

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



August 30, 2010

Advice Letter 3698-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to PG&E Schedule ED – Experimental Economic Development Rate and New Electric Form Agreement and Affidavit, Agreement for Economic Development Incentive on Electric Service (Form 79-1122), for PG&E’s Economic Development Rate Program in Compliance with D.10-06-015

Dear Ms. Yura:

Advice Letter 3698-E is effective July 2, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

July 2, 2010

Advice 3698-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revisions to PG&E Schedule ED - Experimental Economic Development Rate and New Electric Form Agreement and Affidavit, Agreement For Economic Development Incentive On Electric Service (Form 79-1122), for PG&E's Economic Development Rate Program in Compliance with Decision 10-06-015

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed attachment 1.

Purpose

The purpose of this advice filing is to revise Electric Schedule ED, Experimental Economic Development Rate, and add a new economic development agreement and affidavit, Agreement For Economic Development Incentive On Electric Service, Form 79-1122, in compliance with Ordering Paragraph (OP) 2 of Decision (D.) 10-06-015, *Decision Approving Settlement Agreement for Southern California Edison Company's and Pacific Gas and Electric Company's Economic Development Rate Program*. The revised Electric Rate Schedule ED, economic development agreement, and affidavit were each appended (in substantially the same form) to the Settlement Agreement that the Commission approved in D.10-06-015. The revised rate Schedule ED supersedes and cancels the current Electric Rate Schedule ED. However, the new economic development agreement does not replace or otherwise cancel the economic development form agreement now in effect, Form 79-771, *Agreement for Economic Development Incentive on Electric Service*.

Background

The goal of the economic development program is to attract business operations that would otherwise locate outside California, and retain businesses that would otherwise leave the state or close, reducing the number of jobs available to Californians. Ratepayers benefit from economic development program due to the retained or additional contribution towards fixed costs that are otherwise borne by remaining ratepayers when businesses locate outside of California or cease operation. PG&E's current Electric Rate Schedule ED and its economic development agreement were filed

pursuant to D.05-09-018 (as modified by D.07-09-016 and D.07-11-052) contained a sunset date of December 31, 2009, for the enrollment of new customers.

On November 13, 2009, PG&E filed A.09-11-010, *Application Of Pacific Gas and Electric Company for Modification of Decision 05-09-018 to Extend The Economic Development Rate*, which sought an extension its economic development rate until December 31, 2012.

On December 8, 2009, PG&E requested the authorization of the Commission's Executive Director to extend its Economic Development Rate, which was then set to expire on December 31, 2009. On December 9, 2009, the Commission's Executive Director granted PG&E's request pending a final decision in A.09-11.010.

On February 3, 2010, PG&E filed an amended application requesting an increase in the program cap authorized in D.05-09-018 from 100 megawatts (MW) to 200 MW.

On April 30, 2010, SCE, PG&E, Division of Ratepayer Advocates (DRA), The Utility Reform Network (TURN), and Energy Users Forum (EUF) (Settling Parties) executed the Settlement Agreement for Extension of Economic Development Rates through December 31, 2012 (Settlement Agreement). On May 3, 2010, the Settling Parties filed a Joint Motion of SCE (U 338-E) and Settling Parties for Adoption of Settlement Agreement for Extension of Economic Development Rates through December 31, 2012 to which the Settlement Agreement was attached. The Settling Parties then filed on May 27, 2010, a *Joint Motion of Southern California Edison Company (U 338-E) And Settling Parties To Amend Certain Appendices to the Settlement Agreement Extending Economic Development Rates Through December 31, 2012*. Administrative Law Judge Seaneeen M. Wilson approved that motion the next day, on May 28, 2010. The Commission then issued D.10-06-015, *Decision Approving Settlement Agreement for Southern California Edison Company's and Pacific Gas and Electric Company's Economic Development Rate Program*, on June 8, 2010, with an effective date of June 3, 2010.

