

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



November 12, 2010

Advice Letter 3155-G-A/3739-E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplement to Advice 3155-G/3739-E, Request for Immediate Bill Relief for PG&E Company Customers Affected by the San Bruno Explosion

Dear Ms. Yura:

Advice Letter 3155-G-A/3739-E-A is effective September 10, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

October 20, 2010

Advice 3155-G-A/3739-E-A
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplement to Advice 3155-G/3739-E, Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter to Advice 3155-G/3739-E. In this supplement PG&E provides the full details of the San Bruno bill relief plan.

PG&E requests authorization to grant immediate bill relief to those customers in the area impacted by the September 9, 2010, San Bruno explosion.

In addition, PG&E requests a limited revision to Gas and Electric Rule 9, *Rendering and Payment of Bills*, to aid those customers affected by the explosion per the Commission's Energy Rule 7.1.

PG&E requests that the filing of this advice letter be made effective as of September 10, 2010. PG&E has begun conditionally providing bill relief and will continue to do so until a final resolution is issued by the California Public Utilities Commission (Commission or CPUC).

This supplemental advice letter shall supersede Advice 3155-G/3739-E in its entirety.

Background

On September 28, 2010, PG&E filed Advice 3155-G/3739-E to request authorization for those customers impacted directly by the September 9, 2010, San Bruno explosion to be granted immediate bill relief through December 2010 using PG&E's shareholder-funded dollars.

In addition, Advice 3155-G/3739-E requested a one-time deviation from Gas and Electric Rule 9, *Rendering and Payment of Bills*, to aid those customers in the impacted area per the Commission's Energy Rule 7.1.

On October 14, 2010, the Commission's Energy Division requested that PG&E file a supplemental advice letter for Advice 3155-G/3739-E to describe PG&E's bill relief plan in greater detail.

PG&E submits this supplemental advice letter to describe the details of its San Bruno bill relief plan.

Impacted Area

PG&E has determined whether a customer has been "impacted directly" for purposes of bill relief based on whether the customer is in the impacted area. The impacted area is depicted in the map that is attached to this supplemental advice letter as Attachment 2.

The City of San Bruno and County of San Mateo determined that the impacted area is bounded by Sneath Lane to the north, San Bruno Avenue to the south, Skyline Boulevard to the west, and Crestmoor Canyon Open Space to the east. PG&E identified 374 customers within this bounded area, and requests that each of these customers receive bill relief as specified below.

Bill Relief Program

A. Bill Relief Application

Any previous account balance as of September 10, 2010, for the 374 customers has been "adjusted off" via a credit for the amount of the bill. Customer accounts with balances for usage prior to September 10, 2010 have been zeroed out. Customers of record who are now currently back in their homes will not be billed through the end of December 2010. Customers of record who cannot yet return to their homes will not be billed through the end of January 2012. For bills paid through auto-pay after the September 9th event, credits will be provided and applied in the next billing month when regular billing resumes.

All energy usage will be calculated in the Customer Care and Billing (CC&B) system to determine monthly energy charges. The total account balance, after the bill is calculated, will then be adjusted off via a relief credit adjustment. All account charges for the 374 customers are eligible to be adjusted off via a bill credit. This adjustment would include actual energy charges and/or Balanced Payment Plan amounts. However, any REACH donations will not be billed or adjusted off. PG&E notes that none of the 374

customers are enrolled in PG&E's ClimateSmart program. Bill relief will extend to all aspects of the otherwise applicable PG&E bill, including, but not limited to, usage charges and applicable taxes.

Each of the 374 customers has been assigned a personal PG&E Relationship Manager who provides support and assistance to the customer, including setting up and managing bill relief. The Relationship Manager will attempt to communicate with each of the customers to confirm the current service address for which bill relief will apply.

The customers will not receive a PG&E bill until billing resumes.

B. Customers

1) Customers Currently Back in Their Homes

Customers who are able to provide a service address in the impacted area will receive bill relief for that service address through December 2010 as described above.

