

PUBLIC UTILITIES COMMISSION

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February 9, 2011

Advice Letter 3727-E-A

Jane K. Yura
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Pacific Gas and Electric Company
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San Francisco, CA 94177

**Subject: Supplemental Filing – Annual Electric True-Up Filing –
Change PG&E Electric Rates on January 1, 2011**

Dear Ms. Yura:

Advice Letter 3727-E-A is effective January 1, 2011. The regulatory accounts addressed by this Advice Letter are subject to audit by Commission staff.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

December 30, 2010

Advice 3727-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing - Annual Electric True-Up Filing - Change
PG&E Electric Rates on January 1, 2011**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1. This filing replaces and supersedes the rates filed in Advice (AL) 3727-E and consolidates changes resulting from the Annual Electric True-Up (AET) for electric rates effective January 1, 2011.

Purpose

The purpose of this supplemental filing is to submit revised electric tariffs in compliance with Ordering Paragraphs (OP) 3, 4, and 5 of California Public Utilities Commission's (Commission or CPUC) Resolution E-4379. Consistent with the resolution, PG&E updates its electric rates effective January 1, 2011, to:

- (1) Amortize over one year based on December 31, 2010, forecast amounts, updated with recorded data as of October 31, 2010, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, NTBA and the LCPERMA. The balance in LCPERMA is authorized to be transferred to UGBA for recovery in rates (OP 4a);
- (2) Establish the 2011 Energy Recovery Bonds Balancing Account (ERBBA) revenue requirement using a forecast of 2011 ERBBA activity, including the amortization of the December 31, 2010, forecast ERBBA balance (OP 3);
- (3) Reflect in rates all Federal Energy Regulatory Commission (FERC)-authorized revenue requirement changes approved by December 16, 2010, and all Commission-authorized revenue requirement changes and amortization of account balances approved by December 16, 2010, in those proceedings or AL filings specified in Finding and Conclusion No. 7 of Resolution E-4379 (OP 4i);
- (4) Incorporate the residential rate design changes approved in Decision (D.) 09-12-048 on December 17, 2009 (OP 5), as filed in compliance

AL 3762-E on November 15, 2010, and approved by the CPUC on December 13, 2010.

Overview of Rate Proposal

Subsequent to filing AL 3727-E, several previously pending proceedings and ALs have been approved by the CPUC or the FERC. Table 2 has been updated to reflect those approvals and each approval is discussed further below. Additionally, per OP 4a of Resolution E-4379, PG&E has updated its December 31, 2010, forecast balancing account balances included in Tables 1 and 2 using October 31, 2010, recorded data.

OP 9 of Resolution E-4379 granted PG&E's request to hold total electric revenues constant on January 1, 2011, compared to revenues at present rates, if a decision in its 2011 General Rate Case (GRC) is not approved by December 16, 2010. Since the final 2011 GRC decision has not been issued by year-end 2010, PG&E will hold total revenues constant on January 1, 2011, compared to revenues at present rates.¹ PG&E is holding total electric revenues constant, rather than revenue for each electric rate component, because some individual components of electric rates, such as the Energy Recovery Bonds, are mandated to change on January 1, 2011. As a result rates for bundled, direct access (DA), community choice aggregation (CCA) and departed load (DL) customers will change.

To hold electric revenues constant, the difference between the total revenue requirement authorized and revenue at present rates (Table 2, line 61) is allocated between distribution and generation revenues.²

Amortization of Authorized Balancing Accounts

Pursuant to OP 4a of Resolution E-4379, PG&E submits rate revisions to amortize over one year based on December 31, 2010, forecast amounts, updated with recorded data as of October 31, 2010, balances in the DRAM, PPPRAM, NDAM, UGBA, PEERAM, PCCBA, HSM, CAREA, FERABA, ATFA, CEEIA, SBA, DRRBA, PCBA, BCRSBA, NTBA and the LCPERMA.

In addition, pursuant to OP 3, PG&E establishes the 2011 ERBBA revenue requirement using a forecast of 2011 ERBBA activity, including the amortization of the December 31, 2010, forecast ERBBA balance.

The October 31, 2010 actual balance and December 31, 2010 forecast amounts for each of the balancing accounts are listed below in Table 1.

¹ The Rate Proposal to hold revenues constant at present rates is also known as "Rate Stabilization".

² The allocation between distribution and generation revenues is based on the percentage of the electric generation and distribution revenue requirement increases proposed in the 2011 GRC Settlement filed on October 15, 2010.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	10/31/2010 Balance for Recovery	12/31/10 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	79,898,253	118,925,227	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(2,617,799)	(82,249)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	14,120,207	16,973,225	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	155,942,502	248,002,779	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(4,194,230)	(2,555,561)	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	104,971,116	52,690,240	Generation	12 months
7	HSM (Hazardous Substance Mechanism)	11,633,752	11,638,212	Distribution	12 months
8	CAREA (California Alternate Rates for Energy Account)	134,154,093	149,492,595	Public Purpose Programs	12 months
9	ERBBA (Energy Recovery Bonds Balancing Account)	(71,872,318)	(32,693,968)	Energy Cost Recovery Amount	12 months
10	FERABA (Family Electric Rate Assistance Balancing Account)	5,560,993	6,557,093	Distribution, Generation	12 months
11	ATFA (Affiliate Transfer Fees Account)	(214,750)	(392,940)	Distribution	12 months
12	CEEIA (Customer Energy Efficiency Incentive Account)	5,294,403	537,943	Distribution	12 months
13	SBA (SmartMeter™ Project Balancing Account)	57,649,923	58,646,458	Distribution	12 months
14	DRRBA (Demand Response Revenue Balancing Account)	2,602,388	3,953,462	Distribution	12 months
15	PCBA (Pension Contribution Balancing Account)	-	-	Distribution, Generation	12 months
16	BCRSBA (British Columbia Renewable Study Balancing Account)	342,849	390,733	Generation	12 months
17	NTBA (Non-Tariffed Balancing Account)	(209,720)	(266,295)	Distribution	12 months
18	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	1,183,018	1,714,312	Generation	12 months
19	Total	494,244,680	633,531,265		

Establishing the 2011 ERBBA Revenue Requirement

PG&E sets its 2011 ERBBA revenue requirement using the most recent rate of return adopted by the Commission. The 2011 ERBBA revenue requirement was therefore calculated using the same rate of return that was used in 2010, pursuant to D.07-12-049, which established PG&E's 2009 authorized rate of return, and D.08-05-035 and D.09-10-016, which resulted in the same authorized rate of return for PG&E for 2010 and 2011.

Pursuant to OP 3, PG&E's 2011 ERBBA revenue requirement was calculated using a forecast of 2011 ERBBA activity, including the amortization of the December 31, 2010, forecast ERBBA balance.

Implementing CPUC and FERC-Authorized Revenue Requirement Changes Approved On or Before Year-End 2010

Pursuant to Resolution E-4379, PG&E reflects in rates all FERC-authorized revenue requirement changes approved by December 16, 2010, and all Commission-authorized revenue requirement changes and amortization of account balances approved by December 16, 2010, in those proceedings or AL filings specified in Finding and Conclusion No. 7 of Resolution E-4379 or otherwise authorized in the Resolution.

Since the time PG&E filed Advice 3727-E on September 1, 2010, the CPUC and FERC have adopted the following decisions and resolutions that PG&E reflects in its 2011 electric rates:

CPUC-Authorized Revenue Requirement Changes

- *2011 General Rate Case (GRC)*

The final decision of PG&E's 2011 General Rate Case (GRC) Phase 1 Application, A.09-12-020, was not issued by the end of 2010. As such, the GRC revenue requirements stated in Table 2 of this AL reflect the 2010 authorized revenue requirements, consistent with Advice 3518-E-A. In compliance with OP 9 of Resolution E-4379, PG&E's 2011 electric revenues are held constant at present rates by adjustments to its distribution and generation revenues shown in lines 62 to 63 of Table 2 below.

- *Advanced Metering Infrastructure ("AMI")/SmartMeter™ Project*

As authorized by D.06-07-027, the original decision authorizing the Advanced Metering Infrastructure (AMI)/SmartMeter™ project, the electric portion of the adopted 2010 SmartMeter™ Project revenue requirement is \$72.5 million and is recovered in rates through the SmartMeter™ Project rate component. As ordered by D.06-07-027, PG&E will collect the revenue requirement over a depreciation life of 20 years and will allocate costs using the adopted methodology. Based on the assumption that PG&E's 2011 GRC final decision would be issued by December 16, 2010, PG&E had included a \$31.5 million revenue requirement related to the AMI/ SmartMeter™ project in Advice 3727-E. The 2011 GRC final decision was not issued by the end of 2010. As such, the revenue requirement related to the AMI/SmartMeter™ project reflected in Table 2 of this advice filing is held constant at the 2010 level, consistent with D.06-07-027.

- *ALs 3065-G-A/3562-E-A and 3065-G-B/3562-E-B*

On October 21, 2010, the Commission approved ALs 3065-G-A/3562-E-A and 3065-G-B/3562-E-B, effective January 1, 2010. The AL presented the detailed 2010-2012 Energy Efficiency program budgets and determined the overall net benefit split of 82% and 18% between electric and gas, respectively.

- *SmartAC 2010-2011 Program*

A final decision on PG&E's Settlement Agreement on its 2010-2011 Program Application (A.09-08-018) was not issued by the end of 2010. As such, the SmartAC revenue requirement shown in Table 2 of this AL reflects the 2011 authorized revenue requirement consistent with D.08-02-009.

- *Energy Efficiency (EE) Risk/Reward Incentive Mechanism (RRIM)*

On December 16, 2010, the Commission issued D.10-12-049, which adopts a 7% saving rate, with delivered savings equal to at least 85% of the EE goals using ex ante assumptions. This decision approved a final incentive payment to PG&E of \$29.1 million, or an electric portion of \$23.6 million. The electric portion reflected in Table 2 represents 81% of the final true-up incentive payment based on the electric share of the avoided cost benefits from Scenario 3 in the 2006-2008 Verification Report.

Pursuant to PG&E's Electric Preliminary Statement Part P (Customer Energy Efficiency Adjustment), as approved by the Energy Division on July 8, 2008 in AL 2929-G and 3277-E, the electric portion of the incentive award is recovered through the Customer Energy Efficiency Incentive Balancing Account (CEEIA), and no interest is applied to the balance in the account pursuant to D.07-09-043.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On December 6, 2010, the Commission issued D.10-12-007 granting PG&E authority to recover its updated 2011 forecast of electric procurement costs and its 2011 ongoing CTC forecast revenue requirement. PG&E updates its 2011 electric procurement and ongoing CTC revenue requirements to implement this decision and submits resulting 2011 electric rates, including vintaged Power Charge Indifference Adjustment (PCIA) rates. The updated 2011 electric procurement and ongoing CTC revenue requirements reflect the revised electric procurement cost forecasts submitted to the Commission on November 5 in A.10-05-022.

- *2009 ERRA Compliance Review Application (A.10-02-12)*

The final decision of PG&E's 2009 ERRA Compliance Review Application (A.10-02-012) was not issued by end of 2010. As such, the revenue requirement

associated with the incremental expenses and incremental capital related costs resulting from the California Independent System Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) initiative, as well as the cost recorded in the Renewables Portfolio Standard Cost Memorandum Account (RPSCMA), are not reflected in Table 2 of this AL.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA) AL*

On December 6, 2010, the Commission approved AL 3747-E, which approved the costs recorded in LTAMA through September 30, 2010, the expected balance as of December 31, 2010, and authorized the transfer of the December 31, 2010 balance to ERRA for recovery in generation rates.

- *2011 Department of Water Resources (DWR) Power Charge and Bond Charge Revenue Requirements*

On December 2, 2010, the Commission issued D.10-12-006, which allocated DWR's total statewide revenue requirement for power and bond charges to PG&E and the other IOUs. PG&E updates its 2011 DWR power charge, bond charge, and related DWR franchise fees revenue requirements to implement this decision and submits resulting 2011 electric rates.

- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA) Advice 3720-E*

On September 10, 2010, the Commission approved AL 3720-E for PG&E to record its costs associated with performing additional seismic studies in the area at and around the Diablo Canyon Power Plant into the Diablo Canyon Seismic Studies Balancing Account (DCSSBA), pursuant to D.10-08-003. The approved seismic studies cost estimate of \$2.63 million in 2010, plus an allowance for Uncollectibles and Franchise Fees, is recoverable in UGBA in rates effective January 1, 2011.

- *Cornerstone Improvement Project Balancing Account (CIPBA) and 2011-2013 Revenue Requirements Advice 3716-E*

On October 6, 2010, the Commission approved Advice 3716-E for PG&E to record its cost associated with the Cornerstone Improvement Project in the Cornerstone Improvement Project Balancing Account (CIPBA), pursuant to D.10-06-048. The Cornerstone revenue requirement authorized for rate recovery in the DRAM base revenue amount for 2011 is \$12.9 million.

- *Headroom Account (HA) Advice 2521-E*

Since the Commission will not complete its review of Advice 2521-E by December 16, 2010, the balance in the HA will not be amortized in rates effective January 1, 2011, and the account will remain active pending disposition of Advice 2521-E.

- *California Air Resources Board (CARB) Administration Fee*

The Commission has bifurcated the Assembly Bill (AB) 32 Cost of Implementation Fee proceeding into two phases. Since the Commission will address cost recovery in Phase II, which will take place after December 16, 2010, the forecast cost in customer rates is not reflected in Table 2 of this AL.

FERC-Authorized Revenue Requirement Changes

In addition to the CPUC authorizations discussed above, the FERC issued the following orders affecting PG&E's 2011 electric rates:

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

On November 17, 2010, FERC issued an order in FERC Docket ER11-44-000, approving the TRBAA rate requested by PG&E in its application dated October 6, 2010, effective January 1, 2011. The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received by PG&E from the Independent System Operator (ISO) as the transmission system operator are credited to transmission rates for both retail and wholesale customers taking service from PG&E. PG&E updates its transmission revenue requirement to implement this FERC order and submits resulting 2011 electric rates.

- *Reliability Service Balancing Account (RSBA)*

On November 17, 2010, FERC issued an order in FERC Docket ER11-44-000, approving RSBA rates requested by PG&E in its application dated October 6, 2010, effective January 1, 2011. The RSBA is a FERC-jurisdictional mechanism that ensures that the participating transmission owner properly recovers from customers the reliability services costs it is assessed by the ISO. PG&E updates its revenue requirement to implement this FERC order and submits resulting 2011 electric rates.

- *End-Use Customer Refund Balancing Account (ECRBA)*

On November 17, 2010, FERC issued an order in FERC Docket ER11-44-000, approving ECRBA rates requested by PG&E in its October 6, 2010 application, which was effective January 1, 2011. FERC approved PG&E's request to convert a refund mechanism called the End-Use Customer Refund Adjustment (EUCRA) to a balancing account called the ECRBA. The new, FERC-approved balancing

account will ensure more accurate and timely refunds to retail customers. The ECRBA continues to be an adjustment to the transmission revenue requirement used to calculate End User Access Charge rates. Once a refund has been ordered by the Commission, PG&E calculates the total amount due to PG&E's End-Use Customers, including interest, as provided in Section 35.19a of FERC's regulations (18 C.F.R § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates for a 12 month period beginning on January 1st of the year following the date a refund is due to retail customers under Commission orders. PG&E updates its transmission revenue requirement to implement the November 17th FERC order and submits the resulting 2011 electric rates.

Tariff Changes

In Attachment 1, PG&E provides revisions to its electric preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements set forth in Table 2.

Table 2: Annual Electric True-Up Projected 2011 Revenue Requirements

Line #		Test Year 2011 RRQ A	Under/(Over) collected BA Amortization B	Total Projected 2011 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	3,058,541,472	118,925,227	3,177,466,699
4	Self Generation Incentive Program	29,822,728	0	29,822,728
5	Environmental Enhancement	10,102,550	0	10,102,550
6	CPUC Fee	20,602,035	0	20,602,035
7	Advanced Metering/SBA	119,739,541	58,646,458	178,385,999
8	Demand Response/DREBA/DRRBA	36,481,407	3,953,462	40,434,869
9	Air Conditioning Cycling/ACEBA/DRRBA	30,439,521	0	30,439,521
10	ClimateSmart	0	0	0
11	California Solar Initiative	106,076,775	0	106,076,775
12	HSM	0	11,638,212	11,638,212
13	ATFA	0	(392,940)	(392,940)
14	CEMA	0	0	0
15	PCBA	0	0	0
16	Retirement Plan Contribution ¹	105,505,000	0	105,505,000
17	CEEIA	23,571,000	537,943	24,108,943
18	NTBA	0	(266,295)	(266,295)
19	Cornerstone	12,926,000	0	12,926,000
20	Generation			
21	Utility Retained Generation Base/UGBA	1,340,530,602	248,002,779	1,588,533,381
22	Electric Procurement/ERRA	3,561,618,111	(146,593,798)	3,415,024,313
23	DWR--Power Charge/PCCBA	(279,517,435)	52,690,240	(226,827,195)
24	DWR Franchise Fees	1,240,079	0	1,240,079
25	BCRSBA	0	390,733	390,733
26	Diablo Canyon Seismic Study	2,657,654	0	2,657,654
27	Vaca Dixon (2MW PV Pilot Project) ²	1,653,000	0	1,653,000
28	FERABA ³	0	6,557,093	6,557,093
29	HA	0	0	0
30	LTAMA	0	20,100	20,100
31	MRTUMA	0	0	0
32	RPSCMA	0	0	0
33	CARB	0	0	0
34	LCPERMA	0	1,714,312	1,714,312
35	Colusa Power Plant ⁴	126,560,000	0	126,560,000
36	Humboldt Generating Station ⁵	45,812,000	0	45,812,000
37	Ongoing CTC/MTCBA	552,135,763	99,470,579	651,606,342
38	Energy Cost Recovery Bonds			
39	(1) Dedicated Rate Component Series 1	295,586,774	0	295,586,774
40	(2) Dedicated Rate Component Series 2	149,078,547	0	149,078,547
41	(3) ERB Balancing Account (ERBBA)	(7,439,908)	(32,693,968)	(40,133,876)
42	Nuclear Decommissioning	41,705,000	16,973,225	58,678,225
43	Public Purpose Programs	0	0	
44	Public Goods Charge :			
45	(1) Energy Efficiency	120,670,462	0	120,670,462
46	(2) RDD	35,217,516	0	35,217,516
47	(3) Renewables	36,826,417	0	36,826,417
48	(4) LIEE	93,454,176	0	93,454,176
49	(5) PPPRAM	0	(82,249)	(82,249)
50	CAREA	7,694,910	149,492,595	157,187,505
51	Procurement EE/PEERAM	237,616,474	(2,555,561)	235,060,913
52	DWR Bonds	388,992,678	0	388,992,678
53	Total CPUC Jurisdictional	10,305,900,850	586,428,146	10,892,328,996
54	<i>CPUC Revenues at Present Rates</i>			11,298,544,585
55	Change in CPUC Jurisdictional			(406,215,589)
56	<i>Total FERC Jurisdictional</i>			927,350,202
57	<i>FERC Revenues at Present Rates</i>			845,361,837
58	Change in FERC Jurisdictional			81,988,365
59	Grand Total Projected Revenues			11,819,679,198
60	Total Revenues at Present Rates			12,143,906,422
61	Total Revenue Change (Before Rate Stabilization)			(324,227,224)
62	<i>Rate Stabilization Adjustment to Distribution Revenues ⁶</i>			170,010,263
63	<i>Rate Stabilization Adjustment to Generation Revenues ⁶</i>			154,216,960
64	Total Revenue Change (After Rate Stabilization)			0

Notes to Table 2:

- 1 Decision (D.) 09-09-020 authorized PG&E's 2011 Retirement Plan Contribution revenue requirement, of which \$70,751,000 is to be recovered in distribution rates and \$34,754,000 in generation rates.
- 2 Ordering Paragraph (OP) 4.f. of Resolution E-4379 authorized PG&E to reflect in rates recovery of the 2011 revenue requirement associated with PG&E's solar PV program pilot project, pursuant to D.10-04-052. This project is located at Vaca Dixon, California.
- 3 The 12/31/10 forecast FERABA balance of \$6,557,093 includes a discount portion of \$6,200,488, which is allocated to generation rates; and administrative costs of \$356,605 which is allocated to distribution rates.
- 4 On July 19, 2010, the Commission approved Advice 3683-E for PG&E to record the first year revenue requirement of Colusa Power Plant, amounting to \$126.56 million in Utility Retained Generation Base (UGBA), pursuant to D.06-11-048 and D.08-02-019.
- 5 On October 19, 2010, the Commission approved Advice 3734-E for PG&E to record the revenue requirement of Humboldt Generating Station, amounting to \$45.812 million in Utility Retained Generation Base (UGBA), pursuant to D.06-11-048.
- 6 The allocation between distribution and generation revenues is based on the percentage of the electric generation and distribution revenue requirement increases proposed in the 2011 GRC Settlement filed on October 15, 2010.

Preliminary Statement Part I - Rate Summary

PG&E has revised rates in Preliminary Statement Part I to reflect the changes to revenue requirements presented above in Table 2.

2011 Electric Rates

PG&E hereby provides final electric rates effective January 1, 2011, based on the revenue requirements shown in Table 2, above, and the revenue allocation and rate design methodology established in D.07-09-004 for rate changes between GRCs, as modified by D.10-05-051 in PG&E's Summer 2010 Rate Relief proceeding, and D.09-12-048 for Senate Bill (SB) 695 modifications to rates for usage under 130 percent of baseline. Pursuant to OP 5 of Resolution E-4379, rate design for the residential class is modified, as described in detail below, to implement an increase to non-California Alternate Rates for Energy (CARE) residential rates applicable to usage in Tiers 1 and 2.

