

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



June 30, 2010

Advice Letter 3669-E

Jane K. Yura, Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: PG&E's Advice Letter 3669-E regarding electric rate revisions effective June 1, 2010.

Dear Ms. Yura:

The Energy Division has determined that PG&E's Advice Letter (AL) 3669-E is in compliance with Decision (D.)10-05-051 and is effective June 1, 2010.

PG&E filed AL 3669-E to implement new rates approved by D.10-05-051, pursuant to Ordering Paragraph 2 of that decision. D.10-05-051 adopted a settlement agreement which includes the following terms:

- As of June 1, 2010, in conjunction with certain revenue reductions initiated by PG&E, Tier 3 rates on all non-CARE residential rate schedules will be set one-half cent higher than the rate levels that went in to effect March 1, 2010.
- Tiers 4 and 5 will be consolidated into a single tier and the applicable Tier 4/5 rate will be set at the level required to fully collect the remaining residential revenue requirement.
- The new rates will be effective June 1, 2010.
- In case of any increases or reductions in revenue requirements after June 1, 2010, PG&E shall maintain the cents per kilowatt-hour rate differential between the Tier 3 rate and the new consolidated Tier 4/5 rate in residential Schedule E-1 until the Commission issues a decision on other upper-tier mitigation efforts PG&E has proposed in Phase 2 of its 2011 General Rate Case (GRC), Application (A.)10-03-014, and those approved rates are implemented.¹

The rates filed in AL 3669-E comply with the rates adopted in D.10-05-051. The two protests received on AL 3669-E are rejected. The protests do not demonstrate that AL 3669-E is out of compliance with D.10-05-051. The Commission would have to modify D.10-05-051 in order to make the changes sought in the protests.

¹ See D.10-05-051, Attachment A at pp. 5-6.

Jane K. Yura

Page 2

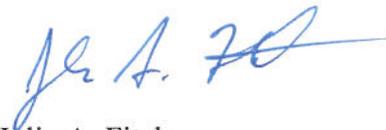
The protest of Mr. Steve Schmidt requests that the Energy Division reject PG&E's top tier rate reductions and instead direct PG&E to: 1) restrict these rate reductions to specific climate zones with high summer air conditioning load; and 2) initiate research into high energy homes with substantial upper tier electric use in the more temperate climate zones. The rate changes filed in AL 3669-E are required by D.10-05-051. The modifications requested in this protest are neither authorized nor supported by the decision.

The protest of Marin Energy Authority (MEA) maintains that AL 3669-E is not in compliance with D.10-05-051 because the decision states that the rate change is designed to provide rate relief this summer. The protest cites a statement made by Commissioner Peevey in response to public comments at the May 20, 2010 Commission meeting indicating that he thought that the rate revisions have a sunset date at the end of September. The protest recommends that the Commission direct PG&E to modify AL 3669-E in accordance with D.10-05-051 and the understanding of the Commission that the rate relief is to be for the summer only.

D.10-05-051 is the Commission's decision on PG&E's A.10-02-029 regarding rate relief effective June 2010. The decision does not require PG&E to modify rates at the end of summer 2010. Instead, D.10-05-051 requires that PG&E maintain the differential between the Tier 3 rate and the consolidated Tier 4/5 rate in residential Schedule E-1, which became effective on June 1, until the Commission issues a decision on rates that PG&E has proposed in A.10-03-014, and those approved rates are implemented. Commissioner Peevey's statement at the May 20 Commission meeting cited by MEA does not change D.10-05-051.

Please contact Don Lafrenz of the Energy Division staff at 415-703-1063 (dlf@cpuc.ca.gov) if you have any questions.

Sincerely,



Julie A. Fitch
Director, Energy Division

cc: Steve Schmidt
Dawn Weisz, Marin Energy Authority

May 20, 2010

Advice 3669-E

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: June 1, 2010 Consolidated Electric Rate Reductions and Summer Rate Relief Revisions in Compliance with Decisions 10-05-051 and 10-04-017, and Advice Letters 3625-E, 3633-E, 3633-E-A, and 3652-E.

In compliance with Ordering Paragraph (OP) 2 of California Public Utilities Commission's (Commission) Decision (D.)10-05-051 in Application (A.)10-02-029, *Application of Pacific Gas and Electric Company for Expedited Authorization to Change Residential Electric Rates Effective June 1, 2010, To Provide Summer 2010 Rate Relief for Households With Upper Tier Consumption*, and the other directives cited above, PG&E hereby submits revisions to its electric tariffs. The revised tariffs are in Attachment 1 of this filing.

Purpose

The purpose of this filing is to consolidate into June 1, 2010 tariffs the various electric rate revisions approved by the Commission and the Federal Energy Regulatory Commission (FERC) in five separate dockets. All five items listed below were initiated or accelerated by PG&E to help provide rate relief to all of its electric customers, and particularly to residential customers with substantial upper tier usage. The first four items described below relate to overall electric rate reductions which will accrue to all customer classes, while the fifth item relates to a residential rate design modification to non-CARE rates in Tiers 3, 4, and 5, as follows:

1) CSI Suspension: In D.10-04-017 the Commission approved PG&E's February 10, 2010, Petition to Modify D.08-12-004 to suspend the collection of California Solar Initiative (CSI) rates by \$61.25 million from June 1, 2010 through December 31, 2010. Collections will resume on January 1, 2011, and will be adjusted in 2012 through 2016 to collect the suspended amount at that time.

2) Generator Refunds: On March 30, 2010, the Commission approved Advice 3625-E to accelerate California Energy Crisis generator settlement refunds realized from the Energy Supplier Refund Settlements. Advice 3625-E is effective April 15, 2010, for rate reductions beginning June 1, 2010. This reduction will lower revenues collected through

the Energy Cost Recovery Amount (ECRA) rate component by \$73 million from June 1, 2010 through December 31, 2010.

3) TO11 Refund: On March 16, 2010, PG&E filed Advice 3633-E to notify the Commission of PG&E's uncontested February 26, 2010 Federal Energy Regulatory Commission (FERC) filing to refund \$63 million to customers through the End-Use Customer Refund Adjustment (EUCRA) mechanism. PG&E initially made its EUCRA filing with FERC in Docket No. ER10-809-000 to accelerate the Transmission Owner (TO) 11 refund. FERC approved this EUCRA reduction in a letter dated April 16, 2010.

4) TO12 Settlement Rate Implementation: On April 12, 2010, PG&E filed Advice 3652-E to notify the Commission of PG&E's March 30, 2010 filing of an uncontested FERC settlement in the TO12 rate case, for a \$71.4 million reduction from PG&E's as-filed TO12 rates, which became effective subject to refund on March 1, 2010. In that Advice Letter, PG&E also notified the Commission that it had filed a Motion for Interim Rates to implement the TO12 Settlement rates on June 1, 2010 pending approval of the settlement. FERC granted PG&E's motion in an Order Granting Interim Rates issued April 8, 2010 in Docket No. ER-09-1521-000.

5) Summer Rate Relief: On February 26, 2010, PG&E filed A.10-02-029 to provide expedited electric rate relief by the summer of 2010 to residential households with substantial upper tier consumption, who are experiencing great hardship during hot summer months due to the steeply inverted residential tier structure currently in place. In D.10-05-051 the Commission approved a joint settlement proposed by PG&E, The Utility Reform Network (TURN), and the Division of Ratepayer Advocates (DRA) to revise the methodology used to set residential upper tier rates adopted in PG&E's 2007 General Rate Case (GRC) Phase 2 residential rate design settlement, which the Commission approved in D. 07-09-004. Under the settlement adopted in D.10-05-051, PG&E will slightly increase the Tier 3 rate relative to March 1, 2010 levels, and will consolidate Tiers 4 and 5 into a single Tier 4/5 rate. This new rate design methodology will be in effect until the Commission issues a decision on other upper-tier mitigation efforts PG&E has proposed in Phase 2 of its 2011 GRC, A.10-03-014, and those approved rates are implemented.

The above five electric rate revisions will generally lower electric rates in all customer classes from current levels. However, the revisions will leave unchanged the January 1, 2010 residential Tier 1 and Tier 2 total rate levels authorized pursuant to California Senate Bill 695 (SB 695) and approved in D.09-12-048.¹ In all other respects, the June 1, 2010 electric rate changes discussed above will be governed by methods adopted in PG&E's 2007 GRC Phase 2 decision, D.07-09-004, in D.10-05-051 (for the design of residential Tiers 3, 4, and 5), and in accordance with FERC jurisdictional methods, where applicable.

¹ SB 695 was enacted October 11, 2009, and modified the prior constraints on total rates for residential usage up to 130 percent of baseline imposed by California Assembly Bill 1X to instead allow annual price increases tied to the Consumer Price Index.

Tariff Revisions

Revised tariff sheets for all of the above tariff changes are in Attachment 1. A summary of average revenues and rates for bundled and existing Direct Access (DA) customers is in Attachment 2.²

In compliance with the above described Commission and FERC orders, PG&E will implement the following electric tariff revisions effective June 1, 2010:

1) CSI Suspension: Residential and non-residential customer classes will share in the CSI reduction through decreases to unbundled distribution rate components on all applicable electric rate schedules. The suspension of CSI collections will be allocated to residential Tier 3, 4, 5 rate reductions.³

2) Generator Refunds: As approved in Advice 3625-E, PG&E will advance the return of generator refunds by seven months, on June 1, 2010, rather than waiting until next year's Annual Electric True-Up (AET). This reduction will be accomplished by increasing the credit value of the Energy Rate Recovery Bond Balancing Account (ERBBA) that underlies the ECRA rate component from \$0.00164 per kWh to \$0.00306 per kWh effective June 1, 2010.

3) TO11 Refund: PG&E will revise each corresponding transmission rate component and associated total rate of its Commission jurisdictional electric tariffs on June 1, except for residential Tier 1 and Tier 2 total rates governed by SB 695, to reflect the TO11 settlement reduction. As discussed in Advice 3633-E and 3633-E-A, these changes comply with Resolution E-3930.

4) TO12 Settlement Rate Implementation: PG&E will revise each corresponding transmission rate component and associated total rate of its Commission jurisdictional electric tariffs on June 1, except for residential Tier 1 and Tier 2 total rates governed by SB 695, to reflect the TO12 settlement reduction. As discussed in Advice 3652-E, these changes comply with Resolution E-3930.

² The Attachment 2 results for existing DA customers reflect the pre-2009 vintage Power Charge Indifference Adjustment (PCIA) rates applicable to existing DA customers. Advice 3002-E-A addresses the vintage 2009 and vintage 2010 PCIA rates applicable to DA, Community Choice Aggregation (CCA), or Departed Load (DL) customers, and the associated DA and CCA Cost Responsibility Surcharge (CRS). Advice 3002-E-A requests an effective date of June 1, 2010, and is therefore consolidated into the tariff sheets filed herein as well.

³ In addition, the CARE Surcharge applicable to all non-exempt sales in all customer classes includes recovery of the portion of CSI revenues from which CARE customers are exempted. Consequently, the suspension of CSI collections has a slight impact on the CARE Surcharge. This slight reduction to the CARE Surcharge is reflected in Preliminary Statement Part I, which in turn slightly reduces the Public Purpose Program (PPP) rate components of all non-CARE non-exempt rate schedules in all customer classes.

5) Summer Rate Relief: On Schedule E-1, the Tier 3 rate will increase one half cent over current March 1, 2010 levels, to \$0.29062 per kWh. Tiers 4 and 5 will be merged, and set equal to \$0.40029 per kWh, per the adopted settlement. Term 5 of Section V of the settlement states that PG&E shall maintain the Schedule E-1 differential (e.g., \$0.10967 based on rates provided herein) between Tier 3 and the new consolidated Tier 4/5 until the Commission issues a decision on other upper-tier mitigation efforts PG&E has proposed in Phase 2 of its 2011 GRC, A.10-03-014, and those approved rates are implemented. Parallel provisions shall be applied to all residential electric rate schedules, similar to those described here for Schedule E-1.

