



**Jane K. Yura**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

January 28, 2011

**Advice 3797-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Transmission (TO13), Transmission Access Charge Balancing Account Adjustment, and SmartAC™ Program**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric rates. Because this rate change revises transmission and distribution rates, bundled, direct access, and community choice aggregation customers are affected.

**Purpose**

The purpose of this advice letter is to submit illustrative rates for California Public Utilities Commission ("CPUC") and Federal Energy Regulatory Commission ("FERC") approved rate changes effective March 1, 2011. The tables in Attachment 1 of this advice letter summarize the associated revenue and average rate changes. Attachment 2 provides illustrative rates based on the established methods for changing rates between general rate cases.

This advice letter consolidates the various rate changes described in further detail below. The overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$193.96 million.

**Background**

*Transmission (TO13)*

On July 28, 2010, PG&E filed its thirteenth FERC-jurisdictional Transmission Owner Tariff ("TO13") revenue requirement request with FERC in Docket No. ER10-2026-000. On August 23, 2010, in compliance with Resolution E-3930, PG&E filed Advice Letter 3722-E, notifying the CPUC of the TO13 filing. On September 30, 2010, FERC issued an order accepting PG&E's TO13 rate filing, making PG&E's proposed rates effective on March 1, 2011, subject to hearing and refund. The TO13 rates reflect an approximate \$154.06 million increase.

### *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

On December 2, 2010, PG&E filed its Transmission Access Charge Balancing Account Adjustment (“TACBAA”) filing with the FERC in Docket No. ER11-2290-000. The TACBAA is a ratemaking mechanism designed to ensure that the costs shifted from New Participating Transmission Owners (“TOs”) in the California Independent Operator control area to Original Participating TOs will be recovered from PG&E’s end-use customers. On December 16, 2010, PG&E filed Advice Letter 3780-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at the FERC. On January 12, 2011, FERC issued a letter approving PG&E’s proposed TACBAA rate change. The rates for TACBAA filed with this advice letter reflect an approximate \$119.67 million increase.

### *SmartAC™ Program*

On January 27, 2011, the Commission adopted a Revised Settlement Agreement decreasing PG&E’s currently adopted SmartAC™ budget.<sup>1</sup>

In the Revised Settlement Agreement, the parties agreed to return to customers approximately \$36.47 million. This resulted in a \$67.28 million decrease in electric revenues and will be part of PG&E’s next electric rate change, effective March 1, 2011. PG&E will return these funds from March 2011 through December 2011.

PG&E’s authorized SmartAC™ Program revenue requirement is recovered through the Demand Response Revenue Balancing Account (“DRRBA”), which is included in the distribution revenue.

### **Tariff Revisions**

PG&E anticipates submitting the tariff revisions implementing the illustrative rates contained in this filing by February 28, 2011, by separate advice letter.

### **Protests**

Anyone wishing to protest this filing may do so by sending a letter by **February 17, 2011**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

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<sup>1</sup> Decision (“D.”) 11-01-036.

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

### **Effective Date**

PG&E requests that this advice filing be approved effective on **March 1, 2011**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-08-018. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process\_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Jane Yura /ent".

Vice President - Regulation and Rates

cc: Service List A.09-08-018

Attachments 1 and 2: Illustrative Rates

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

### ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3797-E**

**Tier: 2**

Subject of AL: Electric Rate Changes for Transmission (TO13), Transmission Access Charge Balancing Account Adjustment, and SmartACT™ Program

Keywords (choose from CPUC listing): Transmission, Direct Access, Balancing Account, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes  No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? Yes  No

Requested effective date: **March 1, 2011**

No. of tariff sheets:

