

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 3, 2011

Advice Letter 3776-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revision to Electric Preliminary Statement Part DG, Power
Charge Collection Balancing Account**

Dear Mr. Cherry:

Advice Letter 3776-E is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

December 10, 2010

Advice 3776-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revision to Electric Preliminary Statement Part DG, Power Charge Collection Balancing Account

Purpose

Pacific Gas and Electric Company ("PG&E") hereby submits this advice letter to revise Electric Preliminary Statement Part DG, *Power Charge Collection Balancing Accounts (PCCBA)* to allow for amounts to be returned to customers.

Background

A portion of the energy supplied to PG&E's customers is provided by DWR. PG&E bills customers for this energy and forwards the revenues collected to DWR at the Power Charge Remittance Rate established by the Commission.

The Power Charge Collection Balancing Account ("PCCBA") tracks the difference between amounts collected by PG&E on behalf of DWR and remitted to DWR and the portion of total amounts collected from bundled customers attributable to the PCCBA rate component.

In 2011, the revenue requirement for DWR collection will be negative, which will result in funds being returned to PG&E's customers. The negative revenue requirement was approved in Decision ("D.") 10-12-006 with a final decision on December 2, 2010.

Requested Tariff Revisions

PG&E requests revisions to PCCBA preliminary statements to allow for funds to be returned to PG&E customers in 2011.

Specifically, PG&E requests approval of the following changes to its Electric Preliminary Statement Part DG:

- Add the following phrase to the Purpose section: “The amount collected or returned to customers.”
- Add the following sentence to the Purpose section: “...returns to its customers through the PCCBA rate component the amounts collected from DWR as established in the relevant Commission decisions.”
- Add the following text to Section 5b: “A credit entry equal to the receipt of DWR bundled power charge remittances from DWR and the Commissions approved net negative power charge revenue requirement received from DWR.”
- Add the following text as Section 5c: “A debit or credit entry equal to the revenue returned to or collected from bundled customers through the PCCBA rate component.”

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2011**.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 30, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Facsimile : (415) 973-6520
E-Mail : PGETariffs@pge.com

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Jane Yura /ent".

Vice President – Regulation and Rates

cc: Service List R.09-06-018

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3776-E**

Tier: 1

Subject of AL: Revision to Electric Preliminary Statement Part DG, Power Charge Collection Balancing Account

Keywords (choose from CPUC listing): Balancing Account, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-12-006

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2011**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part DG

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3776-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29736-E	ELECTRIC PRELIMINARY STATEMENT PART DG POWER CHARGE COLLECTION BALANCING ACCOUNT Sheet 1	25086-E
29737-E	ELECTRIC PRELIMINARY STATEMENT PART DG POWER CHARGE COLLECTION BALANCING ACCOUNT Sheet 2	
29738-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29681-E
29739-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 8	29497-E



ELECTRIC PRELIMINARY STATEMENT PART DG
POWER CHARGE COLLECTION BALANCING ACCOUNT

Sheet 1

DG. POWER CHARGE COLLECTION BALANCING ACCOUNT (PCCBA)

1. PURPOSE: The purpose of the Power Charge Collection Balancing Account (PCCBA) is to track the difference between (i) the amounts collected or returned to customers by PG&E on behalf of the Department of Water Resources (DWR) as DWR's agent and remitted to or collected from DWR pursuant to the remittance formula under PG&E's applicable Servicing Order, using the Power Charge Remittance Rate, or dollar amount, established in the relevant Commission decisions, and (ii) the portion of total amounts collected from or returned to bundled customers attributable to the PCCBA rate component. PCCBA is a customer balancing account and in no way changes the remittance formula or Commission decisions or changes PG&E's obligations to segregate and hold Power Charges from customers in trust for the benefit of DWR pursuant to Water Code § 80112. To the extent that the amount derived from bundled customers under the PCCBA rate component is greater or less than the amount of DWR Power Charges remitted to or collected from DWR, that difference will be reflected in setting bundled customers' future PCCBA rate component. (T)

A portion of the energy supplied to PG&E's customers is provided by DWR. PG&E as an agent for DWR: (T)

 - Bills its customers for this energy and forwards the revenues collected to DWR at the Power Charge Remittance Rate established in the relevant Commission decisions; or (T)
 - Returns to its customers through the PCCBA rate component the amounts collected from DWR as established in relevant Commission decisions. (N)

The portion of the total energy provided to PG&E's customers by DWR varies from the original forecast due to normal load and DWR contract delivery fluctuations. The PCCBA allows PG&E to set a rate component based on a forecast of the portion of energy expected to be provided by DWR, and then to true-up the balance in this account annually in order to ensure that PG&E is not over- or under-collecting (from its bundled customers) for the energy that PG&E supplies due to variances in the portion of energy supplied by DWR. (T)

2. APPLICABILITY: The PCCBA shall apply to all bundled customers subject to the jurisdiction of the Commission, except for those specifically excluded by the Commission from DWR power charges.
3. REVISION DATES: Disposition of the balance in this account shall be determined through the advice letter process.
4. RATES: The PCCBA rates are set forth in electric Preliminary Statement Part I. (L)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART DG
POWER CHARGE COLLECTION BALANCING ACCOUNT

Sheet 2

DG.	POWER CHARGE COLLECTION BALANCING ACCOUNT (PCCBA) (Cont'd.)	(N)	
5.	ACCOUNTING PROCEDURES: The following entries shall be made each month:		(L)
a.	A debit entry equal to the DWR bundled power charge remittances to DWR.	(T)	
b.	A credit entry equal to the receipt of DWR bundled power charge remittances from DWR and the Commission approved net negative power charge revenue requirement received from DWR.	(T)	
		(T)	
c.	A debit or credit entry equal to the revenue returned to or collected from bundled customers through the PCCBA rate component.	(N)	
		(N)	
d.	An entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.	(T)	
			(L)



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Sheet 1

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	Sample Forms	28385,29638,29325,29614,27639,29728,29550,29628-E	

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PRELIMINARY STATEMENT

Sheet 8

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Part DI	Procurement Energy Efficiency Balancing Account (PEEBA)	29487-E
Part DK	Gas Procurement Audit Memorandum Account	21202-E
Part DN	Municipal Surcharge on Department of Water Resources Sales (DWR Franchise Fees and Uncollectibles)	26441-E
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Part DT	Energy Recovery Bond Balancing Account (ERBBA).....	22875,22876,23404-E
Part DU	Community Choice Aggregation Implementation Costs Balancing Account (CCAICBA)	23066-E
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Part DX	Family Electric Rate Assistance Balancing Account (FERABA)	26859-E
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(T)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Division of Business Advisory Services	Northern California Power Association
Anderson & Poole	Douglass & Liddell	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Dutcher, John	R. W. Beck & Associates
Bartle Wells Associates	Economic Sciences Corporation	RCS, Inc.
Bloomberg	Ellison Schneider & Harris LLP	Recurrent Energy
Bloomberg New Energy Finance	Foster Farms	SCD Energy Solutions
Boston Properties	G. A. Krause & Assoc.	SCE
Braun Blaising McLaughlin, P.C.	GLJ Publications	SMUD
	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Santa Fe Jets
CLECA Law Office	Hitachi	Seattle City Light
CSC Energy Services	In House Energy	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Sierra Pacific Power Company
California Energy Commission	Intestate Gas Services, Inc.	Silicon Valley Power
California League of Food Processors	Lawrence Berkeley National Lab	Silo Energy LLC
California Public Utilities Commission	Los Angeles Dept of Water & Power	Southern California Edison Company
Calpine	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Department of Water Resources	North America Power Partners	