1. CPUC-Jurisdictional Rate**▪ Distribution Rates**

Distribution rates are designed according to the guidelines established in D.07-09-004 to collect the distribution revenue presented in Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Since the cost responsibility varies for programs included in the distribution revenue, PG&E

separates the allocation of revenue into two pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution program costs (allocated to all customers), and any applicable non allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.³

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule. However, no adjustment is made to the level of distribution for customer charges, meter charges, minimum charges and streetlight facilities charges as authorized by D.07-09-004, unless specifically authorized by that decision.⁴ Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed based on the guidelines for rate changes between general rate cases set forth in D.07-09-004 to collect the generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers), and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates in the Total Illustrative Rates section below.

³ CSI costs were temporarily suspended by D. 10-04-017, effective June 1, 2010, to be reinstated effective January 1, 2011.

⁴ PG&E has not included an adjustment for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance as the ALs requesting that the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 have not yet been approved.

- As described in the initial AL, PG&E has incorporated additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and SmartRate adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for Peak Day Pricing, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. As PG&E called only 9 events in 2010, PG&E reduced the full generation revenue to be allocated to all customer classes by \$3.6 million of PDP adjustments in the amounts indicated for each non-residential tariff group based on final PDP enrollment levels and Summer 2010 loads for PDP participants. A similar adjustment of approximately \$0.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes), which reflects a one-time adjustment for costs of all first-year bill protection and customer participation incentive credits associated with the original SmartRate program for residential customers adopted in D.06-07-027 covering the period since this program was first implemented in 2008.⁵

CTC and Power Charge Indifference Adjustment (PCIA)

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), direct access (DA) and Community Choice Aggregation (CCA) customers is presented in Table 2. CTC rates for bundled, DL, DA and CCA customers are determined based on the Top 100 Hour methodology as set forth in PG&E's ERRA application, and vary by class and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive proposed rates filed in PG&E's 2011 ERRA forecast application, A.10-05-022, with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning (ND)*

The ND rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

⁵ Schedule A-1 receives a similar adjustment of approximately \$10,000 reflecting bill protection and customer participation incentives received by small commercial customer SmartRate participants.

- *Public Purpose Programs (PPP)*

PPP rates recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables; Low Income Energy Efficiency (LIEE); and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount and the CAREA balancing account for under and over-collections, and CARE administration expenses.

PPP rates are designed according to the guidelines established in D.07-09-004. Using the PPP present revenue as the starting point, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount and the CSI CARE shortfall. PPP revenue is allocated to each customer group in the manner adopted by D.07-09-004. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set equal to \$0.00505 per kWh.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-4289, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-4289 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an AL with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this AL, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-4379 mentioned above.

3. Total Rates

- *CPUC-Jurisdictional Total Rates*

PG&E has set rates in accordance with the guidelines adopted by D.07-09-004 for rate changes between General Rate Cases, as modified by D.10-05-051 in PG&E's Summer 2010 Rate Relief proceeding. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that in accordance with OP 5 of Resolution E-4379, PG&E has incorporated residential rate changes pursuant to Public Utilities Code Section 739.9 as filed in AL 3762-E and approved by the CPUC on December 13, 2010, increasing non-CARE rates for residential usage up to 130 percent of baseline (Tier 1 and Tier 2 usage) by 3 percent and maintaining rates for California Alternate Rates for Energy (CARE) customers at their current levels. PG&E complies with D.09-12-048 by adjusting residential distribution and generation rates proportionately so that total non-CARE residential rates for usage up to 130 percent of baseline increase by 3 percent. Generation rates on CARE schedules are set residually, after reflecting revisions to all non-generation rate components, to ensure that total rates for CARE customers remain at their current levels. PG&E then sets non-CARE rates for usage in excess of 130 percent of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (\$0.10967 per kilowatt-hour) between non-CARE Tier 3 and Tier 4 rates approved by D.10-05-051.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally to whether those changes were due to underlying changes to CPUC and FERC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Revenue Allocation and Rate Design Summaries

Table 3 sets forth PG&E's final January 1, 2011 average rate summaries for bundled and for DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective June 1, 2010, and the sales forecast presented in the 2011 ERRA proceeding (A.10-05-022). Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable rate components which include transmission (and transmission rate adjustments), distribution, RS, nuclear decommissioning, and PPP. In addition, DA and CCA customers pay the Cost Responsibility Surcharge (CRS) including the Energy Cost Recovery Amount,

CTC, DWR bond and the PCIA. Finally, while not shown in Table 3, DL charges will be increased by approximately \$7.9 million, from \$30.0 million to \$37.9 million, because of changes in component charges DL customers are responsible for paying. Final rates effective January 1, 2011 are shown in each affected rate schedule.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **January 19, 2011**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jjn@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

Pursuant to OP 4 of Resolution E-4379, PG&E requests that this advice filing become effective on January 1, 2011, subject to Energy Division review.

Notice

In accordance with General Order 96-B, Section IV, a copy of this AL is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.09-02-022, A.09-08-005, A.09-10-013, A.09-12-020, A.08-06-003, A.08-07-031, A.10-02-029, A.10-03-014, A.10-05-022, A.10-02-012, A.10-08-002, A.09-08-018, A.09-04-007, R.08-02-007, R.08-03-008, and R.09-01-019. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. AL filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President - Regulation and Rates

cc: Service Lists for A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.09-02-022, A.09-08-005, A.09-10-013, A.09-12-020, A.08-06-003, A.08-07-031, A.10-02-029, A.10-03-014, A.10-05-022, A.10-02-012, A.10-08-002, A.09-08-018, A.09-04-007, R.08-02-007, R.08-03-008, and R.09-01-019

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 3

BOLD RESULTS	Bundled Results													Total Proposed Revenue	Total Sales (kWh)	Revenue At Present Rates		
	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	CTC	ECRA					
RESIDENTIAL																		
E-1	\$3,863,483,851	\$1,407,230,692	\$245,731,324	\$21,008,118	-\$15,915,241	-\$5,941,690	\$9,328,616	\$1,467,819,609	\$324,673,933	\$14,088,359	\$101,259,746	\$187,131,244	\$100,241,096	\$3,856,655,806	21,230,460,941	\$0.18198		
EL-1	\$710,728,094	\$405,982,524	\$94,681,659	\$8,094,546	-\$6,132,232	-\$2,289,367	\$3,596,697	\$35,330,269	\$55,363,526	\$5,427,177	\$0	\$72,068,284	\$38,605,011	\$710,728,094	8,176,309,039	\$0.08693		
E-7	\$127,171,348	\$61,284,465	\$8,676,995	\$741,816	-\$561,982	-\$209,806	\$329,696	\$30,028,384	\$11,492,439	\$497,350	\$2,981,905	\$6,604,617	\$3,537,913	\$125,403,791	749,308,684	\$0.16972		
E-8	\$154,604,561	\$92,027,133	\$8,010,013	\$684,794	-\$518,783	-\$193,679	\$304,353	\$26,541,196	\$11,448,417	\$459,120	\$3,493,140	\$6,096,935	\$3,265,961	\$151,618,599	691,710,947	\$0.22351		
EL-8	<u>\$13,528,106</u>	<u>\$18,920,974</u>	<u>\$2,060,982</u>	<u>\$176,198</u>	<u>-\$133,483</u>	<u>-\$49,834</u>	<u>\$78,310</u>	<u>-\$11,479,969</u>	<u>\$1,427,715</u>	<u>\$118,132</u>	<u>\$0</u>	<u>\$1,568,746</u>	<u>\$840,334</u>	<u>\$13,528,106</u>	<u>177,977,719</u>	<u>\$0.07601</u>		
TOTAL RES	\$4,869,515,960	\$1,985,445,789	\$359,160,972	\$30,705,472	-\$23,261,721	-\$8,684,376	\$13,637,672	\$1,548,239,489	\$404,406,031	\$20,590,137	\$107,734,791	\$273,469,825	\$146,490,316	\$4,857,934,395	31,025,767,328	\$0.15695		
SMALL L&P																		
A-1	\$1,381,831,348	\$546,428,152	\$82,942,130	\$7,581,899	-\$5,743,863	-\$1,761,451	\$2,833,672	\$479,429,751	\$124,649,747	\$5,083,280	\$38,607,034	\$58,632,063	\$36,160,063	\$1,374,842,477	7,658,483,761	\$0.18043		
A-6	\$300,726,950	\$124,396,058	\$18,952,135	\$1,731,959	-\$1,312,090	-\$402,374	\$647,545	\$101,731,441	\$25,516,722	\$1,161,191	\$8,806,965	\$13,393,521	\$8,260,166	\$302,883,238	1,749,453,448	\$0.17190		
A-15	\$279,127	\$42,599	\$6,548	\$599	-\$453	-\$139	\$224	\$208,518	\$9,849	\$401	\$3,053	\$4,629	\$2,855	\$278,682	604,585	\$0.46168		
TC-1	<u>\$6,179,964</u>	<u>\$2,059,269</u>	<u>\$394,336</u>	<u>\$36,047</u>	<u>-\$27,309</u>	<u>-\$8,375</u>	<u>\$13,472</u>	<u>\$2,751,163</u>	<u>\$271,023</u>	<u>\$24,168</u>	<u>\$183,878</u>	<u>\$278,760</u>	<u>\$171,919</u>	<u>\$6,148,352</u>	<u>36,411,423</u>	<u>\$0.16973</u>		
TOTAL SMALL	\$1,689,017,390	\$672,926,078	\$102,295,148	\$9,350,504	-\$7,083,715	-\$2,172,339	\$3,494,913	\$584,120,873	\$150,447,342	\$6,269,040	\$47,600,930	\$72,308,972	\$44,595,003	\$1,684,152,749	9,444,953,217	\$0.17883		
MEDIUM L&P																		
A-10 T	\$89,697	\$49,836	\$9,320	\$703	-\$533	-\$156	\$301	\$5,979	\$9,878	\$471	\$3,587	\$5,528	\$3,354	\$88,269	710,275	\$0.12628		
A-10 P	\$10,648,348	\$5,258,897	\$914,148	\$71,240	-\$53,970	-\$15,831	\$29,575	\$1,907,033	\$1,031,110	\$47,763	\$361,693	\$560,051	\$339,764	\$10,451,473	71,960,058	\$0.14798		
A-10 S	<u>\$1,667,115,083</u>	<u>\$783,924,172</u>	<u>\$131,390,216</u>	<u>\$10,253,709</u>	<u>-\$7,767,962</u>	<u>-\$2,022,452</u>	<u>\$4,250,040</u>	<u>\$379,320,409</u>	<u>\$151,670,464</u>	<u>\$6,874,594</u>	<u>\$52,160,901</u>	<u>\$80,608,662</u>	<u>\$48,902,628</u>	<u>\$1,639,309,231</u>	<u>10,357,282,268</u>	<u>\$0.16096</u>		
TOTAL MEDIUM	\$1,677,853,128	\$789,232,904	\$132,313,683	\$10,325,653	-\$7,822,464	-\$2,294,590	\$4,279,916	\$381,233,421	\$152,711,452	\$6,922,829	\$52,526,181	\$81,174,241	\$49,245,746	\$1,649,848,972	10,429,952,601	\$0.16087		
E-19 CLASS																		
E-19 T	\$3,310,288	\$1,811,032	\$293,439	\$28,646	-\$21,702	-\$6,366	\$9,498	\$261,579	\$378,732	\$19,206	\$146,124	\$191,007	\$136,620	\$3,247,816	28,935,386	\$0.11440		
E-19 P	\$100,481,261	\$51,932,647	\$6,831,327	\$778,076	-\$589,451	-\$172,906	\$221,280	\$15,992,871	\$10,306,365	\$521,660	\$3,965,223	\$5,188,092	\$3,710,846	\$98,686,029	785,934,881	\$0.12785		
E-19 S	<u>\$1,289,298,010</u>	<u>\$643,046,894</u>	<u>\$82,878,327</u>	<u>\$9,101,034</u>	<u>-\$6,894,722</u>	<u>-\$2,022,452</u>	<u>\$2,681,493</u>	<u>\$255,224,379</u>	<u>\$128,576,661</u>	<u>\$6,101,783</u>	<u>\$46,376,181</u>	<u>\$60,684,336</u>	<u>\$43,405,215</u>	<u>\$1,269,159,129</u>	<u>9,192,963,302</u>	<u>\$0.14025</u>		
TOTAL E-19	\$1,393,089,559	\$696,790,573	\$90,003,094	\$9,907,755	-\$7,505,875	-\$2,201,723	\$2,912,271	\$271,478,828	\$139,261,759	\$6,642,649	\$50,487,527	\$66,063,435	\$47,252,681	\$1,371,092,975	10,007,833,568	\$0.13920		
STREETLIGHTS	\$70,927,041	\$26,906,546	\$1,978,829	\$420,395	-\$318,481	-\$67,943	\$106,160	\$31,911,744	\$3,210,870	\$281,854	\$2,144,439	\$504,461	\$2,004,974	\$69,083,847	424,641,351	\$0.16703		
STANDBY																		
STANDBY T	\$35,653,075	\$17,636,259	\$5,289,048	\$317,574	-\$240,586	-\$125,105	\$218,103	\$3,819,471	\$4,213,804	\$212,917	\$1,619,949	\$1,173,242	\$1,514,594	\$35,649,270	320,781,930	\$0.11114		
STANDBY P	\$4,228,501	\$1,364,830	\$329,123	\$19,758	-\$14,968	-\$7,783	\$13,572	\$1,946,771	\$363,789	\$13,246	\$100,784	\$72,992	\$94,229	\$4,296,343	19,957,183	\$0.21188		
STANDBY S	<u>\$2,349,093</u>	<u>\$786,910</u>	<u>\$179,659</u>	<u>\$11,292</u>	<u>-\$8,555</u>	<u>-\$4,449</u>	<u>\$7,382</u>	<u>\$1,050,211</u>	<u>\$197,394</u>	<u>\$7,571</u>	<u>\$57,603</u>	<u>\$41,719</u>	<u>\$53,857</u>	<u>\$2,380,595</u>	<u>11,406,544</u>	<u>\$0.20594</u>		
TOTAL STANDBY	\$42,230,669	\$19,787,999	\$5,797,829	\$348,624	-\$264,109	-\$137,337	\$239,057	\$6,816,454	\$4,774,987	\$233,735	\$1,778,336	\$1,287,953	\$1,662,680	\$42,326,207	352,145,657	\$0.11992		
AGRICULTURE																		
AG-1A	\$59,674,798	\$17,245,263	\$1,743,045	\$200,187	-\$151,657	-\$36,398	\$58,641	\$33,227,923	\$4,440,880	\$134,215	\$1,021,158	\$1,534,013	\$954,746	\$60,372,016	202,209,422	\$0.29511		
AG-RA	\$5,271,149	\$1,467,915	\$216,115	\$24,821	-\$18,803	-\$4,513	\$7,271	\$2,776,699	\$439,849	\$16,641	\$126,610	\$190,198	\$118,376	\$5,361,177	25,071,328	\$0.21025		
AG-VA	\$4,107,146	\$1,174,540	\$164,539	\$18,897	-\$14,316	-\$3,436	\$5,536	\$2,142,522	\$335,566	\$12,670	\$96,394	\$144,806	\$90,125	\$4,167,844	19,088,001	\$0.21517		
AG-4A	\$25,505,907	\$7,316,068	\$1,034,814	\$118,847	-\$90,036	-\$21,609	\$34,814	\$13,227,214	\$2,100,257	\$79,681	\$606,242	\$910,715	\$566,815	\$25,883,823	120,047,974	\$0.21246		
AG-5A	\$12,876,323	\$4,969,259	\$643,653	\$73,923	-\$56,002	-\$13,441	\$21,654	\$4,715,917	\$1,158,115	\$49,562	\$377,082	\$566,464	\$352,558	\$12,858,743	74,669,706	\$0.17244		
AG-1B	\$62,847,946	\$22,524,752	\$2,369,830	\$272,173	-\$206,192	-\$49,486	\$79,727	\$27,930,542	\$4,901,876	\$182,478	\$1,388,357	\$2,085,631	\$1,298,065	\$62,777,754	274,922,273	\$0.22860		
AG-RB	\$5,456,720	\$1,914,307	\$242,230	\$27,820	-\$21,076	-\$5,058	\$8,149	\$2,338,975	\$462,686	\$18,652	\$141,910	\$213,181	\$132,680	\$5,474,456	28,100,926	\$0.19418		
AG-VB	\$2,735,384	\$943,394	\$119,931	\$13,774	-\$10,435	-\$2,504	\$4,035	\$1,199,762	\$227,115	\$9,235	\$70,261	\$105,549	\$65,692	\$2,745,809	13,913,138	\$0.19660		
AG-4B	\$61,597,771	\$22,572,991	\$2,866,869	\$329,258	-\$249,438	-\$59,865	\$96,449	\$24,805,463	\$5,272,667	\$220,751	\$1,679,546	\$2,523,063	\$1,570,316	\$61,628,070	332,583,409	\$0.18521		
AG-4C	\$9,392,381	\$3,075,567	\$439,781	\$50,508	-\$38,264	-\$9,183	\$14,795	\$4,213,492	\$813,016	\$33,863	\$257,644	\$387,041	\$240,888	\$9,479,148	51,018,657	\$0.18410		
AG-5B	\$407,268,810	\$176,670,874	\$27,999,537	\$3,215,724	-\$2,436,155	-\$584,677	\$941,980	\$99,048,679	\$41,854,624	\$2,155,981	\$16,403,441	\$24,641,729	\$15,336,631	\$405,248,367	3,248,206,137	\$0.12538		
AG-5C	\$91,675,750	\$39,400,397	\$6,338,476	\$727,969	-\$551,492	-\$132,358	\$213,243	\$22,745,574	\$9,291,511	\$488,066	\$3,713,377	\$5,578,343	\$3,471,874	\$91,284,981	735,322,099	\$0.12467		
Total AGRA	\$107,435,323	\$32,173,046	\$3,802,165	\$436,676	-\$330,815	-\$79,396	\$127,915	\$56,090,275	\$8,474,667	\$292,769	\$2,227,486	\$3,346,195	\$2,082,620	\$108,643,604	441,086,431	\$0.24357		
Total AGRB	<u>\$640,974,762</u>	<u>\$267,102,282</u>	<u>\$40,376,654</u>	<u>\$4,637,226</u>	<u>-\$3,513,050</u>	<u>-\$843,132</u>	<u>\$1,358,379</u>	<u>\$182,282,486</u>	<u>\$62,823,494</u>	<u>\$3,109,026</u>	<u>\$23,654,537</u>	<u>\$35,534,537</u>	<u>\$22,116,146</u>	<u>\$638,638,586</u>	<u>4,684,066,639</u>	<u>\$0.13684</u>		
TOTAL AGR	\$748,410,085	\$299,275,328	\$44,178,819	\$5,073,902	-\$3,843,865	-\$922,528	\$1,486,294	\$238,372,761	\$71,298,161	\$3,401,795	\$25,882,023	\$38,880,732	\$24,198,766	\$747,282,189	5,125,153,070	\$0.14603		
E-20 CLASS																		
E-20 T	\$330,813,230	\$202,022,695	\$29,932,067	\$3,288,841	-\$2,491,546	-\$631,192	\$1,041,532	-\$2,629,108	\$37,384,092	\$2,205,002	\$16,776,413	\$17,371,946	\$15,685,346	\$319,956,087	3,322,061,890	\$0.09958		
E-20 P	\$562,355,937	\$304,952,078	\$37,549,928	\$4,524,230	-\$3,427,447	-\$868,287	\$1,304,039	\$72,063,302	\$58,426,835	\$3,033,267	\$23,078,141	\$26,828,349	\$21,577,237	\$549,041,674	4,569,928,988	\$0.12306		
E-20 S	<u>\$293,413,051</u>	<u>\$146,031,818</u>	<u>\$19,561,806</u>	<u>\$2,156,245</u>	<u>-\$1,633,519</u>	<u>-\$413,825</u>	<u>\$679,031</u>	<u>\$55,972,304</u>	<u>\$29,862,678</u>	<u>\$1,445,654</u>	<u>\$10,999,029</u>	<u>\$13,704,618</u>	<u>\$10,283,699</u>	<u>\$288,649,538</u>	<u>2,178,025,638</u>	<u>\$0.13472</u>		
TOTAL E-20	\$1,186,582,218	\$653,006,591	\$87,043,801	\$9,969,316	-\$7,552,512	-\$1,913,303	\$3,024,601	\$125,406,498	\$125,673,605	\$6,683,923	\$50,853,583	\$57,904,913	\$47,546,282	\$1,157,647,299	10,070,016,516	\$0.11783		
SYSTEM	\$11,677,626,049	\$5,143,371,808	\$822,772,175	\$76,101,621	-\$57,652,743													