2) Customers Displaced from Service Address

Customers who are unable to return to a service address in the impacted area (because their home was destroyed or left uninhabitable) shall receive bill relief at both their current living location, if it is within PG&E's service area, and at the service address in the impacted area. For these identified residents and/or homeowners, bill relief will extend to their temporary residences, including, but not limited to, residences that the customer temporarily occupies with family or friends. The bill relief will be applicable to one temporary residence at one service address for each affected San Bruno residence.

Bill relief will be provided to customers unable to return to a service address within the impacted area at the temporary location and at the affected residence through the end of January 2012. All associated energy charges and applicable taxes for the temporary residence will be covered as described in section A. In short, the customer will receive no bill. The customer will work directly with their specific Claims Manager, Relationship Manager or the PG&E Contact Center, to inform PG&E of any changes in temporary housing during the bill relief period.

In addition, PG&E will not charge for service to the billing address in the impacted area during through January 2012 when the customers are actively undertaking to rebuild their home.

In instances where the customers displaced from their service address sell their houses prior to them being rebuilt or permanently relocate to a new home before January 2012, bill relief will extend to one permanent address for these customers who have relocated within PG&E's service territory through January 2012.

PG&E intends to provide bill relief for one temporary housing location for one service address for each customer unable to return to a service address in the impacted area. PG&E will handle complex or unique situations on a case-by-case basis.

3) Non-Residential Customers

The non-residential customer in the impacted area will also receive the bill relief. The one non-residential customer in the impacted area – a San Bruno Fire Department stationhouse – will receive bill relief through December 2010.

Accounting Procedure

PG&E will not seek recovery of these shareholder funds from its ratepayers or from the affected customers at a later date. The billings for the affected customers have been posted to the affected customers' accounts, but have been offset within each customer's account with a bill relief credit zeroing out any balance owed. Bills outstanding at the time of the incident, and those generated in the future, up to the program expiration date, will be handled this way.

The San Bruno bill relief credit is a customer-side adjustment transparent to the billed revenues used in balancing accounts. The bill relief credit adjustments will be offset by a debit recorded in a below the line account to be funded by shareholders and will be tracked within our accounting system with a specific tracking order set up for this purpose.

The exact amount of the bill relief credits given is being tracked by PG&E's billing department. The billing department will communicate this amount each month to Revenue Accounting on the first workday of the General Ledger monthly closing cycle to record the monthly bill credits that need to be reclassified into the tracking order, which cannot be done directly in the billing system.

The result of this accounting treatment is that the electric and gas balancing accounts will not be under-collected, so there will be no impact on ratepayers. And the relief credit will be tracked by an account explicitly identified as an item to be funded outside the ratemaking process.

The bill relief amounts and adjustments recorded to the below the line account will not be used to forecast uncollectibles for ratemaking purposes or in the development of PG&E's FF&U factor. The Billed Accounts Receivable for the customers will not be deemed uncollectible, but rather will be reduced to zero by the bill relief credit as if it were 100% collected. The bill credit will be offset by the debit to a below the line account as explained above.

Tariff Revisions

PG&E requests a limited revision of Gas and Electric Rule 9, Rendering and Payment of Bills, to aide those customers in the impacted area. Please see the attached tariff sheets for revisions to Gas and Electric Rule 9.

Program Expiration Date

PG&E will extend the bill relief through December 31, 2010 for customers who have returned to a service address in the impacted area. Extending the program through December 2010 provides these customers with relief through the holiday season.

For customers unable to return to a service address in the impacted area, PG&E will provide relief through the end of January 2012.

Note, the program expiration dates refer to PG&E's billing cycle dates. Customers who receive bill relief through December 31, 2010 will receive a bill in January 2011 that may include some customers energy usage in the month of December 2010. Customers who receive bill relief through January 2012 will receive a bill in February 2012 that may include some customers energy usage in the month of January 2011.

PUC Section 453 Exemption

PG&E asks that the Commission find that PG&E, in providing bill payment relief from shareholder funds for San Bruno customers directly affected by the explosion as described above, is exempt from the directive in Public Utilities Code §453 against granting any preference or advantage to any corporation or person.

