2011

**Advice Letter 3813-E**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revisions to Non-Residential Peak Day Pricing Rate Schedules,  
Rate Schedule E-CSAC, Commercial Smart A/C Program, and  
Rate Schedule Selection Customer Agreement (Form No.79-1039)**

Dear Ms. Yura:

Advice Letter 3813-E is effective April 7, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

March 8, 2011

**Advice 3813-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to Non-Residential Peak Day Pricing Rate Schedules, Rate Schedule E-CSAC, Commercial Smart A/C Program, and Rate Schedule Selection Customer Agreement (Form No. 79-1039)**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

This advice letter to propose revisions to various non-residential Peak Day Pricing rate schedules and rate Schedule E-CSAC, "Commercial Smart A/C Program," to clarify the time-of-use periods for small commercial customers, charges applicable to the optional Capacity Reservation Level, the ability of a customer participating in PG&E's Commercial Smart A/C Program to request operation of the Smart A/C switch or programmable thermostat control during a PDP event, and to update the Rate Schedule Selection Customer Agreement (Form No. 79-1039) to include Peak Day Pricing rate options.

**Background**

On February 27, 2009, PG&E filed Application ("A.") 09-02-022 in compliance with Decision ("D.") 08- 07-045, which ordered PG&E to propose certain time-differentiated electric rates for customers as part of its 2009 Rate Design Window and to seek recovery of incremental expenditures required to implement dynamic pricing. In A.09-02-022, PG&E proposed default and optional Peak Day Pricing ("PDP")<sup>1</sup> and time-of-use ("TOU") rates, some of which will be effective for some customer classes by May 1,

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<sup>1</sup> Peak Day Pricing refers to the Critical Peak Pricing ("CPP") rates ordered by D.08-07-045. PG&E elected to use this modified term to avoid confusion with PG&E's existing CPP rates, which differ significantly from the CPP rates required by the decision.

2010, and others by February 1, 2011. Other default PDP rates for certain customer classes were to become effective by November 1, 2011.

On February 25, 2010, the Commission issued D.10-02-032 (“Decision”) which, among other things, adopted and ordered various TOU and PDP rate design features and options. In compliance with the Decision, on March 11, 2010, PG&E filed Advice 3631-E to modify its electric tariffs and schedules for changes adopted for commercial, industrial and agricultural customers in the Decision. It was approved by the Commission on April 19, 2010.

On October 26, 2010, PG&E requested an extension of time to implement mandatory TOU for the small and medium agricultural customers and optional residential PDP rates. This extension of time was granted on November 8, 2010.

In this filing, PG&E is seeking Commission authorization to make revisions to its non-residential PDP rate schedules to update the start date for mandatory time-of-use rates for small and medium agricultural customers, correct minor errors and improve the clarity of its PDP tariffs. In addition, PG&E is proposing modifications to its Rate Schedule Selection Customer Agreement (Form No. 79-1039) to include PDP rate options.

### **Tariff Revisions**

PG&E proposes the following tariff revisions:

#### 1) Rate Schedule A-1: Small General Service

- a) The “Peak Day Pricing Default Rates” section was revised to clarify that:
  - i) Only customers with a SmartMeter™ system installed that can be remotely read by PG&E can voluntarily enroll on PDP rates prior to their default dates.
  - ii) Customers participating in PG&E’s Commercial Smart A/C Program may request that PG&E operate their Smart A/C switch or programmable thermostat control during a PDP event.
- b) The “Time-of-Use Rates” section was revised to clarify that customers with a SmartMeter™ system installed that can be remotely read by PG&E may voluntarily enroll on A-1 TOU rates prior to their TOU default dates.
- c) A new section, “Time Periods,” was added to clarify the time-of-use periods.

## 2) Rate Schedule A-6: Small General Time-Of-Use Service

The “Peak Day Pricing Default Rates” section was revised to clarify that:

- a) Only customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E can voluntarily enroll on PDP rates prior to their default dates.
- b) Customers participating in PG&E’s Commercial Smart A/C Program may request that PG&E operate their Smart A/C switch or programmable thermostat control during a PDP event.