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 3

BDLD RESULTS	Bundled Results												Total Proposed Rates	Percent Change
	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates		
RESIDENTIAL														
E-1	\$0.06628	\$0.01157	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.06914	\$0.01529	\$0.00066	\$0.00477	\$0.00881	\$0.00472	\$0.18166	-0.2%
EL-1	\$0.04965	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.00432	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.08693	0.0%
E-7	\$0.08179	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.04007	\$0.01534	\$0.00066	\$0.00398	\$0.00881	\$0.00472	\$0.16736	-1.4%
E-8	\$0.13304	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.03837	\$0.01655	\$0.00066	\$0.00505	\$0.00881	\$0.00472	\$0.21919	-1.9%
EL-8	<u>\$0.10631</u>	<u>\$0.01158</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06450</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.07601</u>	<u>0.0%</u>
TOTAL RES	\$0.06399	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.04990	\$0.01303	\$0.00066	\$0.00347	\$0.00881	\$0.00472	\$0.15658	-0.2%
SMALL L&P														
A-1	\$0.07135	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.06260	\$0.01628	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.17952	-0.5%
A-6	\$0.07111	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.05815	\$0.01459	\$0.00066	\$0.00503	\$0.00766	\$0.00472	\$0.17313	0.7%
A-15	\$0.07046	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.34489	\$0.01629	\$0.00066	\$0.00505	\$0.00766	\$0.00472	\$0.46095	-0.2%
TC-1	<u>\$0.05656</u>	<u>\$0.01083</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00023</u>	<u>\$0.00037</u>	<u>\$0.07556</u>	<u>\$0.00744</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00766</u>	<u>\$0.00472</u>	<u>\$0.16886</u>	<u>-0.5%</u>
TOTAL SMALL	\$0.07125	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.06184	\$0.01593	\$0.00066	\$0.00504	\$0.00766	\$0.00472	\$0.17831	-0.3%
MEDIUM L&P														
A-10 T	\$0.07016	\$0.01312	\$0.00099	-\$0.00075	-\$0.00022	\$0.00042	\$0.00842	\$0.01391	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.12427	-1.6%
A-10 P	\$0.07308	\$0.01270	\$0.00099	-\$0.00075	-\$0.00022	\$0.00041	\$0.02650	\$0.01433	\$0.00066	\$0.00503	\$0.00778	\$0.00472	\$0.14524	-1.8%
A-10 S	<u>\$0.07569</u>	<u>\$0.01269</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00041</u>	<u>\$0.03662</u>	<u>\$0.01464</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.15828</u>	<u>-1.7%</u>
TOTAL MEDIUM	\$0.07567	\$0.01269	\$0.00099	-\$0.00075	-\$0.00022	\$0.00041	\$0.03655	\$0.01464	\$0.00066	\$0.00504	\$0.00778	\$0.00472	\$0.15818	-1.7%
E-19 CLASS														
E-19 T	\$0.06259	\$0.01014	\$0.00099	-\$0.00075	-\$0.00022	\$0.00033	\$0.00904	\$0.01309	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.11224	-1.9%
E-19 P	\$0.06608	\$0.00869	\$0.00099	-\$0.00075	-\$0.00022	\$0.00028	\$0.02035	\$0.01311	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.12557	-1.8%
E-19 S	<u>\$0.06995</u>	<u>\$0.00902</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00029</u>	<u>\$0.02776</u>	<u>\$0.01399</u>	<u>\$0.00066</u>	<u>\$0.00504</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.13806</u>	<u>-1.6%</u>
TOTAL E-19	\$0.06962	\$0.00899	\$0.00099	-\$0.00075	-\$0.00022	\$0.00029	\$0.02713	\$0.01392	\$0.00066	\$0.00504	\$0.00660	\$0.00472	\$0.13700	-1.6%
STREETLIGHTS	\$0.06336	\$0.00466	\$0.00099	-\$0.00075	-\$0.00016	\$0.00025	\$0.07515	\$0.00756	\$0.00066	\$0.00505	\$0.00119	\$0.00472	\$0.16269	-2.6%
STANDBY														
STANDBY T	\$0.05498	\$0.01649	\$0.00099	-\$0.00075	-\$0.00039	\$0.00068	\$0.01191	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.11113	0.0%
STANDBY P	\$0.06839	\$0.01649	\$0.00099	-\$0.00075	-\$0.00039	\$0.00068	\$0.09755	\$0.01823	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.21528	1.6%
STANDBY S	<u>\$0.06899</u>	<u>\$0.01575</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00039</u>	<u>\$0.00065</u>	<u>\$0.09207</u>	<u>\$0.01731</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00366</u>	<u>\$0.00472</u>	<u>\$0.20870</u>	<u>1.3%</u>
TOTAL STANDBY	\$0.05619	\$0.01646	\$0.00099	-\$0.00075	-\$0.00039	\$0.00068	\$0.01936	\$0.01356	\$0.00066	\$0.00505	\$0.00366	\$0.00472	\$0.12020	0.2%
AGRICULTURE														
AG-1A	\$0.08528	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.16432	\$0.02196	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.29856	1.2%
AG-RA	\$0.05855	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.11075	\$0.01754	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21384	1.7%
AG-VA	\$0.06153	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.11224	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21835	1.5%
AG-4A	\$0.06094	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.11018	\$0.01750	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.21561	1.5%
AG-5A	\$0.06655	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.06316	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.17221	-0.1%
AG-1B	\$0.08193	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.10159	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.22835	-0.1%
AG-RB	\$0.06812	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.08323	\$0.01647	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19481	0.3%
AG-VB	\$0.06781	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.08623	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.19735	0.4%
AG-4B	\$0.06787	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.07458	\$0.01585	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18530	0.0%
AG-4C	\$0.06028	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.08259	\$0.01594	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.18580	0.9%
AG-5B	\$0.05439	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.03049	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12476	-0.5%
AG-5C	\$0.05358	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.03093	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.12414	-0.4%
Total AGRA	\$0.07294	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.12716	\$0.01921	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.24631	1.1%
Total AGRB	<u>\$0.05702</u>	<u>\$0.00862</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03892</u>	<u>\$0.01341</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.13634</u>	<u>-0.4%</u>
TOTAL AGR	\$0.05839	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.04651	\$0.01391	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.14581	-0.2%
E-20 CLASS														
E-20 T	\$0.06081	\$0.00901	\$0.00099	-\$0.00075	-\$0.00019	\$0.00031	-\$0.00079	\$0.01125	\$0.00066	\$0.00505	\$0.00523	\$0.00472	\$0.09631	-3.3%
E-20 P	\$0.06673	\$0.00822	\$0.00099	-\$0.00075	-\$0.00019	\$0.00029	\$0.01577	\$0.01279	\$0.00066	\$0.00505	\$0.00587	\$0.00472	\$0.12014	-2.4%
E-20 S	<u>\$0.06705</u>	<u>\$0.00898</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00019</u>	<u>\$0.00031</u>	<u>\$0.02570</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00629</u>	<u>\$0.00472</u>	<u>\$0.13253</u>	<u>-1.6%</u>
TOTAL E-20	\$0.06485	\$0.00864	\$0.00099	-\$0.00075	-\$0.00019	\$0.00030	\$0.01245	\$0.01248	\$0.00066	\$0.00505	\$0.00575	\$0.00472	\$0.11496	-2.4%
SYSTEM	\$0.06690	\$0.01070	\$0.00099	-\$0.00075	-\$0.00024	\$0.00038	\$0.04146	\$0.01368	\$0.00066	\$0.00441	\$0.00769	\$0.00472	\$0.15062	-0.8%

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 3

DA RESULTS	Direct Access Results													
	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL														
E-1	\$15,645,182	\$1,324,940	\$113,272	-\$85,812	-\$32,037	\$50,343	\$11,059,184	\$1,750,590	\$75,943	\$490,311	\$1,008,497	\$540,224	\$1,595,965	\$17,891,421
EL-1	\$229,313	\$98,492	\$8,420	-\$6,379	-\$2,382	\$3,742	\$416	\$57,592	\$5,645	\$0	\$74,969	\$40,159	\$18,896	\$299,570
E-7	\$1,340,570	\$140,491	\$12,011	-\$9,099	-\$3,397	\$5,338	\$821,577	\$186,077	\$8,053	\$49,538	\$106,937	\$57,283	\$178,439	\$1,553,248
E-8	\$1,001,730	\$126,800	\$10,840	-\$8,212	-\$3,066	\$4,818	\$493,996	\$181,230	\$7,268	\$51,471	\$96,515	\$51,701	\$169,170	\$1,182,531
EL-8	<u>-\$24,529</u>	<u>\$8,811</u>	<u>\$753</u>	<u>-\$571</u>	<u>-\$213</u>	<u>\$335</u>	<u>-\$49,772</u>	<u>\$6,104</u>	<u>\$505</u>	<u>\$0</u>	<u>\$6,707</u>	<u>\$3,593</u>	<u>\$6,305</u>	<u>-\$17,442</u>
TOTAL RES	\$18,192,267	\$1,699,535	\$145,297	-\$110,074	-\$41,094	\$64,576	\$12,325,401	\$2,181,592	\$97,414	\$591,320	\$1,293,625	\$692,960	\$1,968,775	\$20,909,328
SMALL L&P														
A-1	\$6,866,394	\$740,440	\$67,686	-\$51,277	-\$15,725	\$25,297	\$4,061,062	\$1,113,811	\$45,380	\$343,062	\$523,424	\$322,810	\$729,414	\$7,905,382
A-6	\$4,944,931	\$558,553	\$51,059	-\$38,681	-\$11,862	\$19,083	\$3,128,568	\$753,627	\$34,232	\$249,819	\$394,847	\$243,513	\$340,105	\$5,722,862
A-15	\$1,083	\$47	\$4	-\$3	-\$1	\$2	\$966	\$71	\$3	\$12	\$33	\$21	-\$18	\$1,136
TC-1	<u>\$42,090</u>	<u>\$3,973</u>	<u>\$363</u>	<u>-\$275</u>	<u>-\$84</u>	<u>\$136</u>	<u>\$27,688</u>	<u>\$2,731</u>	<u>\$243</u>	<u>\$1,853</u>	<u>\$2,809</u>	<u>\$1,732</u>	<u>\$5,700</u>	<u>\$46,868</u>
TOTAL SMALL	\$11,854,497	\$1,303,013	\$119,112	-\$90,236	-\$27,672	\$44,517	\$7,218,283	\$1,870,239	\$79,859	\$594,745	\$921,112	\$568,076	\$1,075,200	\$13,676,248
MEDIUM L&P														
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$245,116	\$33,251	\$3,569	-\$2,704	-\$793	\$1,075	\$92,764	\$51,800	\$2,393	\$18,205	\$28,057	\$17,021	\$57,768	\$302,406
A-10 S	<u>\$69,849,884</u>	<u>\$11,311,342</u>	<u>\$1,034,631</u>	<u>-\$783,812</u>	<u>-\$229,918</u>	<u>\$365,865</u>	<u>\$34,603,275</u>	<u>\$15,328,459</u>	<u>\$693,668</u>	<u>\$5,277,665</u>	<u>\$8,133,667</u>	<u>\$4,934,429</u>	<u>\$1,880,765</u>	<u>\$82,550,037</u>
TOTAL MEDIUM	\$70,095,000	\$11,344,592	\$1,038,200	-\$786,515	-\$230,711	\$366,941	\$34,696,038	\$15,380,259	\$696,061	\$5,295,871	\$8,161,724	\$4,951,450	\$1,938,534	\$82,852,443
E-19 CLASS														
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,386,534	\$2,049,306	\$131,680	-\$99,758	-\$29,262	\$66,285	\$4,581,696	\$1,745,300	\$88,285	\$671,701	\$878,022	\$628,016	\$251,398	\$10,962,668
E-19 S	<u>\$150,113,117</u>	<u>\$22,194,701</u>	<u>\$2,765,351</u>	<u>-\$2,094,963</u>	<u>-\$614,522</u>	<u>\$717,888</u>	<u>\$69,590,455</u>	<u>\$39,092,821</u>	<u>\$1,854,028</u>	<u>\$13,928,848</u>	<u>\$18,438,947</u>	<u>\$13,188,683</u>	<u>\$1,008,752</u>	<u>\$180,070,989</u>
TOTAL E-19	\$159,499,651	\$24,244,007	\$2,897,031	-\$2,194,720	-\$643,785	\$784,173	\$74,172,151	\$40,838,121	\$1,942,313	\$14,600,549	\$19,316,969	\$13,816,699	\$1,260,150	\$191,033,656
STREETLIGHTS														
STANDBY														
STANDBY T	\$484,821	\$223,684	\$7,452	-\$5,645	-\$2,936	\$9,543	\$106,586	\$98,878	\$4,996	\$38,013	\$27,530	\$35,540	\$60,218	\$603,861
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$484,821	\$223,684	\$7,452	-\$5,645	-\$2,936	\$9,543	\$106,586	\$98,878	\$4,996	\$38,013	\$27,530	\$35,540	\$60,218	\$603,861
AGRICULTURE														
AG-1A	\$18,385	\$884	\$102	-\$77	-\$18	\$30	\$15,782	\$2,253	\$68	\$491	\$778	\$484	-\$735	\$20,043
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$3,961	\$260	\$30	-\$23	-\$5	\$9	\$3,231	\$531	\$20	\$153	\$229	\$143	-\$228	\$4,349
AG-4A	\$11,542	\$1,035	\$119	-\$90	-\$22	\$35	\$8,478	\$2,101	\$80	\$586	\$911	\$567	-\$875	\$12,924
AG-5A	\$13,273	\$1,412	\$162	-\$123	-\$29	\$47	\$8,761	\$2,540	\$109	\$827	\$1,242	\$773	-\$662	\$15,059
AG-1B	\$14,233	\$654	\$75	-\$57	-\$14	\$22	\$11,333	\$1,353	\$50	\$383	\$576	\$358	\$1,076	\$15,810
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,439	\$71	\$8	-\$6	-\$1	\$2	\$1,244	\$134	\$5	\$41	\$62	\$39	-\$62	\$1,538
AG-4B	\$204,921	\$18,670	\$2,144	-\$1,624	-\$390	\$628	\$143,858	\$34,337	\$1,438	\$10,850	\$16,431	\$10,226	-\$5,757	\$230,810
AG-4C	\$22,828	\$1,642	\$189	-\$143	-\$34	\$55	\$14,901	\$3,036	\$126	\$962	\$1,445	\$900	\$3,010	\$26,090
AG-5B	\$1,743,092	\$218,767	\$25,125	-\$19,034	-\$4,568	\$7,360	\$814,238	\$327,021	\$16,845	\$128,164	\$192,532	\$119,829	\$229,386	\$2,055,666
AG-5C	\$617,064	\$95,653	\$10,986	-\$8,322	-\$1,997	\$3,218	\$278,252	\$140,217	\$7,365	\$56,038	\$84,182	\$52,393	\$6,399	\$724,383
Total AGRA	\$47,160	\$3,592	\$413	-\$313	-\$75	\$121	\$36,251	\$7,425	\$277	\$2,056	\$3,161	\$1,967	-\$2,500	\$52,375
Total AGRB	<u>\$2,603,577</u>	<u>\$335,457</u>	<u>\$38,527</u>	<u>-\$29,187</u>	<u>-\$7,005</u>	<u>\$11,286</u>	<u>\$1,263,826</u>	<u>\$506,098</u>	<u>\$25,830</u>	<u>\$196,439</u>	<u>\$295,228</u>	<u>\$183,745</u>	<u>\$234,052</u>	<u>\$3,054,297</u>
TOTAL AGR	\$2,650,736	\$339,049	\$38,940	-\$29,500	-\$7,080	\$11,407	\$1,300,077	\$513,523	\$26,107	\$198,495	\$298,389	\$185,713	\$231,552	\$3,106,671
E-20 CLASS														
E-20 T	\$41,008,617	\$10,585,623	\$1,429,372	-\$1,082,858	-\$274,324	\$366,968	-\$3,022,553	\$19,452,011	\$1,147,325	\$6,954,999	\$7,550,067	\$6,817,049	\$4,531,524	\$54,455,203
E-20 P	\$89,668,471	\$16,638,639	\$2,072,980	-\$1,570,439	-\$397,845	\$576,806	\$33,080,345	\$26,879,665	\$1,395,475	\$10,574,290	\$12,292,616	\$9,886,583	-\$2,788,447	\$108,640,669
E-20 S	<u>\$42,838,179</u>	<u>\$6,231,126</u>	<u>\$776,991</u>	<u>-\$588,630</u>	<u>-\$149,120</u>	<u>\$216,012</u>	<u>\$19,356,064</u>	<u>\$11,675,891</u>	<u>\$565,230</u>	<u>\$3,963,440</u>	<u>\$4,938,385</u>	<u>\$3,705,675</u>	<u>\$588,115</u>	<u>\$51,279,181</u>
TOTAL E-20	\$173,515,267	\$33,455,387	\$4,279,343	-\$3,241,926	-\$821,288	\$1,159,787	\$49,413,857	\$58,007,567	\$3,108,031	\$21,492,729	\$24,781,068	\$20,409,307	\$2,331,191	\$214,375,053
SYSTEM	\$436,292,238	\$72,609,267	\$8,525,374	-\$6,458,617	-\$1,774,566	\$2,440,943	\$179,232,394	\$118,890,179	\$5,954,781	\$42,811,721	\$54,800,418	\$40,659,745	\$8,865,620	\$526,557,260

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 3
Direct Access Results

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	114,416,274	\$0.13674	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.09666	\$0.01530	\$0.00066	\$0.00429	\$0.00881	\$0.00472	\$0.01395	\$0.15637	14.4%
EL-1	8,505,376	\$0.02696	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.00005	\$0.00677	\$0.00066	\$0.00000	\$0.00881	\$0.00472	\$0.00222	\$0.03522	30.6%
E-7	12,132,237	\$0.11050	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.06772	\$0.01534	\$0.00066	\$0.00408	\$0.00881	\$0.00472	\$0.01471	\$0.12803	15.9%
E-8	10,949,884	\$0.09148	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.04511	\$0.01655	\$0.00066	\$0.00470	\$0.00881	\$0.00472	\$0.01545	\$0.10799	18.0%
EL-8	<u>760,906</u>	<u>-\$0.03224</u>	<u>\$0.01158</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00028</u>	<u>\$0.00044</u>	<u>-\$0.06541</u>	<u>\$0.00802</u>	<u>\$0.00066</u>	<u>\$0.00000</u>	<u>\$0.00881</u>	<u>\$0.00472</u>	<u>\$0.00829</u>	<u>-\$0.02292</u>	<u>-28.9%</u>
TOTAL RES	146,764,676	\$0.12396	\$0.01158	\$0.00099	-\$0.00075	-\$0.00028	\$0.00044	\$0.08398	\$0.01486	\$0.00066	\$0.00403	\$0.00881	\$0.00472	\$0.01341	\$0.14247	14.9%
SMALL L&P																
A-1	68,369,308	\$0.10043	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.05940	\$0.01629	\$0.00066	\$0.00502	\$0.00766	\$0.00472	\$0.01067	\$0.11563	15.1%
A-6	51,574,620	\$0.09588	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.06066	\$0.01461	\$0.00066	\$0.00484	\$0.00766	\$0.00472	\$0.00659	\$0.11096	15.7%
A-15	4,357	\$0.24846	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.22170	\$0.01629	\$0.00066	\$0.00276	\$0.00766	\$0.00472	-\$0.00417	\$0.26084	5.0%
TC-1	<u>366,856</u>															
TOTAL SMALL	120,315,142	\$0.09853	\$0.01083	\$0.00099	-\$0.00075	-\$0.00023	\$0.00037	\$0.05999	\$0.01554	\$0.00066	\$0.00494	\$0.00766	\$0.00472	\$0.00894	\$0.11367	15.4%
MEDIUM L&P																
A-10 T	0															
A-10 P	3,604,980	\$0.06799	\$0.00922	\$0.00099	-\$0.00075	-\$0.00022	\$0.00030	\$0.02573	\$0.01437	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.01602	\$0.08389	23.4%
A-10 S	<u>1,045,082,272</u>	<u>\$0.06684</u>	<u>\$0.01082</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00035</u>	<u>\$0.03311</u>	<u>\$0.01467</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00778</u>	<u>\$0.00472</u>	<u>\$0.00180</u>	<u>\$0.07899</u>	<u>18.2%</u>
TOTAL MEDIUM	1,048,687,252	\$0.06684	\$0.01082	\$0.00099	-\$0.00075	-\$0.00022	\$0.00035	\$0.03309	\$0.01467	\$0.00066	\$0.00505	\$0.00778	\$0.00472	\$0.00185	\$0.07901	18.2%
E-19 CLASS																
E-19 T	0															
E-19 P	133,010,034	\$0.07057	\$0.01541	\$0.00099	-\$0.00075	-\$0.00022	\$0.00050	\$0.03445	\$0.01312	\$0.00066	\$0.00505	\$0.00660	\$0.00472	\$0.00189	\$0.08242	16.8%
E-19 S	<u>2,793,283,624</u>	<u>\$0.05374</u>	<u>\$0.00795</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00022</u>	<u>\$0.00026</u>	<u>\$0.02491</u>	<u>\$0.01400</u>	<u>\$0.00066</u>	<u>\$0.00499</u>	<u>\$0.00660</u>	<u>\$0.00472</u>	<u>\$0.00036</u>	<u>\$0.06447</u>	<u>20.0%</u>
TOTAL E-19	2,926,293,658	\$0.05451	\$0.00828	\$0.00099	-\$0.00075	-\$0.00022	\$0.00027	\$0.02535	\$0.01396	\$0.00066	\$0.00499	\$0.00660	\$0.00472	\$0.00043	\$0.06528	19.8%
STREETLIGHTS																
STANDBY																
STANDBY T	7,527,240	\$0.06441	\$0.02972	\$0.00099	-\$0.00075	-\$0.00039	\$0.00127	\$0.01416	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08022	24.6%
STANDBY P	0															
STANDBY S	0															
TOTAL STANDBY	7,527,240	\$0.06441	\$0.02972	\$0.00099	-\$0.00075	-\$0.00039	\$0.00127	\$0.01416	\$0.01314	\$0.00066	\$0.00505	\$0.00366	\$0.00472		\$0.08022	24.6%
AGRICULTURE																
AG-1A	102,600	\$0.17919	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.15382	\$0.02196	\$0.00066	\$0.00479	\$0.00759	\$0.00472	-\$0.00716	\$0.19535	9.0%
AG-RA	0															
AG-VA	30,202	\$0.13114	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.10696	\$0.01758	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.14398	9.8%
AG-4A	120,085	\$0.09612	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.07060	\$0.01750	\$0.00066	\$0.00488	\$0.00759	\$0.00472	-\$0.00729	\$0.10762	12.0%
AG-5A	163,782	\$0.08104	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.05349	\$0.01551	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00404	\$0.09195	13.5%
AG-1B	75,882	\$0.18756	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.14935	\$0.01783	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.01418	\$0.20836	11.1%
AG-RB	0															
AG-VB	8,217	\$0.17517	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.15137	\$0.01632	\$0.00066	\$0.00505	\$0.00759	\$0.00472	-\$0.00755	\$0.18714	6.8%
AG-4B	2,165,867	\$0.09461	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.06642	\$0.01585	\$0.00066	\$0.00501	\$0.00759	\$0.00472	-\$0.00266	\$0.10657	12.6%
AG-4C	190,525															
AG-5B	25,379,055	\$0.06868	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.03208	\$0.01289	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00904	\$0.08100	17.9%
AG-5C	11,096,622	\$0.05561	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.02508	\$0.01264	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00058	\$0.06528	17.4%
Total AGRA	416,670	\$0.11318	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.08700	\$0.01782	\$0.00066	\$0.00494	\$0.00759	\$0.00472	-\$0.00600	\$0.12570	11.1%
Total AGRB	<u>38,916,168</u>	<u>\$0.06690</u>	<u>\$0.00862</u>	<u>\$0.00099</u>	<u>-\$0.00075</u>	<u>-\$0.00018</u>	<u>\$0.00029</u>	<u>\$0.03248</u>	<u>\$0.01300</u>	<u>\$0.00066</u>	<u>\$0.00505</u>	<u>\$0.00759</u>	<u>\$0.00472</u>	<u>\$0.00601</u>	<u>\$0.07848</u>	<u>17.3%</u>
TOTAL AGR	39,332,837	\$0.06739	\$0.00862	\$0.00099	-\$0.00075	-\$0.00018	\$0.00029	\$0.03305	\$0.01306	\$0.00066	\$0.00505	\$0.00759	\$0.00472	\$0.00589	\$0.07898	17.2%
E-20 CLASS																
E-20 T	1,728,563,667	\$0.02372	\$0.00612	\$0.00083	-\$0.00063	-\$0.00016	\$0.00021	-\$0.00175	\$0.01125	\$0.00066	\$0.00402	\$0.00437	\$0.00394	\$0.00262	\$0.03150	32.8%
E-20 P	2,102,427,072	\$0.04265	\$0.00791	\$0.00099	-\$0.00075	-\$0.00019	\$0.00027	\$0.01573	\$0.01279	\$0.00066	\$0.00503	\$0.00585	\$0.00470	-\$0.00133	\$0.05167	21.2%
E-20 S	<u>851,577,720</u>	<u>\$0.05030</u>	<u>\$0.00732</u>	<u>\$0.00091</u>	<u>-\$0.00069</u>	<u>-\$0.00018</u>	<u>\$0.00025</u>	<u>\$0.02273</u>	<u>\$0.01371</u>	<u>\$0.00066</u>	<u>\$0.00465</u>	<u>\$0.00580</u>	<u>\$0.00435</u>	<u>\$0.00069</u>	<u>\$0.06022</u>	<u>19.7%</u>
TOTAL E-20	4,682,568,459	\$0.03706	\$0.00714	\$0.00091	-\$0.00069	-\$0.00018	\$0.00025	\$0.01055	\$0.01239	\$0.00066	\$0.00459	\$0.00529	\$0.00436	\$0.00050	\$0.04578	23.5%
SYSTEM	8,971,489,264	\$0.04863	\$0.00809	\$0.00095	-\$0.00072	-\$0.00020	\$0.00027	\$0.01998	\$0.01325	\$0.00066	\$0.00477	\$0.00611	\$0.00453	\$0.00099	\$0.05869	20.7%

