PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



June 23, 2010

Advice Letter 3670-E

Jane K. Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to G.O. 131-D, for the Construction of Placer-Gold Hill 115 kV Reconductoring Project in the City of Folsom and County of Placer

Dear Ms. Yura:

Advice Letter 3670-E is effective June 17, 2010.

Sincerely,

Julie A. Fitch, Director

De A. Jes

Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

May 18, 2010

Advice 3670-E (Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order

131-D, for the Construction of Placer-Gold Hill 115 kV

Reconductoring Project in the City of Folsom and County of

Placer

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

In order to maintain service reliability and meet increasing electric load demands in Placer County, Pacific Gas and Electric Company (PG&E) is proposing to reconductor (replace the existing wires with new wires) the existing Placer-Gold Hill 115 kV No. 1 and No. 2 power lines, which are co-located on the same tubular steel poles (TSPs) and double-circuit towers between Gold Hill Substation in the City of Folsom and Horseshoe Substation in Granite Bay, a distance of approximately 16 miles. The project will consist of replacing the existing wires with new wires on the existing structures (placing of new conductors on existing structures) in the same alignment (existing public utility easement) beginning at Gold Hill Substation, located south of Bidwell Street in the City of Folsom. The project will extend north across South Lexington Drive and Oak Avenue Parkway to the east side of Oak Avenue Parkway, continue north to Willow Creek Drive, west to the American River, west to North Grant Lane, north paralleling Folsom Auburn Road, and then northeast to Horseshoe Substation on Oak Knoll Drive north of Douglas Boulevard in Granite Bay. In order to maintain legal distances

between conductors and above-ground level and to provide EMF mitigation, four double-circuit towers will require cage extensions. Three towers located behind Eureka Union Elementary school in Granite Bay will require cage extensions to raise the conductor approximately 10 feet above current height and one tower located approximately 650 feet southeast of the intersection of Oak Avenue Parkway and South Lexington Drive in Folsom will require a cage extension to raise the conductor approximately 15 feet above current height. Construction is scheduled to begin in September 2010 or as soon thereafter as possible, with completion in approximately six months or as soon as possible after construction begins.

CPUC General Order 131-D, Section III, Subsection B.1.b and g exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemptions:

"The placing of new or additional conductors, insulators, or their accessories on supporting structures already built," and "Power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts."

Additionally, G.O. 131-D requires utilities to employ "no cost" and specified "low cost" measures to reduce public exposure to electric and magnetic fields (EMFs) in accordance with CPUC Decision 06-01-042 and the "EMF Guidelines for Electrical Facilities." The following measures are proposed for this project:

- The phases of the Placer-Gold Hill No.2 115 kV Power Line will be arranged for minimum magnetic field level at the edge of the right of way.
- The height of three towers will be increased by 10 feet more than otherwise required to raise the height of conductors and reduce EMF strength at ground level.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by **June 7, 2010**, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-Mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska Attorney, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Facsimile: (415) 973-0516

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10B
San Francisco, California 94177

Facsimile: (415) 973-6520 E-Mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Effective Date

The Company requests that this advice filing become effective on **June 17, 2010**, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. Address changes to the General Order 96-B service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President - Regulation and Rates

Jane Yura /ent

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed) | | |
|--|---|---|
| Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M) | | |
| Utility type: | Contact Person: <u>Linda Tom-Martinez</u> | |
| ☑ ELC ☑ GAS | Phone #: (415) 973-4612 | |
| □ PLC □ HEAT □ WATER | E-mail: lmt1@pge.com | |
| EXPLANATION OF UTILITY TYPE | | (Date Filed/ Received Stamp by CPUC) |
| ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water | | |
| Advice Letter (AL) #: 3670-E | lvice Letter (AL) #: 3670-E | |
| Subject of AL: Placer-Gold Hill 115kV Reconductoring Project (City of Folsom and County of Placer) | | |
| Keywords (choose from CPUC listing): Power Lines | | |
| AL filing type: □ Monthly □ Quarterly □ Annual ☑ One-Time □ Other | | |
| If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: | | |
| Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No | | |
| Summarize differences between the AL and the prior withdrawn or rejected AL ¹ : | | |
| Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: | | |
| Confidential information will be made available to those who have executed a nondisclosure agreement: \square Yes \square No | | |
| Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: | | |
| Resolution Required? □Yes ☑ No | | |
| Requested effective date: $\underline{\text{June 17, 2010}}$ No. of tariff sheets: $\underline{\text{N/A}}$ | | |
| Estimated system annual revenue effect (%): <u>N/A</u> | | |
| Estimated system average rate effect (%): N/A | | |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). | | |
| Tariff schedules affected: N/A | | |
| Service affected and changes proposed ¹ : <u>N/A</u> | | |
| Pending advice letters that revise the same tariff sheets: $\underline{N/A}$ | | |
| Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to: | | |
| CPUC, Energy Division | | c Gas and Electric Company |
| Tariff Files, Room 4005 | | Jane K. Yura Vice President, Regulation and Rates |
| DMS Branch | | ale Street, Mail Code B10B |
| 505 Van Ness Ave., San Francisco, CA 94102 | P.O. 1 | Box 770000 |
| | | rancisco, CA 94177 il: PGETariffs@pge.com |

NOTICE OF PROPOSED CONSTRUCTION

PROJECT NAME: Placer-Gold Hill 115kV Reconductoring Project (Placer County and City of Folsom) ADVICE LETTER NUMBER: 3670-E