## 3) Rate Schedule A-10: Medium General Demand-Metered Service

The “Peak Day Pricing Default Rates” section was revised to clarify that:

- a) Only customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E can voluntarily enroll on PDP rates prior to their default dates.
- b) Customers participating in PG&E’s Commercial Smart A/C Program may request that PG&E operate their Smart A/C switch or programmable thermostat control during a PDP event.

## 4) Rate Schedule E-19: Medium General Demand-Metered TOU Service

- a) The “Peak Day Pricing Default Rates” section was revised to clarify that customers participating in PG&E’s Commercial Smart A/C Program may request that PG&E operate their Smart A/C switch or programmable thermostat control during a PDP event.
- b) The “Capacity Reservation Level” subsection under Special Condition 19, “Peak Day Pricing Details,” was revised to correct an error in the description of the applicable charges and clarify treatment of the Capacity Reservation level during the summer and winter periods. The revised subsection now reads:

*Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity specified in kW. While the CRL is applicable year-round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when*

*the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer-period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.*

*If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).*

*A customer may only elect to change their CRL once every 12 months.*

5) Rate Schedule E-20: Service To Customers With Maximum Demands of 1000 Kilowatts Or More

The Capacity Reservation Level subsection under Special Condition 19, "Peak Day Pricing Details," was revised to correct an error in the description of the applicable charges and clarify treatment of the Capacity Reservation level during the summer and winter periods. The revised paragraph now reads:

*Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity specified in kW. While the CRL is applicable year-round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer-period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.*

6) Rate Schedule AG-1: Agricultural Power

The first line in the “Time-Of-Use Rates” section under “Applicability” was revised to change the start date for mandatory time-of-use rate from February 1, 2011, to February 1, 2012, for small and medium agricultural customers.

7) Rate Schedule AG-5: Large Time-Of-Use Agricultural Power

The Capacity Reservation Level subsection under Special Condition 17, “Peak Day Pricing Details,” was revised to correct an error in the description of the applicable charges and clarify treatment of the Capacity Reservation level during the summer and winter periods. The revised paragraph now reads:

*Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity specified in kW. While the CRL is applicable year-round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer-period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.*

8) Rate Schedule E-CSAC: Commercial Smart A/C Program

The “Device Call Option” section was revised to clarify that customers participating in PG&E’s Commercial Smart A/C Program and a time-varying rate or dynamic pricing program may request that PG&E operate their Smart A/C switch or programmable thermostat control during a time varying rate or dynamic pricing program event.

9) Rate Schedule Selection Customer Agreement (Form No. 79-1039)

This form was updated to allow for the election of nonresidential PDP rates and PDP rate options.

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. **March 28, 2011**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulations and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **April 7, 2011**. This advice letter is submitted with a Tier 2 designation.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please

contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura /ent". The signature is written in a cursive, flowing style.

Vice President - Regulation and Rates

cc: Service Lists A.09-02-022 and A.09-08-018

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3813-E**

Tier: **2**

Subject of AL: **Revisions to Non-Residential Peak Day Pricing Rate Schedules, Rate Schedule E-CSAC, Commercial Smart A/C Program, and Rate Schedule Selection Customer Agreement (Form No. 79-1039)**

Keywords (choose from CPUC listing): Forms, Demand Side Management, Compliance, Air Conditioning

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes   No

Requested effective date: **April 7, 2011**

No. of tariff sheets: 21

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules A-1, A-6, A-10, AG-1, AG-5, E-19, E-20, E-CSAC, Electric Form 79-1039

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Jane Yura**  
**Vice President, Regulation and Rates**  
**77 Beale Street, Mail Code B10B**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3813-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30079-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	29059-E
30080-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	
30081-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	29063-E
30082-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 7	29757-E
30083-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	29065-E
30084-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	29066-E
30085-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 10	29067-E
30086-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 11	29068-E
30087-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	29069-E
30088-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	29076-E
30089-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 1	29105-E

**ATTACHMENT 1  
Advice 3813-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
30090-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	29133-E
30091-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	29091-E
30092-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	29095-E
30093-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	29101-E
30094-E	ELECTRIC SCHEDULE E-CSAC COMMERCIAL SMART A/C PROGRAM Sheet 2	27301-E
30095-E	Electric Sample Form No. 79-1039 Rate Schedule Selection Customer Agreement	25075-E
30096-E	ELECTRIC TABLE OF CONTENTS Sheet 1	30061-E
30097-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	30064-E
30098-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	30067-E
30099-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 30	29918-E



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning November 1, 2011, eligible small and medium Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates.