The Commission may authorize a public utility to maintain a difference as to rate or charges provided those differences are not unreasonable. Pub. Util. Code § 453(c). The determination of what is and is not a reasonable difference in rates or charges lies at the heart of the Commission's ratemaking responsibilities. See *Snow Valley v. Edison*, D.99-09-007, 1999 Cal. PUC LEXIS 580, *3-4 ("The Legislature's use of the term 'unreasonable' means that reasonable differences are appropriate. These differences can relate to the size, operating requirements, and other characteristics of customers").

Consistent with the Commission's authority under Section 453, PG&E has dozens of rate schedules for electric and gas service, each with differing rates and terms of service, based on the Commission's determinations that such differences are reasonable given the specific facts and policies for each classification of customer. For example, the Commission has authorized gas and electric rate schedule differences as between residential customers based on considerations such as income and type of facility. See, e.g., Decisions 89-07-062 & 89-09-044 (establishing the Low Income Ratepayers Assistance Program (LIRA)); see also Decisions 92-04-024 & 92-06-060 (expanding LIRA to nonprofit group living facilities).

The Commission is also empowered to do all things necessary and convenient, whether or not specifically designated in the Public Utilities Code. Pub. Util. Code § 701. Such authority permits the Commission to approve exemptions or exceptions from rules, regulations, and even prior Commission decisions, based on a determination that such differential treatment is reasonable and in the public interest. See, e.g., Decision 03-04-030 (granting exemptions and exceptions from certain otherwise by-passable charges).

PG&E requests authorization to provide bill relief through December 2010 for those customers who have returned home and requests authorization to provide bill relief through January 2012 for those customers who have been displaced from a service address, with such relief to be funded outside of the ratemaking process. Though the relief deviates from PG&E's contract with the affected customers, the deviation is, under these extraordinary circumstances, reasonable, necessary, and in the public interest. Specifically, PG&E's request provides relief to customers who are directly impacted by the San Bruno explosion, without affecting rates or charges to other PG&E customers.

Protests

Pursuant to General Order 96-B, 7.5.1, PG&E requests the Commission waive the protest period. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **September 10, 2010**. PG&E will conditionally provide bill relief until a final resolution is issued by the Commission.

Pursuant to CPUC General Order 96-B, 5.3.5, PG&E submits this as a Tier 3 advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in black ink, followed by the initials "OB".

Vice President, Regulation and Rates

Attachments:

Attachment 1: Tariff Revisions
Attachment 2: San Bruno Impact Area Map

cc: Commissioner Michael Peevey
Commissioner Timothy Simon
Commissioner Dian Grueneich
Commissioner John Bohn
Commissioner Nancy Ryan
Paul Clanon, CPUC Executive Director
Julie Fitch, Energy Division Director
Frank Lindh, CPUC General Counsel
Joe Como, DRA Director
Mark Toney, TURN Executive Director

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3155-G-A/3739-E-A

Tier: 3

Subject of AL: Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Keywords (choose from CPUC listing): Billings

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: September 10, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Gas and Electric Rules 9

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3739-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29673-E ELECTRIC RULE NO. 9
 RENDERING AND PAYMENT OF BILLS
 Sheet 8

29674-E ELECTRIC TABLE OF CONTENTS
 Sheet 1

29636-E

29675-E ELECTRIC TABLE OF CONTENTS
 RULES
 Sheet 10

29637-E



ELECTRIC RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 8

N. BILL CREDITS FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE EXPLOSION AREA (N)

A natural gas explosion on a natural gas pipeline in the City of San Bruno on September 9, 2010, has severely inconvenienced three-hundred and seventy-four (374) customers in the area of San Bruno bounded by Sneath Lane to the north, San Bruno Avenue to the south, Skyline Boulevard to the west, and Crestmoor Canyon Open Space to the east ('affected area')¹. In recognition of this, PG&E will provide bill credits to the three-hundred and seventy-four (374) customers as described in this Section N. Such bill credits will be at PG&E shareholder expense using a bill relief credit.