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave.,**

**San Francisco, CA 94102**

**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Jane Yura**

**Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

# Advice 3797-E

Attachment 1

PACIFIC GAS AND ELECTRIC COMPANY  
March 1, 2011 Rate Change  
Attachment 1

<b>BOLD RESULTS</b>	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	CTC	ECRA	Total Proposed Revenue
<b>RESIDENTIAL</b>														
E-1	\$3,856,593,238	\$1,426,735,040	\$306,421,444	\$50,716,569	-\$15,915,241	-\$5,941,690	\$9,328,616	\$1,439,438,118	\$324,670,058	\$14,008,960	\$101,259,746	\$187,040,361	\$100,207,776	\$3,937,969,755
EL-1	\$710,728,094	\$384,005,924	\$118,065,903	\$19,541,379	-\$6,132,232	-\$2,289,367	\$3,596,697	\$22,564,011	\$55,353,754	\$5,396,564	\$0	\$72,033,283	\$38,592,179	\$710,728,094
E-7	\$125,405,363	\$62,235,579	\$10,820,017	\$1,790,848	-\$561,982	-\$209,806	\$329,696	\$29,312,592	\$11,494,395	\$494,544	\$2,981,905	\$6,601,410	\$3,536,737	\$128,825,935
E-8	\$151,618,348	\$94,419,906	\$9,988,306	\$1,653,189	-\$518,783	-\$193,679	\$304,353	\$26,000,678	\$11,447,816	\$456,529	\$3,493,140	\$6,093,973	\$3,264,876	\$156,410,305
EL-8	<u>\$13,528,106</u>	<u>\$18,307,162</u>	<u>\$2,569,998</u>	<u>\$425,367</u>	<u>-\$133,483</u>	<u>-\$49,834</u>	<u>\$78,310</u>	<u>-\$11,622,300</u>	<u>\$1,427,381</u>	<u>\$117,465</u>	<u>\$0</u>	<u>\$1,567,984</u>	<u>\$840,055</u>	<u>\$13,528,106</u>
TOTAL RES	\$4,857,873,149	\$1,985,703,611	\$447,865,668	\$74,127,351	-\$23,261,721	-\$8,684,376	\$13,637,672	\$1,505,693,099	\$404,393,405	\$20,474,062	\$107,734,791	\$273,337,010	\$146,441,622	\$4,947,462,195
<b>SMALL L&amp;P</b>														
A-1	\$1,374,854,652	\$546,437,738	\$93,128,014	\$18,303,776	-\$5,743,863	-\$1,761,451	\$2,833,672	\$469,709,297	\$124,641,320	\$5,054,599	\$38,607,034	\$58,663,986	\$36,148,043	\$1,386,022,166
A-6	\$302,878,228	\$124,395,464	\$21,279,648	\$4,181,194	-\$1,312,090	-\$402,374	\$647,545	\$99,514,007	\$25,512,599	\$1,154,639	\$8,806,965	\$13,400,813	\$8,257,420	\$305,435,830
A-15	\$278,683	\$42,600	\$7,352	\$1,445	-\$453	-\$139	\$224	\$207,763	\$9,849	\$399	\$3,053	\$4,631	\$2,854	\$279,577
TC-1	<u>\$6,148,287</u>	<u>\$2,059,430</u>	<u>\$442,763</u>	<u>\$87,023</u>	<u>-\$27,309</u>	<u>-\$8,375</u>	<u>\$13,472</u>	<u>\$2,694,403</u>	<u>\$270,901</u>	<u>\$24,032</u>	<u>\$183,878</u>	<u>\$278,912</u>	<u>\$171,862</u>	<u>\$6,190,991</u>
TOTAL SMALL	\$1,684,159,849	\$672,935,232	\$114,857,777	\$22,573,438	-\$7,083,715	-\$2,172,339	\$3,494,913	\$572,125,470	\$150,434,669	\$6,233,669	\$47,600,930	\$72,348,342	\$44,580,179	\$1,697,928,564
<b>MEDIUM L&amp;P</b>														
A-10 T	\$88,269	\$49,831	\$10,274	\$1,698	-\$533	-\$156	\$301	\$5,865	\$9,880	\$469	\$3,587	\$5,526	\$3,352	\$90,094
A-10 P	\$10,450,600	\$5,258,258	\$1,007,797	\$171,985	-\$53,970	-\$15,831	\$29,575	\$1,867,582	\$1,031,186	\$47,494	\$361,693	\$559,849	\$339,651	\$10,605,268
A-10 S	\$1,639,327,834	<u>\$783,984,958</u>	<u>\$144,848,540</u>	<u>\$24,753,905</u>	<u>-\$7,767,962</u>	<u>-\$2,278,602</u>	<u>\$4,250,040</u>	<u>\$371,502,115</u>	<u>\$151,699,155</u>	<u>\$6,835,806</u>	<u>\$52,160,901</u>	<u>\$80,579,656</u>	<u>\$48,886,372</u>	<u>\$1,659,454,884</u>
TOTAL MEDIUM	\$1,649,866,703	\$789,293,047	\$145,866,611	\$24,927,587	-\$7,822,464	-\$2,294,590	\$4,279,916	\$373,375,562	\$152,740,221	\$6,883,769	\$52,526,181	\$81,145,031	\$49,229,376	\$1,670,150,246
<b>E-19 T</b>	\$3,248,015	\$1,811,158	\$323,513	\$69,156	-\$21,702	-\$6,366	\$9,498	\$255,644	\$378,764	\$19,097	\$146,124	\$190,974	\$136,575	\$3,312,435
E-19 P	\$98,679,507	\$51,936,378	\$7,531,850	\$1,878,384	-\$589,451	-\$172,906	\$221,280	\$15,654,423	\$10,305,135	\$518,717	\$3,965,223	\$5,187,170	\$3,709,613	\$100,145,815
E-19 S	<u>\$1,269,255,834</u>	<u>\$643,051,423</u>	<u>\$91,369,238</u>	<u>\$21,971,182</u>	<u>-\$6,894,722</u>	<u>-\$2,022,452</u>	<u>\$2,681,493</u>	<u>\$250,072,892</u>	<u>\$128,619,929</u>	<u>\$6,067,356</u>	<u>\$46,376,181</u>	<u>\$60,673,558</u>	<u>\$43,390,787</u>	<u>\$1,285,356,864</u>
TOTAL E-19	\$1,371,183,356	\$696,798,959	\$99,224,600	\$23,918,722	-\$7,505,875	-\$2,201,723	\$2,912,271	\$265,982,959	\$139,303,828	\$6,605,170	\$50,487,527	\$66,051,702	\$47,236,974	\$1,388,815,114
<b>STREETLIGHTS</b>	\$69,080,888	\$26,905,276	\$3,448,088	\$1,014,893	-\$318,481	-\$67,943	\$106,160	\$31,646,000	\$3,208,949	\$280,263	\$2,144,439	\$505,323	\$2,004,307	\$70,877,275
<b>STANDBY</b>														
STANDBY T	\$35,632,038	\$17,634,427	\$6,309,048	\$766,669	-\$240,586	-\$125,105	\$218,103	\$3,727,673	\$4,215,075	\$211,716	\$1,619,949	\$1,174,062	\$1,514,091	\$37,025,120
STANDBY P	\$4,294,634	\$1,364,726	\$392,590	\$47,698	-\$14,968	-\$7,783	\$13,572	\$1,905,109	\$363,819	\$13,172	\$100,784	\$73,043	\$94,198	\$4,345,961
STANDBY S	<u>\$2,381,297</u>	<u>\$787,687</u>	<u>\$214,807</u>	<u>\$27,262</u>	<u>-\$8,555</u>	<u>-\$4,449</u>	<u>\$7,382</u>	<u>\$1,028,620</u>	<u>\$197,447</u>	<u>\$7,528</u>	<u>\$57,603</u>	<u>\$41,748</u>	<u>\$53,839</u>	<u>\$2,410,919</u>
TOTAL STANDBY	\$42,307,970	\$19,786,840	\$6,916,445	\$841,628	-\$264,109	-\$137,337	\$239,057	\$6,661,402	\$4,776,341	\$232,416	\$1,778,336	\$1,288,853	\$1,662,128	\$43,782,000
<b>AGRICULTURE</b>														
AG-1A	\$60,358,880	\$17,250,436	\$1,920,990	\$483,281	-\$151,657	-\$36,398	\$58,641	\$32,525,814	\$4,440,519	\$133,458	\$1,021,158	\$1,534,770	\$954,428	\$60,135,439
AG-RA	\$5,361,757	\$1,467,025	\$238,178	\$59,920	-\$18,803	-\$4,513	\$7,271	\$2,724,984	\$439,751	\$16,547	\$126,610	\$190,291	\$118,337	\$5,365,598
AG-VA	\$4,167,735	\$1,174,998	\$181,336	\$45,620	-\$14,316	-\$3,436	\$5,536	\$2,100,896	\$335,567	\$12,598	\$96,394	\$144,878	\$90,095	\$4,170,167
AG-4A	\$25,881,545	\$7,317,132	\$1,140,456	\$286,915	-\$90,036	-\$21,609	\$34,814	\$12,969,556	\$2,100,840	\$79,232	\$606,242	\$911,164	\$566,626	\$25,901,332
AG-5A	\$12,857,302	\$4,969,952	\$709,362	\$178,461	-\$56,002	-\$13,441	\$21,654	\$4,622,133	\$1,158,127	\$49,282	\$377,082	\$566,743	\$352,441	\$12,935,794
AG-1B	\$62,778,140	\$22,522,271	\$2,611,762	\$657,064	-\$206,192	-\$49,486	\$79,727	\$27,358,135	\$4,901,864	\$181,449	\$1,388,357	\$2,086,660	\$1,297,633	\$62,829,244
AG-RB	\$5,475,694	\$1,915,224	\$266,959	\$67,161	-\$21,076	-\$5,058	\$8,149	\$2,292,203	\$462,822	\$18,547	\$141,910	\$213,286	\$132,636	\$5,492,764
AG-VB	\$2,745,454	\$943,541	\$132,175	\$33,252	-\$10,435	-\$2,504	\$4,035	\$1,175,248	\$227,062	\$9,183	\$70,261	\$105,601	\$65,670	\$2,753,089
AG-4B	\$61,631,867	\$22,585,031	\$3,159,542	\$794,874	-\$249,438	-\$59,865	\$96,449	\$24,299,042	\$5,271,447	\$219,505	\$1,679,546	\$2,524,308	\$1,569,794	\$61,890,236
AG-4C	\$9,479,405	\$3,074,920	\$484,677	\$121,935	-\$38,264	-\$9,183	\$14,795	\$4,129,586	\$813,237	\$33,672	\$257,644	\$387,232	\$240,808	\$9,511,060
AG-5B	\$405,275,550	\$176,691,558	\$30,857,958	\$7,763,213	-\$2,436,155	-\$584,677	\$941,980	\$97,009,702	\$41,869,377	\$2,143,816	\$16,403,441	\$24,653,885	\$15,331,533	\$410,645,630
AG-5C	\$91,303,873	\$39,406,709	\$6,985,560	\$1,757,420	-\$551,492	-\$132,358	\$213,243	\$22,287,324	\$9,294,471	\$485,313	\$3,713,377	\$5,581,095	\$3,470,720	\$92,511,383
Total AG A	\$108,627,219	\$32,179,544	\$4,190,321	\$1,054,197	-\$330,815	-\$79,396	\$127,915	\$54,943,383	\$8,474,804	\$291,117	\$2,227,486	\$3,347,846	\$2,081,928	\$108,508,330
Total AG B	<u>\$638,689,982</u>	<u>\$267,139,254</u>	<u>\$44,498,633</u>	<u>\$11,194,919</u>	<u>-\$3,513,050</u>	<u>-\$843,132</u>	<u>\$1,358,379</u>	<u>\$178,551,239</u>	<u>\$62,840,282</u>	<u>\$3,091,484</u>	<u>\$23,654,537</u>	<u>\$35,552,066</u>	<u>\$22,108,795</u>	<u>\$645,633,406</u>
TOTAL AG	\$747,317,201	\$299,318,798	\$48,688,954	\$12,249,116	-\$3,843,865	-\$922,528	\$1,486,294	\$233,494,622	\$71,315,085	\$3,382,601	\$25,882,023	\$38,899,912	\$24,190,722	\$754,141,736
<b>E-20 T</b>	\$319,945,201	\$202,034,438	\$34,553,080	\$7,939,728	-\$2,491,546	-\$631,192	\$1,041,532	-\$2,732,677	\$37,373,196	\$2,192,561	\$16,776,413	\$17,374,384	\$15,680,132	\$329,110,047
E-20 P	\$549,037,082	\$304,946,800	\$43,352,616	\$10,922,130	-\$3,427,447	-\$868,287	\$1,304,039	\$70,493,698	\$58,449,392	\$3,016,153	\$23,078,141	\$26,825,483	\$21,570,065	\$559,662,783
E-20 S	<u>\$288,651,784</u>	<u>\$146,027,680</u>	<u>\$22,585,426</u>	<u>\$5,205,481</u>	<u>-\$1,633,519</u>	<u>-\$413,825</u>	<u>\$679,031</u>	<u>\$54,832,354</u>	<u>\$29,860,731</u>	<u>\$1,437,497</u>	<u>\$10,999,029</u>	<u>\$13,699,781</u>	<u>\$10,280,281</u>	<u>\$293,559,949</u>
TOTAL E-20	\$1,157,634,067	\$653,008,918	\$100,491,122	\$24,067,339	-\$7,552,512	-\$1,913,303	\$3,024,601	\$122,593,374	\$125,683,320	\$6,646,211	\$50,853,583	\$57,899,648	\$47,530,478	\$1,182,332,779
<b>SYSTEM</b>	\$11,579,423,183	\$5,143,750,681	\$967,359,265	\$183,720,074	-\$57,652,743	-\$18,394,138	\$29,180,884	\$3,111,572,488	\$1,051,855,819	\$50,738,161	\$339,007,810	\$591,475,821	\$362,875,787	\$11,755,489,909