(T)  
 (T)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering (NEM, NEMFC, NEMBIO, etc.), or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

(N)  
 |  
 (N)

For additional details and program specifics, see the Peak Day Pricing Details section below.

**Time-of-Use Rates:** Decision 10-02-032 makes time-of-use (TOU) rates mandatory beginning November 1, 2011, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above).

Customers with a SmartMeter™ system installed that can be remotely read by PG&E may also voluntarily elect to enroll on A-1 TOU rates prior to their TOU default dates.

(N)  
 (N)

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 5

TIME PERIODS: Times of the year and times of the day are defined as follows: (N)

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through Friday (except holidays)  
 AND 6:00 p.m. to 9:30 p.m.

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday  
 All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)  
 All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (N)  
 (L)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 6

**CONTRACT:** For customers who use service for only part of the year, this schedule is available only on annual contract. (L)

**SEASONS:** The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

**COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (L)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 7

**BILLING:** **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase (L)  
 (Cont'd.) energy from their non-utility provider and continue receiving delivery services from PG&E. |  
 Bills are equal to the sum of charges for transmission, transmission rate adjustments, |  
 reliability services, distribution, public purpose programs, nuclear decommissioning, the |  
 franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the |  
 individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS |  
 and CCA CRS. |

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472
DWR Bond Charge (per kWh)	\$0.00505
CTC Charge (per kWh)	\$0.00766
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00762)
2009 Vintage	\$0.01542
2010 Vintage	\$0.01670
2011 Vintage	\$0.01670

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are (L)  
 eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. |  
 CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no |  
 portion of the rates shall be used to pay the DWR bond charge. Generation is calculated |  
 residually based on the total rate less the sum of the following: Transmission, Transmission |  
 Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear |  
 Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery |  
 Amount. |

**STANDBY APPLICABILITY:** SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating (L)  
 facilities which are less than or equal to one megawatt to serve load and who do not sell |  
 power or make more than incidental export of power into PG&E's power grid and who have |  
 not elected service under Schedule NEM, will be exempt from paying the otherwise applicable |  
 standby reservation charges. (L)

(Continued)





**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 9

PEAK DAY  
 PRICING  
 DETAILS

- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (L)
  
- Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.
  
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.
  
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again. (L)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 10

PEAK DAY  
 PRICING  
 DETAILS  
 (CONT'D):

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E. (L)
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.
- d. PG&E Website: The customer's actual energy usage is available at PG&E's "My Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "My Account" website may be different from the actual bill.
- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (L)

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 11

PEAK DAY  
 PRICING  
 DETAILS  
 (CONT'D):

- g. Program Options: Customers may customize their PDP participation. The following options are available: (L)
  - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
  - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation.
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.
 

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
- i. Program Terms: A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.
 

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable program as established in D.09-08-027. (L)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 1

**APPLICABILITY:** This time-of-use schedule applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and be on this or other applicable time-of-use schedule.

Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule A-6:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who enroll on A-6 on or after May 1, 2006.

A-6: Applies to customers who were on A-6 as of May 1, 2006.

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning November 1, 2011, eligible small and medium Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates prior to their default dates.

(N)  
 (N)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

(N)  
 |  
 (N)

For additional details and program specifics, see the Peak Day Pricing Details section below.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 2

APPLICABILITY  
 (CONT'D):

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate.

Decision 10-02-032 ordered that beginning November 1, 2011, eligible small and medium C&I customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

(N)  
 (N)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

(N)  
 1  
 (N)

For additional details and program specifics, see the Peak Day Pricing Details section below.

**Time-of-Use Rates:** Decision 10-02-032 makes TOU rates mandatory beginning November 1, 2011, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above).

TERRITORY:

This rate schedule applies everywhere PG&E provides electric service.