There will be no Summer Rate Relief change to the total electric rates charged to any California Alternate Rates for Energy (CARE) customers. All residential Summer Rate Relief electric rate changes pertain to non-CARE Tier 3, 4, and 5 rates only. Pursuant to D.10-05-051, page 9, footnote 2:

In order to implement this change by June 1, 2010, PG&E will continue to display Tier 4 and 5 rates and usage separately on customer bills, and will continue to show Tier 4 and 5 rates separately in its tariffs. However, the Tier 4 and Tier 5 rates will be identical.

The equivalent annual revenue requirement reductions necessary to provide the first four of the above reductions for the period of June 1, 2010 through December 31, 2010 were used for revenue allocation and rate design purposes. The five separate rate reduction initiatives sum to total annualized reductions of \$404 million, of which \$383 million is for bundled service customers, \$21 million for DA customers, and \$400,000 for Departing Load (DL) customers.

As a result of the above June 1, 2010 electric rate changes:

- Total electric rates and unbundled transmission, ECRA, distribution, and Public Purpose Program (PPP) rate components will change on all non-residential rate schedules.
- Total residential electric rates and unbundled transmission, ECRA, distribution, PPP, and generation rate components will change for non-CARE residential customers in Tiers 3, 4, and 5.
- Total residential electric rates will not change in Tier 1 or 2 for CARE or non-CARE customers, but the component unbundling of Tier 1 and 2 total rates for CARE and non-CARE customers will be modified to reflect the changes documented above.
- As non-generation and non-distribution rate components change in each residential tier, distribution and generation will proportionately make up the remainder of the total rate under the methodology adopted in D.07-09-004.

- Except for the residential Tier 3 increases noted above, rates for DA, CCA, and DL customers will decrease from current levels.

The corresponding detailed changes to all total and unbundled rates are shown on the tariffs in Attachment 1.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 9, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **June 1, 2010**. PG&E submits this as a Tier 1 advice filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink that reads "Jane Yura-OB". The signature is written in a cursive style.

Vice President, Regulation and Rates

Attachments

cc: Service Lists for A.10-02-029 and R.08-03-003

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3669-E

Tier: 1

Subject of AL: June 1, 2010 Consolidated Electric Rate Reductions and Summer Rate Relief Revisions in Compliance with Decisions 10-05-051 and 10-04-017, and Advice Letters 3625-E, 3633-E, 3633-E-A, and 3652-E

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-05-017 and D.10-05-051

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: June 1, 2010

No. of tariff sheets: 137

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Preliminary Statement I, Electric Schedules E-1, EM, ES, ESR, ET, E-6, E-7, E-A7, E-8, E-9, EM-TOU, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, EML-TOU, E-FERA, A-1, A-6, A-10, A-15, E19, E-20, E-37, E-CARE, LS-1, LS-2, LS-3, TC-1, OL-1, S, E-ERA, AG-1, AG-R, AG-V, AG-4, AG-5, AG-ICE

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29332-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	28964-E
29333-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	29219-E
29334-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	28965-E
29335-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	28966-E
29336-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	29221-E
29337-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28967-E
29338-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	28968-E
29339-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	29222-E
29340-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	28969-E
29341-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	28970-E
29342-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	29223-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29343-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	28971-E
29344-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	28972-E
29345-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	29224-E
29346-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	28973-E
29347-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	28974-E
29348-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	29225-E
29349-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	28975-E
29350-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28976-E
29351-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	29226-E
29352-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28977-E
29353-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	28978-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29354-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	29227-E
29355-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	28980-E
29356-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	28981-E
29357-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 6	29228-E
29358-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	28982-E
29359-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	28983-E
29360-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	29229-E
29361-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	28984-E
29362-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	28985-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29363-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	28986-E
29364-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	28987-E
29365-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	29230-E
29366-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	28988-E
29367-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	28989-E
29368-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	29231-E
29369-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	28990-E
29370-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	29232-E
29371-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28991-E
29372-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	29233-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29373-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28992-E
29374-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28993-E
29375-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	29234-E
29469-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	28994-E
29376-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	28995-E
29377-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	29235-E
29470-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28996-E
29378-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	28997-E
29379-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	29236-E
29380-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	28998-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29381-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	29237-E
29382-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	28999-E
29383-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	28790-E
29384-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	29000-E
29385-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 5	29239-E
29386-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	29001-E
29387-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	29240-E
29388-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	29002-E
29389-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	29241-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29390-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	28802-E
29391-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	29060-E
29392-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	29061-E
29393-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	29062-E
29394-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	29242-E
29395-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	29070-E
29396-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	29071-E
29397-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	29243-E
29398-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	29077-E
29399-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	29078-E
29400-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	29079-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29401-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	29080-E
29402-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	29244-E
29403-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	29011-E
29404-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	29012-E
29405-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	29245-E
29406-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	29093-E
29407-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	29015-E
29408-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	29246-E
29409-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	29099-E
29410-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	29017-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29411-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	29247-E
29412-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	29018-E
29413-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	29019-E
29414-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 9	29248-E
29415-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	29020-E
29416-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29021-E
29417-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	29022-E
29418-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 11	29249-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29419-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	29023-E
29420-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	29024-E
29421-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	29025-E
29422-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	29026-E
29423-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	29027-E
29424-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	29028-E
29425-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 15	29250-E
29426-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	29029-E
29427-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	29251-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29428-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	29030-E
29429-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	29252-E
29430-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	29031-E
29431-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	29032-E
29432-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	29253-E
29433-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	29033-E
29434-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	28855-E
29435-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	29254-E
29436-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	29034-E
29437-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	29035-E
29438-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	29036-E
29439-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	29037-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29440-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	29038-E
29441-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	29039-E
29442-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	29255-E
29443-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29040-E
29444-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29041-E
29445-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 8	29256-E
29446-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	29042-E
29447-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	29043-E
29448-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 10	29257-E
29449-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	29107-E

**ATTACHMENT 1
Advice 3669-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29450-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	29108-E
29451-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	29109-E
29452-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	29258-E
29453-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	29122-E
29454-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	29123-E
29455-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	29124-E
29456-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 12	29259-E
29457-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	29141-E
29458-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29262-E
29459-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	29263-E
29460-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29264-E
29461-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29265-E

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29462-E

ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES
Sheet 5

29266-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00037
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00099
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00163
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00099
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00054)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00185) (R) (\$0.00173) (R) (\$0.00166) (R) (\$0.00166) (R) (\$0.00076) (R) (\$0.00288) (R) (\$0.00129) (R) (\$0.00131) (R)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00543 (R)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01253
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01253
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04784
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00013
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00354
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00178
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00306) (R)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total Energy Rates (\$ per kWh)		
Summer	\$0.19937	(R)
Winter	\$0.14373	(R)

B. Time-of-Use Rates

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total TOU Energy Rates (\$ per kWh)		
Peak Summer	\$0.22456	(R)
Part-Peak Summer	\$0.19869	(R)
Off-Peak Summer	\$0.18326	(R)
Part-Peak Winter	\$0.14910	(R)
Off-Peak Winter	\$0.13805	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

<u>PDP Charges (\$ per kWh)</u>	
All Usage During PDP Event	\$0.60

<u>PDP Credits</u>	
<u>Energy (\$ per kWh)</u>	
Peak Summer	(\$0.01096)
Part-Peak Summer	(\$0.01096)
Off-Peak Summer	(\$0.01096)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10276	
Winter	\$0.06742	

Distribution

Summer	\$0.06090	(R)
Winter	\$0.04060	(R)

Transmission* (all usage)	\$0.01083	(R)
----------------------------------	-----------	-----

Transmission Rate Adjustments* (all usage)	(\$0.00128)	(R)
---	-------------	-----

Reliability Services* (all usage)	\$0.00064	
--	-----------	--

Public Purpose Programs (all usage)	\$0.01298	(R)
--	-----------	-----

Nuclear Decommissioning (all usage)	\$0.00029	
--	-----------	--

Competition Transition Charges (all usage)	\$0.00484	
---	-----------	--

Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
--	-----------	-----

DWR Bond (all usage)	\$0.00515	
-----------------------------	-----------	--

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12795
Part-Peak Summer	\$0.10208
Off-Peak Summer	\$0.08665
Part-Peak Winter	\$0.07279
Off-Peak Winter	\$0.06174

Distribution:

Peak Summer	\$0.06090	(R)
Part-Peak Summer	\$0.06090	(R)
Off-Peak Summer	\$0.06090	(R)
Part-Peak Winter	\$0.04060	(R)
Off-Peak Winter	\$0.04060	(R)

Transmission* (all usage)	\$0.01083	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00128)	(R)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01298	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 6

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage		(\$0.00480)
2009 Vintage		\$0.01377
2010 Vintage		\$0.01377

CARE
 DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY
 APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.45331	(R)
Part-Peak Summer	\$0.20061	(R)
Off-Peak Summer	\$0.11691	(R)
Part-Peak Winter	\$0.16567	(R)
Off-Peak Winter	\$0.12084	(R)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
----------------------------	--------	--

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.08786)
Part-Peak Summer	(\$0.01757)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.26649	
Part-Peak Summer	\$0.10526	
Off-Peak Summer	\$0.05205	
Part-Peak Winter	\$0.08089	
Off-Peak Winter	\$0.05286	
Distribution:		
Peak Summer	\$0.15245	(R)
Part-Peak Summer	\$0.06098	(R)
Off-Peak Summer	\$0.03049	(R)
Part-Peak Winter	\$0.05041	(R)
Off-Peak Winter	\$0.03361	(R)
Transmission* (all usage)	\$0.01083	(R)
DWR Bond (all usage)	\$0.00515	
Transmission Rate Adjustments* (all usage)	(\$0.00128)	(R)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01164	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00480)	
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.88 (R)	\$10.27 (R)	\$7.89 (R)
Winter	\$6.52 (R)	\$6.01 (R)	\$4.15 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14001 (R)	\$0.13325 (R)	\$0.11682 (R)
Winter	\$0.10652 (R)	\$0.10132 (R)	\$0.09017 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$3.08		\$3.20		\$3.59	
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$3.87	(R)	\$3.14	(R)	\$0.37	(R)
Winter	\$2.59	(R)	\$2.08	(R)	\$0.22	(R)
Transmission Maximum Demand*	\$3.71	(R)	\$3.71	(R)	\$3.71	(R)
Reliability Services Maximum Demand*	\$0.22		\$0.22		\$0.22	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.09814		\$0.09549		\$0.09309	
Winter	\$0.07102		\$0.06863		\$0.06696	
Distribution:						
Summer	\$0.01911	(R)	\$0.01524	(R)	\$0.00159	(R)
Winter	\$0.01274	(R)	\$0.01017	(R)	\$0.00107	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00121)	(R)	(\$0.00121)	(R)	(\$0.00121)	(R)
Public Purpose Programs (all usage)	\$0.01169	(R)	\$0.01145	(R)	\$0.01107	(R)
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029		\$0.00029	
Competition Transition Charges (all usage)	\$0.00458		\$0.00458		\$0.00458	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)	\$0.00226	(R)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515		\$0.00515		\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$10.88 (R)	\$10.27 (R)	\$7.89 (R)
Winter	\$6.52 (R)	\$6.01 (R)	\$4.15 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16289 (R)	\$0.15391 (R)	\$0.13655 (R)
Part-Peak Summer	\$0.14031 (R)	\$0.13380 (R)	\$0.11714 (R)
Off-Peak Summer	\$0.12687 (R)	\$0.12133 (R)	\$0.10557 (R)
Part-Peak Winter	\$0.11195 (R)	\$0.10563 (R)	\$0.09424 (R)
Off-Peak Winter	\$0.10116 (R)	\$0.09716 (R)	\$0.08625 (R)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$1.54)	(\$1.60)	(\$1.79)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Part-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)
Off-Peak Summer	(\$0.01055)	(\$0.01103)	(\$0.00915)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$3.08		\$3.20		\$3.59	
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$3.87	(R)	\$3.14	(R)	\$0.37	(R)
Winter	\$2.59	(R)	\$2.08	(R)	\$0.22	(R)
Transmission Maximum Demand*	\$3.71	(R)	\$3.71	(R)	\$3.71	(R)
Reliability Services Maximum Demand*	\$0.22		\$0.22		\$0.22	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.12102		\$0.11615		\$0.11282	
Part-Peak Summer	\$0.09844		\$0.09604		\$0.09341	
Off-Peak Summer	\$0.08500		\$0.08357		\$0.08184	
Part-Peak Winter	\$0.07645		\$0.07294		\$0.07103	
Off-Peak Winter	\$0.06566		\$0.06447		\$0.06304	
Distribution:						
Summer	\$0.01911	(R)	\$0.01524	(R)	\$0.00159	(R)
Winter	\$0.01274	(R)	\$0.01017	(R)	\$0.00107	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00121)	(R)	(\$0.00121)	(R)	(\$0.00121)	(R)
Public Purpose Programs (all usage)	\$0.01169	(R)	\$0.01145	(R)	\$0.01107	(R)
Competition Transition Charge (all usage)	\$0.00458		\$0.00458		\$0.00458	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)	\$0.00226	(R)	\$0.00226	(R)
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029		\$0.00029	
DWR Bond (all usage)	\$0.00515		\$0.00515		\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00458
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00454)
2009 Vintage	\$0.01304
2010 Vintage	\$0.01304