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3727-E-A

Tier: 1

Subject of AL: Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2011

Keywords (choose from CPUC listing): Balancing Accounts, electric rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolutions E-4379, E-3906, E-3956, E-4032, E-4121 and E-4217

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2011

No. of tariff sheets: 175

Estimated system annual revenue effect (%): \$270 million

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: Revised rate schedules will be provided with the December 2010 supplement to this advice letter.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29748-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	29332-E
29749-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	29333-E
29750-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	29220-E
29751-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 4	
29752-E	ELECTRIC PRELIMINARY STATEMENT PART DP DEDICATED RATE COMPONENT Sheet 2	28682-E
29754-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	29391-E
29755-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	29392-E
29756-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	29393-E
29757-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	29394-E
29758-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	29395-E
29759-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	29396-E

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29760-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	29397-E
29761-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	29398-E
29762-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	29399-E
29763-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	29400-E
29764-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	29401-E
29765-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	29402-E
29766-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	29403-E
29767-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	29404-E
29768-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	29405-E
29769-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	29440-E

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29770-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	29441-E
29771-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	29442-E
29772-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	29449-E
29773-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	29450-E
29774-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	29451-E
29775-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	29452-E
29776-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	29453-E
29777-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	29454-E
29778-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	29455-E
29779-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 12	29456-E
29780-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29443-E

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29781-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29444-E
29782-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	29445-E
29783-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29446-E
29784-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29447-E
29785-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	29448-E
29786-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	29334-E
29787-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	29335-E
29788-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	29336-E
29789-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	29349-E
29790-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	29350-E

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29791-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	29351-E
29792-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	29701-E
29793-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	29702-E
29794-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	29705-E
29795-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	29358-E
29796-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	29359-E
29797-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	29360-E
29798-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	29361-E
29799-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	29362-E
29800-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	29363-E

**ATTACHMENT 1
Advice 3727-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29801-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	29364-E
29802-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	29365-E
29803-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	29406-E
29804-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	29407-E
29805-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	29408-E
29806-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	29409-E
29807-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	29410-E
29808-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	29411-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29809-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	29412-E
29810-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	29413-E
29811-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	29414-E
29812-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	29355-E
29813-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	29356-E
29814-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	29357-E
29815-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	29415-E
29816-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	29436-E
29817-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	29437-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29818-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	29438-E
29819-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	29439-E
29820-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	29390-E
29821-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	29260-E
29822-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	29261-E
29823-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	29369-E
29824-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	29370-E
29825-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	29380-E
29826-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	29381-E
29827-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	29708-E
29828-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	29710-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29829-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	29386-E
29830-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	29387-E
29831-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	29384-E
29832-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	29385-E
29833-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	29337-E
29834-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	29338-E
29835-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	29339-E
29836-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	29366-E
29837-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	29367-E
29838-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	29368-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29839-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	29371-E
29840-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	29372-E
29841-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	29388-E
29842-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	29389-E
29843-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	29340-E
29844-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	29341-E
29845-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	29342-E
29846-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	29373-E
29847-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	29374-E
29848-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	29375-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29849-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	29343-E
29850-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	29344-E
29851-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	29345-E
29852-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	29469-E
29853-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	29376-E
29854-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	29377-E
29855-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	29346-E
29856-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	29347-E
29857-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	29348-E
29858-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	29470-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29859-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	29378-E
29860-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	29379-E
29861-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29416-E
29862-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	29417-E
29863-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	29418-E
29864-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29647-E
29865-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	29648-E
29866-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	
29867-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	29421-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29868-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	29422-E
29869-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	29423-E
29870-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	28188-E
29871-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	29424-E
29872-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 10	28190-E
29873-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	28191-E*
29874-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 12	28192-E
29875-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 13	28193-E
29876-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 14	28194-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29877-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	28195-E*
29878-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	29425-E
29879-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	29426-E
29880-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	29427-E
29881-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	29430-E
29882-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	29431-E
29883-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	29432-E
29884-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	29433-E
29885-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	29434-E
29886-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	29435-E
29887-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	29428-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29888-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	29429-E
29889-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29923-E
29890-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	
29891-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29682-E
29892-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29663-E
29893-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	
29894-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	29611-E
29895-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	
29896-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	29630-E
29897-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 9	
29898-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	
29899-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	29924-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29900-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 12	
29901-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 13	
29902-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14	29679-E
29903-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 15	29739-E
29904-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 16	29587-E
29905-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 17	
29906-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 18	29727-E
29907-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 19	
29908-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 20	
29909-E	ELECTRIC TABLE OF CONTENTS MAPS, CONTRACTS AND DEVIATIONS Sheet 21	29671-E
29910-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 22	28385-E
29911-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 23	29638-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29912-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 24	
29913-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 25	
29914-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 26	29325-E
29915-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 27	
29916-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 28	29614-E
29917-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 29	27639-E
29918-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 30	29728-E
29919-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 31	29550-E
29920-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 32	29628-E
29921-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 33	



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00028 (R)
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00083 (R)
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00208 (I)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00099
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00075) (R)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00028) (I) (\$0.00023) (I) (\$0.00022) (I) (\$0.00022) (I) (\$0.00016) (I) (\$0.00039) (I) (\$0.00018) (I) (\$0.00019) (I)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00853 (I)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00268 (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	(\$0.00350) (R)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	(\$0.00350) (R)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04486 (R)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00001 (R)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00345 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00174 (R)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00047) (I)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00004
2009 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00017 (I)
	Small L&P		\$0.00016 (I)
	Medium L&P		\$0.00016 (I)
	E-19		\$0.00014 (I)
	Streetlights		\$0.00006 (I)
	Standby		\$0.00010 (I)
	Agriculture		\$0.00016 (I)
	E-20T		\$0.00012 (I)
	E-20P		\$0.00013 (I)
	E-20S		\$0.00014 (I)
2010 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00019 (I)
	Small L&P		\$0.00017 (I)
	Medium L&P		\$0.00017 (I)
	E-19		\$0.00015 (I)
	Streetlights		\$0.00006 (I)
	Standby		\$0.00010 (I)
	Agriculture		\$0.00016 (I)
	E-20T		\$0.00013 (I)
	E-20P		\$0.00014 (I)
	E-20S		\$0.00014 (I)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 4

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
2011 Vintage Power Charge Indifference Adjustment	DWR Franchise Fees	Non-bundled customers, where applicable, by customer class	
	Residential		\$0.00019 (N)
	Small L&P		\$0.00017 (N)
	Medium L&P		\$0.00017 (N)
	E-19		\$0.00015 (N)
	Streetlights		\$0.00006 (N)
	Standby		\$0.00010 (N)
	Agriculture		\$0.00016 (N)
	E-20T		\$0.00013 (N)
	E-20P		\$0.00014 (N)
	E-20S		\$0.00014 (N)



ELECTRIC PRELIMINARY STATEMENT PART DP
DEDICATED RATE COMPONENT

Sheet 2

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC Charge:

	<u>(cents/kWh)</u>
ERB Series 1.....	0.345 (R)
ERB Series 2.....	0.174 (R)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total Energy Rates (\$ per kWh)		
Summer	\$0.19589	(R)
Winter	\$0.14574	(I)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.22108	(R)
Part-Peak Summer	\$0.19521	(R)
Off-Peak Summer	\$0.17978	(R)
Part-Peak Winter	\$0.15111	(I)
Off-Peak Winter	\$0.14006	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.01096)
Part-Peak Summer	(\$0.01096)
Off-Peak Summer	(\$0.01096)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Summer	\$0.08458	(R)
Winter	\$0.05634	(R)
Distribution		
Summer	\$0.06572	(I)
Winter	\$0.04381	(I)
Transmission* (all usage)	\$0.01083	
Transmission Rate Adjustments* (all usage)	\$0.00001	(I)
Reliability Services* (all usage)	\$0.00037	(R)
Public Purpose Programs (all usage)	\$0.01629	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00766	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10977	(R)
Part-Peak Summer	\$0.08390	(R)
Off-Peak Summer	\$0.06847	(R)
Part-Peak Winter	\$0.06171	(R)
Off-Peak Winter	\$0.05066	(R)

Distribution:

Peak Summer	\$0.06572	(I)
Part-Peak Summer	\$0.06572	(I)
Off-Peak Summer	\$0.06572	(I)
Part-Peak Winter	\$0.04381	(I)
Off-Peak Winter	\$0.04381	(I)

Transmission* (all usage)	\$0.01083	
Transmission Rate Adjustments* (all usage)	\$0.00001	(I)
Reliability Services* (all usage)	\$0.00037	(R)
Public Purpose Programs (all usage)	\$0.01629	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00766	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 6

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00505 (R)
CTC Charge (per kWh)	\$0.00766 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00762) (R)
2009 Vintage	\$0.01542 (I)
2010 Vintage	\$0.01670 (I)
2011 Vintage	\$0.01670 (N)

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.44815	(R)
Part-Peak Summer	\$0.20063	(I)
Off-Peak Summer	\$0.11987	(I)
Part-Peak Winter	\$0.16646	(I)
Off-Peak Winter	\$0.12313	(I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.08786)
Part-Peak Summer	(\$0.01757)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.23550	(R)
Part-Peak Summer	\$0.08923	(R)
Off-Peak Summer	\$0.04221	(R)
Part-Peak Winter	\$0.06796	(R)
Off-Peak Winter	\$0.04283	(R)
Distribution:		
Peak Summer	\$0.16874	(I)
Part-Peak Summer	\$0.06749	(I)
Off-Peak Summer	\$0.03375	(I)
Part-Peak Winter	\$0.05459	(I)
Off-Peak Winter	\$0.03639	(I)
Transmission* (all usage)	\$0.01083	
DWR Bond (all usage)	\$0.00505	(R)
Transmission Rate Adjustments* (all usage)	\$0.00001	(I)
Reliability Services* (all usage)	\$0.00037	(R)
Public Purpose Programs (all usage)	\$0.01461	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00766	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00766	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00762)	(R)
2009 Vintage	\$0.01542	(I)
2010 Vintage	\$0.01670	(I)
2011 Vintage	\$0.01670	(N)

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.78 (R)	\$10.09 (R)	\$7.61 (R)
Winter	\$6.71 (I)	\$6.16 (I)	\$4.22 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.13578 (R)	\$0.12905 (R)	\$0.11342 (R)
Winter	\$0.10538 (R)	\$0.10027 (R)	\$0.08969 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$2.65	(R)	\$2.75	(R)	\$3.13	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$4.30	(I)	\$3.51	(I)	\$0.65	(I)
Winter	\$2.88	(I)	\$2.33	(I)	\$0.39	(I)
Transmission Maximum Demand*	\$3.71		\$3.71		\$3.71	
Reliability Services Maximum Demand*	\$0.12	(R)	\$0.12	(R)	\$0.12	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.08164	(R)	\$0.07940	(R)	\$0.07849	(R)
Winter	\$0.05832	(R)	\$0.05629	(R)	\$0.05567	(R)
Distribution:						
Summer	\$0.02124	(I)	\$0.01705	(I)	\$0.00279	(I)
Winter	\$0.01416	(I)	\$0.01138	(I)	\$0.00188	(I)
Transmission Rate Adjustments* (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Public Purpose Programs (all usage)	\$0.01467	(I)	\$0.01437	(I)	\$0.01391	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)	\$0.00505	(R)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.78 (R)	\$10.09 (R)	\$7.61 (R)
Winter	\$6.71 (I)	\$6.16 (I)	\$4.22 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15545 (R)	\$0.14683 (R)	\$0.13065 (R)
Part-Peak Summer	\$0.13604 (R)	\$0.12953 (R)	\$0.11370 (R)
Off-Peak Summer	\$0.12448 (R)	\$0.11880 (R)	\$0.10359 (R)
Part-Peak Winter	\$0.11005 (R)	\$0.10398 (R)	\$0.09325 (R)
Off-Peak Winter	\$0.10077 (R)	\$0.09669 (R)	\$0.08627 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$1.54)	(\$1.60)	(\$1.79)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Part-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Off-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$2.65	(R)	\$2.75	(R)	\$3.13	(R)
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$4.30	(I)	\$3.51	(I)	\$0.65	(I)
Winter	\$2.88	(I)	\$2.33	(I)	\$0.39	(I)
Transmission Maximum Demand*	\$3.71		\$3.71		\$3.71	
Reliability Services Maximum Demand*	\$0.12	(R)	\$0.12	(R)	\$0.12	(R)
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.10131	(R)	\$0.09718	(R)	\$0.09572	(R)
Part-Peak Summer	\$0.08190	(R)	\$0.07988	(R)	\$0.07877	(R)
Off-Peak Summer	\$0.07034	(R)	\$0.06915	(R)	\$0.06866	(R)
Part-Peak Winter	\$0.06299	(R)	\$0.06000	(R)	\$0.05923	(R)
Off-Peak Winter	\$0.05371	(R)	\$0.05271	(R)	\$0.05225	(R)
Distribution:						
Summer	\$0.02124	(I)	\$0.01705	(I)	\$0.00279	(I)
Winter	\$0.01416	(I)	\$0.01138	(I)	\$0.00188	(I)
Transmission Rate Adjustments* (all usage)	\$0.00002	(I)	\$0.00002	(I)	\$0.00002	(I)
Public Purpose Programs (all usage)	\$0.01467	(I)	\$0.01437	(I)	\$0.01391	(I)
Competition Transition Charge (all usage)	\$0.00778	(I)	\$0.00778	(I)	\$0.00778	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)	\$0.00472	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)	\$0.00066	(I)
DWR Bond (all usage)	\$0.00505	(R)	\$0.00505	(R)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00778	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00774)	(R)
2009 Vintage	\$0.01566	(I)
2010 Vintage	\$0.01696	(I)
2011 Vintage	\$0.01696	(N)

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.19589 (R)
Winter	\$0.14574 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
 DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.08458	(R)
Winter	\$0.05634	(R)

Distribution:

Summer	\$0.06572	(I)
Winter	\$0.04381	(I)

Transmission* (all usage)	\$0.01083	
Transmission Rate Adjustments* (all usage)	\$0.00001	(I)
Reliability Services* (all usage)	\$0.00037	(R)
Public Purpose Programs (all usage)	\$0.01629	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charge (all usage)	\$0.00766	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00766	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00762)	(R)
2009 Vintage	\$0.01542	(I)
2010 Vintage	\$0.01670	(I)
2011 Vintage	\$0.01670	(N)

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.40 (I)	-
Connected Load Winter	\$1.02 (I)	-
Maximum Demand Summer	-	\$8.15 (I)
Maximum Demand Winter	-	\$1.64 (I)
Primary Voltage Discount Summer	-	\$0.88 (R)
Primary Voltage Discount Winter	-	\$0.22 (I)
Total Energy Rates (\$ per kWh)		
Summer	\$0.21282 (I)	\$0.18140 (R)
Winter	\$0.16748 (I)	\$0.14320 (R)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.05	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.57	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.56	(R)
Primary Voltage Discount Winter	-		\$0.00	
Distribution:				
Connected Load Summer	\$4.35	(I)	-	
Connected Load Winter	\$1.02	(I)	-	
Maximum Demand Summer	-		\$6.58	(I)
Maximum Demand Winter	-		\$1.64	(I)
Primary Voltage Discount Summer	-		\$0.32	(I)
Primary Voltage Discount Winter	-		\$0.22	(I)
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.07913	(R)	\$0.07886	(R)
Winter	\$0.06204	(R)	\$0.05989	(R)
Distribution				
Summer	\$0.08474	(I)	\$0.05772	(I)
Winter	\$0.05649	(I)	\$0.03849	(I)
Transmission*	\$0.00862		\$0.00862	
Transmission Rate Adjustments*	\$0.00006	(I)	\$0.00006	(I)
Reliability Services*	\$0.00029	(R)	\$0.00029	(R)
Public Purpose Programs	\$0.02196	(I)	\$0.01783	(I)
Nuclear Decommissioning	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charges	\$0.00759	(I)	\$0.00759	(I)
Energy Cost Recovery Amount	\$0.00472	(I)	\$0.00472	(I)
DWR Bond	\$0.00505	(R)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00759	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00755)	(R)
2009 Vintage	\$0.01528	(I)
2010 Vintage	\$0.01655	(I)
2011 Vintage	\$0.01655	(N)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.83 (I)	-	-
Connected Load Winter	\$0.71 (I)	-	-
Maximum Demand Summer	-	\$6.48 (I)	\$3.29 (I)
Maximum Demand Winter	-	\$1.46 (I)	\$1.60 (I)
Maximum Peak Demand Summer	-	\$3.53 (R)	\$8.35 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.59 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.36 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.72 (R)	\$0.94 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.23 (I)	\$0.20 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.65 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.49 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.28793 (R)	\$0.21112 (R)	\$0.19233 (R)
Part-Peak Summer	-	-	\$0.11678 (R)
Off-Peak Summer	\$0.13341 (I)	\$0.11797 (I)	\$0.09021 (I)
Part-Peak Winter	\$0.13800 (I)	\$0.11796 (I)	\$0.09874 (I)
Off-Peak Winter	\$0.11510 (I)	\$0.10063 (I)	\$0.08699 (I)

PDP Rates (Rate A and C Options Only)

	RATE A	RATE C
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.84)
Part-Peak Summer	-	(\$0.31)
Connected Load	(\$0.81)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02141)	-