1. Customer Accounts Eligible for Bill Credits:

- i. Customer accounts for each premises located in the affected area of San Bruno will receive bill credits as described in this Section.
- ii. Customer accounts for temporary service to premises located in the affected area during reconstruction will receive bill credits as described in this Section.
- iii. The customer of record whose residence in the affected area was rendered uninhabitable will receive bill credits for the account at a temporary residence as described in this section. PG&E will handle complex or unique temporary residence situations on a case-by-case basis.

2. Duration of Bill Credits:

- i. Customers whose residence in the affected area of San Bruno was destroyed or rendered uninhabitable as determined by officials of the City of San Bruno will receive bill credits extending through the January 2012 billing cycle with resumption of regular billing to occur with the February 2012 billing cycle. Such customers who sell their house in the affected area prior to it being rebuilt and permanently relocate to a new service address before January 2012 will receive bill credits through the January 2012 billing cycle at their new service address if it is within PG&E's service territory.
- ii. All other customers in the affected area of San Bruno will receive bill credits through the December 2010 billing cycle with resumption of regular billing to occur with the January 2011 billing cycle.

3. Description of Bill Credits: Bill credits will apply to all charges due under the customer's otherwise applicable rate schedule including, but not limited to, usage charges, customer charges, and applicable taxes and fees. Customers in the affected area participating in the Balanced Payment Plan will receive bill credits for the amount of the balanced payment. The bill credit amount will be equal to the total charges due during the applicable billing period. Customer accounts enrolled for donations to the REACH program will not be billed for the REACH amount during the duration of bill credits to the account.

4. Implementation of Bill Credits: Customers in the affected area generally will not receive bills for billing periods during which they are eligible for bill credits. Customers in the affected area with unpaid balances due for usage prior to September 9, 2010, will receive bill credits for the unpaid balance. For customers in the affected area making a bill payment through a recurring payment arrangement after September 9, 2010, bill credits will be provided in the next billing period after resumption of regular billing.

(N)

¹ A map detailing the geographic area described herein has been filed with the Commission as part of Advice Letter 3155-G-A/3739-E-A.



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**ATTACHMENT 1
Advice 3155-G-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28562-G GAS RULE NO. 9
 RENDERING AND PAYMENT OF BILLS
 Sheet 8

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GAS RULE NO. 9
RENDERING AND PAYMENT OF BILLS

Sheet 8

N. BILL CREDITS FOR CUSTOMERS IN THE SAN BRUNO GAS PIPELINE EXPLOSION AREA (N)

A natural gas explosion on a natural gas pipeline in the City of San Bruno on September 9, 2010, has severely inconvenienced three-hundred and seventy-four (374) customers in the area of San Bruno bounded by Sneath Lane to the north, San Bruno Avenue to the south, Skyline Boulevard to the west, and Crestmoor Canyon Open Space to the east ('affected area')¹. In recognition of this, PG&E will provide bill credits to the three-hundred and seventy-four (374) customers as described in this Section N. Such bill credits will be at PG&E shareholder expense using a bill relief credit.

1. Customer Accounts Eligible for Bill Credits:
 - i. Customer accounts for each premises located in the affected area of San Bruno will receive bill credits as described in this Section.
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 - iii. The customer of record whose residence in the affected area was rendered uninhabitable will receive bill credits for the account at a temporary residence as described in this section. PG&E will handle complex or unique temporary residence situations on a case-by-case basis.
2. Duration of Bill Credits:
 - i. Customers whose residence in the affected area of San Bruno was destroyed or rendered uninhabitable as determined by officials of the City of San Bruno will receive bill credits extending through the January 2012 billing cycle with resumption of regular billing to occur with the February 2012 billing cycle. Such customers who sell their house in the affected area prior to it being rebuilt and permanently relocate to a new service address before January 2012 will receive bill credits through the January 2012 billing cycle at their new service address if it is within PG&E's service territory.
 - ii. All other customers in the affected area of San Bruno will receive bill credits through the December 2010 billing cycle with resumption of regular billing to occur with the January 2011 billing cycle.
3. Description of Bill Credits: Bill credits will apply to all charges due under the customer's otherwise applicable rate schedule including, but not limited to, usage charges, customer charges, and applicable taxes and fees. Customers in the affected area participating in the Balanced Payment Plan will receive bill credits for the amount of the balanced payment. The bill credit amount will be equal to the total charges due during the applicable billing period. Customer accounts enrolled for donations to the REACH program will not be billed for the REACH amount during the duration of bill credits to the account.
4. Implementation of Bill Credits: Customers in the affected area generally will not receive bills for billing periods during which they are eligible for bill credits. Customers in the affected area with unpaid balances due for usage prior to September 9, 2010, will receive bill credits for the unpaid balance. For customers in the affected area making a bill payment through a recurring payment arrangement after September 9, 2010, bill credits will be provided in the next billing period after resumption of regular billing.