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.19937 (R)
Winter	\$0.14373 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10276
Winter	\$0.06742

Distribution:

Summer	\$0.06090	(R)
Winter	\$0.04060	(R)

Transmission* (all usage)	\$0.01083	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00128)	(R)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01298	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charge (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00484	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00480)	
2009 Vintage	\$0.01377	
2010 Vintage	\$0.01377	

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
 - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
 - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.26 (R)	-
Connected Load Winter	\$0.95 (R)	-
Maximum Demand Summer	-	\$7.98 (R)
Maximum Demand Winter	-	\$1.53 (R)
Primary Voltage Discount Summer	-	\$0.95 (R)
Primary Voltage Discount Winter	-	\$0.21 (R)
Total Energy Rates (\$ per kWh)		
Summer	\$0.21190 (R)	\$0.18358 (R)
Winter	\$0.16579 (R)	\$0.14351 (R)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.22		-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.83	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.65	
Primary Voltage Discount Winter	-		\$0.00	
Distribution:				
Connected Load Summer	\$4.04	(R)	-	
Connected Load Winter	\$0.95	(R)	-	
Maximum Demand Summer	-		\$6.15	(R)
Maximum Demand Winter	-		\$1.53	(R)
Primary Voltage Discount Summer	-		\$0.30	(R)
Primary Voltage Discount Winter	-		\$0.21	(R)
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.09498		\$0.09467	
Winter	\$0.07508		\$0.07257	
Distribution				
Summer	\$0.07862	(R)	\$0.05394	(R)
Winter	\$0.05241	(R)	\$0.03597	(R)
Transmission*	\$0.00862	(R)	\$0.00862	(R)
Transmission Rate Adjustments*	(\$0.00084)	(R)	(\$0.00084)	(R)
Reliability Services*	\$0.00051		\$0.00051	
Public Purpose Programs	\$0.01755	(R)	\$0.01422	(R)
Nuclear Decommissioning	\$0.00029		\$0.00029	
Competition Transition Charges	\$0.00476		\$0.00476	
Energy Cost Recovery Amount	\$0.00226	(R)	\$0.00226	(R)
DWR Bond	\$0.00515		\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00476
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00472)
2009 Vintage	\$0.01355
2010 Vintage	\$0.01355

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.73 (R)	-	-
Connected Load Winter	\$0.66 (R)	-	-
Maximum Demand Summer	-	\$6.45 (R)	\$3.01 (R)
Maximum Demand Winter	-	\$1.36 (R)	\$1.46 (R)
Maximum Peak Demand Summer	-	\$3.72 (R)	\$8.71 (R)
Maximum Part-Peak Demand Summer	-	-	\$1.64 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.33 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.77 (R)	\$1.04 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.21 (R)	\$0.18 (R)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.52 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.36 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.29108 (R)	\$0.21360 (R)	\$0.19852 (R)
Part-Peak Summer	-	-	\$0.11760 (R)
Off-Peak Summer	\$0.13111 (R)	\$0.11751 (R)	\$0.08900 (R)
Part-Peak Winter	\$0.13612 (R)	\$0.11718 (R)	\$0.09802 (R)
Off-Peak Winter	\$0.11289 (R)	\$0.09917 (R)	\$0.08542 (R)

PDP Rates (Rate A and C Options Only)

	RATE A	RATE C
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.84)
Part-Peak Summer	-	(\$0.31)
Connected Load	(\$0.81)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02141)	-

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not included below

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.21	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.08	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.15	\$4.99
Maximum Part-Peak Demand Summer	-	-	\$0.85
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.50	\$0.85
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.62
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00
Distribution:			
Connected Load Summer	\$3.52 (R)	-	-
Connected Load Winter	\$0.66 (R)	-	-
Maximum Demand Summer	-	\$4.37 (R)	\$3.01 (R)
Maximum Demand Winter	-	\$1.36 (R)	\$1.46 (R)
Maximum Peak Demand Summer	-	\$1.57 (R)	\$3.72 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.79 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.33 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.27 (R)	\$0.19 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.21 (R)	\$0.18 (R)
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$3.90 (R)
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.36 (R)
Energy Rates by Component (\$ per kWh)			
Generation:			
Peak Summer	\$0.13873	\$0.10581	\$0.12201
Part-Peak Summer	-	-	\$0.06693
Off-Peak Summer	\$0.05719	\$0.05933	\$0.04692
Part-Peak Winter	\$0.06089	\$0.05773	\$0.05259
Off-Peak Winter	\$0.05117	\$0.04840	\$0.04399
Distribution:			
Peak Summer	\$0.11764 (R)	\$0.07441 (R)	\$0.04305 (R)
Part-Peak Summer	-	-	\$0.01721 (R)
Off-Peak Summer	\$0.03921 (R)	\$0.02480 (R)	\$0.00862 (R)
Part-Peak Winter	\$0.04052 (R)	\$0.02607 (R)	\$0.01197 (R)
Off-Peak Winter	\$0.02701 (R)	\$0.01739 (R)	\$0.00797 (R)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00862 (R)	\$0.00862 (R)	\$0.00862 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00084) (R)	(\$0.00084) (R)	(\$0.00084) (R)
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051
Public Purpose Programs (all usage)	\$0.01396 (R)	\$0.01263 (R)	\$0.01271 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00476
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00472)
2009 Vintage	\$0.01355
2010 Vintage	\$0.01355

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$7.98 (R)	-	-
Connected Load Winter	\$1.32 (R)	-	-
Maximum Demand Summer	-	\$10.87 (R)	\$4.29 (R)
Maximum Demand Winter	-	\$3.85 (R)	\$2.86 (R)
Maximum Peak Demand Summer	-	\$7.53 (R)	\$12.68 (R)
Maximum Part-Peak Demand Summer	-	-	\$2.60 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.56 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.39 (R)	\$2.00 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13	\$0.16 (R)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$7.96 (R)	\$10.73 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.32 (R)	\$2.09 (R)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.22798 (R)	\$0.17271 (R)	\$0.12708 (R)
Part-Peak Summer	-	-	\$0.08453 (R)
Off-Peak Summer	\$0.11651 (R)	\$0.06992 (R)	\$0.06867 (R)
Part-Peak Winter	\$0.12249 (R)	\$0.08791 (R)	\$0.07343 (R)
Off-Peak Winter	\$0.10406 (R)	\$0.06248 (R)	\$0.06621 (R)
PDP Rates (Rate C Option Only)			RATE C
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event			\$1.00
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer			(\$4.53)
Part-Peak Summer			(\$0.86)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$3.20	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.92	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.81	\$8.65
Maximum Part-Peak Demand Summer	-	-	\$1.64
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.20	\$1.77
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$2.18	\$3.28
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Distribution:			
Connected Load Summer	\$4.78 (R)	-	-
Connected Load Winter	\$1.32 (R)	-	-
Maximum Demand Summer	-	\$6.95 (R)	\$4.29 (R)
Maximum Demand Winter	-	\$3.85 (R)	\$2.86 (R)
Maximum Peak Demand Summer	-	\$2.72 (R)	\$4.03 (R)
Maximum Part-Peak Demand Summer	-	-	\$0.96 (R)
Maximum Part-Peak Demand Winter	-	-	\$0.56 (R)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.19 (R)	\$0.23 (R)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13	\$0.16 (R)
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$5.78 (R)	\$7.45 (R)
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.32 (R)	\$2.09 (R)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12992	\$0.12283	\$0.09628
Part-Peak Summer	-	-	\$0.05373
Off-Peak Summer	\$0.06174	\$0.03892	\$0.03787
Part-Peak Winter	\$0.06491	\$0.05691	\$0.04263
Off-Peak Winter	\$0.05464	\$0.03148	\$0.03541
Distribution:			
Peak Summer	\$0.06494 (R)	\$0.01888 (R)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02165 (R)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02446 (R)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01630 (R)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00862 (R)	\$0.00862 (R)	\$0.00862 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00084) (R)	(\$0.00084) (R)	(\$0.00084) (R)
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051
Public Purpose Programs (all usage)	\$0.01237 (R)	\$0.01025 (R)	\$0.01005 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00476
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00472)
2009 Vintage	\$0.01355
2010 Vintage	\$0.01355

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08828	(I)
Part-Peak Summer	\$0.06204	(I)
Off-Peak Summer	\$0.01671	(I)
Part-Peak Winter	\$0.06443	(I)
Off-Peak Winter	\$0.01671	(I)

Transmission* \$0.00862 (R)

Transmission Rate Adjustments* (\$0.00084) (R)

Reliability Services* \$0.00051

Public Purpose Programs \$0.01025 (R)

Nuclear Decommissioning \$0.00029

Competition Transition Charges \$0.00476

Energy Cost Recovery Amount \$0.00226 (R)

DWR Bond Charge \$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.73 (R)	-
Connected Load Winter	\$0.72 (R)	-
Maximum Peak Demand Summer	-	\$2.82 (R)
Maximum Demand Summer	-	\$6.60 (R)
Maximum Demand Winter	-	\$1.26 (R)
Voltage Discount Summer	-	\$0.62 (R)
Voltage Discount Winter	-	\$0.20 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39145 (R)	\$0.37661 (R)
Off-Peak Summer	\$0.13171 (R)	\$0.13070 (R)
Part-Peak Winter	\$0.13567 (R)	\$0.12228 (R)
Off-Peak Winter	\$0.11227 (R)	\$0.10289 (R)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.17	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.85
Maximum Demand Summer	-	\$1.73
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.41
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.56 (R)	-
Connected Load Winter	\$0.72 (R)	-
Maximum Peak Demand Summer	-	\$0.97 (R)
Maximum Demand Summer	-	\$4.87 (R)
Maximum Demand Winter	-	\$1.26 (R)
Primary Voltage Discount Summer	-	\$0.21 (R)
Primary Voltage Discount Winter	-	\$0.20 (R)
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.22538	\$0.24488
Off-Peak Summer	\$0.05319	\$0.06422
Part-Peak Winter	\$0.05932	\$0.05850
Off-Peak Winter	\$0.04979	\$0.04910
Distribution:		
Peak Summer	\$0.13132 (R)	\$0.09786 (R)
Off-Peak Summer	\$0.04377 (R)	\$0.03261 (R)
Part-Peak Winter	\$0.04160 (R)	\$0.02991 (R)
Off-Peak Winter	\$0.02773 (R)	\$0.01992 (R)
Transmission* (all usage)	\$0.00862 (R)	\$0.00862 (R)
Reliability Services* (all usage)	\$0.00051	\$0.00051
Transmission Rate Adjustments* (all usage)	(\$0.00084) (R)	(\$0.00084) (R)
Public Purpose Programs (all usage)	\$0.01400 (R)	\$0.01312 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 8