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Tariff Revisions

OP 2 of D.10-06-015 requires PG&E to file an advice letter within thirty (30) days of the effective date of the Decision, based upon the revised economic development rate schedule, agreement and affidavit set forth in the Settlement Agreement.¹ In

¹ PG&E made three minor changes to the rate Schedule ED filed with the Settlement Agreement: (1) under Program Expiration and Cap, clarified that participation under Schedule ED is limited to a cumulative cap of 200 MW, (2) under the second paragraph under Eligible Customers, clarified that customers would be qualifying "for service under Schedule ED" not "Schedule ED incentive reductions," and (3) consistent with the terminology used in the *Agreement for Economic Development Incentive on Electric Service* (Form 79-1122), Special Condition 6 ("Conservation") was retitled to "Energy Efficiency" and references in Special Condition 6 to "conservation" were changed to "energy efficiency."

accordance with the Decision, PG&E revised its Schedule ED, and submits a new economic development agreement and affidavit in Form 79-1122.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **July 22, 2010** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **July 2, 2010** in accordance with Ordering Paragraph 2 of D.10-06-015. This Advice Letter is submitted as a Tier 1 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be

directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Jane Yura - OB

Jane K. Yura
Vice President - Regulation and Rates

Attachments

cc: Service list for A.09-11-011

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3698-E

Tier: 1

Subject of AL: Revisions to PG&E Schedule ED - Experimental Economic Development Rate and New Electric Form Agreement and Affidavit, Agreement For Economic Development Incentive On Electric Service (Form 79-1122), for PG&E's Economic Development Rate Program in Compliance with Decision 10-06-015 Economic Development Rate Program in Compliance With Decision 10-06-015

Keywords (choose from CPUC listing): Text changes, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 10-06-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: July 2, 2010

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Schedule ED, New Form 79-1122

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3698-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29544-E	ELECTRIC SCHEDULE ED ECONOMIC DEVELOPMENT RATE Sheet 1	28917-E
29545-E	ELECTRIC SCHEDULE ED ECONOMIC DEVELOPMENT RATE Sheet 2	
29546-E	ELECTRIC SCHEDULE ED ECONOMIC DEVELOPMENT RATE Sheet 3	28387-E
29547-E	Electric Sample Form 79-1122 Agreement for Economic Development Incentive on Electric Service Sheet 1	
29548-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29458-E
29549-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29460-E
29550-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 18	28424-E



ELECTRIC SCHEDULE ED
ECONOMIC DEVELOPMENT RATE

Sheet 1

APPLICABILITY: This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system, or to customers who would otherwise close. Customers taking service on Schedule ED must sign an Agreement for Economic Development Incentive on Electric Service (Form No. 79-1122). (T)

Any customer with whom PG&E executes an ED Agreement after November 13, 2009, shall have the option to take service under the terms and conditions applicable to new Schedule ED customers that were approved by the California Public Utilities Commission effective June 3, 2010 if the customer executes this option within sixty (60) days of June 3, 2010. (N)
 |
 |
 |
 (N)

TERRITORY: This schedule is available to customers within PG&E's electric service territory.

RATES: The ED rate provides an incentive of up to a twelve (12) percent reduction off the customer's otherwise applicable tariff (OAT) for five years (excluding taxes). This reduction shall be calculated on the rate components of the customer's bill that correlate to services PG&E provides the customer. (N)
 |
 |
 (N)
 (D)

Incentive Limiter:

The average rate after application of the incentive under this schedule cannot be less than the Floor Price described below. (L)

(Continued)



**ELECTRIC SCHEDULE ED
 ECONOMIC DEVELOPMENT RATE**

Sheet 2

FLOOR PRICE:	<p>The sum of the revenues collected by PG&E from the customer, exclusive of any additional applicable taxes, shall not fall below a Floor Price equal to transmission charges, public purpose program (PPP) charges, nuclear decommissioning (ND) charges, DWR Bond charges, Competition Transition Charge (CTC), marginal costs for distribution, and, if a bundled-service customer, marginal costs for generation. The Floor Price shall be based on customer-specific marginal costs, up to the OAT. The California Public Utilities Commission's adopted marginal costs in effect at the time of each contract execution will be used for this calculation, and used throughout the term of the agreement.</p> <p>The revenues will be reviewed annually to ensure that they equal or exceed the Floor Price, up to the OAT revenues the customer would have paid if it had not received the incentive. Additional lump-sum charges may be due to PG&E or credits due to the customer after each annual review. The charges will be designed to ensure that revenues do not fall below the Floor Price described above each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above.</p>	(L)
PROGRAM EXPIRATION AND CAP:	<p>This schedule will remain open to new participants until December 31, 2012. This schedule will also remain in effect until such time the last agreement expires or terminates. The total cumulative electric demand contracted under Schedule ED shall not exceed a program cap of 200 MW (megawatts). Agreements executed before June 3, 2010 shall be counted toward the program cap, unless the customer never commenced service under the agreement. If the contract demand of a customer who executed a contract after June 3, 2010, is reduced due to contract termination or other causes, the amount of the load reduction shall no longer count against the program cap.</p>	(D) (N)