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below
 (Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.04 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$1.79 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$1.85 (R)	\$4.28 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.73 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.43 (R)	\$0.73 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.39 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
Distribution:			
Connected Load Summer	\$3.79 (I)	-	-
Connected Load Winter	\$0.71 (I)	-	-
Maximum Demand Summer	-	\$4.69 (I)	\$3.29 (I)
Maximum Demand Winter	-	\$1.46 (I)	\$1.60 (I)
Maximum Peak Demand Summer	-	\$1.68 (I)	\$4.07 (I)
Maximum Part-Peak Demand Summer	-	-	\$0.86 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.36 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.29 (I)	\$0.21 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.23 (I)	\$0.20 (I)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.26 (I)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.49 (I)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.11670 (R)	\$0.08843 (R)	\$0.10234 (R)
Part-Peak Summer	-	-	\$0.05504 (R)
Off-Peak Summer	\$0.04668 (R)	\$0.04852 (R)	\$0.03786 (R)
Part-Peak Winter	\$0.04986 (R)	\$0.04714 (R)	\$0.04273 (R)
Off-Peak Winter	\$0.04151 (R)	\$0.03913 (R)	\$0.03535 (R)
Distribution:			
Peak Summer	\$0.12674 (I)	\$0.07985 (I)	\$0.04706 (I)
Part-Peak Summer	-	-	\$0.01881 (I)
Off-Peak Summer	\$0.04224 (I)	\$0.02661 (I)	\$0.00942 (I)
Part-Peak Winter	\$0.04365 (I)	\$0.02798 (I)	\$0.01308 (I)
Off-Peak Winter	\$0.02910 (I)	\$0.01866 (I)	\$0.00871 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00862	\$0.00862	\$0.00862
Transmission Rate Adjustments* (all usage)	\$0.00006 (I)	\$0.00006 (I)	\$0.00006 (I)
Reliability Services* (all usage)	\$0.00029 (R)	\$0.00029 (R)	\$0.00029 (R)
Public Purpose Programs (all usage)	\$0.01750 (I)	\$0.01585 (I)	\$0.01594 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00759 (I)	\$0.00759 (I)	\$0.00759 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00759	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00755)	(R)
2009 Vintage	\$0.01528	(I)
2010 Vintage	\$0.01655	(I)
2011 Vintage	\$0.01655	(N)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.94 (R)	-	-
Connected Load Winter	\$1.43 (I)	-	-
Maximum Demand Summer	-	\$10.91 (I)	\$4.69 (I)
Maximum Demand Winter	-	\$4.18 (I)	\$3.13 (I)
Maximum Peak Demand Summer	-	\$7.08 (R)	\$11.84 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.46 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.61 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.24 (R)	\$1.77 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.14 (I)	\$0.17 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$8.14 (I)	\$10.96 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.60 (I)	\$2.28 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.22220 (R)	\$0.16341 (R)	\$0.11988 (R)
Part-Peak Summer	-	-	\$0.08334 (R)
Off-Peak Summer	\$0.11662 (I)	\$0.07087 (I)	\$0.06972 (I)
Part-Peak Winter	\$0.12239 (R)	\$0.08632 (R)	\$0.07381 (I)
Off-Peak Winter	\$0.10470 (I)	\$0.06448 (I)	\$0.06761 (I)
PDP Rates (Rate C Option Only)			RATE C
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event			\$1.00
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer			(\$4.53)
Part-Peak Summer			(\$0.86)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$2.75 (R)	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.37 (R)	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.13 (R)	\$7.43 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.41 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.03 (R)	\$1.52 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.87 (R)	\$2.82 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$5.19 (I)	-	-
Connected Load Winter	\$1.43 (I)	-	-
Maximum Demand Summer	-	\$7.54 (I)	\$4.69 (I)
Maximum Demand Winter	-	\$4.18 (I)	\$3.13 (I)
Maximum Peak Demand Summer	-	\$2.95 (I)	\$4.41 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.05 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.61 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.21 (I)	\$0.25 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.14 (I)	\$0.17 (I)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$6.27 (I)	\$8.14 (I)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.60 (I)	\$2.28 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.10913 (R)	\$0.10304 (R)	\$0.08025 (R)
Part-Peak Summer	-	-	\$0.04371 (R)
Off-Peak Summer	\$0.05059 (R)	\$0.03099 (R)	\$0.03009 (R)
Part-Peak Winter	\$0.05331 (R)	\$0.04644 (R)	\$0.03418 (R)
Off-Peak Winter	\$0.04449 (R)	\$0.02460 (R)	\$0.02798 (R)
Distribution:			
Peak Summer	\$0.07057 (I)	\$0.02049 (I)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02353 (I)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02658 (I)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01771 (I)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00862	\$0.00862	\$0.00862
Transmission Rate Adjustments* (all usage)	\$0.00006 (I)	\$0.00006 (I)	\$0.00006 (I)
Reliability Services* (all usage)	\$0.00029 (R)	\$0.00029 (R)	\$0.00029 (R)
Public Purpose Programs (all usage)	\$0.01551 (I)	\$0.01289 (I)	\$0.01264 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00759 (I)	\$0.00759 (I)	\$0.00759 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00505 (R)
CTC Charge (per kWh)	\$0.00759 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00755) (R)
2009 Vintage	\$0.01528 (I)
2010 Vintage	\$0.01655 (I)
2011 Vintage	\$0.01655 (N)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.84 (l)	-
Connected Load Winter	\$0.78 (l)	-
Maximum Peak Demand Summer	-	\$2.63 (R)
Maximum Demand Summer	-	\$6.72 (l)
Maximum Demand Winter	-	\$1.35 (l)
Voltage Discount Summer	-	\$0.58 (R)
Voltage Discount Winter	-	\$0.21 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37715 (R)	\$0.35633 (R)
Off-Peak Summer	\$0.13495 (l)	\$0.13118 (l)
Part-Peak Winter	\$0.13787 (l)	\$0.12337 (l)
Off-Peak Winter	\$0.11474 (l)	\$0.10457 (l)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.00	(R)	-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$1.59	(R)
Maximum Demand Summer	-		\$1.49	(R)
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.35	(R)
Primary Voltage Discount Winter	-		\$0.00	
Distribution:				
Connected Load Summer	\$3.84	(I)	-	
Connected Load Winter	\$0.78	(I)	-	
Maximum Peak Demand Summer	-		\$1.04	(I)
Maximum Demand Summer	-		\$5.23	(I)
Maximum Demand Winter	-		\$1.35	(I)
Primary Voltage Discount Summer	-		\$0.23	(I)
Primary Voltage Discount Winter	-		\$0.21	(I)
 Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.19110	(R)	\$0.20784	(R)
Off-Peak Summer	\$0.04325	(R)	\$0.05272	(R)
Part-Peak Winter	\$0.04851	(R)	\$0.04781	(R)
Off-Peak Winter	\$0.04033	(R)	\$0.03973	(R)
Distribution:				
Peak Summer	\$0.14152	(I)	\$0.10503	(I)
Off-Peak Summer	\$0.04717	(I)	\$0.03500	(I)
Part-Peak Winter	\$0.04483	(I)	\$0.03210	(I)
Off-Peak Winter	\$0.02988	(I)	\$0.02138	(I)
Transmission* (all usage)	\$0.00862		\$0.00862	
Reliability Services* (all usage)	\$0.00029	(R)	\$0.00029	(R)
Transmission Rate Adjustments* (all usage)	\$0.00006	(I)	\$0.00006	(I)
Public Purpose Programs (all usage)	\$0.01754	(I)	\$0.01647	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00759	(I)	\$0.00759	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00759	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00755)	(R)
2009 Vintage	\$0.01528	(I)
2010 Vintage	\$0.01655	(I)
2011 Vintage	\$0.01655	(N)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.86 (I)	-
Connected Load Winter	\$0.81 (I)	-
Maximum Peak Demand Summer	-	\$2.61 (R)
Maximum Demand Summer	-	\$6.76 (I)
Maximum Demand Winter	-	\$1.33 (I)
Voltage Discount Summer	-	\$0.63 (R)
Voltage Discount Winter	-	\$0.20 (I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.35196 (R)	\$0.32838 (R)
Off-Peak Summer	\$0.13241 (I)	\$0.12784 (I)
Part-Peak Winter	\$0.13859 (I)	\$0.12192 (I)
Off-Peak Winter	\$0.11542 (I)	\$0.10334 (I)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.05 (R)	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.67 (R)
Maximum Demand Summer	-	\$1.37 (R)
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.38 (R)
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.81 (I)	-
Connected Load Winter	\$0.81 (I)	-
Maximum Peak Demand Summer	-	\$0.94 (I)
Maximum Demand Summer	-	\$5.39 (I)
Maximum Demand Winter	-	\$1.33 (I)
Primary Voltage Discount Summer	-	\$0.25 (I)
Primary Voltage Discount Winter	-	\$0.20 (I)
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.17320 (R)	\$0.18060 (R)
Off-Peak Summer	\$0.04312 (R)	\$0.04970 (R)
Part-Peak Winter	\$0.04951 (R)	\$0.04668 (R)
Off-Peak Winter	\$0.04118 (R)	\$0.03876 (R)
Distribution:		
Peak Summer	\$0.13419 (I)	\$0.10447 (I)
Off-Peak Summer	\$0.04472 (I)	\$0.03483 (I)
Part-Peak Winter	\$0.04451 (I)	\$0.03193 (I)
Off-Peak Winter	\$0.02967 (I)	\$0.02127 (I)
Transmission* (all usage)	\$0.00862	\$0.00862
Transmission Rate Adjustments* (all usage)	\$0.00006 (I)	\$0.00006 (I)
Reliability Services* (all usage)	\$0.00029 (R)	\$0.00029 (R)
Public Purpose Programs (all usage)	\$0.01758 (I)	\$0.01632 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00759 (I)	\$0.00759 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00759	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00755)	(R)
2009 Vintage	\$0.01528	(I)
2010 Vintage	\$0.01655	(I)
2011 Vintage	\$0.01655	(N)

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)		
Baseline Usage		\$0.12233 (I)
101% - 130% of Baseline		\$0.13907 (I)
131% - 200% of Baseline		\$0.28011 (R)
201% - 300% of Baseline		\$0.38978 (R)
Over 300% of Baseline		\$0.38978 (R)
Total Minimum Charge Rate (\$ per meter per day)		\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03697	(R)
101% - 130% of Baseline	\$0.04513	(R)
131% - 200% of Baseline	\$0.11390	(R)
201% - 300% of Baseline	\$0.16738	(R)
Over 300% of Baseline	\$0.16738	(R)

Distribution:

Baseline Usage	\$0.03884	(I)
101% - 130% of Baseline	\$0.04742	(I)
131% - 200% of Baseline	\$0.11969	(I)
201% - 300% of Baseline	\$0.17588	(I)
Over 300% of Baseline	\$0.17588	(I)

Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01530	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12326 (R)	
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond	-	\$0.00505 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31046 (I)	\$0.15311 (I)	\$0.08961 (I)
101% - 130% of Baseline	\$0.32718 (I)	\$0.16983 (I)	\$0.10634 (I)
131% - 200% of Baseline	\$0.46822 (R)	\$0.31087 (R)	\$0.24738 (R)
201% - 300% of Baseline	\$0.57789 (R)	\$0.42054 (R)	\$0.35705 (R)
Over 300% of Baseline	\$0.57789 (R)	\$0.42054 (R)	\$0.35705 (R)
Winter			
Baseline Usage	–	\$0.10629 (I)	\$0.09385 (I)
101% - 130% of Baseline	–	\$0.12300 (I)	\$0.11058 (I)
131% - 200% of Baseline	–	\$0.26405 (R)	\$0.25162 (R)
201% - 300% of Baseline	–	\$0.37372 (R)	\$0.36129 (R)
Over 300% of Baseline	–	\$0.37372 (R)	\$0.36129 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15599 (R)	\$0.06596 (R)	\$0.02963 (R)
101% - 130% of Baseline	\$0.16555 (R)	\$0.07553 (R)	\$0.03920 (R)
131% - 200% of Baseline	\$0.24625 (R)	\$0.15622 (R)	\$0.11990 (R)
201% - 300% of Baseline	\$0.30899 (R)	\$0.21897 (R)	\$0.18264 (R)
Over 300% of Baseline	\$0.30899 (R)	\$0.21897 (R)	\$0.18264 (R)
Winter			
Baseline Usage	—	\$0.03917 (R)	\$0.03205 (R)
101% - 130% of Baseline	—	\$0.04873 (R)	\$0.04163 (R)
131% - 200% of Baseline	—	\$0.12944 (R)	\$0.12232 (R)
201% - 300% of Baseline	—	\$0.19218 (R)	\$0.18507 (R)
Over 300% of Baseline	—	\$0.19218 (R)	\$0.18507 (R)
Distribution:			
Summer			
Baseline Usage	\$0.10795 (I)	\$0.04063 (I)	\$0.01346 (R)
101% - 130% of Baseline	\$0.11511 (I)	\$0.04778 (I)	\$0.02062 (R)
131% - 200% of Baseline	\$0.17545 (I)	\$0.10813 (I)	\$0.08096 (I)
201% - 300% of Baseline	\$0.22238 (I)	\$0.15505 (I)	\$0.12789 (I)
Over 300% of Baseline	\$0.22238 (I)	\$0.15505 (I)	\$0.12789 (I)
Winter			
Baseline Usage	—	\$0.02060 (R)	\$0.01528 (R)
101% - 130% of Baseline	—	\$0.02775 (I)	\$0.02243 (R)
131% - 200% of Baseline	—	\$0.08809 (I)	\$0.08278 (I)
201% - 300% of Baseline	—	\$0.13502 (I)	\$0.12970 (I)
Over 300% of Baseline	—	\$0.13502 (I)	\$0.12970 (I)
Transmission* (all usage)	\$0.01158	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01530 (I)	\$0.01530 (I)	\$0.01530 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution	\$0.12326 (R)	—	
Transmission*	—	\$0.01154 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00593 (I)	—	
Nuclear Decommissioning	\$0.00026 (I)	—	
Competition Transition Charges	—	\$0.00881 (I)	
Energy Cost Recovery Amount	—	\$0.00472 (I)	
DWR Bond	—	\$0.00505 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.31550 (I)	\$0.09273 (I)
101% - 130% of Baseline	\$0.31550 (I)	\$0.09273 (I)
131% - 200% of Baseline	\$0.45654 (R)	\$0.23377 (R)
201% - 300% of Baseline	\$0.56621 (R)	\$0.34344 (R)
Over 300% of Baseline	\$0.56621 (R)	\$0.34344 (R)
Winter		
Baseline Usage	\$0.12294 (I)	\$0.09598 (I)
101% - 130% of Baseline	\$0.12294 (I)	\$0.09598 (I)
131% - 200% of Baseline	\$0.26398 (R)	\$0.23702 (R)
201% - 300% of Baseline	\$0.37365 (R)	\$0.34669 (R)
Over 300% of Baseline	\$0.37365 (R)	\$0.34669 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.16405 (R)	\$0.02817 (R)
101% - 130% of Baseline	\$0.16405 (R)	\$0.02817 (R)
131% - 200% of Baseline	\$0.25008 (R)	\$0.11420 (R)
201% - 300% of Baseline	\$0.31698 (R)	\$0.18109 (R)
Over 300% of Baseline	\$0.31698 (R)	\$0.18109 (R)
Winter		
Baseline Usage	\$0.04659 (R)	\$0.03015 (R)
101% - 130% of Baseline	\$0.04659 (R)	\$0.03015 (R)
131% - 200% of Baseline	\$0.13262 (R)	\$0.11618 (R)
201% - 300% of Baseline	\$0.19952 (R)	\$0.18308 (R)
Over 300% of Baseline	\$0.19952 (R)	\$0.18308 (R)
Distribution:		
Summer		
Baseline Usage	\$0.10489 (I)	\$0.01800 (I)
101% - 130% of Baseline	\$0.10489 (I)	\$0.01800 (I)
131% - 200% of Baseline	\$0.15990 (I)	\$0.07301 (I)
201% - 300% of Baseline	\$0.20267 (I)	\$0.11579 (I)
Over 300% of Baseline	\$0.20267 (I)	\$0.11579 (I)
Winter		
Baseline Usage	\$0.02979 (I)	\$0.01927 (I)
101% - 130% of Baseline	\$0.02979 (I)	\$0.01927 (I)
131% - 200% of Baseline	\$0.08480 (I)	\$0.07428 (I)
201% - 300% of Baseline	\$0.12757 (I)	\$0.11705 (I)
Over 300% of Baseline	\$0.12757 (I)	\$0.11705 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)
Transmission* (all usage)	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01534 (I)	\$0.01534 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.13211 (R)	-
Distribution	-	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond	-	\$0.00505 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.12638 (I)
101% - 130% of Baseline	\$0.12638 (I)
131% - 200% of Baseline	\$0.26742 (R)
201% - 300% of Baseline	\$0.37709 (R)
Over 300% of Baseline	\$0.37709 (R)
Winter	
Baseline Usage	\$0.08092 (I)
101% - 130% of Baseline	\$0.08092 (I)
131% - 200% of Baseline	\$0.22196 (R)
201% - 300% of Baseline	\$0.33163 (R)
Over 300% of Baseline	\$0.33163 (R)
Total Customer Charge Rate (\$ per meter per day)	\$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.06435	(R)
101% - 130% of Baseline	\$0.06435	(R)
131% - 200% of Baseline	\$0.17980	(R)
201% - 300% of Baseline	\$0.26957	(R)
Over 300% of Baseline	\$0.26957	(R)

Winter

Baseline Usage	\$0.02714	(R)
101% - 130% of Baseline	\$0.02714	(R)
131% - 200% of Baseline	\$0.14259	(R)
201% - 300% of Baseline	\$0.23236	(R)
Over 300% of Baseline	\$0.23236	(R)

Distribution:

Summer

Baseline Usage	\$0.01426	(I)
101% - 130% of Baseline	\$0.01426	(I)
131% - 200% of Baseline	\$0.03985	(I)
201% - 300% of Baseline	\$0.05975	(I)
Over 300% of Baseline	\$0.05975	(I)

Winter

Baseline Usage	\$0.00601	(R)
101% - 130% of Baseline	\$0.00601	(R)
131% - 200% of Baseline	\$0.03160	(I)
201% - 300% of Baseline	\$0.05150	(I)
Over 300% of Baseline	\$0.05150	(I)

Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01655	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

(Continued)

Advice Letter No: 3727-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed December 30, 2010
 Effective January 1, 2011
 Resolution No. E-4379



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30470 (I)	\$0.11135 (I)	\$0.05294 (I)
101% - 130% of Baseline	\$0.30470 (I)	\$0.11135 (I)	\$0.05294 (I)
131% - 200% of Baseline	\$0.44575 (R)	\$0.25240 (R)	\$0.13998 (R)
201% - 300% of Baseline	\$0.55542 (R)	\$0.36207 (R)	\$0.18172 (R)
Over 300% of Baseline	\$0.55542 (R)	\$0.36207 (R)	\$0.18172 (R)
Winter			
Baseline Usage	–	\$0.11123 (I)	\$0.06186 (I)
101% - 130% of Baseline	–	\$0.11123 (I)	\$0.06186 (I)
131% - 200% of Baseline	–	\$0.25227 (R)	\$0.13998 (R)
201% - 300% of Baseline	–	\$0.36194 (R)	\$0.18172 (R)
Over 300% of Baseline	–	\$0.36194 (R)	\$0.18172 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)	\$0.01729 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Generation:				
Summer				
Baseline Usage	\$0.15746	(R)	\$0.03952	(R)
101% - 130% of Baseline	\$0.15746	(R)	\$0.03952	(R)
131% - 200% of Baseline	\$0.24350	(R)	\$0.12556	(I)
201% - 300% of Baseline	\$0.31040	(R)	\$0.19246	(I)
Over 300% of Baseline	\$0.31040	(R)	\$0.19246	(I)
Winter				
Baseline Usage	-		\$0.03945	(R)
101% - 130% of Baseline	-		\$0.03945	(R)
131% - 200% of Baseline	-		\$0.12548	(I)
201% - 300% of Baseline	-		\$0.19238	(I)
Over 300% of Baseline	-		\$0.19238	(I)
Distribution:				
Summer				
Baseline Usage	\$0.10068	(I)	\$0.02527	(I)
101% - 130% of Baseline	\$0.10068	(I)	\$0.02527	(I)
131% - 200% of Baseline	\$0.15569	(I)	\$0.08028	(I)
201% - 300% of Baseline	\$0.19846	(I)	\$0.12305	(I)
Over 300% of Baseline	\$0.19846	(I)	\$0.12305	(I)
Winter				
Baseline Usage	-		\$0.02522	(I)
101% - 130% of Baseline	-		\$0.02522	(I)
131% - 200% of Baseline	-		\$0.08023	(I)
201% - 300% of Baseline	-		\$0.12300	(I)
Over 300% of Baseline	-		\$0.12300	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729	(I)	\$0.01729	(I)
Transmission* (all usage)	\$0.01158		\$0.01158	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01534	(I)	\$0.01534	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)	\$0.00505	(R)
	\$ per meter		\$ per kWh	
Minimum Charge Rate by Component	\$0.13211	(R)	-	
Distribution	-		\$0.01154	(I)
Transmission*	-		-	
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00595	(I)	-	
Nuclear Decommissioning	\$0.00026	(I)	-	
Competition Transition Charges	-		\$0.00881	(I)
Energy Cost Recovery Amount	-		\$0.00472	(I)
DWR Bond	-		\$0.00505	(R)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30039 (I)	\$0.10704 (I)	\$0.05995 (I)
101% - 130% of Baseline	\$0.30039 (I)	\$0.10704 (I)	\$0.05995 (I)
131% - 200% of Baseline	\$0.44143 (R)	\$0.24808 (R)	\$0.20099 (R)
201% - 300% of Baseline	\$0.55110 (R)	\$0.35775 (R)	\$0.31066 (R)
Over 300% of Baseline	\$0.55110 (R)	\$0.35775 (R)	\$0.31066 (R)
Winter			
Baseline Usage	–	\$0.10740 (I)	\$0.06814 (I)
101% - 130% of Baseline	–	\$0.10740 (I)	\$0.06814 (I)
131% - 200% of Baseline	–	\$0.24844 (R)	\$0.20919 (R)
201% - 300% of Baseline	–	\$0.35811 (R)	\$0.31886 (R)
Over 300% of Baseline	–	\$0.35811 (R)	\$0.31886 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)	\$0.01729 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15484 (R)	\$0.03690 (R)	\$0.00817 (R)
101% - 130% of Baseline	\$0.15484 (R)	\$0.03690 (R)	\$0.00817 (R)
131% - 200% of Baseline	\$0.24087 (R)	\$0.12293 (R)	\$0.09420 (R)
201% - 300% of Baseline	\$0.30776 (R)	\$0.18982 (R)	\$0.16110 (R)
Over 300% of Baseline	\$0.30776 (R)	\$0.18982 (R)	\$0.16110 (R)
Winter			
Baseline Usage	-	\$0.03712 (R)	\$0.01316 (R)
101% - 130% of Baseline	-	\$0.03712 (R)	\$0.01316 (R)
131% - 200% of Baseline	-	\$0.12315 (R)	\$0.09921 (R)
201% - 300% of Baseline	-	\$0.19004 (R)	\$0.16610 (R)
Over 300% of Baseline	-	\$0.19004 (R)	\$0.16610 (R)
Distribution:			
Summer			
Baseline Usage	\$0.09899 (I)	\$0.02358 (I)	\$0.00522 (R)
101% - 130% of Baseline	\$0.09899 (I)	\$0.02358 (I)	\$0.00522 (R)
131% - 200% of Baseline	\$0.15400 (I)	\$0.07859 (I)	\$0.06023 (I)
201% - 300% of Baseline	\$0.19678 (I)	\$0.12137 (I)	\$0.10300 (I)
Over 300% of Baseline	\$0.19678 (I)	\$0.12137 (I)	\$0.10300 (I)
Winter			
Baseline Usage	-	\$0.02372 (I)	\$0.00842 (R)
101% - 130% of Baseline	-	\$0.02372 (I)	\$0.00842 (R)
131% - 200% of Baseline	-	\$0.07873 (I)	\$0.06342 (I)
201% - 300% of Baseline	-	\$0.12151 (I)	\$0.10620 (I)
Over 300% of Baseline	-	\$0.12151 (I)	\$0.10620 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)	\$0.01729 (I)
Transmission* (all usage)	\$0.01158	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01534 (I)	\$0.01534 (I)	\$0.01534 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.13211 (R)	-	
Transmission*	-	\$0.01154 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00595 (I)	-	
Nuclear Decommissioning	\$0.00026 (I)	-	
Competition Transition Charges	-	\$0.00881 (I)	
Energy Cost Recovery Account	-	\$0.00472 (I)	
DWR Bond	-	\$0.00505 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505	
Customer Charge Voluntary E-19:				
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251	
Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992	
Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799	
Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$12.21 (R)	\$10.93 (R)	\$7.88	(R)
Maximum Part-Peak Demand Summer	\$2.84 (R)	\$2.53 (R)	\$1.78	(R)
Maximum Demand Summer	\$9.00 (I)	\$7.78 (I)	\$5.94	(I)
Maximum Part-Peak Demand Winter	\$1.25 (I)	\$0.94 (I)	\$0.00	
Maximum Demand Winter	\$9.00 (I)	\$7.78 (I)	\$5.94	(I)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.14473 (R)	\$0.14358 (R)	\$0.10714 (R)	
Part-Peak Summer	\$0.10206 (R)	\$0.09981 (R)	\$0.08818 (R)	
Off-Peak Summer	\$0.08477 (R)	\$0.08108 (R)	\$0.07684 (R)	
Part-Peak Winter	\$0.09216 (R)	\$0.08742 (R)	\$0.08130 (R)	
Off-Peak Winter	\$0.08239 (R)	\$0.07786 (R)	\$0.07347 (R)	
Average Rate Limiter (\$/kWh in summer months)	\$0.23455 (R)	\$0.23455 (R)	—	
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005	
<u>PDP Rates</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.20	\$1.20	\$1.20	
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	(\$6.10)	(\$5.87)	(\$5.67)	
Part-Peak Summer	(\$1.30)	(\$1.26)	(\$1.28)	
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.00355)	(\$0.00179)	(\$0.00000)	
Part-Peak Summer	(\$0.00071)	(\$0.00036)	(\$0.00000)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$7.87 (R)	\$7.58 (R)	\$7.88 (R)
Maximum Part-Peak Demand Summer	\$1.68 (R)	\$1.63 (R)	\$1.78 (R)
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$4.34 (I)	\$3.35 (I)	\$0.00
Maximum Part-Peak Demand Summer	\$1.16 (I)	\$0.90 (I)	\$0.00
Maximum Demand Summer	\$5.17 (I)	\$3.95 (I)	\$2.11 (I)
Maximum Part-Peak Demand Winter	\$1.25 (I)	\$0.94 (I)	\$0.00
Maximum Demand Winter	\$5.17 (I)	\$3.95 (I)	\$2.11 (I)
Transmission Maximum Demand*	\$3.71	\$3.71	\$3.71
Reliability Services Maximum Demand*	\$0.12 (R)	\$0.12 (R)	\$0.12 (R)
 <u>Energy Charges by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09933 (R)	\$0.10183 (R)	\$0.07700 (R)
Part-Peak Summer	\$0.06527 (R)	\$0.06500 (R)	\$0.05804 (R)
Off-Peak Summer	\$0.05086 (R)	\$0.04859 (R)	\$0.04670 (R)
Part-Peak Winter	\$0.05622 (R)	\$0.05334 (R)	\$0.05116 (R)
Off-Peak Winter	\$0.04807 (R)	\$0.04508 (R)	\$0.04333 (R)
Distribution:			
Peak Summer	\$0.01435 (I)	\$0.01158 (I)	\$0.00000
Part-Peak Summer	\$0.00574 (I)	\$0.00464 (I)	\$0.00000
Off-Peak Summer	\$0.00286 (I)	\$0.00232 (I)	\$0.00000
Part-Peak Winter	\$0.00489 (I)	\$0.00391 (I)	\$0.00000
Off-Peak Winter	\$0.00327 (I)	\$0.00261 (I)	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00002 (I)	\$0.00002 (I)	\$0.00002 (I)
Public Purpose Programs (all usage)	\$0.01400 (I)	\$0.01312 (I)	\$0.01309 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charge (all usage)	\$0.00660 (I)	\$0.00660 (I)	\$0.00660 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00660	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00656)	(R)
2009 Vintage	\$0.01329	(I)
2010 Vintage	\$0.01440	(I)
2011 Vintage	\$0.01440	(N)