(N)

¹ A map detailing the geographic area described herein has been filed with the Commission as part of Advice Letter 3155-G-A/3739-E-A.



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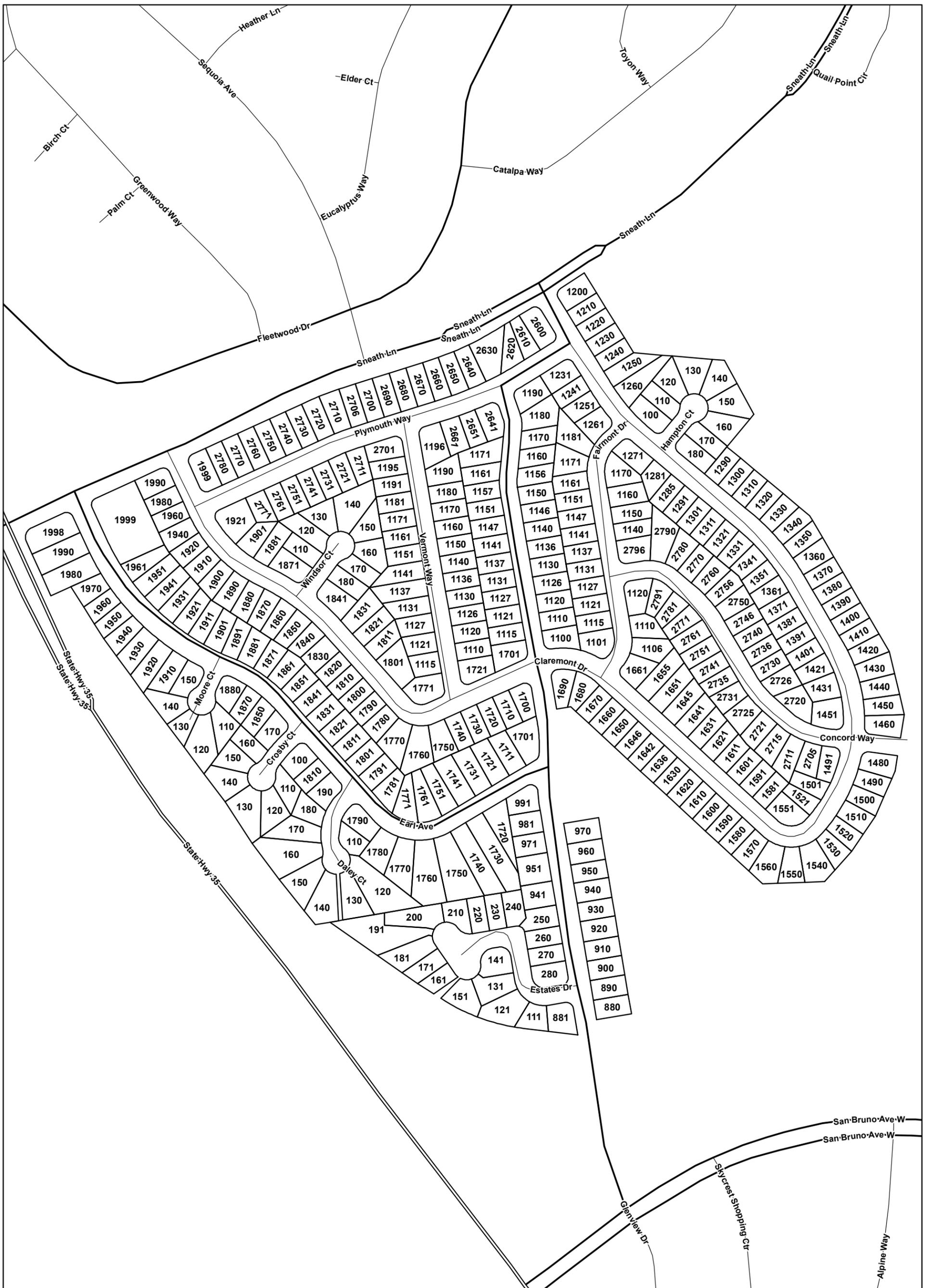
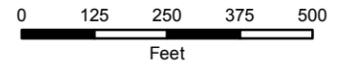
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Rule 16	Gas Service Extensions.....	21546,18816,17728,17161,18817-18825,17737,18826,18827-G
Rule 17	Meter Tests and Adjustment of Bills for Meter Error.....	14450-14452,24133,14454,14455,14456-G
Rule 17.1	Adjustment of Bills for Billing Error.....	22936,14458-G
Rule 17.2	Adjustment of Bills for Unauthorized Use.....	22937,14460,14461-G
Rule 18	Supply to Separate Premises and Submetering of Gas.....	22790,17796,13401-G
Rule 19	Medical Baseline Quantities.....	21119,21120,21121-G
Rule 19.1	California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers.....	24135,28208,28209,28210-G
Rule 19.2	California Alternate Rates for Energy for Nonprofit Group-Living Facilities.....	24609,28211,17035,28212,27255-G
Rule 19.3	California Alternate Rates for Energy for Qualified Agricultural Employee Housing Facilities.....	24138,28213,28214,27256-G
Rule 21	Transportation of Natural Gas.....	27591,27840,27841,23786,23194,23195,21845,23196-23199,22086,22087,24444,24445,22735,22736,22737-G
Rule 21.1	Use of Pacific Gas and Electric Company's Firm Interstate Rights.....	20461,18260,18261-G
Rule 23	Gas Aggregation Service for Core Transport Customers.....	24476,18263,26664,18265,26665-26666,24825-24830,26667,24832-24833,24849,21750-21751,18272-G
Rule 25	Gas Services-Customer Creditworthiness and Payment Terms.....	27747-27755-G
Rule 26	Standards of Conduct and Procedures Related to Transactions with Intracompany Departments, Reports of Negotiated Transactions, and Complaint Procedures.....	18284,18285,18633,20462-G