PACIFIC GAS AND ELECTRIC COMPANY  
March 1, 2011 Rate Change  
Attachment 1

<b>BDDL RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																
E-1	21,230,460,941	\$0.18165	\$0.06720	\$0.01443	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06780	\$0.01529	\$0.00066	\$0.00477	\$0.00881	\$0.00472	\$0.18549	2.1%
EL-1	8,176,309,039	\$0.08693	\$0.04697	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.00276	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.08693	0.0%
E-7	749,308,684	\$0.16736	\$0.08306	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03912	\$0.01534	\$0.00066	\$0.00398	\$0.00881	\$0.00472	\$0.17193	2.7%
E-8	691,710,947	\$0.21919	\$0.13650	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.03759	\$0.01655	\$0.00066	\$0.00505	\$0.00881	\$0.00472	\$0.22612	3.2%
EL-8	<u>177,977,719</u>	<u>\$0.07601</u>	<u>\$0.10286</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06530</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.07601</u>	<u>0.0%</u>
TOTAL RES	31,025,767,328	\$0.15658	\$0.06400	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04853	\$0.01303	\$0.00066	\$0.00347	\$0.00881	\$0.00472	\$0.15946	1.8%
<b>SMALL L&amp;P</b>																
A-1	7,658,483,761	\$0.17952	\$0.07135	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06133	\$0.01627	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.18098	0.8%
A-6	1,749,453,448	\$0.17313	\$0.07111	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05688	\$0.01458	\$0.00066	\$0.00503	\$0.00766	\$0.00472	\$0.17459	0.8%
A-15	604,585	\$0.46095	\$0.07046	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.34365	\$0.01629	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.46243	0.3%
TC-1	<u>36,411,423</u>	<u>\$0.16886</u>	<u>\$0.05656</u>	<u>\$0.01216</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00023</u>	<u>\$0.00037</u>	<u>\$0.07400</u>	<u>\$0.00744</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00766</u>	<u>\$0.00472</u>	<u>\$0.17003</u>	<u>0.7%</u>
TOTAL SMALL	9,444,953,217	\$0.17831	\$0.07125	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.06057	\$0.01593	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.17977	0.8%
<b>MEDIUM L&amp;P</b>																
A-10 T	710,275	\$0.12427	\$0.07016	\$0.01446	\$0.00239	-\$0.00075	-\$0.00022	\$0.00042	\$0.00826	\$0.01391	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.12684	2.1%
A-10 P	71,960,058	\$0.14523	\$0.07307	\$0.01400	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.02595	\$0.01433	\$0.00066	\$0.00503	\$0.00778	\$0.00472	\$0.14738	1.5%
A-10 S	<u>10,357,282,268</u>	<u>\$0.15828</u>	<u>\$0.07569</u>	<u>\$0.01399</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00041</u>	<u>\$0.03587</u>	<u>\$0.01465</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.16022</u>	<u>1.2%</u>
TOTAL MEDIUM	10,429,952,601	\$0.15819	\$0.07568	\$0.01399	\$0.00239	-\$0.00075	-\$0.00022	\$0.00041	\$0.03580	\$0.01464	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.16013	1.2%
<b>E-19 T</b>																
E-19 T	28,935,386	\$0.11225	\$0.06259	\$0.01118	\$0.00239	-\$0.00075	-\$0.00022	\$0.00033	\$0.00884	\$0.01309	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.11448	2.0%
E-19 P	785,934,881	\$0.12556	\$0.06608	\$0.00958	\$0.00239	-\$0.00075	-\$0.00022	\$0.00028	\$0.01992	\$0.01311	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.12742	1.5%
E-19 S	<u>9,192,963,302</u>	<u>\$0.13807</u>	<u>\$0.06995</u>	<u>\$0.00994</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00029</u>	<u>\$0.02720</u>	<u>\$0.01399</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.13982</u>	<u>1.3%</u>
TOTAL E-19	10,007,833,568	\$0.13701	\$0.06963	\$0.00991	\$0.00239	-\$0.00075	-\$0.00022	\$0.00029	\$0.02658	\$0.01392	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13877	1.3%
<b>STREETLIGHTS</b>																
STREETLIGHTS	424,641,351	\$0.16268	\$0.06336	\$0.00812	\$0.00239	-\$0.00075	-\$0.00016	\$0.00025	\$0.07452	\$0.00756	\$0.00066	\$0.00505	\$0.00119	\$0.00472	\$0.16691	2.6%
<b>STANDBY</b>																
STANDBY T	320,781,930	\$0.11108	\$0.05497	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01162	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.11542	3.9%
STANDBY P	19,957,183	\$0.21519	\$0.06838	\$0.01967	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.09546	\$0.01823	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.21776	1.2%
STANDBY S	<u>11,406,544</u>	<u>\$0.20877</u>	<u>\$0.06906</u>	<u>\$0.01883</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00039</u>	<u>\$0.00065</u>	<u>\$0.09018</u>	<u>\$0.01731</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00366</u>	<u>\$0.00472</u>	<u>\$0.21136</u>	<u>1.2%</u>
TOTAL STANDBY	352,145,657	\$0.12014	\$0.05619	\$0.01964	\$0.00239	-\$0.00075	-\$0.00039	\$0.00068	\$0.01892	\$0.01356	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.12433	3.5%
<b>AGRICULTURE</b>																
AG-1A	202,209,422	\$0.29850	\$0.08531	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.16085	\$0.02196	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.29739	-0.4%
AG-RA	25,071,328	\$0.21386	\$0.05851	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10869	\$0.01754	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21401	0.1%
AG-VA	19,088,001	\$0.21834	\$0.06156	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.11006	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21847	0.1%
AG-4A	120,047,974	\$0.21559	\$0.06095	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10804	\$0.01750	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21576	0.1%
AG-5A	74,669,706	\$0.17219	\$0.06656	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06190	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.17324	0.6%
AG-1B	274,922,273	\$0.22835	\$0.08192	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.09951	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.22853	0.1%
AG-RB	28,100,926	\$0.19486	\$0.06816	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08157	\$0.01647	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19547	0.3%
AG-VB	13,913,138	\$0.19733	\$0.06782	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08447	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19788	0.3%
AG-4B	332,583,409	\$0.18531	\$0.06791	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.07306	\$0.01585	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18609	0.4%
AG-4C	51,018,657	\$0.18580	\$0.06027	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08094	\$0.01594	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18642	0.3%
AG-5B	3,248,206,137	\$0.12477	\$0.05440	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02987	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12642	1.3%
AG-5C	735,322,099	\$0.12417	\$0.05359	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03031	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12581	1.3%
Total AG A	441,086,431	\$0.24627	\$0.07296	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.12456	\$0.01921	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.24600	-0.1%
Total AG B	<u>4,684,066,639</u>	<u>\$0.13635</u>	<u>\$0.05703</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03812</u>	<u>\$0.01342</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.13784</u>	<u>1.1%</u>
TOTAL AG	5,125,153,070	\$0.14581	\$0.05840	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.04556	\$0.01391	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.14715	0.9%
<b>E-20 T</b>																
E-20 T	3,322,061,890	\$0.09631	\$0.06082	\$0.01040	\$0.00239	-\$0.00075	-\$0.00019	\$0.00031	-\$0.00082	\$0.01125	\$0.00066	\$0.00505	\$0.00523	\$0.00472	\$0.09907	2.9%
E-20 P	4,569,928,988	\$0.12014	\$0.06673	\$0.00949	\$0.00239	-\$0.00075	-\$0.00019	\$0.00029	\$0.01543	\$0.01279	\$0.00066	\$0.00505	\$0.00587	\$0.00472	\$0.12247	1.9%
E-20 S	<u>2,178,025,638</u>	<u>\$0.13253</u>	<u>\$0.06705</u>	<u>\$0.01037</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00019</u>	<u>\$0.00031</u>	<u>\$0.02518</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00629</u>	<u>\$0.00472</u>	<u>\$0.13478</u>	<u>1.7%</u>
TOTAL E-20	10,070,016,516	\$0.11496	\$0.06485	\$0.00998	\$0.00239	-\$0.00075	-\$0.00019	\$0.00030	\$0.01217	\$0.01248	\$0.00066	\$0.00505	\$0.00575	\$0.00472	\$0.11741	2.1%
<b>SYSTEM</b>																
SYSTEM	76,880,463,310	\$0.15062	\$0.06691	\$0.01258	\$0.00239	-\$0.00075	-\$0.00024	\$0.00038	\$0.04047	\$0.01368	\$0.00066	\$0.00441	\$0.00769	\$0.00472	\$0.15291	1.5%