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$49.28131 (I)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$11.88 (R)	\$11.04 (R)	\$9.55 (R)
Maximum Part-Peak Demand Summer	\$2.67 (R)	\$2.59 (R)	\$2.14 (R)
Maximum Demand Summer	\$8.97 (I)	\$7.45 (I)	\$4.22 (I)
Maximum Part-Peak Demand Winter	\$1.24 (I)	\$0.82 (I)	\$0.00
Maximum Demand Winter	\$8.97 (I)	\$7.45 (I)	\$4.22 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13854 (R)	\$0.14040 (R)	\$0.09975 (R)
Part-Peak Summer	\$0.09851 (R)	\$0.09807 (R)	\$0.08216 (R)
Off-Peak Summer	\$0.08217 (R)	\$0.07992 (R)	\$0.07167 (R)
Part-Peak Winter	\$0.08926 (R)	\$0.08585 (R)	\$0.07579 (R)
Off-Peak Winter	\$0.07992 (R)	\$0.07664 (R)	\$0.06855 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.22782 (R)	\$0.22782 (R)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.83)	(\$6.31)	(\$6.09)
Part-Peak Summer	(\$1.19)	(\$1.38)	(\$1.36)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00205)	(\$0.00038)	(\$0.00000)
Part-Peak Summer	(\$0.00041)	(\$0.00008)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Maximum Peak Demand Summer	\$7.52	(R)	\$8.14	(R)	\$9.55	(R)
Maximum Part-Peak Demand Summer	\$1.54	(R)	\$1.78	(R)	\$2.14	(R)
Maximum Demand Summer	\$0.00		\$0.00		\$0.00	
Maximum Part-Peak Demand Winter	\$0.00		\$0.00		\$0.00	
Maximum Demand Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Maximum Peak Demand Summer	\$4.36	(I)	\$2.90	(I)	\$0.00	
Maximum Part-Peak Demand Summer	\$1.13	(I)	\$0.81	(I)	\$0.00	
Maximum Demand Summer	\$5.09	(I)	\$3.57	(I)	\$0.34	(I)
Maximum Part-Peak Demand Winter	\$1.24	(I)	\$0.82	(I)	\$0.00	
Maximum Demand Winter	\$5.09	(I)	\$3.57	(I)	\$0.34	(I)
Transmission Maximum Demand*	\$3.75		\$3.75		\$3.75	
Reliability Services Maximum Demand*	\$0.13	(R)	\$0.13	(R)	\$0.13	(R)
<u>Energy Rates by Component (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.09440	(R)	\$0.10188	(R)	\$0.07279	(R)
Part-Peak Summer	\$0.06257	(R)	\$0.06519	(R)	\$0.05520	(R)
Off-Peak Summer	\$0.04895	(R)	\$0.04892	(R)	\$0.04471	(R)
Part-Peak Winter	\$0.05408	(R)	\$0.05361	(R)	\$0.04883	(R)
Off-Peak Winter	\$0.04629	(R)	\$0.04544	(R)	\$0.04159	(R)
Distribution:						
Peak Summer	\$0.01366	(I)	\$0.00938	(I)	\$0.00000	
Part-Peak Summer	\$0.00546	(I)	\$0.00374	(I)	\$0.00000	
Off-Peak Summer	\$0.00274	(I)	\$0.00186	(I)	\$0.00000	
Part-Peak Winter	\$0.00470	(I)	\$0.00310	(I)	\$0.00000	
Off-Peak Winter	\$0.00315	(I)	\$0.00206	(I)	\$0.00000	
Transmission Rate Adjustments* (all usage)	\$0.00005	(I)	\$0.00005	(I)	\$0.00005	(I)
Public Purpose Programs (all usage)	\$0.01371	(I)	\$0.01279	(I)	\$0.01125	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charge (all usage)	\$0.00629	(I)	\$0.00587	(I)	\$0.00523	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)	\$0.00505	(R)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)
CTC Rate (per kWh)	\$0.00629 (I)	\$0.00587 (I)	\$0.00523 (I)
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00625) (R)	(\$0.00583) (R)	(\$0.00519) (R)
2009 Vintage	\$0.01267 (I)	\$0.01182 (I)	\$0.01054 (I)
2010 Vintage	\$0.01372 (I)	\$0.01281 (I)	\$0.01142 (I)
2011 Vintage	\$0.01372 (N)	\$0.01281 (N)	\$0.01142 (N)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.08	(R)
Maximum Demand Summer	\$10.91	(I)
Maximum Demand Winter	\$4.18	(I)
Primary Voltage Discount Summer	\$1.24	(R)
Primary Voltage Discount Winter	\$0.14	(I)
Transmission Voltage Discount Summer	\$8.14	(I)
Transmission Voltage Discount Winter	\$3.60	(I)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.16341	(R)
Off-Peak Summer	\$0.07087	(I)
Part-Peak Winter	\$0.08632	(R)
Off-Peak Winter	\$0.06448	(I)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 4

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.13	(R)
Maximum Demand Summer	\$3.37	(R)
Maximum Demand Winter	\$0.00	
Primary Voltage Discount Summer	\$1.03	(R)
Primary Voltage Discount Winter	\$0.00	
Transmission Voltage Discount Summer	\$1.87	(R)
Transmission Voltage Discount Winter	\$0.00	

Distribution:

Maximum Peak Demand Summer	\$2.95	(l)
Maximum Demand Summer	\$7.54	(l)
Maximum Demand Winter	\$4.18	(l)
Primary Voltage Discount Summer	\$0.21	(l)
Primary Voltage Discount Winter	\$0.14	(l)
Transmission Voltage Discount Summer	\$6.27	(l)
Transmission Voltage Discount Winter	\$3.60	(l)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.10304	(R)
Off-Peak Summer	\$0.03099	(R)
Part-Peak Winter	\$0.04644	(R)
Off-Peak Winter	\$0.02460	(R)

Distribution

Peak Summer	\$0.02049	(l)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00862	
Transmission Rate Adjustments (all usage)	\$0.00006	(l)
Reliability Services* (all usage)	\$0.00029	(R)
Public Purpose Programs (all usage)	\$0.01289	(l)
Nuclear Decommissioning (all usage)	\$0.00066	(l)
Competition Transition Charge (all usage)	\$0.00759	(l)
Energy Cost Recovery Amount (all usage)	\$0.00472	(l)
DWR Bond (all usage)	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 9

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00759	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00755)	(R)
2009 Vintage	\$0.01528	(I)
2010 Vintage	\$0.01655	(I)
2011 Vintage	\$0.01655	(N)

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.34657 (I)	\$0.08826 (I)
101% - 130% of Baseline	\$0.34657 (I)	\$0.08826 (I)
131% - 200% of Baseline	\$0.48762 (R)	\$0.22930 (R)
201% - 300% of Baseline	\$0.59729 (R)	\$0.33897 (R)
Over 300% of Baseline	\$0.59729 (R)	\$0.33897 (R)
Winter		
Baseline Usage	\$0.12209 (I)	\$0.09607 (I)
101% - 130% of Baseline	\$0.12209 (I)	\$0.09607 (I)
131% - 200% of Baseline	\$0.26313 (R)	\$0.23711 (R)
201% - 300% of Baseline	\$0.37280 (R)	\$0.34678 (R)
Over 300% of Baseline	\$0.37280 (R)	\$0.34678 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01729 (I)	 \$0.01729 (I)
 Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.18300 (R)	\$0.02544 (R)
101% - 130% of Baseline	\$0.18300 (R)	\$0.02544 (R)
131% - 200% of Baseline	\$0.26904 (R)	\$0.11147 (R)
201% - 300% of Baseline	\$0.33594 (R)	\$0.17837 (R)
Over 300% of Baseline	\$0.33594 (R)	\$0.17837 (R)
Winter		
Baseline Usage	\$0.04608 (R)	\$0.03020 (R)
101% - 130% of Baseline	\$0.04608 (R)	\$0.03020 (R)
131% - 200% of Baseline	\$0.13211 (R)	\$0.11624 (R)
201% - 300% of Baseline	\$0.19901 (R)	\$0.18313 (R)
Over 300% of Baseline	\$0.19901 (R)	\$0.18313 (R)

Distribution:

Summer		
Baseline Usage	\$0.11701 (I)	\$0.01626 (R)
101% - 130% of Baseline	\$0.11701 (I)	\$0.01626 (R)
131% - 200% of Baseline	\$0.17202 (I)	\$0.07127 (I)
201% - 300% of Baseline	\$0.21479 (I)	\$0.11404 (I)
Over 300% of Baseline	\$0.21479 (I)	\$0.11404 (I)
Winter		
Baseline Usage	\$0.02945 (I)	\$0.01931 (I)
101% - 130% of Baseline	\$0.02945 (I)	\$0.01931 (I)
131% - 200% of Baseline	\$0.08446 (I)	\$0.07431 (I)
201% - 300% of Baseline	\$0.12723 (I)	\$0.11709 (I)
Over 300% of Baseline	\$0.12723 (I)	\$0.11709 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01729 (I)	\$0.01729 (I)

Transmission* (all usage)	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01534 (I)	\$0.01534 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component		
Distribution	\$0.13211 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond	-	\$0.00505 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-A7
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.06992 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.08350 (I)
A-6	\$0.06725 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.08083 (I)
A-15	\$0.06992 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.08350 (I)
A-10	\$0.06101 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.07459 (I)
E-19	\$0.05217 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.06575 (I)
E-20	\$0.04296 (R)	\$0.00853 (I)	\$0.00505 (R)	\$0.05654 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.06206 (R)
Winter	\$0.05400 (I)
A-1 TOU Summer On Peak	\$0.08725 (R)
Summer Partial Peak	\$0.06138 (R)
Summer Off-Peak	\$0.04595 (R)
Winter Partial Peak	\$0.05937 (I)
Winter Off-Peak	\$0.04832 (I)
A-6 Summer On-Peak	\$0.23883 (R)
Summer Partial Peak	\$0.10804 (I)
Summer Off-Peak	\$0.06931 (I)
Winter Partial Peak	\$0.06240 (I)
Winter Off-Peak	\$0.05861 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02427 (R)
Transmission Winter	\$0.01690 (R)
Primary Summer	\$0.03990 (R)
Primary Winter	\$0.02748 (R)
Secondary Summer	\$0.04663 (R)
Secondary Winter	\$0.03259 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04150 (R)
Summer Partial Peak	\$0.02455 (R)
Summer Off-Peak	\$0.01444 (R)
Winter Partial Peak	\$0.02046 (R)
Winter Off-Peak	\$0.01348 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.05768 (R)
Summer Partial Peak	\$0.04038 (R)
Summer Off-Peak	\$0.02965 (R)
Winter Partial Peak	\$0.03119 (R)
Winter Off-Peak	\$0.02390 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06630 (R)
Summer Partial Peak	\$0.04689 (R)
Summer Off-Peak	\$0.03533 (R)
Winter Partial Peak	\$0.03726 (R)
Winter Off-Peak	\$0.02798 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
A-15 Summer	\$0.01604 (R)
Winter	\$0.00122 (I)
E-19 Transmission	
Summer On-Peak	\$0.02038 (R)
Summer Partial Peak	\$0.02238 (R)
Summer Off-Peak	\$0.01504 (R)
Winter Partial Peak	\$0.00016 (R)
Winter Off-Peak	\$0.00668 (R)
E-19 Primary	
Summer On-Peak	\$0.08087 (R)
Summer Partial Peak	\$0.05113 (R)
Summer Off-Peak	\$0.03425 (R)
Winter Partial Peak	\$0.03042 (R)
Winter Off-Peak	\$0.03004 (R)
E-19 Secondary	
Summer On-Peak	\$0.05700 (R)
Summer Partial Peak	\$0.04396 (R)
Summer Off-Peak	\$0.03418 (R)
Winter Partial Peak	\$0.02824 (R)
Winter Off-Peak	\$0.03201 (R)
E-20 Transmission	
Summer On-Peak	\$0.04657 (R)
Summer Partial Peak	\$0.04287 (R)
Summer Off-Peak	\$0.03502 (R)
Winter Partial Peak	\$0.02642 (R)
Winter Off-Peak	\$0.02867 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.08262 (R)
Summer Partial Peak	\$0.05418 (R)
Summer Off-Peak	\$0.03787 (R)
Winter Partial Peak	\$0.03393 (R)
Winter Off-Peak	\$0.03377 (R)
E-20 Secondary	
Summer On-Peak	\$0.05578 (R)
Summer Partial Peak	\$0.04516 (R)
Summer Off-Peak	\$0.03627 (R)
Winter Partial Peak	\$0.03014 (R)
Winter Off-Peak	\$0.03423 (R)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.73%	(I)
E-6	2.24%	(I)
E-7	2.97%	(I)
E-A7	2.97%	(I)
E-8	5.82%	(I)
E-9	2.97%	(I)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00056 (R)
Small L&P	\$0.00060 (R)
Medium L&P	\$0.00064 (R)
E-19	\$0.00058 (R)
Streetlights	\$0.00049 (R)
Standby	\$0.00046 (R)
Agriculture	\$0.00050 (R)
E-20T	\$0.00050 (R)
E-20P	\$0.00056 (R)
E-20S	\$0.00056 (R)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00036 (R)
Small L&P	\$0.00043 (R)
Medium L&P	\$0.00046 (R)
E-19	\$0.00043 (R)
Streetlights	\$0.00047 (R)
Standby	\$0.00037 (R)
Agriculture	\$0.00033 (R)
E-20T	\$0.00038 (R)
E-20P	\$0.00042 (R)
E-20S	\$0.00041 (R)

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00034 (R)
Small L&P	\$0.00042 (R)
Medium L&P	\$0.00045 (R)
E-19	\$0.00042 (R)
Streetlights	\$0.00046 (R)
Standby	\$0.00037 (R)
Agriculture	\$0.00032 (R)
E-20T	\$0.00038 (R)
E-20P	\$0.00041 (R)
E-20S	\$0.00041 (R)

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00034 (N)
Small L&P	\$0.00042 (N)
Medium L&P	\$0.00045 (N)
E-19	\$0.00042 (N)
Streetlights	\$0.00046 (N)
Standby	\$0.00037 (N)
Agriculture	\$0.00032 (N)
E-20T	\$0.00038 (N)
E-20P	\$0.00041 (N)
E-20S	\$0.00041 (N)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.04547	(R)
Above Baseline Usage	\$0.05794	(R)
Distribution:		
Baseline Usage	\$0.00475	(I)
Above Baseline Usage	\$0.00475	(I)
Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.00677	(R)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09363 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293 (I)	-
Nuclear Decommissioning	\$0.00029 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.18249 (R)	\$0.07696 (R)	\$0.03437 (R)
101% - 130% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
131% - 200% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
201% - 300% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
Over 300% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)

Winter

Baseline Usage	—	\$0.04555 (R)	\$0.03722 (R)
101% - 130% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
131% - 200% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
201% - 300% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
Over 300% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)

Distribution:

Summer

Baseline Usage	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
101% - 130% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
131% - 200% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
201% - 300% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
Over 300% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)

Winter

Baseline Usage	—	(\$0.00767) (I)	(\$0.00767) (I)
101% - 130% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
131% - 200% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
201% - 300% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
Over 300% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.01158) (\$0.00004) (I) (\$0.00004) (I) (\$0.00004) (I)

Reliability Services* (all usage) \$0.00044 (R) \$0.00044 (R) \$0.00044 (R)

Public Purpose Programs (all usage) \$0.00677 (R) \$0.00677 (R) \$0.00677 (R)

Nuclear Decommissioning (all usage) \$0.00066 (I) \$0.00066 (I) \$0.00066 (I)

Competition Transition Charges (all usage) \$0.00881 (I) \$0.00881 (I) \$0.00881 (I)

Energy Cost Recovery Amount (all usage) \$0.00472 (I) \$0.00472 (I) \$0.00472 (I)

\$ per meter

per day

\$0.09363 (R)

\$ per kWh

—
 \$0.01154 (I)

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.25028	(R)	\$0.04320	(R)
Winter	\$0.07128	(R)	\$0.04622	(R)
Distribution:				
Summer	(\$0.00807)	(I)	(\$0.00807)	(I)
Winter	(\$0.00807)	(I)	(\$0.00807)	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.01158		\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01534	(I)	\$0.01534	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)	\$0.00472	(I)
Minimum Charge Rate by Component				
Distribution	\$0.13211	(R)	-	
Transmission*	-		\$0.01154	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00595	(I)	-	
Nuclear Decommissioning	\$0.00026	(I)	-	
Competition Transition Charges	-		\$0.00881	(I)
Energy Cost Recovery Amount	-		\$0.00472	(I)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.12395	(R)
Winter	\$0.09005	(R)

Distribution:

Summer	(\$0.07190)	(I)
Winter	(\$0.07190)	(I)

Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.00802	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00881 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00877) (R)
2009 Vintage	\$0.01773 (I)
2010 Vintage	\$0.01920 (I)
2011 Vintage	\$0.01920 (I)