Proposed Project: In order to maintain service reliability and meet increasing electric load demands in Placer County, Pacific Gas and Electric Company (PG&E) is proposing to reconductor (replace the existing wires with new wires) the existing Placer-Gold Hill 115kV No. 1 and No. 2 power lines, which are co-located on the same tubular steel poles (TSPs) and double-circuit towers between Gold Hill Substation in the City of Folsom and Horseshoe Substation in Granite Bay, a distance of approximately 16 miles. The project will consist of replacing the existing wires with new wires on the existing structures (placing of new conductors on existing structures) in the same alignment (existing public utility easement) beginning at Gold Hill Substation, located south of Bidwell Street in the City of Folsom. The project will extend north across South Lexington Drive and Oak Avenue Parkway to the east side of Oak Avenue Parkway, continue north to Willow Creek Drive, west to the American River, west to North Grant Lane, north paralleling Folsom Auburn Road, and then northeast to Horseshoe Substation on Oak Knoll Drive north of Douglas Boulevard in Granite Bay. In order to maintain legal distances between conductors and above-ground level and to provide EMF mitigation, four double-circuit towers will require cage extensions. Three towers located behind Eureka Union Elementary school in Granite Bay will require cage extensions to raise the conductor approximately 10 feet above current height and one tower located approximately 650 feet southeast of the intersection of Oak Avenue Parkway and South Lexington Drive in Folsom will require a cage extension to raise the conductor approximately 15 feet above current height. Construction is scheduled to begin in September 2010 or as soon thereafter as possible, with completion in approximately six months or as soon as possible after construction begins.

Electric and Magnetic Fields (EMF): Pacific Gas and Electric Company will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and Pacific Gas and Electric Company's "EMF Design Guidelines for Electrical Facilities." The following measures are proposed for this project:

- The phases of the Placer-Gold Hill No.2 115 kV Power Line will be arranged for minimum magnetic field level at the edge of the right of way;
- The height of three towers will be increased by 10 feet more than otherwise required to raise the height of conductors and reduce EMF strength at ground level.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. Pacific Gas and Electric Company believes this project qualifies for the following exemption(s):

- . The placing of new or additional conductors, insulators, or their accessories on supporting structures already built.
- Power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility
 corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative
 Declaration or EIR finds no significant unavoidable environmental impacts.

Public Review Process: Persons or groups may protest the proposed construction if they believe that Pacific Gas and Electric Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- 1. Your name, mailing address and daytime telephone number.
- 2. Reference to the CPUC Advice Letter Number and Project Name.
- 3. A clear description of the reason for the protest.
- Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by June 7, 2010, at the following address:

Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Fourth Floor San Francisco, California 94102 With a copy mailed to:

David Kraska, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Pacific Gas and Electric Company must respond within five business days of receipt and serve copies of its response on each protestant and the Energy Division. Within 30 days after Pacific Gas and Electric Company has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC Public Advisor in San Francisco at (415) 703-2074 or 1-866-849-8390 (toll-free) or TTY (415) 703-5258 or public.advisor@cpuc.ca.gov.

Additional Project Information: To obtain further information on the proposed project, please call Pacific Gas and Electric Company's Project Information Line at (415) 973-5530.

Notice Distribution List

Placer-Gold Hill 115 kV Reconductoring Project Advice 3670-E

Energy Commission

Melissa Jones, Executive Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

Mr. Terry O'Brien, Deputy Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

County of Placer

Michael J. Johnson, Planning Director Planning Department 3091 County Center Drive Auburn CA 95603

City of Folsom

David Miller, Planning Director 2nd Floor, City Hall Building 50 Natoma Street Folsom, CA 95630

Newspaper

The Sacramento Bee 2100 Q Street PO Box 15779 Sacramento, CA 95816 (916) 321-1000

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

Alcantar & Kahl Ameresco Anderson & Poole

Arizona Public Service Company

BART

BP Energy Company Barkovich & Yap, Inc. Bartle Wells Associates

Bloomberg New Energy Finance

Boston Properties C & H Sugar Co.

CA Bldg Industry Association

CAISO

CLECA Law Office

CSC Energy Services

California Cotton Ginners & Growers Assn

California Energy Commission

California League of Food Processors California Public Utilities Commission

Calpine

Cameron McKenna
Cardinal Cogen
Casner, Steve
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting

Commerce Energy
Commercial Energy

Consumer Federation of California

Crossborder Energy Davis Wright Tremaine LLP

Day Carter Murphy

Defense Energy Support Center Department of Water Resources

Department of the Army Dept of General Services

Division of Business Advisory Services

Douglass & Liddell Downey & Brand Duke Energy Dutcher, John

Economic Sciences Corporation Ellison Schneider & Harris LLP

Foster Farms

G. A. Krause & Assoc. GLJ Publications

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton

Hitachi

International Power Technology Intestate Gas Services, Inc.

Los Angeles Dept of Water & Power Luce, Forward, Hamilton & Scripps LLP

MAC Lighting Consulting

MBMC, Inc.

MRW & Associates Manatt Phelps Phillips McKenzie & Associates Merced Irrigation District

Mirant

Modesto Irrigation District

Morgan Stanley Morrison & Foerster NRG West

New United Motor Mfg., Inc.

Norris & Wong Associates

North Coast SolarResources

Northern California Power Association Occidental Energy Marketing, Inc.

OnGrid Solar

Praxair

R. W. Beck & Associates

RCS, Inc.

Recon Research SCD Energy Solutions

SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities

Sierra Pacific Power Company

Silicon Valley Power Silo Energy LLC

Southern California Edison Company

Sunshine Design

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tecogen, Inc.

Tiger Natural Gas, Inc.

Tioga Energy TransCanada

Turlock Irrigation District

U S Borax, Inc. United Cogen

Utility Cost Management

Utility Specialists

Verizon

Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)

eMeter Corporation