RATES:

Total bundled service charges are calculated using the total rates shown below. Direct access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

All customers taking non-TOU service under this rate schedule shall be subject to the rates set forth in Table A. All customers taking TOU service under this rate schedule shall be subject to the rates set forth in Table B.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 1

1. APPLICABILITY: A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
- (a) growing crops;
  - (b) raising livestock;
  - (c) pumping water for irrigation of crops; or
  - (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-of-Use Rates: Decision 10-02-032 makes TOU rates mandatory beginning February 1, 2012, for small and medium Agricultural customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-1A customers will be defaulted to AG-4A. Eligible AG-1B customers will be defaulted to AG-4B. Customers may also voluntarily elect to enroll in TOU rates prior to their TOU default dates.

(T)

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 15

17. PEAK DAY  
 PRICING  
 DETAILS:

a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the default PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

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If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).

A customer may only elect to change their CRL once every 12 months.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 2

1. APPLICABILITY:  
 (Cont'd.)

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

Decision 10-02-032 ordered that beginning November 1, 2011, eligible small and medium C&I customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out.

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible. Smart A/C customers may request PG&E to activate their A/C Cycling switch or Programmable Controllable Thermostat (PCT) when the customer is participating solely in a PDP event.

(N)  
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 (N)

For additional PDP details and program specifics, see Section 19.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 16

19. PEAK DAY  
 PRICING  
 DETAILS:

a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the default PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer-period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

(D)/(N)  
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 (N)

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).

A customer may only elect to change their CRL once every 12 months.

(N)

c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 11

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
17. PEAK DAY PRICING DETAILS:
- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the default PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll.  
  
 Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.
  - b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (May 1 through October 31). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on summer period non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.  
  
 (D)/(N)  
 (N)  
 I  
 (N)  
 (N)  
  
 If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).  
  
 A customer may only elect to change their CRL once every 12 months.
  - c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.  
  
 If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(Continued)



**ELECTRIC SCHEDULE E-CSAC**  
**COMMERCIAL SMART A/C PROGRAM**

Sheet 2

**RATES:** A customer's monthly electric bill will continue to be calculated in accordance with the otherwise applicable rate schedule.

**DEVICE OPTIONS:** Customers may elect that PG&E install, free of charge, one of the following two devices at their premise, subject to availability and Program device subscription limits:

1. **A/C Cycling Switch:** The A/C Cycling switch will generally be installed outdoors, on or adjacent to the customer's A/C unit. When activated by PG&E, the switch will turn off or cycle the A/C unit up for approximately 33% of the time over each subsequent 30 minute interval. This is called a "cycle." Program events will be limited to no more than six hours each day. An A/C unit can be cycled no more than 100 hours each year.
2. **Programmable Controllable Thermostat (PCT):** A PCT is a thermostat that can be programmed and operated or activated remotely by a signal. When the program is called, PG&E will activate the device one of two ways: (1) the thermostat temperature will be incrementally increased up to four degrees or, (2) the device will cycle the A/C unit for approximately 33% of the time over each 30 minute interval, similar to the switch, until the event is complete. Program events will be limited to no more than six hours each day. A PCT can be activated no more than 100 hours each year.

PG&E understands that there may be times that a temperature increase, however modest, may inconvenience customers. PG&E will provide its customers with a toll free telephone number and/or a dedicated website to override, without penalty, PG&E's control of their device for a program event absent rotating block outages.

**DEVICE CALL OPTION:** Customers on a time-varying rate or dynamic pricing program may request PG&E to activate their A/C Cycling switch or PCT when the customer is participating solely in a time-varying rate or dynamic pricing program event. (N)/(D)  
 (N)

- SPECIAL CONDITIONS:**
1. Devices may be activated by PG&E based on system peak loading conditions, or transmission or distribution system loading conditions. PG&E may on a limited basis conduct operational tests on a segment of customer devices.
  2. Program events will occur during PG&E's summer season, which runs from May 1 through October 31 each year.
  3. Customers must remain on the Program for 12 months.
  4. PG&E will furnish, install, operate, and maintain an A/C Cycling switch or PCT at no cost to the customer for as long as the customer remains on this Program. Ownership of the installed devices will vest with the property owner. As a condition of participating in this Program, customer and property owner must agree to not deface, remove or otherwise interfere with the device or its operation while the customer is enrolled in this Program.
  5. PG&E will install specialized metering on a small sample of participants' A/C units to facilitate program impact estimates. PG&E will retain ownership of the specialized meters.
  6. Customer participation is limited to equipment and installation availability.