(L)(N)

(Continued)

Advice Letter No: 3698-E
 Decision No. D.10-06-015

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed July 2, 2010
 Effective July 2, 2010
 Resolution No. _____



Electric Sample Form 79-1122
Agreement for Economic Development Incentive on Electric Service

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3698-E
Decision No. D.10-06-015

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed July 2, 2010
Effective July 2, 2010
Resolution No. _____

Distribution:

- Customer (Original)
 Area
 Tariff Interpretation (Original)
 Customer Billing

Reference:

Service Agreement ID.: _____
 Premises #: _____
 Control #: _____

AGREEMENT FOR ECONOMIC DEVELOPMENT INCENTIVE ON ELECTRIC SERVICE

This agreement is made between _____
 _____ a(n) _____ ("Applicant"),
 and PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and if
 applicable, shall be made part of PG&E's Electric Service Agreement, General Service - Time
 Metered.

RECITALS: The Economic Development rate was established and is made available at
 PG&E's discretion upon an initial applicability determination made by the Office of California
 Business Investment Services (CalBIS), or its successor entity, under the supervision of the
 California Business Transportation and Housing Agency (BTH), to qualified customers in
 PG&E's service territory. The Economic Development rate is a five-year incentive rate, as set
 forth in rate Schedule ED.

AGREEMENT: Applicant and PG&E agree to the following terms and conditions:

1. **QUALIFICATION CRITERIA.** Applicant is or will be a customer, eligible for and
 receiving service under Schedule A-10, E-19 or E-20, or its successor rate schedule.

The electric load subject to this agreement is a maximum billing demand of at least 200
 kW of net new load to the State of California or of net retained load in the State of California (as
 determined by CalBIS, or its successor entity, in consultation with PG&E), which is regularly
 supplied by PG&E. The minimum 200 kW of net new or retained load must be maintained for at
 least three consecutive months during the initial 12 months of this agreement. Only new or
 retained load that will be regularly served by PG&E will be eligible for this incentive.

2. **BILL INCENTIVE.** Electric service to Applicant's premises shall be delivered under
 Applicant's otherwise applicable tariff (OAT), which is _____. A five-year rate incentive of
 up to twelve (12) percent reduction will be applied to the customer's OAT (excluding taxes).
 This reduction shall be calculated on the rate components of the customer's bill that correlate to
 service PG&E provides the customer. If needed, PG&E may reduce the incentive percentage to
 ensure that revenues exceed the Floor Price.

The incentive under this schedule will be limited by the Floor Price (as defined in
 Schedule ED). In calculating the Floor Price, the California Public Utilities Commission's most
 recently approved marginal costs and methodology in effect for PG&E at the time of each
 contract execution will be used throughout the term of the contract. The revenues from each
 participant will be reviewed annually and/or at end of the contract to ensure that they equal or
 exceed the Floor Price for each year of the agreement, up to the OAT revenue the customer
 would have paid if it had not received the incentive.

Applicant's rate under this schedule will be subject to an annual review, with potential
 additional lump-sum charges due to PG&E or credits due to Applicant. The charges shall
 ensure that the rate does not fall below the Floor Price each year. Credits, if available after the
 annual review, will be provided if the customer's incentive rate had been previously reduced

from the maximum Incentive above.

3. INCENTIVE CALCULATION. Terms and conditions necessary for the incentive calculation are defined and agreed to as follows:

Billing determinants used for calculating the first year incentive will be PG&E's best estimates of expected usage and demand for expansion and attraction cases, or the previous 12 months of historical metered data, if available, for retention cases at the time of contract execution. For expansion and retention cases for only part of a customer's load, the incentive will be calculated only on that portion of demand and usage added or retained. During the annual and contract term review, PG&E will compare the revenues received to the Floor Price to ensure that the revenues received remain at least equal to the Floor Price throughout the duration of the contract.

PG&E reserves the right to reduce the contracted demands stated by the Applicant below, if it is determined that the Applicant's actual load at full operation of the facility after the Commencement Date of this Agreement, is more than 25% less than the contracted maximum demands stated below.

[Please mark the appropriate space below, indicating whether this is an agreement for the Applicant's entire load or only a portion of the Applicant's load.]