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(Continued)

Advice 3155-G-A/3739-E-A

**Attachment 2:
San Bruno Impact Area Map**



**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Department of Water Resources	North Coast SolarResources
Ameresco	Department of the Army	Northern California Power Association
Anderson & Poole	Dept of General Services	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Division of Business Advisory Services	OnGrid Solar
BART	Douglass & Liddell	Praxair
BP Energy Company	Downey & Brand	R. W. Beck & Associates
Barkovich & Yap, Inc.	Duke Energy	RCS, Inc.
Bartle Wells Associates	Dutcher, John	Recon Research
Bloomberg	Economic Sciences Corporation	Recurrent Energy
Bloomberg New Energy Finance	Ellison Schneider & Harris LLP	SCD Energy Solutions
Boston Properties	Foster Farms	SCE
Braun Blasing McLaughlin, P.C.	G. A. Krause & Assoc.	SMUD
Brookfield Renewable Power	GLJ Publications	SPURR
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CAISO	Green Power Institute	Santa Fe Jets
CLECA Law Office	Hanna & Morton	Seattle City Light
CSC Energy Services	Hitachi	Sempra Utilities
California Cotton Ginners & Growers Assn	In House Energy	Sierra Pacific Power Company
California Energy Commission	International Power Technology	Silicon Valley Power
California League of Food Processors	Intestate Gas Services, Inc.	Silo Energy LLC
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy, L.P.
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Casner, Steve	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Chris, King	MBMC, Inc.	Tabors Caramanis & Associates
City of Glendale	MRW & Associates	Tecogen, Inc.
City of Palo Alto	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tioga Energy
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
	North America Power Partners	eMeter Corporation