10. **MAXIMUM-PEAK-PERIOD DEMAND** (Rates B and E Only): The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.
11. **DEFINITION OF SERVICE VOLTAGE:** The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.
- Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00472)	
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.76 (R)	-
Connected Load Winter	\$0.75 (R)	-
Maximum Peak Demand Summer	-	\$2.83 (R)
Maximum Demand Summer	-	\$6.62 (R)
Maximum Demand Winter	-	\$1.24 (R)
Voltage Discount Summer	-	\$0.67 (R)
Voltage Discount Winter	-	\$0.19 (R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.36383 (R)	\$0.34434 (R)
Off-Peak Summer	\$0.12932 (R)	\$0.12695 (R)
Part-Peak Winter	\$0.13656 (R)	\$0.12073 (R)
Off-Peak Winter	\$0.11309 (R)	\$0.10157 (R)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	
Generation:			
Connected Load Summer	\$1.22	-	
Connected Load Winter	\$0.00	-	
Maximum Peak Demand Summer	-	\$1.95	
Maximum Demand Summer	-	\$1.59	
Maximum Demand Winter	-	\$0.00	
Primary Voltage Discount Summer	-	\$0.44	
Primary Voltage Discount Winter	-	\$0.00	
Distribution:			
Connected Load Summer	\$3.54 (R)	-	
Connected Load Winter	\$0.75 (R)	-	
Maximum Peak Demand Summer	-	\$0.88	(R)
Maximum Demand Summer	-	\$5.03	(R)
Maximum Demand Winter	-	\$1.24	(R)
Primary Voltage Discount Summer	-	\$0.23	(R)
Primary Voltage Discount Winter	-	\$0.19	(R)
Energy Rate by Components (\$ per kWh)			
Generation:			
Peak Summer	\$0.20453	\$0.21315	
Off-Peak Summer	\$0.05304	\$0.06071	
Part-Peak Winter	\$0.06048	\$0.05719	
Off-Peak Winter	\$0.05078	\$0.04797	
Distribution:			
Peak Summer	\$0.12452 (R)	\$0.09743 (R)	
Off-Peak Summer	\$0.04150 (R)	\$0.03248 (R)	
Part-Peak Winter	\$0.04130 (R)	\$0.02978 (R)	
Off-Peak Winter	\$0.02753 (R)	\$0.01984 (R)	
Transmission* (all usage)	\$0.00862 (R)	\$0.00862 (R)	
Transmission Rate Adjustments* (all usage)	(\$0.00084) (R)	(\$0.00084) (R)	
Reliability Services* (all usage)	\$0.00051	\$0.00051	
Public Purpose Programs (all usage)	\$0.01403 (R)	\$0.01301 (R)	
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	
DWR Bond (all usage)	\$0.00515	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00476
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00472)
2009 Vintage	\$0.01355
2010 Vintage	\$0.01355

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04587	(I)
101% - 130% of Baseline	\$0.05491	(I)
131% - 200% of Baseline	\$0.14149	(I)
201% - 300% of Baseline	\$0.20251	(R)
Over 300% of Baseline	\$0.20251	(R)

Distribution:

Baseline Usage	\$0.03656	(I)
101% - 130% of Baseline	\$0.04377	(I)
131% - 200% of Baseline	\$0.11279	(I)
201% - 300% of Baseline	\$0.16144	(R)
Over 300% of Baseline	\$0.16144	(R)

Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01223	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12347 (I)	
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00455 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142	\$0.14865	\$0.08700
101% - 130% of Baseline	\$0.31765	\$0.16488	\$0.10324
131% - 200% of Baseline	\$0.47307 (I)	\$0.32030 (I)	\$0.25866 (I)
201% - 300% of Baseline	\$0.58292 (R)	\$0.43015 (R)	\$0.36851 (R)
Over 300% of Baseline	\$0.58292 (R)	\$0.43015 (R)	\$0.36851 (R)
Winter			
Baseline Usage	–	\$0.10319	\$0.09112
101% - 130% of Baseline	–	\$0.11942	\$0.10736
131% - 200% of Baseline	–	\$0.27484 (I)	\$0.26278 (I)
201% - 300% of Baseline	–	\$0.38469 (R)	\$0.37263 (R)
Over 300% of Baseline	–	\$0.38469 (R)	\$0.37263 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17724 (I)	\$0.07509 (I)	\$0.03387 (R)
101% - 130% of Baseline	\$0.18809 (I)	\$0.08595 (I)	\$0.04473 (R)
131% - 200% of Baseline	\$0.29201 (I)	\$0.18987 (I)	\$0.14865 (I)
201% - 300% of Baseline	\$0.36546 (R)	\$0.26332 (R)	\$0.22210 (R)
Over 300% of Baseline	\$0.36546 (R)	\$0.26332 (R)	\$0.22210 (R)
Winter			
Baseline Usage	—	\$0.04470 (R)	\$0.03663 (R)
101% - 130% of Baseline	—	\$0.05555 (I)	\$0.04749 (R)
131% - 200% of Baseline	—	\$0.15947 (I)	\$0.15141 (I)
201% - 300% of Baseline	—	\$0.23292 (R)	\$0.22486 (R)
Over 300% of Baseline	—	\$0.23292 (R)	\$0.22486 (R)
Distribution:			
Summer			
Baseline Usage	\$0.08784 (R)	\$0.03722 (I)	\$0.01679 (I)
101% - 130% of Baseline	\$0.09322 (R)	\$0.04259 (I)	\$0.02217 (I)
131% - 200% of Baseline	\$0.14472 (R)	\$0.09409 (R)	\$0.07367 (I)
201% - 300% of Baseline	\$0.18112 (R)	\$0.13049 (R)	\$0.11007 (R)
Over 300% of Baseline	\$0.18112 (R)	\$0.13049 (R)	\$0.11007 (R)
Winter			
Baseline Usage	—	\$0.02215 (I)	\$0.01815 (I)
101% - 130% of Baseline	—	\$0.02753 (I)	\$0.02353 (I)
131% - 200% of Baseline	—	\$0.07903 (I)	\$0.07503 (I)
201% - 300% of Baseline	—	\$0.11543 (R)	\$0.11143 (R)
Over 300% of Baseline	—	\$0.11543 (R)	\$0.11143 (R)
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01223 (R)	\$0.01223 (R)	\$0.01223 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution	\$0.12347 (I)	—	
Transmission*	—	\$0.01018 (R)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00455 (R)	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00554	
Energy Cost Recovery Amount	—	\$0.00226 (R)	
DWR Bond	—	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00554
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00550)
2009 Vintage	\$0.01576
2010 Vintage	\$0.01576

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.30631	\$0.09003
101% - 130% of Baseline	\$0.30631	\$0.09003
131% - 200% of Baseline	\$0.46218 (I)	\$0.24590 (I)
201% - 300% of Baseline	\$0.57158 (R)	\$0.35530 (R)
Over 300% of Baseline	\$0.57158 (R)	\$0.35530 (R)
Winter		
Baseline Usage	\$0.11936	\$0.09318
101% - 130% of Baseline	\$0.11936	\$0.09318
131% - 200% of Baseline	\$0.27523 (I)	\$0.24905 (I)
201% - 300% of Baseline	\$0.38463 (R)	\$0.35845 (R)
Over 300% of Baseline	\$0.38463 (R)	\$0.35845 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01679	 \$0.01679
 Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.18037 (I)	\$0.03587 (I)
101% - 130% of Baseline	\$0.18037 (I)	\$0.03587 (I)
131% - 200% of Baseline	\$0.28451 (I)	\$0.14001 (I)
201% - 300% of Baseline	\$0.35760 (R)	\$0.21310 (R)
Over 300% of Baseline	\$0.35760 (R)	\$0.21310 (R)
Winter		
Baseline Usage	\$0.05546 (I)	\$0.03797 (I)
101% - 130% of Baseline	\$0.05546 (I)	\$0.03797 (I)
131% - 200% of Baseline	\$0.15960 (I)	\$0.14211 (I)
201% - 300% of Baseline	\$0.23270 (R)	\$0.21520 (R)
Over 300% of Baseline	\$0.23270 (R)	\$0.21520 (R)
Distribution:		
Summer		
Baseline Usage	\$0.08959 (I)	\$0.01781 (I)
101% - 130% of Baseline	\$0.08959 (I)	\$0.01781 (I)
131% - 200% of Baseline	\$0.14132 (I)	\$0.06954 (I)
201% - 300% of Baseline	\$0.17763 (R)	\$0.10585 (R)
Over 300% of Baseline	\$0.17763 (R)	\$0.10585 (R)
Winter		
Baseline Usage	\$0.02755 (I)	\$0.01886 (I)
101% - 130% of Baseline	\$0.02755 (I)	\$0.01886 (I)
131% - 200% of Baseline	\$0.07928 (I)	\$0.07059 (I)
201% - 300% of Baseline	\$0.11558 (R)	\$0.10690 (R)
Over 300% of Baseline	\$0.11558 (R)	\$0.10690 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01224 (R)	\$0.01224 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.13398 (R)	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00455 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	(I)
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.12270
101% - 130% of Baseline	\$0.12270
131% - 200% of Baseline	\$0.27817 (I)
201% - 300% of Baseline	\$0.38797 (R)
Over 300% of Baseline	\$0.38797 (R)
Winter	
Baseline Usage	\$0.07856
101% - 130% of Baseline	\$0.07856
131% - 200% of Baseline	\$0.23403 (I)
201% - 300% of Baseline	\$0.34383 (R)
Over 300% of Baseline	\$0.34383 (R)
Total Customer Charge Rate (\$ per meter per day)	\$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07272	(I)
101% - 130% of Baseline	\$0.07272	(I)
131% - 200% of Baseline	\$0.20530	(I)
201% - 300% of Baseline	\$0.29893	(R)
Over 300% of Baseline	\$0.29893	(R)

Winter

Baseline Usage	\$0.03508	(I)
101% - 130% of Baseline	\$0.03508	(I)
131% - 200% of Baseline	\$0.16766	(I)
201% - 300% of Baseline	\$0.26129	(R)
Over 300% of Baseline	\$0.26129	(R)

Distribution:

Summer

Baseline Usage	\$0.01256	(I)
101% - 130% of Baseline	\$0.01256	(I)
131% - 200% of Baseline	\$0.03545	(I)
201% - 300% of Baseline	\$0.05162	(R)
Over 300% of Baseline	\$0.05162	(R)

Winter

Baseline Usage	\$0.00606	(I)
101% - 130% of Baseline	\$0.00606	(I)
131% - 200% of Baseline	\$0.02895	(I)
201% - 300% of Baseline	\$0.04512	(R)
Over 300% of Baseline	\$0.04512	(R)

Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01331	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29583	\$0.10811	\$0.05140
101% - 130% of Baseline	\$0.29583	\$0.10811	\$0.05140
131% - 200% of Baseline	\$0.45169 (I)	\$0.26397 (I)	\$0.14698 (I)
201% - 300% of Baseline	\$0.56110 (R)	\$0.37338 (R)	\$0.18727 (R)
Over 300% of Baseline	\$0.56110 (R)	\$0.37338 (R)	\$0.18727 (R)
Winter			
Baseline Usage	–	\$0.10799	\$0.06006
101% - 130% of Baseline	–	\$0.10799	\$0.06006
131% - 200% of Baseline	–	\$0.26385 (I)	\$0.14698 (I)
201% - 300% of Baseline	–	\$0.37326 (R)	\$0.18727 (R)
Over 300% of Baseline	–	\$0.37326 (R)	\$0.18727 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679	\$0.01679
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	PEAK		PART-PEAK		OFF-PEAK
Generation:					
Summer					
Baseline Usage	\$0.17337	(I)	\$0.04794	(I)	\$0.01006 (I)
101% - 130% of Baseline	\$0.17337	(I)	\$0.04794	(I)	\$0.01006 (I)
131% - 200% of Baseline	\$0.27750	(I)	\$0.15208	(I)	\$0.05391 (I)
201% - 300% of Baseline	\$0.35060	(R)	\$0.22518	(R)	\$0.05789 (I)
Over 300% of Baseline	\$0.35060	(R)	\$0.22518	(R)	\$0.05789 (R)
Winter					
Baseline Usage	-		\$0.04786	(I)	\$0.01584 (I)
101% - 130% of Baseline	-		\$0.04786	(I)	\$0.01584 (I)
131% - 200% of Baseline	-		\$0.15200	(I)	\$0.05104 (I)
201% - 300% of Baseline	-		\$0.22510	(R)	\$0.05502 (I)
Over 300% of Baseline	-		\$0.22510	(R)	\$0.05502 (R)
Distribution:					
Summer					
Baseline Usage	\$0.08611	(I)	\$0.02382	(I)	\$0.00499 (I)
101% - 130% of Baseline	\$0.08611	(I)	\$0.02382	(I)	\$0.00499 (I)
131% - 200% of Baseline	\$0.13784	(I)	\$0.07554	(I)	\$0.05672 (I)
201% - 300% of Baseline	\$0.17415	(R)	\$0.11185	(R)	\$0.09303 (R)
Over 300% of Baseline	\$0.17415	(R)	\$0.11185	(R)	\$0.09303 (R)
Winter					
Baseline Usage	-		\$0.02378	(I)	\$0.00787 (I)
101% - 130% of Baseline	-		\$0.02378	(I)	\$0.00787 (I)
131% - 200% of Baseline	-		\$0.07550	(I)	\$0.05959 (I)
201% - 300% of Baseline	-		\$0.11181	(R)	\$0.09590 (R)
Over 300% of Baseline	-		\$0.11181	(R)	\$0.09590 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679		\$0.01679		\$0.01679
Transmission* (all usage)	\$0.01158	(R)	\$0.01158	(R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)	(\$0.00140)	(R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069		\$0.00069		\$0.00069
Public Purpose Programs (all usage)	\$0.01224	(R)	\$0.01224	(R)	\$0.01224 (R)
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029		\$0.00029
Competition Transition Charges (all usage)	\$0.00554		\$0.00554		\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)	\$0.00226	(R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515		\$0.00515		\$0.00515
Minimum Charge Rate by Component					
	\$ per meter per day		\$ per kWh		
Distribution	\$0.13398	(R)	-		
Transmission*	-		\$0.01018	(R)	
Reliability Services*	\$0.00000		-		
Public Purpose Programs	\$0.00455	(R)	-		
Nuclear Decommissioning	\$0.00011		-		
Competition Transition Charges	-		\$0.00554		
Energy Cost Recovery Amount	-		\$0.00226	(R)	
DWR Bond	-		\$0.00515		
Generation**	Determined Residually				

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29164	\$0.10392	\$0.05820
101% - 130% of Baseline	\$0.29164	\$0.10392	\$0.05820
131% - 200% of Baseline	\$0.44750 (I)	\$0.25978 (I)	\$0.21406 (I)
201% - 300% of Baseline	\$0.55691 (R)	\$0.36919 (R)	\$0.32347 (R)
Over 300% of Baseline	\$0.55691 (R)	\$0.36919 (R)	\$0.32347 (R)
Winter			
Baseline Usage	–	\$0.10427	\$0.06616
101% - 130% of Baseline	–	\$0.10427	\$0.06616
131% - 200% of Baseline	–	\$0.26013 (I)	\$0.22202 (I)
201% - 300% of Baseline	–	\$0.36954 (R)	\$0.33143 (R)
Over 300% of Baseline	–	\$0.36954 (R)	\$0.33143 (R)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01679	 \$0.01679	 \$0.01679
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17057 (I)	\$0.04515 (I)	\$0.01460 (I)
101% - 130% of Baseline	\$0.17057 (I)	\$0.04515 (I)	\$0.01460 (I)
131% - 200% of Baseline	\$0.27470 (I)	\$0.14928 (I)	\$0.11873 (I)
201% - 300% of Baseline	\$0.34780 (R)	\$0.22238 (R)	\$0.19183 (R)
Over 300% of Baseline	\$0.34780 (R)	\$0.22238 (R)	\$0.19183 (R)
Winter			
Baseline Usage	-	\$0.04538 (I)	\$0.01992 (I)
101% - 130% of Baseline	-	\$0.04538 (I)	\$0.01992 (I)
131% - 200% of Baseline	-	\$0.14951 (I)	\$0.12405 (I)
201% - 300% of Baseline	-	\$0.22261 (R)	\$0.19715 (R)
Over 300% of Baseline	-	\$0.22261 (R)	\$0.19715 (R)
Distribution:			
Summer			
Baseline Usage	\$0.08472 (I)	\$0.02242 (I)	\$0.00725 (I)
101% - 130% of Baseline	\$0.08472 (I)	\$0.02242 (I)	\$0.00725 (I)
131% - 200% of Baseline	\$0.13645 (I)	\$0.07415 (I)	\$0.05898 (I)
201% - 300% of Baseline	\$0.17276 (R)	\$0.11046 (R)	\$0.09529 (R)
Over 300% of Baseline	\$0.17276 (R)	\$0.11046 (R)	\$0.09529 (R)
Winter			
Baseline Usage	-	\$0.02254 (I)	\$0.00989 (I)
101% - 130% of Baseline	-	\$0.02254 (I)	\$0.00989 (I)
131% - 200% of Baseline	-	\$0.07427 (I)	\$0.06162 (I)
201% - 300% of Baseline	-	\$0.11058 (R)	\$0.09793 (R)
Over 300% of Baseline	-	\$0.11058 (R)	\$0.09793 (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679	\$0.01679
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01224 (R)	\$0.01224 (R)	\$0.01224 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.13398 (R)	-	
Transmission*	-	\$0.01018 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00455 (R)	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00554	
Energy Cost Recovery Account	-	\$0.00226 (R)	
DWR Bond	-	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES			
	Secondary Voltage		Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236		\$19.71253	\$39.42505
Customer Charge Voluntary E-19:				
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251		\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992		\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799		\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992		\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>				
Maximum Peak Demand Summer	\$13.05 (R)		\$11.80 (R)	\$9.16
Maximum Part-Peak Demand Summer	\$2.99 (R)		\$2.70 (R)	\$2.07
Maximum Demand Summer	\$8.58 (R)		\$7.47 (R)	\$5.42 (R)
Maximum Part-Peak Demand Winter	\$1.12 (R)		\$0.84 (R)	\$0.00
Maximum Demand Winter	\$8.58 (R)		\$7.47 (R)	\$5.42 (R)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.15257 (R)		\$0.15217 (R)	\$0.11306 (R)
Part-Peak Summer	\$0.10525 (R)		\$0.10319 (R)	\$0.09101 (R)
Off-Peak Summer	\$0.08591 (R)		\$0.08205 (R)	\$0.07783 (R)
Part-Peak Winter	\$0.09397 (R)		\$0.08898 (R)	\$0.08301 (R)
Off-Peak Winter	\$0.08304 (R)		\$0.07823 (R)	\$0.07391 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.24145 (R)		\$0.24145 (R)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005	\$0.00005
<u>PDP Rates</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.20		\$1.20	\$1.20
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	(\$6.10)		(\$5.87)	(\$5.67)
Part-Peak Summer	(\$1.30)		(\$1.26)	(\$1.28)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.00355)		(\$0.00179)	(\$0.00000)
Part-Peak Summer	(\$0.00071)		(\$0.00036)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.15	\$8.80	\$9.16
Maximum Part-Peak Demand Summer	\$1.95	\$1.89	\$2.07
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$3.90 (R)	\$3.00 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.04 (R)	\$0.81 (R)	\$0.00
Maximum Demand Summer	\$4.65 (R)	\$3.54 (R)	\$1.49 (R)
Maximum Part-Peak Demand Winter	\$1.12 (R)	\$0.84 (R)	\$0.00
Maximum Demand Winter	\$4.65 (R)	\$3.54 (R)	\$1.49 (R)
Transmission Maximum Demand*	\$3.71 (R)	\$3.71 (R)	\$3.71 (R)
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22
 <u>Energy Charges by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11805	\$0.12088	\$0.09217
Part-Peak Summer	\$0.07847	\$0.07811	\$0.07012
Off-Peak Summer	\$0.06172	\$0.05905	\$0.05694
Part-Peak Winter	\$0.06795	\$0.06456	\$0.06212
Off-Peak Winter	\$0.05848	\$0.05497	\$0.05302
Distribution:			
Peak Summer	\$0.01290 (R)	\$0.01037 (R)	\$0.00000
Part-Peak Summer	\$0.00516 (R)	\$0.00416 (R)	\$0.00000
Off-Peak Summer	\$0.00257 (R)	\$0.00208 (R)	\$0.00000
Part-Peak Winter	\$0.00440 (R)	\$0.00350 (R)	\$0.00000
Off-Peak Winter	\$0.00294 (R)	\$0.00234 (R)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00121) (R)	(\$0.00121) (R)	(\$0.00121) (R)
Public Purpose Programs (all usage)	\$0.01115 (R)	\$0.01045 (R)	\$0.01042 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charge (all usage)	\$0.00398	\$0.00398	\$0.00398
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00398	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00394)	
2009 Vintage	\$0.01133	
2010 Vintage	\$0.01133	

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$36.03975 (R)
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.67 (R)	\$12.02 (R)	\$11.12
Maximum Part-Peak Demand Summer	\$2.81 (R)	\$2.78 (R)	\$2.49
Maximum Demand Summer	\$8.56 (R)	\$7.12 (R)	\$3.97 (R)
Maximum Part-Peak Demand Winter	\$1.12 (R)	\$0.72 (R)	\$0.00
Maximum Demand Winter	\$8.56 (R)	\$7.12 (R)	\$3.97 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14606 (R)	\$0.14958 (R)	\$0.10577 (R)
Part-Peak Summer	\$0.10168 (R)	\$0.10197 (R)	\$0.08529 (R)
Off-Peak Summer	\$0.08339 (R)	\$0.08140 (R)	\$0.07307 (R)
Part-Peak Winter	\$0.09113 (R)	\$0.08794 (R)	\$0.07787 (R)
Off-Peak Winter	\$0.08067 (R)	\$0.07753 (R)	\$0.06944 (R)
Average Rate Limiter (\$/kWh in summer months)	\$0.23432 (R)	\$0.23432 (R)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$5.83)	(\$6.31)	(\$6.09)
Part-Peak Summer	(\$1.19)	(\$1.38)	(\$1.36)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00205)	(\$0.00038)	(\$0.00000)
Part-Peak Summer	(\$0.00041)	(\$0.00008)	(\$0.00000)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.74	\$9.46	\$11.12
Maximum Part-Peak Demand Summer	\$1.79	\$2.07	\$2.49
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$3.93 (R)	\$2.56 (R)	\$0.00
Maximum Part-Peak Demand Summer	\$1.02 (R)	\$0.71 (R)	\$0.00
Maximum Demand Summer	\$4.59 (R)	\$3.15 (R)	\$0.00
Maximum Part-Peak Demand Winter	\$1.12 (R)	\$0.72 (R)	\$0.00
Maximum Demand Winter	\$4.59 (R)	\$3.15 (R)	\$0.00
Transmission Maximum Demand*	\$3.75 (R)	\$3.75 (R)	\$3.75 (R)
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11226	\$0.12077	\$0.08683
Part-Peak Summer	\$0.07528	\$0.07813	\$0.06635
Off-Peak Summer	\$0.05945	\$0.05922	\$0.05413
Part-Peak Winter	\$0.06542	\$0.06467	\$0.05893
Off-Peak Winter	\$0.05636	\$0.05517	\$0.05050
Distribution:			
Peak Summer	\$0.01233 (R)	\$0.00827 (R)	\$0.00000
Part-Peak Summer	\$0.00493 (R)	\$0.00330 (R)	\$0.00000
Off-Peak Summer	\$0.00247 (R)	\$0.00164 (R)	\$0.00000
Part-Peak Winter	\$0.00424 (R)	\$0.00273 (R)	\$0.00000
Off-Peak Winter	\$0.00284 (R)	\$0.00182 (R)	\$0.00000
Transmission Rate Adjustments* (all usage)	(\$0.00086) (R)	(\$0.00086) (R)	(\$0.00086) (R)
Public Purpose Programs (all usage)	\$0.01092 (R)	\$0.01018 (R)	\$0.00895 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charge (all usage)	\$0.00371	\$0.00352	\$0.00315
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515	\$0.00515	\$0.00515
CTC Rate (per kWh)	\$0.00371	\$0.00352	\$0.00315
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00367)	(\$0.00348)	(\$0.00311)
2009 Vintage	\$0.01057	\$0.01003	\$0.00898
2010 Vintage	\$0.01057	\$0.01003	\$0.00898