PACIFIC GAS AND ELECTRIC COMPANY  
March 1, 2011 Rate Change  
Attachment 1

<b>DA RESULTS</b>	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
<b>RESIDENTIAL</b>														
E-1	\$17,890,052	\$1,652,171	\$273,455	-\$85,812	-\$32,037	\$50,343	\$11,055,865	\$1,750,569	\$75,515	\$490,311	\$1,008,007	\$540,045	\$1,595,965	\$18,374,397
EL-1	\$299,504	\$122,818	\$20,328	-\$6,379	-\$2,382	\$3,742	-\$12,853	\$57,581	\$5,614	\$0	\$74,932	\$40,145	\$18,896	\$322,442
E-7	\$1,553,180	\$175,189	\$28,996	-\$9,099	-\$3,397	\$5,338	\$816,301	\$186,109	\$8,007	\$49,538	\$106,885	\$57,264	\$178,439	\$1,599,570
E-8	\$1,182,399	\$158,116	\$26,170	-\$8,212	-\$3,066	\$4,818	\$486,148	\$181,221	\$7,227	\$51,471	\$96,468	\$51,683	\$169,170	\$1,221,214
EL-8	<u>-\$17,454</u>	<u>\$10,987</u>	<u>\$1,819</u>	<u>-\$571</u>	<u>-\$213</u>	<u>\$335</u>	<u>-\$50,380</u>	<u>\$6,102</u>	<u>\$502</u>	<u>\$0</u>	<u>\$6,704</u>	<u>\$3,591</u>	<u>\$6,305</u>	<u>-\$14,818</u>
TOTAL RES	\$20,907,680	\$2,119,282	\$350,768	-\$110,074	-\$41,094	\$64,576	\$12,295,080	\$2,181,582	\$96,865	\$591,320	\$1,292,997	\$692,729	\$1,968,775	\$21,502,806
<b>SMALL L&amp;P</b>														
A-1	\$7,905,407	\$831,371	\$163,403	-\$51,277	-\$15,725	\$25,297	\$3,974,429	\$1,113,736	\$45,124	\$343,062	\$523,709	\$322,703	\$729,414	\$8,005,244
A-6	\$5,722,735	\$627,147	\$123,263	-\$38,681	-\$11,862	\$19,083	\$3,060,747	\$753,505	\$34,039	\$249,819	\$395,062	\$243,432	\$340,105	\$5,795,659
A-15	\$1,136	\$53	\$10	-\$3	-\$1	\$2	\$961	\$71	\$3	\$12	\$33	\$21	-\$18	\$1,143
TC-1	<u>\$46,866</u>	<u>\$4,461</u>	<u>\$877</u>	<u>-\$275</u>	<u>-\$84</u>	<u>\$136</u>	<u>\$27,116</u>	<u>\$2,729</u>	<u>\$242</u>	<u>\$1,853</u>	<u>\$2,810</u>	<u>\$1,732</u>	<u>\$5,700</u>	<u>\$47,296</u>
TOTAL SMALL	\$13,676,145	\$1,463,032	\$287,553	-\$90,236	-\$27,672	\$44,517	\$7,063,252	\$1,870,042	\$79,408	\$594,745	\$921,614	\$567,887	\$1,075,200	\$13,849,342
<b>MEDIUM L&amp;P</b>														
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$302,379	\$36,657	\$8,616	-\$2,704	-\$793	\$1,075	\$90,840	\$51,804	\$2,379	\$18,205	\$28,047	\$17,016	\$57,768	\$308,909
A-10 S	<u>\$82,545,704</u>	<u>\$12,469,916</u>	<u>\$2,497,747</u>	<u>-\$783,812</u>	<u>-\$229,918</u>	<u>\$365,865</u>	<u>\$33,868,561</u>	<u>\$15,331,357</u>	<u>\$689,754</u>	<u>\$5,277,665</u>	<u>\$8,130,740</u>	<u>\$4,932,788</u>	<u>\$1,880,765</u>	<u>\$84,431,430</u>
TOTAL MEDIUM	\$82,848,083	\$12,506,572	\$2,506,363	-\$786,515	-\$230,711	\$366,941	\$33,959,401	\$15,383,160	\$692,134	\$5,295,871	\$8,158,787	\$4,949,804	\$1,938,534	\$84,740,339
<b>E-19 T</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$10,960,585	\$2,259,208	\$317,894	-\$99,758	-\$29,262	\$66,285	\$4,483,673	\$1,745,092	\$87,787	\$671,701	\$877,866	\$627,807	\$251,398	\$11,259,690
E-19 S	<u>\$180,096,059</u>	<u>\$24,468,013</u>	<u>\$6,675,948</u>	<u>-\$2,094,963</u>	<u>-\$614,522</u>	<u>\$717,888</u>	<u>\$68,174,680</u>	<u>\$39,105,971</u>	<u>\$1,843,567</u>	<u>\$13,928,848</u>	<u>\$18,435,672</u>	<u>\$13,184,299</u>	<u>\$1,008,752</u>	<u>\$184,834,153</u>
TOTAL E-19	\$191,056,644	\$26,727,220	\$6,993,842	-\$2,194,720	-\$643,785	\$784,173	\$72,658,354	\$40,851,062	\$1,931,354	\$14,600,549	\$19,313,538	\$13,812,106	\$1,260,150	\$196,093,843
<b>STREETLIGHTS</b>														
<b>STANDBY</b>														
STANDBY T	\$602,926	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$101,099	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$646,131
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$602,926	\$260,895	\$17,990	-\$5,645	-\$2,936	\$9,543	\$101,099	\$98,908	\$4,968	\$38,013	\$27,550	\$35,529	\$60,218	\$646,131
<b>AGRICULTURE</b>														
AG-1A	\$20,037	\$975	\$245	-\$77	-\$18	\$30	\$15,481	\$2,253	\$68	\$491	\$779	\$484	-\$735	\$19,976
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$4,348	\$287	\$72	-\$23	-\$5	\$9	\$3,169	\$531	\$20	\$153	\$229	\$143	-\$228	\$4,356
AG-4A	\$12,923	\$1,141	\$287	-\$90	-\$22	\$35	\$8,295	\$2,101	\$79	\$586	\$911	\$567	-\$875	\$13,015
AG-5A	\$15,055	\$1,556	\$391	-\$123	-\$29	\$47	\$8,587	\$2,540	\$108	\$827	\$1,243	\$773	-\$662	\$15,259
AG-1B	\$15,812	\$721	\$181	-\$57	-\$14	\$22	\$11,117	\$1,353	\$50	\$383	\$576	\$358	\$1,076	\$15,767
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,537	\$78	\$20	-\$6	-\$1	\$2	\$1,229	\$134	\$5	\$41	\$62	\$39	-\$62	\$1,542
AG-4B	\$230,755	\$20,576	\$5,176	-\$1,624	-\$390	\$628	\$140,766	\$34,329	\$1,429	\$10,850	\$16,439	\$10,223	-\$5,757	\$232,645
AG-4C	\$26,093	\$1,810	\$455	-\$143	-\$34	\$55	\$14,560	\$3,037	\$126	\$962	\$1,446	\$899	\$3,010	\$26,184
AG-5B	\$2,055,580	\$241,101	\$60,656	-\$19,034	-\$4,568	\$7,360	\$797,085	\$327,136	\$16,750	\$128,164	\$192,627	\$119,789	\$229,386	\$2,096,452
AG-5C	\$724,541	\$105,418	\$26,521	-\$8,322	-\$1,997	\$3,218	\$272,324	\$140,261	\$7,324	\$56,038	\$84,223	\$52,376	\$6,399	\$743,782
Total AG A	\$52,362	\$3,958	\$996	-\$313	-\$75	\$121	\$35,532	\$7,426	\$275	\$2,056	\$3,163	\$1,967	-\$2,500	\$52,606
Total AG B	<u>\$3,054,318</u>	<u>\$369,704</u>	<u>\$93,010</u>	<u>-\$29,187</u>	<u>-\$7,005</u>	<u>\$11,286</u>	<u>\$1,237,081</u>	<u>\$506,250</u>	<u>\$25,685</u>	<u>\$196,439</u>	<u>\$295,374</u>	<u>\$183,684</u>	<u>\$234,052</u>	<u>\$3,116,372</u>
TOTAL AG	\$3,106,680	\$373,662	\$94,005	-\$29,500	-\$7,080	\$11,407	\$1,272,614	\$513,676	\$25,960	\$198,495	\$298,536	\$185,651	\$231,552	\$3,168,978
<b>E-20 T</b>	\$54,444,471	\$12,222,866	\$3,450,706	-\$1,082,858	-\$274,324	\$366,968	-\$3,063,481	\$19,446,341	\$1,140,852	\$6,954,999	\$7,551,126	\$6,814,783	\$4,531,524	\$58,059,503
E-20 P	\$108,641,632	\$19,212,082	\$5,004,466	-\$1,570,439	-\$397,845	\$576,806	\$32,377,693	\$26,890,042	\$1,387,602	\$10,574,290	\$12,291,303	\$9,883,296	-\$2,788,447	\$113,440,850
E-20 S	<u>\$51,281,039</u>	<u>\$7,194,873</u>	<u>\$1,875,767</u>	<u>-\$588,630</u>	<u>-\$149,120</u>	<u>\$216,012</u>	<u>\$18,960,385</u>	<u>\$11,675,131</u>	<u>\$562,041</u>	<u>\$3,963,440</u>	<u>\$4,936,642</u>	<u>\$3,704,443</u>	<u>\$588,115</u>	<u>\$52,939,100</u>
TOTAL E-20	\$214,367,142	\$38,629,821	\$10,330,939	-\$3,241,926	-\$821,288	\$1,159,787	\$48,274,597	\$58,011,514	\$3,090,495	\$21,492,729	\$24,779,071	\$20,402,523	\$2,331,191	\$224,439,453
<b>SYSTEM</b>	\$526,565,300	\$82,080,484	\$20,581,459	-\$6,458,617	-\$1,774,566	\$2,440,943	\$175,624,397	\$118,909,945	\$5,921,183	\$42,811,721	\$54,792,093	\$40,646,229	\$8,865,620	\$544,440,893