- a. _____ New Customer Locating or Existing Customer Retaining Entire Load in PG&E's Service Territory

The customer's entire load will be eligible for the bill incentive. The maximum contracted demand is estimated to be _____ kW.

- b. _____ Retention of Customer's Partial Load or Expansion of Existing Customer's Load

The contracted demand of the partially retained or expanded load is estimated to be _____ kW.

The Excluded Demands are determined by averaging the Applicant's four highest measured maximum demands during each of the two seasonal 6-month periods preceding the execution date of this agreement, if available. If Applicant separately meters the Reserved Demand, Applicant's Excluded Demand will be zero (0) kW for both seasons. PG&E and the Applicant agree that the Excluded Demand is:

Summer 6-month period _____ kW

Winter 6-month period _____ kW

The Incentive Ratio for each month is defined as the difference between the Applicant's maximum demand for that month and the Excluded Demand divided by that same month's maximum demand. If the Incentive Ratio is negative, there will be no incentive for that month, or in other words, the Incentive Ratio will be

zero (0). The Incentive Ratio shall be a fraction no greater than one (1) or less than zero (0).

4. COMMENCEMENT DATE. The incentive shall commence on the Applicant's regularly scheduled meter read day in the month of _____, 20____ which is within a 24-month period of the date of execution of this agreement as required by rate Schedule ED.

5. METERING. Applicant agrees to be responsible for all costs associated with providing separate electric metering if PG&E, at its sole discretion, deems such metering a necessary condition to implement this rate. If Applicant is deemed to require separately metered reserved demand, Applicant must have metering in place before the incentive rate will apply. Applicant's inability to have required metering in place shall not delay the commencement date provided for in Section 4 by which Applicant would have otherwise received the incentive.

6. TERM OF AGREEMENT. This agreement shall take effect immediately and remain in effect for a term of five years following the commencement date of the rate incentive.

7. TERMINATION OF AGREEMENT. Applicant may terminate this agreement upon 30 days written notice. PG&E may also terminate this agreement upon 30 days written notice in the event Applicant no longer meets the qualifications described elsewhere in this Agreement and in rate Schedule ED. Notwithstanding these rights of termination, the Applicant shall be subject to Liquidated Damages as provided for in Section 12 of this agreement

8. TRANSFERS OFF OF SCHEDULES A-10, E-19 AND E-20. If Applicant's maximum demand drops for a period of time so that the Applicant is no longer eligible for A-10, E-19 or E-20, or its successor rate schedule, or if the Applicant's maximum billing demand falls under 200 kW for twelve consecutive months, the Applicant will be ineligible for continuing service under rate Schedule ED.

9. E-19 AND E-20 RATE LIMITERS. Average and peak rate limiters may apply under Schedule E-19 or E-20. These rate limiter levels will not be reduced by rate Schedule ED.

10. ENERGY EFFICIENCY. Applicant hereby grants to PG&E the right to conduct a site inspection for the purpose of making Applicant aware of potential energy efficiency measures. PG&E will advise Applicant of the cost effectiveness of identified measures.

11. "BUT FOR" TEST. Applicant attests that "but for" the terms of this agreement, either on its own or in combination with a package of incentives made available to the Applicant from other sources, the Applicant would not have located, retained, or increased its operations within California. Applicant shall sign the attached affidavit to that effect.

12. LIQUIDATED DAMAGES. If this agreement is terminated due to Applicant's misrepresentation or fraud, Applicant shall be liable for liquidated damages that equal 200% of the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) bills that would have been calculated under the OAT. For other cases of early termination (excepting business closure or reduction of load below 200 kW without relocation), Applicant shall be liable for liquidated damages that equal the cumulative difference between (i) the bills calculated under the Schedule ED rate to the date of termination and (ii) a "proxy" bill calculation based upon a declining discount starting at 20% of the customer's OAT

bill in year one with that annual discount reduced by 4% each year thereafter during the same period, i.e., a discount of 16% in year 2, 12% in year 3, 8% in year 4, and 4% in year 5, plus interest on that difference (at the 90-day commercial paper rate) to the date of payment. Should a customer's usage increase such that cumulative liquidated damages become negative upon contract termination, under no circumstances will PG&E be liable for paying liquidated damages to a customer.

13. ASSIGNMENT. Applicant may assign this agreement only if PG&E consents in writing and the party to whom the agreement is assigned agrees in writing to be bound by this agreement in all respects.