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$0.98563	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$7.53	(R)
Maximum Demand Summer	\$10.87	(R)
Maximum Demand Winter	\$3.85	(R)
Primary Voltage Discount Summer	\$1.39	(R)
Primary Voltage Discount Winter	\$0.13	
Transmission Voltage Discount Summer	\$7.96	(R)
Transmission Voltage Discount Winter	\$3.32	(R)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.17271	(R)
Off-Peak Summer	\$0.06992	(R)
Part-Peak Winter	\$0.08791	(R)
Off-Peak Winter	\$0.06248	(R)

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.81
Maximum Demand Summer	\$3.92
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.20
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.18
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$2.72	(R)
Maximum Demand Summer	\$6.95	(R)
Maximum Demand Winter	\$3.85	(R)
Primary Voltage Discount Summer	\$0.19	(R)
Primary Voltage Discount Winter	\$0.13	
Transmission Voltage Discount Summer	\$5.78	(R)
Transmission Voltage Discount Winter	\$3.32	(R)

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12283
Off-Peak Summer	\$0.03892
Part-Peak Winter	\$0.05691
Off-Peak Winter	\$0.03148

Distribution

Peak Summer	\$0.01888	(R)
Off-Peak Summer	\$0.00000	
Part-Peak Winter	\$0.00000	
Off-Peak Winter	\$0.00000	

Transmission* (all usage)	\$0.00862	(R)
Transmission Rate Adjustments (all usage)	(\$0.00084)	(R)
Reliability Services* (all usage)	\$0.00051	
Public Purpose Programs (all usage)	\$0.01025	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charge (all usage)	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 9

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00476	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00472)	
2009 Vintage	\$0.01355	
2010 Vintage	\$0.01355	

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.33648	\$0.08569
101% - 130% of Baseline	\$0.33648	\$0.08569
131% - 200% of Baseline	\$0.49235 (I)	\$0.24156 (I)
201% - 300% of Baseline	\$0.60175 (R)	\$0.35096 (R)
Over 300% of Baseline	\$0.60175 (R)	\$0.35096 (R)
Winter		
Baseline Usage	\$0.11853	\$0.09327
101% - 130% of Baseline	\$0.11853	\$0.09327
131% - 200% of Baseline	\$0.27440 (I)	\$0.24914 (I)
201% - 300% of Baseline	\$0.38380 (R)	\$0.35854 (R)
Over 300% of Baseline	\$0.38380 (R)	\$0.35854 (R)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679
Total Meter Charge Rate (\$ per meter per day)		
E-A7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK	
Baseline Usage	\$0.20053	(I)	\$0.03297	(I)
101% - 130% of Baseline	\$0.20053	(I)	\$0.03297	(I)
131% - 200% of Baseline	\$0.30467	(I)	\$0.13711	(I)
201% - 300% of Baseline	\$0.37776	(R)	\$0.21020	(R)
Over 300% of Baseline	\$0.37776	(R)	\$0.21020	(R)

Winter

Baseline Usage	\$0.05491	(I)	\$0.03803	(I)
101% - 130% of Baseline	\$0.05491	(I)	\$0.03803	(I)
131% - 200% of Baseline	\$0.15905	(I)	\$0.14217	(I)
201% - 300% of Baseline	\$0.23214	(R)	\$0.21526	(R)
Over 300% of Baseline	\$0.23214	(R)	\$0.21526	(R)

Distribution:

Summer

Baseline Usage	\$0.09960	(I)	\$0.01637	(I)
101% - 130% of Baseline	\$0.09960	(I)	\$0.01637	(I)
131% - 200% of Baseline	\$0.15133	(I)	\$0.06810	(I)
201% - 300% of Baseline	\$0.18764	(R)	\$0.10441	(R)
Over 300% of Baseline	\$0.18764	(R)	\$0.10441	(R)

Winter

Baseline Usage	\$0.02727	(I)	\$0.01889	(I)
101% - 130% of Baseline	\$0.02727	(I)	\$0.01889	(I)
131% - 200% of Baseline	\$0.07900	(I)	\$0.07062	(I)
201% - 300% of Baseline	\$0.11531	(R)	\$0.10693	(R)
Over 300% of Baseline	\$0.11531	(R)	\$0.10693	(R)

Baseline Credit (\$ per kWh of baseline use)

\$0.01679 \$0.01679

Transmission* (all usage)

\$0.01158 (R) \$0.01158 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00140) (R) (\$0.00140) (R)

Reliability Services* (all usage)

\$0.00069 \$0.00069

Public Purpose Programs (all usage)

\$0.01224 (R) \$0.01224 (R)

Nuclear Decommissioning (all usage)

\$0.00029 \$0.00029

Competition Transition Charges (all usage)

\$0.00554 \$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00226 (R) \$0.00226 (R)

DWR Bond (all usage)

\$0.00515 \$0.00515

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution

\$0.13398 (R)

Transmission*

- \$0.01018 (R)

Reliability Services*

\$0.00000 -

Public Purpose Programs

\$0.00455 (R) -

Nuclear Decommissioning

\$0.00011 -

Competition Transition Charges

- \$0.00554

Energy Cost Recovery Amount

- \$0.00226 (R)

DWR Bond

- \$0.00515

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-A7
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07130 (R)	\$0.00543 (R)	\$0.00515	\$0.08188 (R)
A-6	\$0.06852 (R)	\$0.00543 (R)	\$0.00515	\$0.07910 (R)
A-15	\$0.07130 (R)	\$0.00543 (R)	\$0.00515	\$0.08188 (R)
A-10	\$0.06270 (R)	\$0.00543 (R)	\$0.00515	\$0.07328 (R)
E-19	\$0.05366 (R)	\$0.00543 (R)	\$0.00515	\$0.06424 (R)
E-20	\$0.04335 (R)	\$0.00543 (R)	\$0.00515	\$0.05393 (R)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.06554 (R)
Winter	\$0.05199 (R)
A-1 TOU Summer On Peak	\$0.09073 (N)
Summer Partial Peak	\$0.06486 (N)
Summer Off-Peak	\$0.04943 (N)
Winter Partial Peak	\$0.05736 (N)
Winter Off-Peak	\$0.04631 (N)
A-6 Summer On-Peak	\$0.24399 (R)
Summer Partial Peak	\$0.10802 (R)
Summer Off-Peak	\$0.06635 (R)
Winter Partial Peak	\$0.06161 (R)
Winter Off-Peak	\$0.05632 (R)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02767 (R)
Transmission Winter	\$0.01738 (R)
Primary Summer	\$0.04410 (R)
Primary Winter	\$0.02853 (R)
Secondary Summer	\$0.05086 (R)
Secondary Winter	\$0.03373 (R)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.04740 (R)
Summer Partial Peak	\$0.02799 (R)
Summer Off-Peak	\$0.01642 (R)
Winter Partial Peak	\$0.02145 (R)
Winter Off-Peak	\$0.01346 (R)
A-10 TOU – Primary	
Summer On-Peak	\$0.06476 (R)
Summer Partial Peak	\$0.04465 (R)
Summer Off-Peak	\$0.03218 (R)
Winter Partial Peak	\$0.03284 (R)
Winter Off-Peak	\$0.02437 (R)
A-10 TOU – Secondary	
Summer On-Peak	\$0.07374 (R)
Summer Partial Peak	\$0.05116 (R)
Summer Off-Peak	\$0.03772 (R)
Winter Partial Peak	\$0.03916 (R)
Winter Off-Peak	\$0.02837 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
A-15 Summer	\$0.01952 (R)
Winter	(\$0.00079) (R)
E-19 Transmission	
Summer On-Peak	\$0.02630 (R)
Summer Partial Peak	\$0.02521 (R)
Summer Off-Peak	\$0.01603 (R)
Winter Partial Peak	\$0.00187 (R)
Winter Off-Peak	\$0.00712 (R)
E-19 Primary	
Summer On-Peak	\$0.08946 (R)
Summer Partial Peak	\$0.05451 (R)
Summer Off-Peak	\$0.03522 (R)
Winter Partial Peak	\$0.03198 (R)
Winter Off-Peak	\$0.03041 (R)
E-19 Secondary	
Summer On-Peak	\$0.06484 (R)
Summer Partial Peak	\$0.04715 (R)
Summer Off-Peak	\$0.03532 (R)
Winter Partial Peak	\$0.03005 (R)
Winter Off-Peak	\$0.03266 (R)
E-20 Transmission	
Summer On-Peak	\$0.05259 (R)
Summer Partial Peak	\$0.04600 (R)
Summer Off-Peak	\$0.03642 (R)
Winter Partial Peak	\$0.02850 (R)
Winter Off-Peak	\$0.02956 (R)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)
E-20 Primary	
Summer On-Peak	\$0.09180 (R)
Summer Partial Peak	\$0.05808 (R)
Summer Off-Peak	\$0.03935 (R)
Winter Partial Peak	\$0.03602 (R)
Winter Off-Peak	\$0.03466 (R)
E-20 Secondary	
Summer On-Peak	\$0.06330 (R)
Summer Partial Peak	\$0.04833 (R)
Summer Off-Peak	\$0.03749 (R)
Winter Partial Peak	\$0.03201 (R)
Winter Off-Peak	\$0.03498 (R)



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	0.00%	(R)
E-6	0.00%	(R)
E-7	0.00%	(R)
E-A7	0.00%	(R)
E-8	0.00%	(R)
E-9	0.00%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05480	(I)
Above Baseline Usage	\$0.06727	(I)
Distribution:		
Baseline Usage	\$0.00259	(R)
Above Baseline Usage	\$0.00259	(R)
Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00681	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09396	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer						
Baseline Usage	\$0.19103	(I)	\$0.08550	(I)	\$0.04291	(I)
101% - 130% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
131% - 200% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
201% - 300% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
Over 300% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
Winter						
Baseline Usage	-		\$0.05409	(I)	\$0.04576	(I)
101% - 130% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
131% - 200% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
201% - 300% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
Over 300% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
Distribution:						
Summer						
Baseline Usage	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
101% - 130% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
131% - 200% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
201% - 300% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
Over 300% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
Winter						
Baseline Usage	-		(\$0.00904)	(I)	(\$0.00904)	(I)
101% - 130% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
131% - 200% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
201% - 300% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
Over 300% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
Transmission* (all usage)	\$0.01158	(R)	\$0.01158	(R)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)	(\$0.00140)	(R)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069		\$0.00069		\$0.00069	
Public Purpose Programs (all usage)	\$0.00681		\$0.00681		\$0.00681	
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029		\$0.00029	
Competition Transition Charges (all usage)	\$0.00554		\$0.00554		\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)	\$0.00226	(R)	\$0.00226	(R)
Minimum Charge Rate by Component						
	\$ per meter		\$ per kWh			
Distribution	\$0.09396		-			
Transmission*	-		\$0.01018	(R)		
Reliability Services*	\$0.00000		-			
Public Purpose Programs	\$0.00282		-			
Nuclear Decommissioning	\$0.00012		-			
Competition Transition Charges	-		\$0.00554			
Energy Cost Recovery Amount	-		\$0.00226	(R)		
Generation**			Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		OFF-PEAK	
Generation:				
Summer	\$0.26128	(I)	\$0.05420	(I)
Winter	\$0.08228	(I)	\$0.05722	(I)
Distribution:				
Summer	(\$0.00876)	(I)	(\$0.00876)	(I)
Winter	(\$0.00876)	(I)	(\$0.00876)	(I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559		\$0.01559	
Transmission* (all usage)	\$0.01158	(R)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069		\$0.00069	
Public Purpose Programs (all usage)	\$0.01224	(R)	\$0.01224	(R)
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029	
Competition Transition Charges (all usage)	\$0.00554		\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)	\$0.00226	(R)
Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution	\$0.13398	(R)	-	
Transmission*	-		\$0.01018	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00455	(R)	-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00554	
Energy Cost Recovery Amount	-		\$0.00226	(R)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
- 7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