PACIFIC GAS AND ELECTRIC COMPANY  
March 1, 2011 Rate Change  
Attachment 1

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																
E-1	114,416,274	\$0.15636	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.09663	\$0.01530	\$0.00066	\$0.00429	\$0.00881	\$0.00472	\$0.01395	\$0.16059	2.7%
EL-1	8,505,376	\$0.03521	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	-\$0.00151	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.00222	\$0.03791	7.7%
E-7	12,132,237	\$0.12802	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.06728	\$0.01534	\$0.00066	\$0.00408	\$0.00881	\$0.00472	\$0.01471	\$0.13184	3.0%
E-8	10,949,884	\$0.10798	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.04440	\$0.01655	\$0.00066	\$0.00470	\$0.00881	\$0.00472	\$0.01545	\$0.11153	3.3%
EL-8	<u>760,906</u>	<u>-\$0.02294</u>	<u>\$0.01444</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06621</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.00829</u>	<u>-\$0.01947</u>	<u>-15.1%</u>
TOTAL RES	146,764,676	\$0.14246	\$0.01444	\$0.00239	-\$0.00075	-\$0.00028	\$0.00044	\$0.08377	\$0.01486	\$0.00066	\$0.00403	\$0.00881	\$0.00472	\$0.01341	\$0.14651	2.8%
<b>SMALL L&amp;P</b>																
A-1	68,369,308	\$0.11563	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05813	\$0.01629	\$0.00066	\$0.00502	\$0.00766	\$0.00472	\$0.01067	\$0.11709	1.3%
A-6	51,574,620	\$0.11096	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05935	\$0.01461	\$0.00066	\$0.00484	\$0.00766	\$0.00472	\$0.00659	\$0.11237	1.3%
A-15	4,357	\$0.26084	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.22046	\$0.01629	\$0.00066	\$0.00276	\$0.00766	\$0.00472	-\$0.00417	\$0.26232	0.6%
TC-1	<u>366,856</u>															
TOTAL SMALL	120,315,142	\$0.11367	\$0.01216	\$0.00239	-\$0.00075	-\$0.00023	\$0.00037	\$0.05871	\$0.01554	\$0.00066	\$0.00494	\$0.00766	\$0.00472	\$0.00894	\$0.11511	1.3%
<b>MEDIUM L&amp;P</b>																
A-10 T	0															
A-10 P	3,604,980	\$0.08388	\$0.01017	\$0.00239	-\$0.00075	-\$0.00022	\$0.00030	\$0.02520	\$0.01437	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.01602	\$0.08569	2.2%
A-10 S	<u>1,045,082,272</u>	<u>\$0.07898</u>	<u>\$0.01193</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00035</u>	<u>\$0.03241</u>	<u>\$0.01467</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.00180</u>	<u>\$0.08079</u>	<u>2.3%</u>
TOTAL MEDIUM	1,048,687,252	\$0.07900	\$0.01193	\$0.00239	-\$0.00075	-\$0.00022	\$0.00035	\$0.03238	\$0.01467	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.00185	\$0.08081	2.3%
<b>E-19 T</b>	0															
E-19 P	133,010,034	\$0.08240	\$0.01699	\$0.00239	-\$0.00075	-\$0.00022	\$0.00050	\$0.03371	\$0.01312	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.00189	\$0.08465	2.7%
E-19 S	<u>2,793,283,624</u>	<u>\$0.06447</u>	<u>\$0.00876</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00026</u>	<u>\$0.02441</u>	<u>\$0.01400</u>	<u>\$0.00066</u>	<u>\$0.00499</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.00036</u>	<u>\$0.06617</u>	<u>2.6%</u>
TOTAL E-19	2,926,293,658	\$0.06529	\$0.00913	\$0.00239	-\$0.00075	-\$0.00022	\$0.00027	\$0.02483	\$0.01396	\$0.00066	\$0.00499	\$0.00660	\$0.00472	\$0.00043	\$0.06701	2.6%
<b>STREETLIGHTS</b>																
<b>STANDBY</b>																
STANDBY T	7,527,240	\$0.08010	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01343	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08584	7.2%
STANDBY P	0															
STANDBY S	0															
TOTAL STANDBY	7,527,240	\$0.08010	\$0.03466	\$0.00239	-\$0.00075	-\$0.00039	\$0.00127	\$0.01343	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08584	7.2%
<b>AGRICULTURE</b>																
AG-1A	102,600	\$0.19529	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.15089	\$0.02196	\$0.00066	\$0.00479	\$0.00759	\$0.00472	-\$0.00716	\$0.19470	-0.3%
AG-RA	0															
AG-VA	30,202	\$0.14396	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.10494	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.14424	0.2%
AG-4A	120,085	\$0.10762	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06908	\$0.01750	\$0.00066	\$0.00488	\$0.00759	\$0.00472	-\$0.00729	\$0.10838	0.7%
AG-5A	163,782	\$0.09192	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.05243	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00404	\$0.09316	1.4%
AG-1B	75,882	\$0.20838	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14650	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01418	\$0.20778	-0.3%
AG-RB	0															
AG-VB	8,217	\$0.18709	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.14958	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.18762	0.3%
AG-4B	2,165,867	\$0.10654	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.06499	\$0.01585	\$0.00066	\$0.00501	\$0.00759	\$0.00472	-\$0.00266	\$0.10741	0.8%
AG-4C	190,525															
AG-5B	25,379,055	\$0.08100	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03141	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00904	\$0.08261	2.0%
AG-5C	11,096,622	\$0.06529	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.02454	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00058	\$0.06703	2.7%
Total AG A	416,670	\$0.12567	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.08528	\$0.01782	\$0.00066	\$0.00494	\$0.00759	\$0.00472	-\$0.00600	\$0.12625	0.5%
Total AG B	<u>38,916,168</u>	<u>\$0.07848</u>	<u>\$0.00950</u>	<u>\$0.00239</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03179</u>	<u>\$0.01301</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.00601</u>	<u>\$0.08008</u>	<u>2.0%</u>
TOTAL AG	39,332,837	\$0.07898	\$0.00950	\$0.00239	-\$0.00075	-\$0.00018	\$0.00029	\$0.03235	\$0.01306	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00589	\$0.08057	2.0%
<b>E-20 T</b>	1,728,563,667	\$0.03150	\$0.00707	\$0.00200	-\$0.00063	-\$0.00016	\$0.00021	-\$0.00177	\$0.01125	\$0.00066	\$0.00402	\$0.00437	\$0.00394	\$0.00262	\$0.03359	6.6%
E-20 P	2,102,427,072	\$0.05167	\$0.00914	\$0.00238	-\$0.00075	-\$0.00019	\$0.00027	\$0.01540	\$0.01279	\$0.00066	\$0.00503	\$0.00585	\$0.00470	-\$0.00133	\$0.05396	4.4%
E-20 S	<u>851,577,720</u>	<u>\$0.06022</u>	<u>\$0.00845</u>	<u>\$0.00220</u>	<u>-\$0.00069</u>	<u>-\$0.00018</u>	<u>\$0.00025</u>	<u>\$0.02227</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00465</u>	<u>\$0.00580</u>	<u>\$0.00435</u>	<u>\$0.00069</u>	<u>\$0.06217</u>	<u>3.2%</u>
TOTAL E-20	4,682,568,459	\$0.04578	\$0.00825	\$0.00221	-\$0.00069	-\$0.00018	\$0.00025	\$0.01031	\$0.01239	\$0.00066	\$0.00459	\$0.00529	\$0.00436	\$0.00050	\$0.04793	4.7%
<b>SYSTEM</b>	8,971,489,264	\$0.05869	\$0.00915	\$0.00229	-\$0.00072	-\$0.00020	\$0.00027	\$0.01958	\$0.01325	\$0.00066	\$0.00477	\$0.00611	\$0.00453	\$0.00099	\$0.06069	3.4%

# Advice 3797-E

Attachment 2





PACIFIC GAS AND ELECTRIC COMPANY  
 March 1, 2011 Rate Change  
 Attachment 2

ES

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Baseline (Tier 1)	.01444	.00044	.03607	.01530	.00066	.00505	.00881	.00472	.03548	.12233
Tier 2	.01444	.00044	.04451	.01530	.00066	.00505	.00881	.00472	.04378	.13907
Tier 3	.01444	.00044	.12254	.01530	.00066	.00505	.00881	.00472	.12053	.29385
Tier 4	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
Tier 5	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.12030	.00593	.00026	-	-	-		.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00505	.00881	.00472	.03034	.04892

ESR

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Baseline (Tier 1)	.01444	.00044	.03607	.01530	.00066	.00505	.00881	.00472	.03548	.12233
Tier 2	.01444	.00044	.04451	.01530	.00066	.00505	.00881	.00472	.04378	.13907
Tier 3	.01444	.00044	.12254	.01530	.00066	.00505	.00881	.00472	.12053	.29385
Tier 4	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
Tier 5	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.12030	.00593	.00026	-	-	-		.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472		
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-		

ET

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Baseline (Tier 1)	.01444	.00044	.03607	.01530	.00066	.00505	.00881	.00472	.03548	.12233
Tier 2	.01444	.00044	.04451	.01530	.00066	.00505	.00881	.00472	.04378	.13907
Tier 3	.01444	.00044	.12254	.01530	.00066	.00505	.00881	.00472	.12053	.29385
Tier 4	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
Tier 5	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.12030	.00593	.00026	-	-	-		.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00505	.00881	.00472	.03034	.04892





PACIFIC GAS AND ELECTRIC COMPANY  
 March 1, 2011 Rate Change  
 Attachment 2

E-8

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Summer</b>										
Baseline (Tier 1)	.01444	.00044	.01292	.01655	.00066	.00505	.00881	.00472	.06143	.12638
Tier 2	.01444	.00044	.01292	.01655	.00066	.00505	.00881	.00472	.06143	.12638
Tier 3	.01444	.00044	.03982	.01655	.00066	.00505	.00881	.00472	.18932	.28116
Tier 4	.01444	.00044	.05887	.01655	.00066	.00505	.00881	.00472	.27993	.39083
Tier 5	.01444	.00044	.05887	.01655	.00066	.00505	.00881	.00472	.27993	.39083
<b>Winter</b>										
Baseline (Tier 1)	.01444	.00044	.00502	.01655	.00066	.00505	.00881	.00472	.02387	.08092
Tier 2	.01444	.00044	.00502	.01655	.00066	.00505	.00881	.00472	.02387	.08092
Tier 3	.01444	.00044	.03192	.01655	.00066	.00505	.00881	.00472	.15176	.23570
Tier 4	.01444	.00044	.05097	.01655	.00066	.00505	.00881	.00472	.24237	.34537
Tier 5	.01444	.00044	.05097	.01655	.00066	.00505	.00881	.00472	.24237	.34537
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.41160	-	-	-	-	-	-	.41160
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-	-	-