(Continued)



**Electric Sample Form No. 79-1039**  
Rate Schedule Selection Customer Agreement

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3813-E  
Decision No.

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

Date Filed March 8, 2011  
Effective April 7, 2011  
Resolution No. \_\_\_\_\_



**RATE SCHEDULE SELECTION  
CUSTOMER AGREEMENT**

I wish to be billed under the optional rate schedule(s) as listed. I agree to the terms and conditions as described in the rate schedule tariff \* and as follows:

I hereby grant to PG&E, its employees, agents or contractors, reasonable access at reasonable times, to install, remove, repair and inspect the metering equipment. (See Requirements for Time-of-Use (TOU) Meter Installation listed below.)

I understand that I cannot change to another rate schedule for a period of one year unless new schedules are offered, for which I am eligible. I am also aware that meters for TOU schedules may become obsolete due to electric industry restructuring or other action by the CPUC.

The chosen rate schedule will commence on the next regular meter reading date or meter installation or reprogramming date following PG&E's receipt of rate schedule change authorization.

**Requirements for TOU Meter Installation**

- Meter height must be between 48" and 66"
- Accessibility 24 hrs/day (no locked gate, dogs, etc)
- No single phase load of 240 volt, 3 wire, 3-phase service
- Main disconnect must be after the meter

\*Copies of PG&E's rate schedule tariffs are available on-line at [www.pge.com](http://www.pge.com), or upon request by calling **1-800-743-5000**.

**Example:**

Peak Day Pricing (PDP) Program Options											
Service ID	Meter No.	Desired Rate	Business Description <sup>1</sup>	AG Only <sup>2</sup>		Select Capacity Reservation Level <sup>3</sup>		Select Event Duration <sup>4</sup>		Select Event Frequency <sup>5</sup>	
				Total HP	Two Largest Motors HP	Elect kW Value	Default	12 pm to 6 pm	2 pm to 6 pm	Unlimited	Alternate
1234567890	32847T	A-1	Vacant Bldg	n/a	n/a						
1122334456	56R032	A-6	Donut Bakery	n/a	n/a						
9911224456	8951T3	A-10	Warehouse	n/a	n/a						
4567890120	6821R0	E-19	Dept Store	n/a	n/a	345			√	√	
6789456123	982T67	A-10TOU	Data Center	n/a	n/a			√		√	
8886669990	4673133137	AG-5	Cotton Ginning	101	101		√		√	√	
7418529637	8963774561	AG-4	Rice Dryer	120	30+20			√			√

- 1) Business Description: Provide a description of what each meter serves.
- 2) Agricultural (AG) Rates Schedules only
  - a) Total HP: List the combined total horsepower rating of the motor(s) on each meter.
  - b) Two Largest Motors HP: List the HP rating of the 2 largest motors if meter serves a multi-motor load.
- 3) Capacity Reservation Level: Level of capacity (kW) excluded from PDP participation.
  - a) Does not apply to Schedules A-1X, A-6, A-10TOU, or AG-4.
  - b) Choices for Schedules E-19, E-20, and AG-5: Customer Defined or Default (equal to 50% of the customer's average maximum peak-period demand over the previous 6 summer months).
- 4) Event Duration: Length of participation during the event.
  - a) Choices for Schedules A-1X, A-6, A-10TOU & AG-4: 12 pm to 6 pm or 2 pm to 6 pm
  - b) Choices for Schedules E-19, E-20 & AG-5: 2 pm to 6 pm only
- 5) Event Frequency: Frequency of participation in an event.
  - a) Choices for Schedules A-1X, A-6, A-10TOU & AG-4: Unlimited (every event) or Alternate (every other event)
  - b) Choices for Schedules E-19, E-20 & AG-5: Unlimited only.





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Sheet 1

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**PG&E Gas and Electric  
Advice Filing List  
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Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blasing McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	
Dept of General Services	Northern California Power Association	