- 8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.13312	(I)
Winter	\$0.09922	(I)

Distribution:

Summer	(\$0.07373)	(I)
Winter	(\$0.07373)	(I)

Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00789	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00554
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00550)
2009 Vintage	\$0.01576
2010 Vintage	\$0.01576

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.30651 (I)	\$0.06639 (I)
Winter	\$0.09784 (I)	\$0.07365 (I)
Distribution:		
Summer	(\$0.02511) (R)	(\$0.02511) (R)
Winter	(\$0.02511) (R)	(\$0.02511) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01224 (R)	\$0.01224 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution	\$0.13398 (R)	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00455 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04587	(I)
101% - 130% of Baseline	\$0.05491	(I)
131% - 200% of Baseline	\$0.14149	(I)
201% - 300% of Baseline	\$0.20251	(R)
Over 300% of Baseline	\$0.20251	(R)

Distribution:

Baseline Usage	\$0.03656	(I)
101% - 130% of Baseline	\$0.04377	(I)
131% - 200% of Baseline	\$0.11279	(I)
201% - 300% of Baseline	\$0.16144	(R)
Over 300% of Baseline	\$0.16144	(R)

Transmission* (all usage)

\$0.01158 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00140) (R)

Reliability Services* (all usage)

\$0.00069

Public Purpose Programs (all usage)

\$0.01223 (R)

Nuclear Decommissioning (all usage)

\$0.00029

Competition Transition Charges (all usage)

\$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00226 (R)

DWR Bond (all usage)

\$0.00515

Minimum Charge Rate by Components

Distribution

	\$ per meter per day		\$ per kWh
Distribution	\$0.12347 (I)		-
Transmission*	-		\$0.01018 (R)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00455 (R)		-
Nuclear Decommissioning	\$0.00011		-
Competition Transition Charges	-		\$0.00554
Energy Cost Recovery Amount	-		\$0.00226 (R)
DWR Bond	-		\$0.00515
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142	\$0.14865	\$0.08700
101% - 130% of Baseline	\$0.31765	\$0.16488	\$0.10324
131% - 200% of Baseline	\$0.47307 (I)	\$0.32030 (I)	\$0.25866 (I)
201% - 300% of Baseline	\$0.58292 (R)	\$0.43015 (R)	\$0.36851 (R)
Over 300% of Baseline	\$0.58292 (R)	\$0.43015 (R)	\$0.36851 (R)
Winter			
Baseline Usage	—	\$0.10319	\$0.09112
101% - 130% of Baseline	—	\$0.11942	\$0.10736
131% - 200% of Baseline	—	\$0.27484 (I)	\$0.26278 (I)
201% - 300% of Baseline	—	\$0.38469 (R)	\$0.37263 (R)
Over 300% of Baseline	—	\$0.38469 (R)	\$0.37263 (R)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17724 (I)	\$0.07509 (I)	\$0.03387 (R)
101% - 130% of Baseline	\$0.18809 (I)	\$0.08595 (I)	\$0.04473 (R)
131% - 200% of Baseline	\$0.29201 (I)	\$0.18987 (I)	\$0.14865 (I)
201% - 300% of Baseline	\$0.36546 (R)	\$0.26332 (R)	\$0.22210 (R)
Over 300% of Baseline	\$0.36546 (R)	\$0.26332 (R)	\$0.22210 (R)
Winter			
Baseline Usage	—	\$0.04470 (R)	\$0.03663 (R)
101% - 130% of Baseline	—	\$0.05555 (I)	\$0.04749 (R)
131% - 200% of Baseline	—	\$0.15947 (I)	\$0.15141 (I)
201% - 300% of Baseline	—	\$0.23292 (R)	\$0.22486 (R)
Over 300% of Baseline	—	\$0.23292 (R)	\$0.22486 (R)
Distribution:			
Summer			
Baseline Usage	\$0.08784 (R)	\$0.03722 (I)	\$0.01679 (I)
101% - 130% of Baseline	\$0.09322 (R)	\$0.04259 (I)	\$0.02217 (I)
131% - 200% of Baseline	\$0.14472 (R)	\$0.09409 (R)	\$0.07367 (I)
201% - 300% of Baseline	\$0.18112 (R)	\$0.13049 (R)	\$0.11007 (R)
Over 300% of Baseline	\$0.18112 (R)	\$0.13049 (R)	\$0.11007 (R)
Winter			
Baseline Usage	—	\$0.02215 (I)	\$0.01815 (I)
101% - 130% of Baseline	—	\$0.02753 (I)	\$0.02353 (I)
131% - 200% of Baseline	—	\$0.07903 (I)	\$0.07503 (I)
201% - 300% of Baseline	—	\$0.11543 (R)	\$0.11143 (R)
Over 300% of Baseline	—	\$0.11543 (R)	\$0.11143 (R)
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01223 (R)	\$0.01223 (R)	\$0.01223 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution	\$0.12347 (I)	—	
Transmission*	—	\$0.01018 (R)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00455 (R)	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00554	
Energy Cost Recovery Amount	—	\$0.00226 (R)	
DWR Bond	—	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05480	(I)
Above Baseline Usage	\$0.06727	(I)
Distribution:		
Baseline Usage	\$0.00259	(R)
Above Baseline Usage	\$0.00259	(R)
Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00681	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09396	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00000	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

(Continued)

Advice Letter No: 3669-E
 Decision No. D.10-04-017
 D.10-05-051
 4H16

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 20, 2010
 Effective June 1, 2010
 Resolution No. _____



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		PART-PEAK		OFF-PEAK	
Baseline Usage	\$0.19103	(I)	\$0.08550	(I)	\$0.04291	(I)
101% - 130% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
131% - 200% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
201% - 300% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)
Over 300% of Baseline	\$0.20350	(I)	\$0.09797	(I)	\$0.05538	(I)

Winter

Baseline Usage	-		\$0.05409	(I)	\$0.04576	(I)
101% - 130% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
131% - 200% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
201% - 300% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)
Over 300% of Baseline	-		\$0.06656	(I)	\$0.05823	(I)

Distribution:

Summer

Baseline Usage	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
101% - 130% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
131% - 200% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
201% - 300% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)
Over 300% of Baseline	(\$0.00904)	(I)	(\$0.00904)	(I)	(\$0.00904)	(I)

Winter

Baseline Usage	-		(\$0.00904)	(I)	(\$0.00904)	(I)
101% - 130% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
131% - 200% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
201% - 300% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)
Over 300% of Baseline	-		(\$0.00904)	(I)	(\$0.00904)	(I)

Transmission* (all usage)

\$0.01158 (R) \$0.01158 (R) \$0.01158 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00140) (R) (\$0.00140) (R) (\$0.00140) (R)

Reliability Services* (all usage)

\$0.00069 \$0.00069 \$0.00069

Public Purpose Programs (all usage)

\$0.00681 \$0.00681 \$0.00681

Nuclear Decommissioning (all usage)

\$0.00029 \$0.00029 \$0.00029

Competition Transition Charges (all usage)

\$0.00554 \$0.00554 \$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00226 (R) \$0.00226 (R) \$0.00226 (R)

\$ per meter

per day

\$ per kWh

Minimum Charge Rate by Component

Distribution

Transmission*

Reliability Services*

Public Purpose Programs

Nuclear Decommissioning

Competition Transition Charges

Energy Cost Recovery Amount

Generation**

\$0.09396 -

- \$0.01018 (R)

\$0.00000 -

\$0.00282 -

\$0.00012 -

- \$0.00554

- \$0.00226 (R)

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00554
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00550)
2009 Vintage	\$0.01576
2010 Vintage	\$0.01576

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04587 (I)
101% - 130% of Baseline	\$0.05491 (I)
131% - 200% of Baseline	\$0.14149 (I)
201% - 300% of Baseline	\$0.20251 (R)
Over 300% of Baseline	\$0.20251 (R)

Distribution:

Baseline Usage	\$0.03656 (I)
101% - 130% of Baseline	\$0.04377 (I)
131% - 200% of Baseline	\$0.11279 (I)
201% - 300% of Baseline	\$0.16144 (R)
Over 300% of Baseline	\$0.16144 (R)

Transmission* (all usage)

\$0.01158 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00140) (R)

Reliability Services* (all usage)

\$0.00069

Public Purpose Programs (all usage)

\$0.01223 (R)

Nuclear Decommissioning (all usage)

\$0.00029

Competition Transition Charges (all usage)

\$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00226 (R)

DWR Bond (all usage)

\$0.00515

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12347 (I)	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00455 (R)	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03597 (I)
Competition Transition Charges	\$0.00554
Energy Cost Recovery Amount	\$0.00226 (R)
DWR Bond	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.29062 (I)
201% - 300% of Baseline	\$0.09563	\$0.40029 (R)
Over 300% of Baseline	\$0.09563	\$0.40029 (R)

Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828
Total Discount (\$ per dwelling unit per day)	\$0.10579

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05480 (I)	\$0.04587 (I)
101% - 130% of Baseline	\$0.06727 (I)	\$0.05491 (I)
131% - 200% of Baseline	\$0.06727 (I)	\$0.14149 (I)
201% - 300% of Baseline	\$0.06727 (I)	\$0.20251 (R)
Over 300% of Baseline	\$0.06727 (I)	\$0.20251 (R)
Distribution:		
Baseline Usage	\$0.00259 (R)	\$0.03656 (I)
101% - 130% of Baseline	\$0.00259 (R)	\$0.04377 (I)
131% - 200% of Baseline	\$0.00259 (R)	\$0.11279 (I)
201% - 300% of Baseline	\$0.00259 (R)	\$0.16144 (R)
Over 300% of Baseline	\$0.00259 (R)	\$0.16144 (R)
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.00681	\$0.01223 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	-	\$0.00515
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component	\$0.09396	-
Distribution	-	\$0.01018 (R)
Transmission*	\$0.00000	-
Reliability Services*	\$0.00282	-
Public Purpose Programs	\$0.00012	-
Nuclear Decommissioning	-	\$0.00554
Competition Transition Charges	-	\$0.00226 (R)
Energy Cost Recovery Amount	-	\$0.00515
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00515
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)	Determined Residually	
Generation**	Determined Residually	
Competition Transition Charges	\$0.00554	
Energy Cost Recovery Amount	\$0.00226 (R)	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CARE CCA CRS		NON-CARE DA / NON- CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00515
CTC Charge (per kWh)	\$0.00554		\$0.00554
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00550)		(\$0.00550)
2009 Vintage	\$0.01576		\$0.01576
2010 Vintage	\$0.01576		\$0.01576

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04587	(I)
101% - 130% of Baseline	\$0.05491	(I)
131% - 200% of Baseline	\$0.14149	(I)
201% - 300% of Baseline	\$0.20251	(R)
Over 300% of Baseline	\$0.20251	(R)

Distribution:

Baseline Usage	\$0.03656	(I)
101% - 130% of Baseline	\$0.04377	(I)
131% - 200% of Baseline	\$0.11279	(I)
201% - 300% of Baseline	\$0.16144	(R)
Over 300% of Baseline	\$0.16144	(R)

Transmission* (all usage)	\$0.01158	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00140)	(R)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01223	(R)
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00226	(R)
DWR Bond (all usage)	\$0.00515	