14. COMMISSION JURISDICTION. This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction. In addition, this contract shall be subject to all of PG&E's tariffs on file with and authorized by the Commission. This contract also shall be subject to review in any proceeding the Commission may conduct regarding PG&E's Economic Development Rate program implementation.

Executed this _____ day of _____, 20____.

_____	PACIFIC GAS AND ELECTRIC COMPANY
Applicant	
BY: _____	BY: _____
Signature	Signature
_____	_____
(Type or print name)	(Type or print name)
TITLE: _____	TITLE: _____

AFFIDAVIT FOR ECONOMIC DEVELOPMENT INCENTIVE RATE

By signing this affidavit, an Applicant who locates, adds, or retains load in the service territory of Pacific Gas and Electric Company (PG&E) hereby certifies and declares under penalty of perjury under the laws of the State of California that the statements in the following paragraphs are true and correct:

1. But for the receipt of the discounted economic development rate and the terms of the Agreement, either on its own or in combination with an economic development incentive package, the Applicant's load would not have been located, added, or retained within California.
2. The load to which the Agreement applies represents kilowatt-hours (kWh) and kilowatts (kW) that either (i) does not already exist in the State of California, or (ii) the Applicant considered relocating or expanding to a location outside of the State of California.
3. Applicant has discussed with PG&E the cost-effective conservation and load management measures the Applicant may take to reduce their electric bills and the load they place on the Utility System.
4. On an annual basis, a) the cost of electricity for a retention Applicant at this facility represents at least five (5) percent of its actual operating costs less the cost of raw materials, or b) the cost of electricity for an attraction or expansion Applicant at this facility represents at least five (5) percent of its estimated operating cost less the cost of raw materials.

Executed this _____ day of _____, 20_____.

Applicant

BY: _____
Signature

(Type or print name)

TITLE: _____



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	29548-E	(T)
	Rate Schedules	29459,29549, 29495,29462-E	(T)
	Preliminary Statements	29496,28907,29497,29498-E	
	Rules	29477-E	
	Sample Forms	28385,28922,29324,29325,28261,27639,28706,29550,28366-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	29059, 29391, 29392, 29393,29063, 29394, 29065-29068-E
A-6	Small General Time-of-Use Service.....	29069,27610,29395,29396,25981,29397,26931, 29072-29074-E
A-10	Medium General Demand-Metered Service.....	29075, 29076, 29398, 29399, 29400, 29401, 29081, 29082,29083, 29402, 29085,29086-89-E
A-15	Direct-Current General Service	29403,29404,29405-E
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 29406, 29407, 26945,29094,24886,26947-26950,29408,28825,28826, 29095-29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098,26467,29409,29410,29100,24895,26958,22787,29411,28830,29101-29103-E
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	29104,24901,29412,29413,27613, 24904,25986,28833,29414-E
ED	Experimental Economic Development Rate	29544-29546-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	29415-E
E-PWF	Section 399.20 PPA	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA	28029, 28030, 28701-E
E-CSAC	Commercial Smart A/C Program.....	27300,27301,27302-E
Rate Schedules Lighting Rates		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965,29416,26967,29417,26970,24536,24537,26971,26972,28838,29418-E
LS-2	Customer-Owned Street and Highway Lighting.....	28182, 29419, 29420, 29421, 29422, 29423, 28188, 29424, 28190-28195, 29425-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	29426,24553,26984,26985,29427-E
TC-1	Traffic Control Service.....	29428,24558,26988,29429-E
OL-1	Outdoor Area Lighting Service	29430,29431,24563,24564,24565,29432-E

(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
SAMPLE FORMS

Sheet 18

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms Miscellaneous		
79-1079	Agreement for Aggregators Participating in the Base Interruptible Load Program	28420-E
79-1080	Notice to Add or Delete Customers Participating in the Base Interruptible Program	28421-E
79-1118	General On-Bill Financing Loan Agreement.....	29493-E
Sample Forms Experimental		
79-771	Agreement for Economic Development Incentive for Electric Service.....	26674-E
79-1122	Agreement for Economic Development Incentive on Electric Service.....	29547-E (N)
Sample Forms Long-Term Service Agreements		

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg New Energy Finance
Boston Properties
Brookfield Renewable Power
C & H Sugar Co.
CA Bldg Industry Association

CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Consumer Federation of California
Crossborder Energy

Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center

Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NRG West
New United Motor Mfg., Inc.

Norris & Wong Associates
North America Power Partners
North Coast SolarResources

Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light

Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation