

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 22, 2011

**Advice Letter 3760-E and 3760-E-A**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance  
with D.05-06-016 and Supplemental Filing**

Dear Ms. Yura:

Advice Letter 3760-E and 3760-E-A are effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



December 30, 2010

**Advice 3760-E-A**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016**

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Schedule AG-ICE – *Agricultural Internal Combustion Engine Conversion Incentive Rate*. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

PG&E filed Advice 3760-E on November 12, 2010, to revise Electric Schedule AG-ICE's total and unbundled rate components on January 1, 2011, to comply with the 1.5 percent annual increase to Electric Schedule AG-ICE's total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 3760-E, Supplemental Advice 3760-E-A updates the proposed Electric Schedule AG-ICE rates to reflect PG&E's final Annual Electric True-Up (AET) Supplemental Advice 3727-E-A, for rate changes effective January 1, 2011. Electric Schedule AG-ICE's non-generation and non-distribution rate components are set equal to those of Electric Schedule AG-5B in Advice 3727-E-A. As a result, after offsetting these other component rate changes, the generation portion of Electric Schedule AG-ICE's demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2011.

**Tariff Revisions**

Attachment I reflects the proposed total and unbundled rate component revisions to Schedule AG-ICE.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January**

**19, 2011**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on **January 1, 2011**.

### **Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-11-007. Address changes to the General Order 96-B service list and all electronic approvals should be directed to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process Office @cpuc.ca.gov](mailto:Process Office @cpuc.ca.gov). Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

*Jane Yura - OB*

Vice President, Regulation and Rates

Attachments

cc: Service List for A.04-11-007

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: [oxb4@pge.com](mailto:oxb4@pge.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      
PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3760-E-A

**Tier: 1**

Subject of AL: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: January 1, 2011

No. of tariff sheets: 5

Estimated system annual revenue effect (%): 1.5% increase to AG-ICE participants

Estimated system average rate effect (%): 1.5% increase to AG-ICE participants

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Schedule AG-ICE

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**[gnj@cpuc.ca.gov](mailto:gnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Jane K. Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ATTACHMENT 1  
Advice 3760-E-A**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
29932-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	29139-E
29933-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	29140-E
29934-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	29457-E
29935-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29889-E
29936-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	29895-E





**ELECTRIC SCHEDULE AG-ICE** Sheet 4  
**AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE**  
**RATE**

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

**Generation:**

Secondary		
Maximum Peak Demand Summer	\$2.23	(I)
Maximum Demand Summer	\$2.09	(I)
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$2.23	(I)
Maximum Demand Summer	\$1.54	(I)
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$2.23	(I)
Maximum Demand Summer	\$1.10	(I)
Maximum Demand Winter	\$0.00	

**Distribution:**

Secondary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.43	
Maximum Demand Winter	\$0.00	
Primary		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$1.40	
Maximum Demand Winter	\$0.00	
Transmission		
Maximum Peak Demand Summer	\$0.41	
Maximum Demand Summer	\$0.45	
Maximum Demand Winter	\$0.00	

(Continued)



**ELECTRIC SCHEDULE AG-ICE** Sheet 5  
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE  
 RATE

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**  
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

**Generation:**

Peak Summer	\$0.08034	(R)
Part-Peak Summer	\$0.05389	(R)
Off-Peak Summer	\$0.00821	(R)
Part-Peak Winter	\$0.05630	(R)
Off-Peak Winter	\$0.00821	(R)

**Transmission\*** \$0.00862

**Transmission Rate Adjustments\*** \$0.00006 (I)

**Reliability Services\*** \$0.00029 (R)

**Public Purpose Programs** \$0.01289 (I)

**Nuclear Decommissioning** \$0.00066 (I)

**Competition Transition Charges** \$0.00759 (I)

**Energy Cost Recovery Amount** \$0.00472 (I)

**DWR Bond Charge** \$0.00505 (R)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

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Advice Letter No: 3760-E-A  
 Decision No. D.05-06-016

Issued by  
**Jane K. Yura**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2010  
 Effective January 1, 2011  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 7

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(Continued)

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Division of Business Advisory Services	Northern California Power Association
Anderson & Poole	Douglass & Liddell	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Dutcher, John	R. W. Beck & Associates
Bartle Wells Associates	Economic Sciences Corporation	RCS, Inc.
Bloomberg	Ellison Schneider & Harris LLP	Recurrent Energy
Bloomberg New Energy Finance	Foster Farms	SCD Energy Solutions
Boston Properties	G. A. Krause & Assoc.	SCE
Braun Blaising McLaughlin, P.C.	GLJ Publications	SMUD
	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Santa Fe Jets
CLECA Law Office	Hitachi	Seattle City Light
CSC Energy Services	In House Energy	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Sierra Pacific Power Company
California Energy Commission	Intestate Gas Services, Inc.	Silicon Valley Power
California League of Food Processors	Lawrence Berkeley National Lab	Silo Energy LLC
California Public Utilities Commission	Los Angeles Dept of Water & Power	Southern California Edison Company
Calpine	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Department of Water Resources	North America Power Partners	