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.29376 (R)	\$0.05364 (R)
Winter	\$0.08509 (R)	\$0.06090 (R)
Distribution:		
Summer	(\$0.02267) (I)	(\$0.02267) (I)
Winter	(\$0.02267) (I)	(\$0.02267) (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01534 (I)	\$0.01534 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution	\$0.13211 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00595 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233 (I)
101% - 130% of Baseline	\$0.13907 (I)
131% - 200% of Baseline	\$0.28011 (R)
201% - 300% of Baseline	\$0.38978 (R)
Over 300% of Baseline	\$0.38978 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:		
Baseline Usage	\$0.03697	(R)
101% - 130% of Baseline	\$0.04513	(R)
131% - 200% of Baseline	\$0.11390	(R)
201% - 300% of Baseline	\$0.16738	(R)
Over 300% of Baseline	\$0.16738	(R)
Distribution:		
Baseline Usage	\$0.03884	(I)
101% - 130% of Baseline	\$0.04742	(I)
131% - 200% of Baseline	\$0.11969	(I)
201% - 300% of Baseline	\$0.17588	(I)
Over 300% of Baseline	\$0.17588	(I)
Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01530	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

Minimum Charge Rate by Components	\$ per meter per day	\$ per kWh
Distribution	\$0.12326 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	-	-
Public Purpose Programs	\$0.00593 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond	-	\$0.00505 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS/CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31046 (I)	\$0.15311 (I)	\$0.08961 (I)
101% - 130% of Baseline	\$0.32718 (I)	\$0.16983 (I)	\$0.10634 (I)
131% - 200% of Baseline	\$0.46822 (R)	\$0.31087 (R)	\$0.24738 (R)
201% - 300% of Baseline	\$0.57789 (R)	\$0.42054 (R)	\$0.35705 (R)
Over 300% of Baseline	\$0.57789 (R)	\$0.42054 (R)	\$0.35705 (R)
Winter			
Baseline Usage	–	\$0.10629 (I)	\$0.09385 (I)
101% - 130% of Baseline	–	\$0.12300 (I)	\$0.11058 (I)
131% - 200% of Baseline	–	\$0.26405 (R)	\$0.25162 (R)
201% - 300% of Baseline	–	\$0.37372 (R)	\$0.36129 (R)
Over 300% of Baseline	–	\$0.37372 (R)	\$0.36129 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.15599 (R)	\$0.06596 (R)	\$0.02963 (R)
101% - 130% of Baseline	\$0.16555 (R)	\$0.07553 (R)	\$0.03920 (R)
131% - 200% of Baseline	\$0.24625 (R)	\$0.15622 (R)	\$0.11990 (R)
201% - 300% of Baseline	\$0.30899 (R)	\$0.21897 (R)	\$0.18264 (R)
Over 300% of Baseline	\$0.30899 (R)	\$0.21897 (R)	\$0.18264 (R)
Winter			
Baseline Usage	—	\$0.03917 (R)	\$0.03205 (R)
101% - 130% of Baseline	—	\$0.04873 (R)	\$0.04163 (R)
131% - 200% of Baseline	—	\$0.12944 (R)	\$0.12232 (R)
201% - 300% of Baseline	—	\$0.19218 (R)	\$0.18507 (R)
Over 300% of Baseline	—	\$0.19218 (R)	\$0.18507 (R)
Distribution:			
Summer			
Baseline Usage	\$0.10795 (I)	\$0.04063 (I)	\$0.01346 (R)
101% - 130% of Baseline	\$0.11511 (I)	\$0.04778 (I)	\$0.02062 (R)
131% - 200% of Baseline	\$0.17545 (I)	\$0.10813 (I)	\$0.08096 (I)
201% - 300% of Baseline	\$0.22238 (I)	\$0.15505 (I)	\$0.12789 (I)
Over 300% of Baseline	\$0.22238 (I)	\$0.15505 (I)	\$0.12789 (I)
Winter			
Baseline Usage	—	\$0.02060 (R)	\$0.01528 (R)
101% - 130% of Baseline	—	\$0.02775 (I)	\$0.02243 (R)
131% - 200% of Baseline	—	\$0.08809 (I)	\$0.08278 (I)
201% - 300% of Baseline	—	\$0.13502 (I)	\$0.12970 (I)
Over 300% of Baseline	—	\$0.13502 (I)	\$0.12970 (I)
Transmission* (all usage)	\$0.01158	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.01530 (I)	\$0.01530 (I)	\$0.01530 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution	\$0.12326 (R)	—	
Transmission*	—	\$0.01154 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00593 (I)	—	
Nuclear Decommissioning	\$0.00026 (I)	—	
Competition Transition Charges	—	\$0.00881 (I)	
Energy Cost Recovery Amount	—	\$0.00472 (I)	
DWR Bond	—	\$0.00505 (R)	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00505 (R)
CTC Charge (per kWh)	\$0.00881 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00877) (R)
2009 Vintage	\$0.01773 (I)
2010 Vintage	\$0.01920 (I)
2011 Vintage	\$0.01920 (N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.04547	(R)
Above Baseline Usage	\$0.05794	(R)
Distribution:		
Baseline Usage	\$0.00475	(I)
Above Baseline Usage	\$0.00475	(I)
Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.00677	(R)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.09363	(R)	-
Transmission*	-		\$0.01154 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00293	(I)	-
Nuclear Decommissioning	\$0.00029	(I)	-
Competition Transition Charges	-		\$0.00881 (I)
Energy Cost Recovery Amount	-		\$0.00472 (I)
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

(Continued)

Advice Letter No: 3727-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed December 30, 2010
 Effective January 1, 2011
 Resolution No. E-4379



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.18249 (R)	\$0.07696 (R)	\$0.03437 (R)
101% - 130% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
131% - 200% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
201% - 300% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)
Over 300% of Baseline	\$0.19496 (R)	\$0.08943 (R)	\$0.04684 (R)

Winter

Baseline Usage	—	\$0.04555 (R)	\$0.03722 (R)
101% - 130% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
131% - 200% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
201% - 300% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)
Over 300% of Baseline	—	\$0.05802 (R)	\$0.04969 (R)

Distribution:

Summer

Baseline Usage	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
101% - 130% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
131% - 200% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
201% - 300% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)
Over 300% of Baseline	(\$0.00767) (I)	(\$0.00767) (I)	(\$0.00767) (I)

Winter

Baseline Usage	—	(\$0.00767) (I)	(\$0.00767) (I)
101% - 130% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
131% - 200% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
201% - 300% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)
Over 300% of Baseline	—	(\$0.00767) (I)	(\$0.00767) (I)

Transmission* (all usage)

\$0.01158 \$0.01158 \$0.01158

Transmission Rate Adjustments* (all usage)

(\$0.00004) (I) (\$0.00004) (I) (\$0.00004) (I)

Reliability Services* (all usage)

\$0.00044 (R) \$0.00044 (R) \$0.00044 (R)

Public Purpose Programs (all usage)

\$0.00677 (R) \$0.00677 (R) \$0.00677 (R)

Nuclear Decommissioning (all usage)

\$0.00066 (I) \$0.00066 (I) \$0.00066 (I)

Competition Transition Charges (all usage)

\$0.00881 (I) \$0.00881 (I) \$0.00881 (I)

Energy Cost Recovery Amount (all usage)

\$0.00472 (I) \$0.00472 (I) \$0.00472 (I)

\$ per meter

Minimum Charge Rate by Component

per day **\$ per kWh**

Distribution

\$0.09363 (R) —

Transmission*

— \$0.01154 (I)

Reliability Services*

\$0.00000 —

Public Purpose Programs

\$0.00293 (I) —

Nuclear Decommissioning

\$0.00029 (I) —

Competition Transition Charges

— \$0.00881 (I)

Energy Cost Recovery Amount

— \$0.00472 (I)

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233 (I)
101% - 130% of Baseline	\$0.13907 (I)
131% - 200% of Baseline	\$0.28011 (R)
201% - 300% of Baseline	\$0.38978 (R)
Over 300% of Baseline	\$0.38978 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03697 (R)
101% - 130% of Baseline	\$0.04513 (R)
131% - 200% of Baseline	\$0.11390 (R)
201% - 300% of Baseline	\$0.16738 (R)
Over 300% of Baseline	\$0.16738 (R)

Distribution:

Baseline Usage	\$0.03884 (I)
101% - 130% of Baseline	\$0.04742 (I)
131% - 200% of Baseline	\$0.11969 (I)
201% - 300% of Baseline	\$0.17588 (I)
Over 300% of Baseline	\$0.17588 (I)

Transmission* (all usage)

\$0.01158

Transmission Rate Adjustments* (all usage)

(\$0.00004) (I)

Reliability Services* (all usage) \$0.00044 (R)

Public Purpose Programs (all usage) \$0.01530 (I)

Nuclear Decommissioning (all usage) \$0.00066 (I)

Competition Transition Charges (all usage) \$0.00881 (I)

Energy Cost Recovery Amount (all usage) \$0.00472 (I)

DWR Bond (all usage) \$0.00505 (R)

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12326 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00593 (I)	-
Nuclear Decommissioning	\$0.00026 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond	-	\$0.00505 (R)
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03034 (R)
Competition Transition Charges	\$0.00881 (I)
Energy Cost Recovery Amount	\$0.00472 (I)
DWR Bond	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233 (I)
101% - 130% of Baseline	\$0.09563	\$0.13907 (I)
131% - 200% of Baseline	\$0.09563	\$0.28011 (R)
201% - 300% of Baseline	\$0.09563	\$0.38978 (R)
Over 300% of Baseline	\$0.09563	\$0.38978 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.04547 (R)	\$0.03697 (R)
101% - 130% of Baseline	\$0.05794 (R)	\$0.04513 (R)
131% - 200% of Baseline	\$0.05794 (R)	\$0.11390 (R)
201% - 300% of Baseline	\$0.05794 (R)	\$0.16738 (R)
Over 300% of Baseline	\$0.05794 (R)	\$0.16738 (R)
Distribution:		
Baseline Usage	\$0.00475 (I)	\$0.03884 (I)
101% - 130% of Baseline	\$0.00475 (I)	\$0.04742 (I)
131% - 200% of Baseline	\$0.00475 (I)	\$0.11969 (I)
201% - 300% of Baseline	\$0.00475 (I)	\$0.17588 (I)
Over 300% of Baseline	\$0.00475 (I)	\$0.17588 (I)
Transmission* (all usage)	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.00677 (R)	\$0.01530 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	-	\$0.00505 (R)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component	\$0.09363 (R)	-
Distribution	-	\$0.01154 (I)
Transmission*	-	-
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293 (I)	-
Nuclear Decommissioning	\$0.00029 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505 (R)
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation**	Determined Residually	
Competition Transition Charges	\$0.00881 (I)	(I)
Energy Cost Recovery Amount	\$0.00472 (I)	(I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00505 (R)	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CARE CCA CRS		NON-CARE DA / NON-CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00877)	(R)	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233 (I)
101% - 130% of Baseline	\$0.13907 (I)
131% - 200% of Baseline	\$0.28011 (R)
201% - 300% of Baseline	\$0.38978 (R)
Over 300% of Baseline	\$0.38978 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03697	(R)
101% - 130% of Baseline	\$0.04513	(R)
131% - 200% of Baseline	\$0.11390	(R)
201% - 300% of Baseline	\$0.16738	(R)
Over 300% of Baseline	\$0.16738	(R)

Distribution:

Baseline Usage	\$0.03884	(I)
101% - 130% of Baseline	\$0.04742	(I)
131% - 200% of Baseline	\$0.11969	(I)
201% - 300% of Baseline	\$0.17588	(I)
Over 300% of Baseline	\$0.17588	(I)

Transmission* (all usage)	\$0.01158	
Transmission Rate Adjustments* (all usage)	(\$0.00004)	(I)
Reliability Services* (all usage)	\$0.00044	(R)
Public Purpose Programs (all usage)	\$0.01530	(I)
Nuclear Decommissioning (all usage)	\$0.00066	(I)
Competition Transition Charges (all usage)	\$0.00881	(I)
Energy Cost Recovery Amount (all usage)	\$0.00472	(I)
DWR Bond (all usage)	\$0.00505	(R)

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution	\$0.12326	(R)	-	
Transmission*	-		\$0.01154	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00593	(I)	-	
Nuclear Decommissioning	\$0.00026	(I)	-	
Competition Transition Charges	-		\$0.00881	(I)
Energy Cost Recovery Amount	-		\$0.00472	(I)
DWR Bond	-		\$0.00505	(R)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233 (I)
101% - 130% of Baseline	\$0.09563	\$0.13907 (I)
131% - 200% of Baseline	\$0.09563	\$0.28011 (R)
201% - 300% of Baseline	\$0.09563	\$0.38978 (R)
Over 300% of Baseline	\$0.09563	\$0.38978 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.04547 (R)	\$0.03697 (R)
101% - 130% of Baseline	\$0.05794 (R)	\$0.04513 (R)
131% - 200% of Baseline	\$0.05794 (R)	\$0.11390 (R)
201% - 300% of Baseline	\$0.05794 (R)	\$0.16738 (R)
Over 300% of Baseline	\$0.05794 (R)	\$0.16738 (R)
Distribution:		
Baseline Usage	\$0.00475 (I)	\$0.03884 (I)
101% - 130% of Baseline	\$0.00475 (I)	\$0.04742 (I)
131% - 200% of Baseline	\$0.00475 (I)	\$0.11969 (I)
201% - 300% of Baseline	\$0.00475 (I)	\$0.17588 (I)
Over 300% of Baseline	\$0.00475 (I)	\$0.17588 (I)
Transmission* (all usage)	\$0.01158	\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)	(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)	\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.00677 (R)	\$0.01530 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)	\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	-	\$0.00505 (R)
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09363 (R)	-
Transmission*	-	\$0.01154 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00293 (I)	-
Nuclear Decommissioning	\$0.00029 (I)	-
Competition Transition Charges	-	\$0.00881 (I)
Energy Cost Recovery Amount	-	\$0.00472 (I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00505 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA CRS		NON-CARE DA /NON- CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00877)	(R)	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)	\$0.01920	(N)

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.12233 (I)
101% - 130% of Baseline	\$0.13907 (I)
131% - 200% of Baseline	\$0.28011 (R)
201% - 300% of Baseline	\$0.38978 (R)
Over 300% of Baseline	\$0.38978 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.03697	(R)
101% - 130% of Baseline	\$0.04513	(R)
131% - 200% of Baseline	\$0.11390	(R)
201% - 300% of Baseline	\$0.16738	(R)
Over 300% of Baseline	\$0.16738	(R)

Distribution:

Baseline Usage	\$0.03884	(I)
101% - 130% of Baseline	\$0.04742	(I)
131% - 200% of Baseline	\$0.11969	(I)
201% - 300% of Baseline	\$0.17588	(I)
Over 300% of Baseline	\$0.17588	(I)

Transmission* (all usage)

\$0.01158

Transmission Rate Adjustments* (all usage)

(\$0.00004) (I)

Reliability Services* (all usage)

\$0.00044 (R)

Public Purpose Programs (all usage)

\$0.01530 (I)

Nuclear Decommissioning (all usage)

\$0.00066 (I)

Competition Transition Charges (all usage)

\$0.00881 (I)

Energy Cost Recovery Amount (all usage)

\$0.00472 (I)

DWR Bond (all usage)

\$0.00505 (R)

\$ per meter

per day

\$ per kWh

Minimum Charge Rate by Component

Distribution	\$0.12326	(R)	-	
Transmission*	-		\$0.01154	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00593	(I)	-	
Nuclear Decommissioning	\$0.00026	(I)	-	
Competition Transition Charges	-		\$0.00881	(I)
Energy Cost Recovery Amount	-		\$0.00472	(I)
DWR Bond	-		\$0.00505	(R)
Generation**			Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03034	(R)
Competition Transition Charges	\$0.00881	(I)
Energy Cost Recovery Amount	\$0.00472	(I)
DWR Bond	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.12233 (I)
101% - 130% of Baseline	\$0.09563	\$0.13907 (I)
131% - 200% of Baseline	\$0.09563	\$0.28011 (R)
201% - 300% of Baseline	\$0.09563	\$0.38978 (R)
Over 300% of Baseline	\$0.09563	\$0.38978 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE		NON-CARE
Baseline Usage	\$0.04547 (R)		\$0.03697 (R)
101% - 130% of Baseline	\$0.05794 (R)		\$0.04513 (R)
131% - 200% of Baseline	\$0.05794 (R)		\$0.11390 (R)
201% - 300% of Baseline	\$0.05794 (R)		\$0.16738 (R)
Over 300% of Baseline	\$0.05794 (R)		\$0.16738 (R)

Distribution:

Baseline Usage	\$0.00475 (I)		\$0.03884 (I)
101% - 130% of Baseline	\$0.00475 (I)		\$0.04742 (I)
131% - 200% of Baseline	\$0.00475 (I)		\$0.11969 (I)
201% - 300% of Baseline	\$0.00475 (I)		\$0.17588 (I)
Over 300% of Baseline	\$0.00475 (I)		\$0.17588 (I)

Transmission* (all usage)	\$0.01158		\$0.01158
Transmission Rate Adjustments* (all usage)	(\$0.00004) (I)		(\$0.00004) (I)
Reliability Services* (all usage)	\$0.00044 (R)		\$0.00044 (R)
Public Purpose Programs (all usage)	\$0.00677 (R)		\$0.01530 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)		\$0.00066 (I)
Competition Transition Charges (all usage)	\$0.00881 (I)		\$0.00881 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)		\$0.00472 (I)
DWR Bond (all usage)	-		\$0.00505 (R)

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.09363 (R)		-
Transmission*	-		\$0.01154 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00293 (I)		-
Nuclear Decommissioning	\$0.00029 (I)		-
Competition Transition Charges	-		\$0.00881 (I)
Energy Cost Recovery Amount	-		\$0.00472 (I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00505 (R)
Generation**			Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation**			Determined Residually
Competition Transition Charges			\$0.00881 (I)
Energy Cost Recovery Amount			\$0.00472 (I)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS		NON-CARE DA / NON- CARE CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00505	(R)
CTC Charge (per kWh)	\$0.00881	(I)	\$0.00881	(I)
Power Charge Indifference Adjustment (per kWh)				
Pre-2009 Vintage	(\$0.00877)	(R)	(\$0.00877)	(R)
2009 Vintage	\$0.01773	(I)	\$0.01773	(I)
2010 Vintage	\$0.01920	(I)	\$0.01920	(I)
2011 Vintage	\$0.01920	(N)	\$0.01920	(N)

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.346 (R)	\$0.107 (R)
92	31	1,000	\$3.636 (R)	\$0.165 (R)
189	65	2,500	\$7.625 (R)	\$0.347 (R)
295	101	4,000	\$11.847 (R)	\$0.539 (R)
405	139	6,000	\$16.305 (R)	\$0.741 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.692 (R)	\$0.213 (R)
175	68	7,500	\$7.976 (R)	\$0.363 (R)
250	97	11,000	\$11.378 (R)	\$0.517 (R)
400	152	21,000	\$17.830 (R)	\$0.810 (R)
700	266	37,000	\$31.202 (R)	\$1.418 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.402 (R)	\$0.155 (R)
100	41	9,500	\$4.809 (R)	\$0.219 (R)
150	60	16,000	\$7.038 (R)	\$0.320 (R)
200	80	22,000	\$9.384 (R)	\$0.427 (R)
250	100	26,000	\$11.730 (R)	\$0.533 (R)
400	154	46,000	\$18.064 (R)	\$0.821 (R)

240 Volts

70	34	5,800	\$3.988 (R)	\$0.181 (R)
100	47	9,500	\$5.513 (R)	\$0.251 (R)
150	69	16,000	\$8.094 (R)	\$0.368 (R)
200	81	22,000	\$9.501 (R)	\$0.432 (R)
250	100	25,500	\$11.730 (R)	\$0.533 (R)
400	154	46,000	\$18.064 (R)	\$0.821 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11730 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	(R)
Distribution	\$0.03000	(I)
Transmission*	\$0.00466	
Transmission Rate Adjustments* (all usage)	\$0.00008	(I)
Reliability Services*	\$0.00025	(R)
Public Purpose Programs	\$0.00733	(R)
Nuclear Decommissioning	\$0.00066	(I)
Competition Transition Charge	\$0.00119	(I)
Energy Cost Recovery Amount	\$0.00472	(I)
DWR Bond	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA / CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00119	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00115)	(R)
2009 Vintage	\$0.00243	(I)
2010 Vintage	\$0.00263	(I)
2011 Vintage	\$0.00263	(N)

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month		
			All Classes		Half-Hour Adjustment
INCANDESCENT LAMPS:					
58	20	600	\$2.346	(R)	\$0.107 (R)
92	31	1,000	\$3.636	(R)	\$0.165 (R)
189	65	2,500	\$7.625	(R)	\$0.347 (R)
295	101	4,000**	\$11.847	(R)	\$0.539 (R)
405	139	6,000**	\$16.305	(R)	\$0.741 (R)
620	212	10,000**	\$24.868	(R)	\$1.130 (R)
860	294	15,000**	\$34.486	(R)	\$1.568 (R)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.111	(R)	\$0.096 (R)
50	22	1,650	\$2.581	(R)	\$0.117 (R)
100	40	3,500	\$4.692	(R)	\$0.213 (R)
175	68	7,500	\$7.976	(R)	\$0.363 (R)
250	97	11,000	\$11.378	(R)	\$0.517 (R)
400	152	21,000	\$17.830	(R)	\$0.810 (R)
700	266	37,000	\$31.202	(R)	\$1.418 (R)
1,000	377	57,000	\$44.222	(R)	\$2.010 (R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS*</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
120 VOLTS						
35	15	2,150	\$1.760	(R)	\$0.080	(R)
50	21	3,800	\$2.463	(R)	\$0.112	(R)
70	29	5,800	\$3.402	(R)	\$0.155	(R)
100	41	9,500	\$4.809	(R)	\$0.219	(R)
150	60	16,000	\$7.038	(R)	\$0.320	(R)
200	80	22,000	\$9.384	(R)	\$0.427	(R)
250	100	26,000	\$11.730	(R)	\$0.533	(R)
400	154	46,000	\$18.064	(R)	\$0.821	(R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT:						
240 VOLTS						
50	24	3,800	\$2.815	(R)	\$0.128	(R)
70	34	5,800	\$3.988	(R)	\$0.181	(R)
100	47	9,500	\$5.513	(R)	\$0.251	(R)
150	69	16,000	\$8.094	(R)	\$0.368	(R)
200	81	22,000	\$9.501	(R)	\$0.432	(R)
250	100	25,500	\$11.730	(R)	\$0.533	(R)
310	119	37,000	\$13.959	(R)	\$0.635	(R)
360	144	45,000	\$16.891	(R)	\$0.768	(R)
400	154	46,000	\$18.064	(R)	\$0.821	(R)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.463	(R)	\$0.112	(R)
55	29	8,000	\$3.402	(R)	\$0.155	(R)
90	45	13,500	\$5.279	(R)	\$0.240	(R)
135	62	21,500	\$7.273	(R)	\$0.331	(R)
180	78	33,000	\$9.149	(R)	\$0.416	(R)

