

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



December 6, 2010

Advice Letter 3751-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Revision to Electric Schedule E-9 – Experimental Residential
Time-of-Use Service for Low Emission Vehicle Customers**

Dear Ms. Yura:

Advice Letter 3751-E is effective December 2, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Mailing Address
Mail Code B10B
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177
Fax: 415.973.6520

November 2, 2010

Advice 3751-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revision to Electric Schedule E-9 - Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers

Purpose

Pacific Gas and Electric Company (PG&E) hereby requests modification of Electric Schedule E-9 to remove the requirement that residential customers with Battery Electric Vehicles (BEVs) or Plug-in Hybrid Electric Vehicles (PHEVs) receive service under Schedule E-9.

Background

Electric Schedule E-9 currently requires residential customers that charge a BEV or PHEV at their premises to receive service under Schedule E-9 and under no other rate schedule. The mandatory nature of Schedule E-9 is not consistent with the goal of customer choice or the goal of convenient, easily understood and enforced rate design.

Since PG&E does not intend for Schedule E-9 to be the long term electric vehicle rate solution, PG&E sees little to be gained by forcing customers onto this rate schedule. In addition, later this year, a new generation of electric vehicles will begin to be marketed to customers in PG&E's service area, and residential customers buying those vehicles will expect to be provided a choice among different rate schedules, including the option of remaining on their current whole house E-1 rate or switching to E-9. PG&E also expects in the near future to file new rate schedules available for electric vehicle customers, based on information and insights obtained from customers and in the Commission's Rulemaking 09-08-009 on alternative vehicles. Accordingly, PG&E makes this request to make Schedule E-9 optional for customers.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 22, 2010**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

EFFECTIVE DATE

PG&E requests that this advice filing, upon Energy Division approval, become effective **December 2, 2010**.

NOTICE

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.09-08-009. Address changes to the GO 96-B service list

should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approval letters to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs/>

A handwritten signature in cursive script that reads "Jane Yura" followed by a smaller signature that appears to be "JY".

Vice President – Regulatory Relations

Attachments:

cc: Service List

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Greg Backens

Phone #: (415) 973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3751-E**

Tier: **2**

Subject of AL: **Revision to Electric Schedule E-9 - Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers**

Keywords (choose from CPUC listing): **Text Changes**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **December 2, 2010**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Schedule E-9**

Service affected and changes proposed: Remove mandatory requirement

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3751-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

| | | |
|---------|----------------------------------------------------------------------------------------------------------------|---------|
| 29680-E | ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS | 27655-E |
| 29681-E | ELECTRIC TABLE OF CONTENTS Sheet 1 | 29636-E |
| 29682-E | ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2 | 29459-E |



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This schedule is optional for customers where a NGV has been purchased or leased, and a home refueling appliance (HRA) has been installed at the customer's premises for the sole purpose of compressing natural gas for use as a motor-vehicle fuel and gas service is provided by PG&E under optional residential gas Schedule G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises* or Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling. (T)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. See Special Condition 9 of this rate schedule for exemptions to standby charges. (T)

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV, recharging outlet or NGV home refueling appliance.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed. (T)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

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| | Maps, Contracts and Deviations..... | 29671-E | |
| | Sample Forms | 28385,29638,29325,29614,27639,29532,29550,29628-E | |

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Sheet 2

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| EM | Master-Metered Multifamily Service | 29337,29338,27338,20648,29339,28723-E |
| ES | Multifamily Service | 29340,29341,27342,28207,29342,28727-E |
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| E-8 | Residential Seasonal Service Option | 29358,29359,29360,28752-E |
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| EL-7 | Residential CARE Program Time-of-Use Service | 27592,27593,27594,29382,27790,29383,28791-E |
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(T)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|------------------------------------------|---------------------------------------------|------------------------------------------------------------|
| Alcantar & Kahl LLP | Dept of General Services | North Coast SolarResources |
| Ameresco | Division of Business Advisory Services | Northern California Power Association |
| Anderson & Poole | Douglass & Liddell | Occidental Energy Marketing, Inc. |
| Arizona Public Service Company | Downey & Brand | OnGrid Solar |
| BART | Duke Energy | Praxair |
| Barkovich & Yap, Inc. | Dutcher, John | R. W. Beck & Associates |
| Bartle Wells Associates | Economic Sciences Corporation | RCS, Inc. |
| Bloomberg | Ellison Schneider & Harris LLP | Recurrent Energy |
| Bloomberg New Energy Finance | Foster Farms | SCD Energy Solutions |
| Boston Properties | G. A. Krause & Assoc. | SCE |
| Braun Blaising McLaughlin, P.C. | GLJ Publications | SMUD |
| Brookfield Renewable Power | Goodin, MacBride, Squeri, Schlotz & Ritchie | SPURR |
| CA Bldg Industry Association | Green Power Institute | San Francisco Public Utilities Commission |
| CLECA Law Office | Hanna & Morton | Santa Fe Jets |
| CSC Energy Services | Hitachi | Seattle City Light |
| California Cotton Ginners & Growers Assn | In House Energy | Sempra Utilities |
| California Energy Commission | International Power Technology | Sierra Pacific Power Company |
| California League of Food Processors | Intestate Gas Services, Inc. | Silicon Valley Power |
| California Public Utilities Commission | Lawrence Berkeley National Lab | Silo Energy LLC |
| Calpine | Los Angeles Dept of Water & Power | Southern California Edison Company |
| Cardinal Cogen | Luce, Forward, Hamilton & Scripps LLP | Spark Energy, L.P. |
| Casner, Steve | MAC Lighting Consulting | Sunshine Design |
| Chris, King | MBMC, Inc. | Sutherland, Asbill & Brennan |
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| City of Palo Alto Utilities | Manatt Phelps Phillips | Tecogen, Inc. |
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| | North America Power Partners | eMeter Corporation |