**E-9 RATE A**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01444	.00044	.09659	.01534	.00066	.00505	.00881	.00472	.15729	.30470
Tier 2	.01444	.00044	.09659	.01534	.00066	.00505	.00881	.00472	.15729	.30470
Tier 3	.01444	.00044	.15547	.01534	.00066	.00505	.00881	.00472	.25319	.45948
Tier 4	.01444	.00044	.19720	.01534	.00066	.00505	.00881	.00472	.32113	.56915
Tier 5	.01444	.00044	.19720	.01534	.00066	.00505	.00881	.00472	.32113	.56915
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.02303	.01534	.00066	.00505	.00881	.00472	.03750	.11135
Tier 2	.01444	.00044	.02303	.01534	.00066	.00505	.00881	.00472	.03750	.11135
Tier 3	.01444	.00044	.08192	.01534	.00066	.00505	.00881	.00472	.13340	.26613
Tier 4	.01444	.00044	.12364	.01534	.00066	.00505	.00881	.00472	.20134	.37580
Tier 5	.01444	.00044	.12364	.01534	.00066	.00505	.00881	.00472	.20134	.37580
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.00081	.01534	.00066	.00505	.00881	.00472	.00131	.05294
Tier 2	.01444	.00044	.00081	.01534	.00066	.00505	.00881	.00472	.00131	.05294
Tier 3	.01444	.00044	.03698	.01534	.00066	.00505	.00881	.00472	.06022	.14802
Tier 4	.01444	.00044	.05239	.01534	.00066	.00505	.00881	.00472	.08532	.18853
Tier 5	.01444	.00044	.05239	.01534	.00066	.00505	.00881	.00472	.08532	.18853
Baseline Credit (per kWh of baseline use)	-	-	.01729	-	-	-	-	-	-	.01729
<b>Winter</b>										
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.02298	.01534	.00066	.00505	.00881	.00472	.03743	.11123
Tier 2	.01444	.00044	.02298	.01534	.00066	.00505	.00881	.00472	.03743	.11123
Tier 3	.01444	.00044	.08187	.01534	.00066	.00505	.00881	.00472	.13332	.26601
Tier 4	.01444	.00044	.12359	.01534	.00066	.00505	.00881	.00472	.20127	.37568
Tier 5	.01444	.00044	.12359	.01534	.00066	.00505	.00881	.00472	.20127	.37568
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.00420	.01534	.00066	.00505	.00881	.00472	.00684	.06186
Tier 2	.01444	.00044	.00420	.01534	.00066	.00505	.00881	.00472	.00684	.06186
Tier 3	.01444	.00044	.03908	.01534	.00066	.00505	.00881	.00472	.05812	.14802
Tier 4	.01444	.00044	.05414	.01534	.00066	.00505	.00881	.00472	.08356	.18853
Tier 5	.01444	.00044	.05414	.01534	.00066	.00505	.00881	.00472	.08356	.18853
Baseline Credit (per kWh of baseline use)	-	-	.01729	-	-	-	-	-	-	.01729
<b>METER CHARGE (\$/meter/day)</b>	-	-	.21881	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.13277	.00595	.00026	-	-	-	-	.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472	-	-

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**E-9 RATE B**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01444	.00044	.09495	.01534	.00066	.00505	.00881	.00472	.15462	.30039
Tier 2	.01444	.00044	.09495	.01534	.00066	.00505	.00881	.00472	.15462	.30039
Tier 3	.01444	.00044	.15384	.01534	.00066	.00505	.00881	.00472	.25052	.45517
Tier 4	.01444	.00044	.19556	.01534	.00066	.00505	.00881	.00472	.31846	.56484
Tier 5	.01444	.00044	.19556	.01534	.00066	.00505	.00881	.00472	.31846	.56484
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.02139	.01534	.00066	.00505	.00881	.00472	.03483	.10704
Tier 2	.01444	.00044	.02139	.01534	.00066	.00505	.00881	.00472	.03483	.10704
Tier 3	.01444	.00044	.08028	.01534	.00066	.00505	.00881	.00472	.13073	.26182
Tier 4	.01444	.00044	.12200	.01534	.00066	.00505	.00881	.00472	.19867	.37149
Tier 5	.01444	.00044	.12200	.01534	.00066	.00505	.00881	.00472	.19867	.37149
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.00347	.01534	.00066	.00505	.00881	.00472	.00566	.05995
Tier 2	.01444	.00044	.00347	.01534	.00066	.00505	.00881	.00472	.00566	.05995
Tier 3	.01444	.00044	.06236	.01534	.00066	.00505	.00881	.00472	.10155	.21473
Tier 4	.01444	.00044	.10408	.01534	.00066	.00505	.00881	.00472	.16950	.32440
Tier 5	.01444	.00044	.10408	.01534	.00066	.00505	.00881	.00472	.16950	.32440
Baseline Credit (per kWh of baseline use)	-	-	.01729	-	-	-	-	-	-	.01729
<b>Winter</b>										
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.02153	.01534	.00066	.00505	.00881	.00472	.03505	.10740
Tier 2	.01444	.00044	.02153	.01534	.00066	.00505	.00881	.00472	.03505	.10740
Tier 3	.01444	.00044	.08041	.01534	.00066	.00505	.00881	.00472	.13095	.26218
Tier 4	.01444	.00044	.12214	.01534	.00066	.00505	.00881	.00472	.19890	.37185
Tier 5	.01444	.00044	.12214	.01534	.00066	.00505	.00881	.00472	.19890	.37185
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.00659	.01534	.00066	.00505	.00881	.00472	.01073	.06814
Tier 2	.01444	.00044	.00659	.01534	.00066	.00505	.00881	.00472	.01073	.06814
Tier 3	.01444	.00044	.06548	.01534	.00066	.00505	.00881	.00472	.10663	.22292
Tier 4	.01444	.00044	.10720	.01534	.00066	.00505	.00881	.00472	.17457	.33259
Tier 5	.01444	.00044	.10720	.01534	.00066	.00505	.00881	.00472	.17457	.33259
Baseline Credit (per kWh of baseline use)	-	-	.01729	-	-	-	-	-	-	.01729
<b>METER CHARGE (\$/meter/day)</b>										
	-	-	.21881	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>										
	.00136	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.13277	.00595	.00026	-	-	-	-	.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Summer</b>										
<b>Peak</b>										
Baseline (Tier 1)	.01444	.00044	.10440	.01530	.00066	.00505	.00881	.00472	.15528	.31046
Tier 2	.01444	.00044	.11148	.01530	.00066	.00505	.00881	.00472	.16492	.32718
Tier 3	.01444	.00044	.17701	.01530	.00066	.00505	.00881	.00472	.25417	.48196
Tier 4	.01444	.00044	.22344	.01530	.00066	.00505	.00881	.00472	.31741	.59163
Tier 5	.01444	.00044	.22344	.01530	.00066	.00505	.00881	.00472	.31741	.59163
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.03779	.01530	.00066	.00505	.00881	.00472	.06454	.15311
Tier 2	.01444	.00044	.04486	.01530	.00066	.00505	.00881	.00472	.07419	.16983
Tier 3	.01444	.00044	.11039	.01530	.00066	.00505	.00881	.00472	.16344	.32461
Tier 4	.01444	.00044	.15682	.01530	.00066	.00505	.00881	.00472	.22668	.43428
Tier 5	.01444	.00044	.15682	.01530	.00066	.00505	.00881	.00472	.22668	.43428
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.01090	.01530	.00066	.00505	.00881	.00472	.02793	.08961
Tier 2	.01444	.00044	.01798	.01530	.00066	.00505	.00881	.00472	.03758	.10634
Tier 3	.01444	.00044	.08351	.01530	.00066	.00505	.00881	.00472	.12683	.26112
Tier 4	.01444	.00044	.12994	.01530	.00066	.00505	.00881	.00472	.19007	.37079
Tier 5	.01444	.00044	.12994	.01530	.00066	.00505	.00881	.00472	.19007	.37079
<b>Winter</b>										
<b>Part-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.01796	.01530	.00066	.00505	.00881	.00472	.03755	.10629
Tier 2	.01444	.00044	.02504	.01530	.00066	.00505	.00881	.00472	.04718	.12300
Tier 3	.01444	.00044	.09057	.01530	.00066	.00505	.00881	.00472	.13644	.27778
Tier 4	.01444	.00044	.13700	.01530	.00066	.00505	.00881	.00472	.19967	.38745
Tier 5	.01444	.00044	.13700	.01530	.00066	.00505	.00881	.00472	.19967	.38745
<b>Off-Peak</b>										
Baseline (Tier 1)	.01444	.00044	.01270	.01530	.00066	.00505	.00881	.00472	.03037	.09385
Tier 2	.01444	.00044	.01978	.01530	.00066	.00505	.00881	.00472	.04002	.11058
Tier 3	.01444	.00044	.08531	.01530	.00066	.00505	.00881	.00472	.12927	.26536
Tier 4	.01444	.00044	.13174	.01530	.00066	.00505	.00881	.00472	.19251	.37503
Tier 5	.01444	.00044	.13174	.01530	.00066	.00505	.00881	.00472	.19251	.37503
<b>METER CHARGE (\$/meter/day)</b>	-	-	.25298	-	-	-	-	-	-	.25298
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.12030	.00593	.00026					.14784
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472		
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-		