(L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment	(L)
METAL HALIDE LAMPS:					
70	30	5,500	\$3.519 (R)	\$0.160 (R)	
100	41	8,500	\$4.809 (R)	\$0.219 (R)	
150	63	13,500	\$7.390 (R)	\$0.336 (R)	
175	72	14,000	\$8.446 (R)	\$0.384 (R)	
250	105	20,500	\$12.317 (R)	\$0.560 (R)	
400	162	30,000	\$19.003 (R)	\$0.864 (R)	
1,000	387	90,000	\$45.395 (R)	\$2.063 (R)	
INDUCTION LAMPS:					
23	9	1,840	\$1.056 (N)	\$0.048 (N)	
35	13	2,450	\$1.525 (N)	\$0.069 (N)	
40	14	2,200	\$1.642 (R)	\$0.075 (R)	
50	18	3,500	\$2.111 (N)	\$0.096 (N)	
55	19	3,000	\$2.229 (R)	\$0.101 (R)	
65	24	5,525	\$2.815 (N)	\$0.128 (N)	
70	27	6,500	\$3.167 (N)	\$0.144 (N)	
80	28	(I) 4,500	\$3.284 (R)	\$0.149 (R)	
85	30	4,800	\$3.519 (R)	\$0.160 (R)	
100	36	8,000	\$4.223 (N)	\$0.192 (N)	
120	42	8,500	\$4.869 (R)	\$0.221 (R)	
135	48	9,450	\$5.630 (N)	\$0.256 (N)	
150	51	10,900	\$5.982 (R)	\$0.272 (R)	
165	58	12,000	\$6.803 (R)	\$0.309 (R)	
200	72	19,000	\$8.446 (N)	\$0.384 (N)	(L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.106 (R)	\$0.005		(L)
5.01-10.00	2.6	\$0.305 (R)	\$0.014		
10.01-15.00	4.3	\$0.504 (R)	\$0.023 (R)		
15.01-20.00	6.0	\$0.704 (R)	\$0.032 (R)		
20.01-25.00	7.7	\$0.903 (R)	\$0.041 (R)		
25.01-30.00	9.4	\$1.103 (R)	\$0.050 (R)		
30.01-35.00	11.1	\$1.302 (R)	\$0.059 (R)		
35.01-40.00	12.8	\$1.501 (R)	\$0.068 (R)		
40.01-45.00	14.5	\$1.701 (R)	\$0.077 (R)		
45.01-50.00	16.2	\$1.900 (R)	\$0.086 (R)		
50.01-55.00	17.9	\$2.100 (R)	\$0.095 (R)		
55.01-60.00	19.6	\$2.299 (R)	\$0.105 (R)		
60.01-65.00	21.4	\$2.510 (R)	\$0.114 (R)		
65.01-70.00	23.1	\$2.710 (R)	\$0.123 (R)		
70.01-75.00	24.8	\$2.909 (R)	\$0.132 (R)		
75.01-80.00	26.5	\$3.108 (R)	\$0.141 (R)		
80.01-85.00	28.2	\$3.308 (R)	\$0.150 (R)		
85.01-90.00	29.9	\$3.507 (R)	\$0.159 (R)		
90.01-95.00	31.6	\$3.707 (R)	\$0.169 (R)		
95.01-100.00	33.3	\$3.906 (R)	\$0.178 (R)		
100.01-105.00	35.0	\$4.106 (R)	\$0.187 (R)		
105.01-110.00	36.7	\$4.305 (R)	\$0.196 (R)		
110.01-115.00	38.4	\$4.504 (R)	\$0.205 (R)		
115.01-120.00	40.1	\$4.704 (R)	\$0.214 (R)		
120.01-125.00	41.9	\$4.915 (R)	\$0.223 (R)		
125.01-130.00	43.6	\$5.114 (R)	\$0.232 (R)		
130.01-135.00	45.3	\$5.314 (R)	\$0.242 (R)		
135.01-140.00	47.0	\$5.513 (R)	\$0.251 (R)		
140.01-145.00	48.7	\$5.713 (R)	\$0.260 (R)		(L)

(Continued)

Advice Letter No: 3727-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed December 30, 2010
 Effective January 1, 2011
 Resolution No. E-4379



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>			(L)
145.01-150.00	50.4	\$5.912 (R)	\$0.269 (R)			
150.01-155.00	52.1	\$6.111 (R)	\$0.278 (R)			
155.01-160.00	53.8	\$6.311 (R)	\$0.287 (R)			
160.01-165.00	55.5	\$6.510 (R)	\$0.296 (R)			
165.01-170.00	57.2	\$6.710 (R)	\$0.305 (R)			
170.01-175.00	58.9	\$6.909 (R)	\$0.314 (R)			
175.01-180.00	60.6	\$7.108 (R)	\$0.323 (R)			
180.01-185.00	62.4	\$7.320 (R)	\$0.333 (R)			
185.01-190.00	64.1	\$7.519 (R)	\$0.342 (R)			
190.01-195.00	65.8	\$7.718 (R)	\$0.351 (R)			
195.01-200.00	67.5	\$7.918 (R)	\$0.360 (R)			
200.01-205.00	69.2	\$8.117 (R)	\$0.369 (R)			
205.01-210.00	70.9	\$8.317 (R)	\$0.378 (R)			
210.01-215.00	72.6	\$8.516 (R)	\$0.387 (R)			
215.01-220.00	74.3	\$8.715 (R)	\$0.396 (R)			
220.01-225.00	76.0	\$8.915 (R)	\$0.405 (R)			
225.01-230.00	77.7	\$9.114 (R)	\$0.414 (R)			
230.01-235.00	79.4	\$9.314 (R)	\$0.423 (R)			
235.01-240.00	81.1	\$9.513 (R)	\$0.432 (R)			
240.01-245.00	82.9	\$9.724 (R)	\$0.442 (R)			
245.01-250.00	84.6	\$9.924 (R)	\$0.451 (R)			
250.01-255.00	86.3	\$10.123 (R)	\$0.460 (R)			
255.01-260.00	88.0	\$10.322 (R)	\$0.469 (R)			
260.01-265.00	89.7	\$10.522 (R)	\$0.478 (R)			
265.01-270.00	91.4	\$10.721 (R)	\$0.487 (R)			
270.01-275.00	93.1	\$10.921 (R)	\$0.496 (R)			
275.01-280.00	94.8	\$11.120 (R)	\$0.505 (R)			
280.01-285.00	96.5	\$11.319 (R)	\$0.515 (R)			(L)

(Continued)

Advice Letter No: 3727-E-A
 Decision No.

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed December 30, 2010
 Effective January 1, 2011
 Resolution No. E-4379



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	A Only	Half-Hour Adjustment			(L)
285.01-290.00	98.2	\$11.519	(R)	\$0.524	(R)	
290.01-295.00	99.9	\$11.718	(R)	\$0.533	(R)	
295.01-300.00	101.6	\$11.918	(R)	\$0.542	(R)	
300.01-305.00	103.4	\$12.129	(R)	\$0.551	(R)	
305.01-310.00	105.1	\$12.328	(R)	\$0.560	(R)	
310.01-315.00	106.8	\$12.528	(R)	\$0.569	(R)	
315.01-320.00	108.5	\$12.727	(R)	\$0.579	(R)	
320.01-325.00	110.2	\$12.926	(R)	\$0.588	(R)	
325.01-330.00	111.9	\$13.126	(R)	\$0.597	(R)	
330.01-335.00	113.6	\$13.325	(R)	\$0.606	(R)	
335.01-340.00	115.3	\$13.525	(R)	\$0.615	(R)	
340.01-345.00	117.0	\$13.724	(R)	\$0.624	(R)	
345.01-350.00	118.7	\$13.924	(R)	\$0.633	(R)	
350.01-355.00	120.4	\$14.123	(R)	\$0.642	(R)	
355.01-360.00	122.1	\$14.322	(R)	\$0.651	(R)	
360.01-365.00	123.9	\$14.533	(R)	\$0.661	(R)	
365.01-370.00	125.6	\$14.733	(R)	\$0.670	(R)	
370.01-375.00	127.3	\$14.932	(R)	\$0.679	(R)	
375.01-380.00	129.0	\$15.132	(R)	\$0.688	(R)	
380.01-385.00	130.7	\$15.331	(R)	\$0.697	(R)	
385.01-390.00	132.4	\$15.531	(R)	\$0.706	(R)	
390.01-395.00	134.1	\$15.730	(R)	\$0.715	(R)	
395.01-400.00	135.8	\$15.929	(R)	\$0.724	(R)	(L)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Wattage Range

<u>Watt Range</u>	<u>Ballast Factor</u>	<u>Watt Range</u>	<u>Ballast Factor</u>	(L)
<u>MERCURY VAPOR</u>		<u>HIGH PRESSURE SODIUM VAPOR</u>		
1 to 75	31.00%	<u>120 Volts</u>		
76 to 125	17.07%	1 to 40	25.44%	
126 to 325	13.69%	41 to 60	22.93%	
326 to 800	11.22%	61 to 85	21.25%	
801 +	10.34%	86 to 125	20.00%	
<u>LOW PRESSURE SODIUM VAPOR</u>		126 +	17.07%	
1 to 40	75.61%	<u>240 Volts</u>		
41 to 75	54.32%	1 to 60	40.49%	
76 to 110	46.34%	61 to 85	42.16%	
111 to 160	34.42%	86 to 125	37.56%	
161 +	26.83%	126 to 175	34.63%	
<u>METAL HALIDE</u>		176 to 225	18.54%	
1 to 85	25.44%	226 to 280	17.07%	
86 to 200	20.39%	281 to 380	12.35%	
201 to 375	22.93%	381 +	12.68%	
376 to 700	18.54%			
701 +	13.27%			(L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.11730 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	(R)
Distribution	\$0.03000	(I)
Transmission*	\$0.00466	
Transmission Rate Adjustments*	\$0.00008	(I)
Reliability Services*	\$0.00025	(R)
Public Purpose Programs	\$0.00733	(R)
Nuclear Decommissioning	\$0.00066	(I)
Competition Transition Charge	\$0.00119	(I)
Energy Cost Recovery Amount	\$0.00472	(I)
DWR Bond	\$0.00505	(R)

(L)

 (L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. **SERVICE INSTALLATION**

(L)

PG&E will establish service delivery points within close proximity to its distribution system.

- a) **Overhead:** In an overhead area, a single drop will be installed. For an overhead to underground system, service will be established in a PG&E box at the base of the riser pole or other agreed upon location within close proximity. PG&E will connect Customer's conductors at the service delivery point.
- b) **Underground:** In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service, transformer and secondary splice box, as required, will be installed in the shortest most practical configuration from the connection on the distribution line source. Customer shall install and own all facilities from the service delivery point on PG&E's system.
- c) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures (including substructures for transformer installations, if necessary, for street lights only) in accordance with PG&E's specifications. Riser material shall be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer shall provide rights of way as provided in electric Rule 16.
- d) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source, subject to the payment provisions of Special Condition 4. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- e) **Rearrangements:** Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation or rearrangement of PG&E's existing street light or service facilities requested by Customer or Applicant and agreed to by PG&E.
- f) **Non-Conforming Load:** Applicant or Customer must be a governmental agency. Any load, other than the lighting loads listed in the Rate table above, is non conforming load. Non conforming load may be connected to customer circuits not to exceed 150 watts per circuit, or light for individually connected lights. Loads will conform to the requirements of Agreement form 79-1048 available on PG&E's web site, <http://www.pge.com/tariffs/EF.SHTML#EF> for electric forms. All other non conforming load connected to unmetered LS-2 facilities exceeding this limitation requires metering of the Customer's system at PG&E's service delivery point.

(L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 12

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. **NON REFUNDABLE PAYMENT FOR SERVICE INSTALLATION:** (L)
- a) Customer or Applicant shall pay in advance the estimated installed cost necessary to establish a service delivery point. A one-time revenue allowance will be provided based on Customer's kWh usage and the distribution component of the energy rate posted in the Rate Schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh times the Distribution component of this rate divided by the cost of service factor shown in Electric Rule 15.C.
 - b) The allowance will only be provided where PG&E must install capital assets to connect load. No allowance will be provided where a simple connection is required. Only lights on a minimum 11 hour All Night (AN) schedule for permanent service shall be granted an allowance. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 7, shall be made for the first three (3) years following commencement of service.
- Line or service extensions in excess of the above shall be installed under special condition 9.
5. **TEMPORARY SERVICE:** Temporary services will be installed under electric Rule 13.
6. **ANNUAL OPERATING SCHEDULES:** The above rates for AN service assume 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule selected by the Customer but not exceeding 4,100 hours per year. (L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 13

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full all-night will be the AN rate, plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, and may be applied for 24-hour operation. Photo control devices used for more or less than AN must be approved by PG&E prior to adjustments in billing. (L)
8. **MAINTENANCE, ACCESS, CLEARANCES**
- a) Maintenance
- The C rates include all labor and material necessary for the inspection, cleaning, or replacement by PG&E of lamps and glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities. A commensurate extra charge will be made for maintenance of glassware of a type entailing unusual expense. The Class C rate also includes all labor and material necessary for replacement by PG&E of photoelectric controls. Class C rates are closed to new installations and to additional lamps in existing accounts as of March 1, 2006.
- b) Under the grand fathered Class C rates, the following shall apply:
- 1) At Customer's request, where PG&E's resources permit, PG&E will paint poles for Customer on a time and material basis. This service will only be offered for poles that have been designed to be painted.
 - 2) PG&E will isolate any trouble in the Customer's system which has resulted in an outage or diminished light output.
 - 3) PG&E will make necessary repairs which do not require wiring replacement on accessible wiring between poles and on equipment and wiring in and on poles to keep the system in operating condition.
 - 4) PG&E will provide labor for the replacement of material such as ballasts, relays, fixtures, individual cable runs between poles where such runs are in conduit, and other individual parts of the system that are not capital items.
 - 5) Customer shall compensate PG&E for any material furnished by PG&E not included in 8.A. above. Customer must have been on Class C for this service.
 - 6) PG&E shall not be responsible for excavation or any major replacement of circuits, conduits, poles, or fixtures owned by the Customer.
 - 7) Tree trimming is the responsibility of the Customer for installation of new lights or for maintaining lighting patterns of existing lights.
- (L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **MAINTENANCE, ACCESS, CLEARANCES** (Cont'd.):

(L)

c) Access

Customer will maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as provided for in Special Condition 3.e.

d) Clearances

Customer applicant shall, at its expense, correct all access or clearance infractions, or pay PG&E its total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of existing lights.

(L)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

(L)

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00119	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00115)	(R)
2009 Vintage	\$0.00243	(I)
2010 Vintage	\$0.00263	(I)
2011 Vintage	\$0.00263	(N)

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(L)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.11730 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	(R)
Distribution	\$0.03000	(I)
Transmission*	\$0.00466	
Transmission Rate Adjustments*	\$0.00008	(I)
Reliability Services*	\$0.00025	(R)
Public Purpose Programs	\$0.00733	(R)
Nuclear Decommissioning	\$0.00066	(I)
Competition Transition Charge	\$0.00119	(I)
Energy Cost Recovery Amount	\$0.00472	(I)
DWR Bond	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00119	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00115)	(R)
2009 Vintage	\$0.00243	(I)
2010 Vintage	\$0.00263	(I)
2011 Vintage	\$0.00263	(N)

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.021 (R)	\$0.389 (R)
400	152	21,000	\$25.591 (R)	\$0.869 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.114 (R)	\$0.166 (R)
100	41	9,500	\$11.624 (R)	\$0.235 (R)
200	81	22,000	\$16.657 (R)	\$0.463 (R)
250	100	25,500	\$19.048 (R)	\$0.572 (R)
400	154	46,000	\$25.843 (R)	\$0.881 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12583 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.06336	(R)
Distribution	\$0.03000	(I)
Transmission*	\$0.00466	
Transmission Rate Adjustments*	\$0.00008	(I)
Reliability Services*	\$0.00025	(R)
Public Purpose Programs	\$0.01586	(I)
Nuclear Decommissioning	\$0.00066	(I)
Competition Transition Charge	\$0.00119	(I)
Energy Cost Recovery Amount	\$0.00472	(I)
DWR Bond	\$0.00505	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472 (I)
DWR Bond Charge (per kWh)	\$0.00505 (R)
CTC Charge (per kWh)	\$0.00119 (I)
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00115) (R)
2009 Vintage	\$0.00243 (I)
2010 Vintage	\$0.00263 (I)
2011 Vintage	\$0.00263 (N)

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES:
 (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$2.73 (I)	\$2.72 (I)	\$0.90 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.29667 (I)	\$0.29595 (I)	\$0.10756 (R)
Part-Peak Summer	\$0.17829 (I)	\$0.17908 (I)	\$0.09342 (R)
Off-Peak Summer	\$0.13373 (I)	\$0.13500 (I)	\$0.08500 (R)
Part-Peak Winter	\$0.15771 (I)	\$0.15721 (I)	\$0.08831 (R)
Off-Peak Winter	\$0.13147 (I)	\$0.13274 (I)	\$0.08247 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.21 (R)	\$0.18 (R)	\$0.18 (R)
Distribution	\$2.05 (I)	\$2.07 (I)	\$0.25 (I)
Transmission*	\$0.45	\$0.45	\$0.45
Reliability Services*	\$0.02 (R)	\$0.02 (R)	\$0.02 (R)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.09246 (R)	\$0.09043 (R)	\$0.07224 (R)
Part-Peak Summer	\$0.07292 (R)	\$0.07263 (R)	\$0.05810 (R)
Off-Peak Summer	\$0.06130 (R)	\$0.06158 (R)	\$0.04968 (R)
Part-Peak Winter	\$0.06742 (R)	\$0.06589 (R)	\$0.05299 (R)
Off-Peak Winter	\$0.05813 (R)	\$0.05839 (R)	\$0.04715 (R)
Distribution:			
Peak Summer	\$0.16472 (I)	\$0.16511 (I)	\$0.00000
Part-Peak Summer	\$0.06588 (I)	\$0.06604 (I)	\$0.00000
Off-Peak Summer	\$0.03294 (I)	\$0.03301 (I)	\$0.00000
Part-Peak Winter	\$0.05080 (I)	\$0.05091 (I)	\$0.00000
Off-Peak Winter	\$0.03385 (I)	\$0.03394 (I)	\$0.00000
Transmission* (all usage)	\$0.00794	\$0.00794	\$0.00794
Transmission Rate Adjustments* (all usage)	(\$0.00015) (I)	(\$0.00015) (I)	(\$0.00015) (I)
Reliability Services* (all usage)	\$0.00030 (R)	\$0.00030 (R)	\$0.00030 (R)
Public Purpose Programs (all usage)	\$0.01731 (I)	\$0.01823 (I)	\$0.01314 (I)
Nuclear Decommissioning (all usage)	\$0.00066 (I)	\$0.00066 (I)	\$0.00066 (I)
Competition Transition Charges	\$0.00366 (I)	\$0.00366 (I)	\$0.00366 (I)
Energy Cost Recovery Amount (all usage)	\$0.00472 (I)	\$0.00472 (I)	\$0.00472 (I)
DWR Bond (all usage)	\$0.00505 (R)	\$0.00505 (R)	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569	\$0.20107
PolyPhase Service	\$0.44353	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505	—
Primary	\$19.71253	—
Secondary	\$13.55236	—
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$49.28131 (l)	—
Primary	\$32.85421	—
Secondary	\$24.64066	—
Supplemental Standby Service Meter Charge	—	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00366	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00362)	(R)
2009 Vintage	\$0.00739	(I)
2010 Vintage	\$0.00800	(I)
2011 Vintage	\$0.00800	(N)

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.13454 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.05656 (R)
Distribution	\$0.04124 (I)
Transmission*	\$0.01083
Transmission Rate Adjustments*	\$0.00001 (I)
Reliability Services*	\$0.00037 (R)
Public Purpose Programs	\$0.00744 (R)
Nuclear Decommissioning	\$0.00066 (I)
Competition Transition Charge	\$0.00766 (I)
Energy Cost Recovery Amount	\$0.00472 (I)
DWR Bond	\$0.00505 (R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00472	(I)
DWR Bond Charge (per kWh)	\$0.00505	(R)
CTC Charge (per kWh)	\$0.00766	(I)
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00762)	(R)
2009 Vintage	\$0.01542	(I)
2010 Vintage	\$0.01670	(I)
2011 Vintage	\$0.01670	(N)

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Division of Business Advisory Services	Northern California Power Association
Anderson & Poole	Douglass & Liddell	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Dutcher, John	R. W. Beck & Associates
Bartle Wells Associates	Economic Sciences Corporation	RCS, Inc.
Bloomberg	Ellison Schneider & Harris LLP	Recurrent Energy
Bloomberg New Energy Finance	Foster Farms	SCD Energy Solutions
Boston Properties	G. A. Krause & Assoc.	SCE
Braun Blaising McLaughlin, P.C.	GLJ Publications	SMUD
	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Santa Fe Jets
CLECA Law Office	Hitachi	Seattle City Light
CSC Energy Services	In House Energy	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Sierra Pacific Power Company
California Energy Commission	Intestate Gas Services, Inc.	Silicon Valley Power
California League of Food Processors	Lawrence Berkeley National Lab	Silo Energy LLC
California Public Utilities Commission	Los Angeles Dept of Water & Power	Southern California Edison Company
Calpine	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Department of Water Resources	North America Power Partners	