**FERA CSI EXEMPTION FACTORS**

	Distr
E-1	1.76%
E-7	3.03%
E-A7	3.03%
E-8	5.98%
E-9	3.03%
E-6	2.30%







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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
CARE Baseline (Tier 1)	.01444	.00044	.00319	.00677	.00066	-	.00881	.00472	.04277	.08316
Tier 2	.01444	.00044	.00319	.00677	.00066	-	.00881	.00472	.05524	.09563
Tier 3	.01444	.00044	.00319	.00677	.00066	-	.00881	.00472	.05524	.09563
Tier 4	.01444	.00044	.00319	.00677	.00066	-	.00881	.00472	.05524	.09563
Tier 5	.01444	.00044	.00319	.00677	.00066	-	.00881	.00472	.05524	.09563
Non-CARE Baseline (Tier 1)	.01444	.00044	.03607	.01530	.00066	.00505	.00881	.00472	.03548	.12233
Tier 2	.01444	.00044	.04451	.01530	.00066	.00505	.00881	.00472	.04378	.13907
Tier 3	.01444	.00044	.12254	.01530	.00066	.00505	.00881	.00472	.12053	.29385
Tier 4	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
Tier 5	.01444	.00044	.17783	.01530	.00066	.00505	.00881	.00472	.17491	.40352
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.										
<b>MINIMUM CHARGE</b>										
(\$/meter/day)	.00000	.00000	.09068	.00293	.00029	-	-	-		.11828
(\$/kWh)	.01580	-	-	-	-	.00505	.00881	.00472		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	.00136	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00505	.00881	.00472		.04892

















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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>										
Summer										
Peak	-	-	2.89	-	-	-	-	-	4.13	7.02
Maximum	-	-	7.38	-	-	-	-	-	3.37	10.75
Winter										
Maximum	-	-	4.09	-	-	-	-	-	.00	4.09
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
<b>Primary</b>										
Summer	-	-	.21	-	-	-	-	-	1.03	1.24
Winter	-	-	.14	-	-	-	-	-	.00	.14
<b>Transmission</b>										
Summer	-	-	6.13	-	-	-	-	-	1.87	8.00
Winter	-	-	3.52	-	-	-	-	-	.00	3.52
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>										
Summer										
Peak	.00950	.00029	.02005	.01289	.00066	.00505	.00759	.00472	.10304	.16525
Off-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.03099	.07315
Winter										
Part-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.04644	.08860
Off-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.02460	.06676
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>										
	-	-	.98563	-	-	-	-	-	-	.98563
<b>METER CHARGE (\$/meter/day)</b>										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>	.00146	-	-	-	-	-	-	-	-	
<b>E-CARE (\$/kWh)</b>										
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-1</b>			(.07250)	(.00853)		(.00505)				(.08608)
<b>A-6</b>			(.06976)	(.00853)		(.00505)				(.08334)
<b>A-15</b>			(.07250)	(.00853)		(.00505)				(.08608)
<b>A10 (all voltages)</b>			(.06356)	(.00853)		(.00505)				(.07714)
<b>E19 (all voltages)</b>			(.05441)	(.00853)		(.00505)				(.06799)
<b>E20 (all voltages)</b>			(.04526)	(.00853)		(.00505)				(.05884)



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**Standby Secondary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.51	.02	2.01	-	-	-	-	-	.21	2.75
(per kW per month applied to 85% of the Reservation Capacity)										
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.00998	.00030	.16116	.01731	.00066	.00505	.00366	.00472	.09246	.29655
Part-Peak	.00998	.00030	.06446	.01731	.00066	.00505	.00366	.00472	.07292	.18031
Off-Peak	.00998	.00030	.03223	.01731	.00066	.00505	.00366	.00472	.06130	.13646
Winter										
Part-Peak	.00998	.00030	.04970	.01731	.00066	.00505	.00366	.00472	.06742	.16005
Off-Peak	.00998	.00030	.03312	.01731	.00066	.00505	.00366	.00472	.05813	.13418
<b>TRA (\$/kWh)</b>	.00125	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	.35

**Standby Primary**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.51	.02	2.02	-	-	-	-	-	.18	2.73
(per kW per month applied to 85% of the Reservation Capacity)										
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.00998	.00030	.16147	.01823	.00066	.00505	.00366	.00472	.09043	.29575
Part-Peak	.00998	.00030	.06458	.01823	.00066	.00505	.00366	.00472	.07263	.18106
Off-Peak	.00998	.00030	.03228	.01823	.00066	.00505	.00366	.00472	.06158	.13771
Winter										
Part-Peak	.00998	.00030	.04979	.01823	.00066	.00505	.00366	.00472	.06589	.15953
Off-Peak	.00998	.00030	.03319	.01823	.00066	.00505	.00366	.00472	.05839	.13543
<b>TRA (\$/kWh)</b>	.00125	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	.35

**Standby Transmission**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>RESERVATION CHARGE (\$/kW)</b>	.51	.02	.24	-	-	-	-	-	.18	.95
(per kW per month applied to 85% of the Reservation Capacity)										
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.00998	.00030	.00000	.01314	.00066	.00505	.00366	.00472	.07224	.11100
Part-Peak	.00998	.00030	.00000	.01314	.00066	.00505	.00366	.00472	.05810	.09686
Off-Peak	.00998	.00030	.00000	.01314	.00066	.00505	.00366	.00472	.04968	.08844
Winter										
Part-Peak	.00998	.00030	.00000	.01314	.00066	.00505	.00366	.00472	.05299	.09175
Off-Peak	.00998	.00030	.00000	.01314	.00066	.00505	.00366	.00472	.04715	.08591
<b>TRA (\$/kWh)</b>	.00125	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)</b>	-	-	.35	-	-	-	-	-	-	.35









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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.70	-	-	-	-	-	1.04	4.74
Winter	-	-	.69	-	-	-	-	-	.00	.69
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	1.64	-	-	-	-	-	1.85	3.49
<b>Maximum</b>	-	-	4.59	-	-	-	-	-	1.79	6.38
Winter										
<b>Maximum</b>	-	-	1.43	-	-	-	-	-	.00	1.43
<b>Rates C and F</b>										
Summer										
Peak	-	-	3.95	-	-	-	-	-	4.28	8.23
Part-Peak	-	-	.84	-	-	-	-	-	.73	1.57
<b>Maximum</b>	-	-	3.20	-	-	-	-	-	.00	3.20
Winter										
Part-Peak	-	-	.35	-	-	-	-	-	.00	.35
<b>Maximum</b>	-	-	1.55	-	-	-	-	-	.00	1.55
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.28	-	-	-	-	-	.43	.71
Winter	-	-	.22	-	-	-	-	-	.00	.22
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.20	-	-	-	-	-	.73	.93
Winter (\$/kW of <b>Max</b> Demand)	-	-	.19	-	-	-	-	-	.00	.19
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	4.14	-	-	-	-	-	1.39	5.53
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.45	-	-	-	-	-	.00	1.45
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00950	.00029	.12365	.01750	.00066	.00505	.00759	.00472	.11670	.28712
Off-Peak	.00950	.00029	.04121	.01750	.00066	.00505	.00759	.00472	.04668	.13466
Winter										
Part-Peak	.00950	.00029	.04259	.01750	.00066	.00505	.00759	.00472	.04986	.13922
Off-Peak	.00950	.00029	.02839	.01750	.00066	.00505	.00759	.00472	.04151	.11667
<b>Rates B and E</b>										
Summer										
Peak	.00950	.00029	.07808	.01585	.00066	.00505	.00759	.00472	.08843	.21163
Off-Peak	.00950	.00029	.02602	.01585	.00066	.00505	.00759	.00472	.04852	.11966
Winter										
Part-Peak	.00950	.00029	.02736	.01585	.00066	.00505	.00759	.00472	.04714	.11962
Off-Peak	.00950	.00029	.01825	.01585	.00066	.00505	.00759	.00472	.03913	.10250
<b>Rates C and F</b>										
Summer										
Peak	.00950	.00029	.04573	.01594	.00066	.00505	.00759	.00472	.10234	.19328
Part-Peak	.00950	.00029	.01828	.01594	.00066	.00505	.00759	.00472	.05504	.11853
Off-Peak	.00950	.00029	.00915	.01594	.00066	.00505	.00759	.00472	.03786	.09222
Winter										
Part-Peak	.00950	.00029	.01271	.01594	.00066	.00505	.00759	.00472	.04273	.10065
Off-Peak	.00950	.00029	.00846	.01594	.00066	.00505	.00759	.00472	.03535	.08902



PACIFIC GAS AND ELECTRIC COMPANY  
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AG-5

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	5.07	-	-	-	-	-	2.75	7.82
Winter	-	-	1.40	-	-	-	-	-	.00	1.40
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	2.89	-	-	-	-	-	4.13	7.02
<b>Maximum</b>	-	-	7.38	-	-	-	-	-	3.37	10.75
Winter										
<b>Maximum</b>	-	-	4.09	-	-	-	-	-	.00	4.09
<b>Rates C and F</b>										
Summer										
Peak	-	-	4.31	-	-	-	-	-	7.43	11.74
Part-Peak	-	-	1.03	-	-	-	-	-	1.41	2.44
<b>Maximum</b>	-	-	4.58	-	-	-	-	-	.00	4.58
Winter										
Part-Peak	-	-	.60	-	-	-	-	-	.00	.60
<b>Maximum</b>	-	-	3.06	-	-	-	-	-	.00	3.06
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	.21	-	-	-	-	-	1.03	1.24
Winter (\$/kW of Max Demand)	-	-	.14	-	-	-	-	-	.00	.14
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	6.13	-	-	-	-	-	1.87	8.00
Winter (\$/kW of Max Demand)	-	-	3.52	-	-	-	-	-	.00	3.52
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Peak Demand)	-	-	.24	-	-	-	-	-	1.52	1.76
Winter (\$/kW of Max Demand)	-	-	.17	-	-	-	-	-	.00	.17
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Peak Demand)	-	-	7.95	-	-	-	-	-	2.82	10.77
Winter (\$/kW of Max Demand)	-	-	2.23	-	-	-	-	-	.00	2.23
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00950	.00029	.06891	.01551	.00066	.00505	.00759	.00472	.10913	.22282
Off-Peak	.00950	.00029	.02298	.01551	.00066	.00505	.00759	.00472	.05059	.11835
Winter										
Part-Peak	.00950	.00029	.02595	.01551	.00066	.00505	.00759	.00472	.05331	.12404
Off-Peak	.00950	.00029	.01729	.01551	.00066	.00505	.00759	.00472	.04449	.10656
<b>Rates B and E</b>										
Summer										
Peak	.00950	.00029	.02005	.01289	.00066	.00505	.00759	.00472	.10304	.16525
Off-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.03099	.07315
Winter										
Part-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.04644	.08860
Off-Peak	.00950	.00029	.00000	.01289	.00066	.00505	.00759	.00472	.02460	.06676
<b>Rates C and F</b>										
Summer										
Peak	.00950	.00029	.00000	.01264	.00066	.00505	.00759	.00472	.08025	.12216
Part-Peak	.00950	.00029	.00000	.01264	.00066	.00505	.00759	.00472	.04371	.08562
Off-Peak	.00950	.00029	.00000	.01264	.00066	.00505	.00759	.00472	.03009	.07200
Winter										
Part-Peak	.00950	.00029	.00000	.01264	.00066	.00505	.00759	.00472	.03418	.07609
Off-Peak	.00950	.00029	.00000	.01264	.00066	.00505	.00759	.00472	.02798	.06989

PACIFIC GAS AND ELECTRIC COMPANY  
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**AG-5 (continued)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.98563	-	-	-	-	-	-	.98563
Rates C and F	-	-	5.25667	-	-	-	-	-	-	5.25667
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh) Rates A, B, C, D, E and F</b>	.00146	-	-	-	-	-	-	-	-	
<b>AG-ICE</b>										
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Secondary</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	2.23	2.64
Maximum Demand	-	-	1.43	-	-	-	-	-	2.09	3.52
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>Primary</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	2.23	2.64
Maximum Demand	-	-	1.40	-	-	-	-	-	1.54	2.94
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>Transmission</b>										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	2.23	2.64
Maximum Demand	-	-	.45	-	-	-	-	-	1.10	1.55
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer										
Peak	.00950	.00029	-	.01289	.00066	.00505	.00759	.00472	.07806	.12022
Part-Peak	.00950	.00029	-	.01289	.00066	.00505	.00759	.00472	.05161	.09377
Off-Peak	.00950	.00029	-	.01289	.00066	.00505	.00759	.00472	.00593	.04809
Winter										
Part-Peak	.00950	.00029	-	.01289	.00066	.00505	.00759	.00472	.05402	.09618
Off-Peak	.00950	.00029	-	.01289	.00066	.00505	.00759	.00472	.00593	.04809
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	1.31417	-	-	-	-	-	-	1.31417
<b>METER CHARGE (\$/meter/day)</b>	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh) Rates A, B, C, D, E and F</b>	.00146	-	-	-	-	-	-	-	(.00146)	.00000

PACIFIC GAS AND ELECTRIC COMPANY  
 March 1, 2011 Rate Change  
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**E-FFS Rates (\$/kWh)**

	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	.00056	.00060	.00064	.00058	.00049	.00046	.00050	.00050	.00056	.00056
Vin 2009	.00036	.00043	.00046	.00043	.00047	.00037	.00033	.00038	.00042	.00041
Vin 2010	.00034	.00042	.00045	.00042	.00046	.00037	.00032	.00038	.00041	.00041
Vin 2011	.00034	.00042	.00045	.00042	.00046	.00037	.00032	.00038	.00041	.00041

**PRELIMINARY STATEMENT PART I RATES**

	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>ECRA</u>	Pre 2009 <u>PCIA</u>	2009 <u>PCIA</u>	2010 <u>PCIA</u>	2011 <u>PCIA</u>
<b>All Customers</b>										
California Public Utilities Commission Fee			.00024							
CEE Incentive Rate			.00028							
Demand Response Revenue Balancing Account			.00083							
Smartmeter Project Balancing Account Electric			.00208							
Transmission Access Charge	.00239									
Transmission Revenue Balancing Account Adjustment	(.00075)									
Existing Transmission Contract Cost Differentials	.00000									
End-Use Customer Refund Adjustment:										
Residential	(.00028)									
Small L&P	(.00023)									
Medium L&P	(.00022)									
E-19	(.00022)									
Streetlights	(.00016)									
Standby	(.00039)									
Agriculture	(.00018)									
E-20	(.00019)									
CARE Surcharge				.00853						
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00268						
Energy Recovery Bond DRC Charge - Series 1						.00345				
Energy Recovery Bond DRC Charge - Series 2						.00174				
Energy Recovery Bond Balancing Account						(.00047)				
<b>Bundled Service Customers</b>										
DWR Power Charge Collection Balancing Account (DWRPCBA): CORE					(.00350)					
DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE					(.00350)					
Energy Resource Recovery Account (ERRA)					.04486					
DWR Franchise Fees					.00001					
Regulatory Asset Tax Balancing Account (RATBA)					.00000					
Headroom Account (HA)					.00000					
<b>Non-Bundled Service Customers</b>										
PCIA - DWR Franchise Fees										
Residential							.00004	.00017	.00019	.00019
Small L&P							.00004	.00016	.00017	.00017
Large L&P							.00004	.00016	.00017	.00017
E19							.00004	.00014	.00015	.00015
Streetlights							.00004	.00006	.00006	.00006
Standby							.00004	.00010	.00010	.00010
Agriculture							.00004	.00016	.00016	.00016
E20 T							.00004	.00012	.00013	.00013
E20 P							.00004	.00013	.00014	.00014
E20 S							.00004	.00014	.00014	.00014

**Vintaged PCIA Rates (with DWR Bond FF)**

	<u>Residential</u>	<u>Small L&amp;P</u>	<u>Medium L&amp;P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	(.00877)	(.00762)	(.00774)	(.00656)	(.00115)	(.00362)	(.00755)	(.00519)	(.00583)	(.00625)
Vin 2009	.01773	.01542	.01566	.01329	.00243	.00739	.01528	.01054	.01182	.01267
Vin 2010	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372
Vin 2011	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Division of Business Advisory Services	Occidental Energy Marketing, Inc.
Ameresco	Douglass & Liddell	OnGrid Solar
Anderson & Poole	Downey & Brand	Praxair
Arizona Public Service Company	Duke Energy	R. W. Beck & Associates
BART	Dutcher, John	RCS, Inc.
Barkovich & Yap, Inc.	Economic Sciences Corporation	Recurrent Energy
Bartle Wells Associates	Ellison Schneider & Harris LLP	SCD Energy Solutions
Bloomberg	Foster Farms	SCE
Bloomberg New Energy Finance	G. A. Krause & Assoc.	SMUD
Boston Properties	GLJ Publications	SPURR
	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
Braun Blasing McLaughlin, P.C.	Green Power Institute	Santa Fe Jets
Brookfield Renewable Power	Hanna & Morton	Seattle City Light
CA Bldg Industry Association	Hitachi	Sempra Utilities
CLECA Law Office	In House Energy	Sierra Pacific Power Company
CSC Energy Services	International Power Technology	Silicon Valley Power
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Silo Energy LLC
California Energy Commission	Lawrence Berkeley National Lab	Southern California Edison Company
California League of Food Processors	Los Angeles Dept of Water & Power	Spark Energy, L.P.
California Public Utilities Commission	Luce, Forward, Hamilton & Scripps LLP	Sun Light & Power
Calpine	MAC Lighting Consulting	Sunshine Design
Cardinal Cogen	MBMC, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	MRW & Associates	Tabors Caramanis & Associates
Chris, King	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto	McKenzie & Associates	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	Merced Irrigation District	TransCanada
Clean Energy Fuels	Modesto Irrigation District	Turlock Irrigation District
Coast Economic Consulting	Morgan Stanley	United Cogen
Commercial Energy	Morrison & Foerster	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	Navigant Consulting	Wellhead Electric Company
Day Carter Murphy	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Defense Energy Support Center	North America Power Partners	
Department of Water Resources	North Coast SolarResources	
Dept of General Services	Northern California Power Association	