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution	\$0.12347	(I)	-	
Transmission*	-		\$0.01018	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00455	(R)	-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00554	
Energy Cost Recovery Amount	-		\$0.00226	(R)
DWR Bond	-		\$0.00515	
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.29062 (I)
201% - 300% of Baseline	\$0.09563	\$0.40029 (R)
Over 300% of Baseline	\$0.09563	\$0.40029 (R)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05480 (I)	\$0.04587 (I)
101% - 130% of Baseline	\$0.06727 (I)	\$0.05491 (I)
131% - 200% of Baseline	\$0.06727 (I)	\$0.14149 (I)
201% - 300% of Baseline	\$0.06727 (I)	\$0.20251 (R)
Over 300% of Baseline	\$0.06727 (I)	\$0.20251 (R)
Distribution:		
Baseline Usage	\$0.00259 (R)	\$0.03656 (I)
101% - 130% of Baseline	\$0.00259 (R)	\$0.04377 (I)
131% - 200% of Baseline	\$0.00259 (R)	\$0.11279 (I)
201% - 300% of Baseline	\$0.00259 (R)	\$0.16144 (R)
Over 300% of Baseline	\$0.00259 (R)	\$0.16144 (R)
Transmission* (all usage)	\$0.01158 (R)	\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)	(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.00681	\$0.01223 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	-	\$0.00515
	\$ per meter	
	per day	\$ per kWh
Distribution	\$0.09396	-
Transmission*	-	\$0.01018 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00226 (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00515
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA CRS		NON-CARE DA /NON- CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00000		\$0.00515
CTC Charge (per kWh)	\$0.00554		\$0.00554
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00550)		(\$0.00550)
2009 Vintage	\$0.01576		\$0.01576
2010 Vintage	\$0.01576		\$0.01576

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.29062 (I)
201% - 300% of Baseline	\$0.40029 (R)
Over 300% of Baseline	\$0.40029 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04587	(I)
101% - 130% of Baseline	\$0.05491	(I)
131% - 200% of Baseline	\$0.14149	(I)
201% - 300% of Baseline	\$0.20251	(R)
Over 300% of Baseline	\$0.20251	(R)

Distribution:

Baseline Usage	\$0.03656	(I)
101% - 130% of Baseline	\$0.04377	(I)
131% - 200% of Baseline	\$0.11279	(I)
201% - 300% of Baseline	\$0.16144	(R)
Over 300% of Baseline	\$0.16144	(R)

Transmission* (all usage)

\$0.01158 (R)

Transmission Rate Adjustments* (all usage)

(\$0.00140) (R)

Reliability Services* (all usage)

\$0.00069

Public Purpose Programs (all usage)

\$0.01223 (R)

Nuclear Decommissioning (all usage)

\$0.00029

Competition Transition Charges (all usage)

\$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00226 (R)

DWR Bond (all usage)

\$0.00515

\$ per meter

Minimum Charge Rate by Component

Distribution

\$0.12347 (I)

\$ per kWh

Transmission*

—

\$0.01018 (R)

Reliability Services*

\$0.00000

—

Public Purpose Programs

\$0.00455 (R)

—

Nuclear Decommissioning

\$0.00011

—

Competition Transition Charges

—

\$0.00554

Energy Cost Recovery Amount

—

\$0.00226 (R)

DWR Bond

—

\$0.00515

Generation**

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03597 (I)

Competition Transition Charges

\$0.00554

Energy Cost Recovery Amount

\$0.00226 (R)

DWR Bond

\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00554	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	
2009 Vintage	\$0.01576	
2010 Vintage	\$0.01576	

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.29062 (I)
201% - 300% of Baseline	\$0.09563	\$0.40029 (R)
Over 300% of Baseline	\$0.09563	\$0.40029 (R)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

	CARE		NON-CARE
Baseline Usage	\$0.05480 (I)		\$0.04587 (I)
101% - 130% of Baseline	\$0.06727 (I)		\$0.05491 (I)
131% - 200% of Baseline	\$0.06727 (I)		\$0.14149 (I)
201% - 300% of Baseline	\$0.06727 (I)		\$0.20251 (R)
Over 300% of Baseline	\$0.06727 (I)		\$0.20251 (R)

Distribution:

Baseline Usage	\$0.00259 (R)		\$0.03656 (I)
101% - 130% of Baseline	\$0.00259 (R)		\$0.04377 (I)
131% - 200% of Baseline	\$0.00259 (R)		\$0.11279 (I)
201% - 300% of Baseline	\$0.00259 (R)		\$0.16144 (R)
Over 300% of Baseline	\$0.00259 (R)		\$0.16144 (R)

Transmission* (all usage)	\$0.01158 (R)		\$0.01158 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00140) (R)		(\$0.00140) (R)
Reliability Services* (all usage)	\$0.00069		\$0.00069
Public Purpose Programs (all usage)	\$0.00681		\$0.01223 (R)
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029
Competition Transition Charges (all usage)	\$0.00554		\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)		\$0.00226 (R)
DWR Bond (all usage)	-		\$0.00515

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.09396		-
Transmission*	-		\$0.01018 (R)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00282		-
Nuclear Decommissioning	\$0.00012		-
Competition Transition Charges	-		\$0.00554
Energy Cost Recovery Amount	-		\$0.00226 (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)			\$0.00515
Generation**		Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation**	Determined Residually
Competition Transition Charges	\$0.00554
Energy Cost Recovery Amount	\$0.00226 (R)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON- CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00515
CTC Charge (per kWh)	\$0.00554	\$0.00554
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00550)	(\$0.00550)
2009 Vintage	\$0.01576	\$0.01576
2010 Vintage	\$0.01576	\$0.01576

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.435 (R)	\$0.111 (R)
92	31	1,000	\$3.774 (R)	\$0.172 (R)
189	65	2,500	\$7.912 (R)	\$0.360 (R)
295	101	4,000	\$12.295 (R)	\$0.559 (R)
405	139	6,000	\$16.920 (R)	\$0.769 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.869 (R)	\$0.221 (R)
175	68	7,500	\$8.278 (R)	\$0.376 (R)
250	97	11,000	\$11.808 (R)	\$0.537 (R)
400	152	21,000	\$18.503 (R)	\$0.841 (R)
700	266	37,000	\$32.380 (R)	\$1.472 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.530 (R)	\$0.160 (R)
100	41	9,500	\$4.991 (R)	\$0.227 (R)
150	60	16,000	\$7.304 (R)	\$0.332 (R)
200	80	22,000	\$9.738 (R)	\$0.443 (R)
250	100	26,000	\$12.173 (R)	\$0.553 (R)
400	154	46,000	\$18.746 (R)	\$0.852 (R)

240 Volts

70	34	5,800	\$4.139 (R)	\$0.188 (R)
100	47	9,500	\$5.721 (R)	\$0.260 (R)
150	69	16,000	\$8.399 (R)	\$0.382 (R)
200	81	22,000	\$9.860 (R)	\$0.448 (R)
250	100	25,500	\$12.173 (R)	\$0.553 (R)
400	154	46,000	\$18.746 (R)	\$0.852 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12173 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02688	(R)
Transmission*	\$0.00466	(R)
Transmission Rate Adjustments* (all usage)	(\$0.00031)	(R)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00226	(R)
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	\$0.00226	(R)
DWR Bond Charge (per kWh)	\$0.00515	
CTC Charge (per kWh)	\$0.00071	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00067)	
2009 Vintage	\$0.00205	
2010 Vintage	\$0.00205	

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C**

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	\$2.435	(R)	\$0.111	(R)
92	31	1,000	\$3.774	(R)	\$0.172	(R)
189	65	2,500	\$7.912	(R)	\$0.360	(R)
295	101	4,000**	\$12.295	(R)	\$0.559	(R)
405	139	6,000**	\$16.920	(R)	\$0.769	(R)
620	212	10,000**	\$25.807	(R)	\$1.173	(R)
860	294	15,000**	\$35.789	(R)	\$1.627	(R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.191	(R)	\$0.100	(R)
50	22	1,650	\$2.678	(R)	\$0.122	(R)
100	40	3,500	\$4.869	(R)	\$0.221	(R)
175	68	7,500	\$8.278	(R)	\$0.376	(R)
250	97	11,000	\$11.808	(R)	\$0.537	(R)
400	152	21,000	\$18.503	(R)	\$0.841	(R)
700	266	37,000	\$32.380	(R)	\$1.472	(R)
1,000	377	57,000	\$45.892	(R)	\$2.086	(R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:
 120 VOLTS

35	15	2,150	\$1.826	(R)	\$0.083	(R)
50	21	3,800	\$2.556	(R)	\$0.116	(R)
70	29	5,800	\$3.530	(R)	\$0.160	(R)
100	41	9,500	\$4.991	(R)	\$0.227	(R)
150	60	16,000	\$7.304	(R)	\$0.332	(R)
200	80	22,000	\$9.738	(R)	\$0.443	(R)
250	100	26,000	\$12.173	(R)	\$0.553	(R)
400	154	46,000	\$18.746	(R)	\$0.852	(R)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:
 240 VOLTS

50	24	3,800	\$2.922	(R)	\$0.133	(R)
70	34	5,800	\$4.139	(R)	\$0.188	(R)
100	47	9,500	\$5.721	(R)	\$0.260	(R)
150	69	16,000	\$8.399	(R)	\$0.382	(R)
200	81	22,000	\$9.860	(R)	\$0.448	(R)
250	100	25,500	\$12.173	(R)	\$0.553	(R)
310	119	37,000	\$14.486	(R)	\$0.658	(R)
360	144	45,000	\$17.529	(R)	\$0.797	(R)
400	154	46,000	\$18.746	(R)	\$0.852	(R)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.556	(R)	\$0.116	(R)
55	29	8,000	\$3.530	(R)	\$0.160	(R)
90	45	13,500	\$5.478	(R)	\$0.249	(R)
135	62	21,500	\$7.547	(R)	\$0.343	(R)
180	78	33,000	\$9.495	(R)	\$0.432	(R)

METAL HALIDE LAMPS:

70	30	5,500	\$3.652	(R)	\$0.166	(R)
100	41	8,500	\$4.991	(R)	\$0.227	(R)
150	63	13,500	\$7.669	(R)	\$0.349	(R)
175	72	14,000	\$8.765	(R)	\$0.398	(R)
250	105	20,500	\$12.782	(R)	\$0.581	(R)
400	162	30,000	\$19.720	(R)	\$0.896	(R)
1,000	387	90,000	\$47.110	(R)	\$2.141	(R)

INDUCTION LAMPS:

40	14	2,200	\$1.704	(R)	\$0.077	(R)
55	19	3,000	\$2.313	(R)	\$0.105	(R)
80	27	4,500	\$3.287	(R)	\$0.149	(R)
85	30	4,800	\$3.652	(R)	\$0.166	(R)
120	42	8,500	\$5.053	(R)	\$0.230	(R)
150	51	10,900	\$6.208	(R)	\$0.282	(R)
165	58	12,000	\$7.060	(R)	\$0.321	(R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS****	kWh per MONTH*****	A Only	Half-Hour Adjustment		
0.00-5.00	0.9	\$0.110	(R)	\$0.005	
5.01-10.00	2.6	\$0.316	(R)	\$0.014	(R)
10.01-15.00	4.3	\$0.523	(R)	\$0.024	
15.01-20.00	6.0	\$0.730	(R)	\$0.033	(R)
20.01-25.00	7.7	\$0.937	(R)	\$0.043	(R)
25.01-30.00	9.4	\$1.144	(R)	\$0.052	(R)
30.01-35.00	11.1	\$1.351	(R)	\$0.061	(R)
35.01-40.00	12.8	\$1.558	(R)	\$0.071	(R)
40.01-45.00	14.5	\$1.765	(R)	\$0.080	(R)
45.01-50.00	16.2	\$1.972	(R)	\$0.090	(R)
50.01-55.00	17.9	\$2.179	(R)	\$0.099	(R)
55.01-60.00	19.6	\$2.386	(R)	\$0.108	(R)
60.01-65.00	21.4	\$2.605	(R)	\$0.118	(R)
65.01-70.00	23.1	\$2.812	(R)	\$0.128	(R)
70.01-75.00	24.8	\$3.019	(R)	\$0.137	(R)
75.01-80.00	26.5	\$3.226	(R)	\$0.147	(R)
80.01-85.00	28.2	\$3.433	(R)	\$0.156	(R)
85.01-90.00	29.9	\$3.640	(R)	\$0.165	(R)
90.01-95.00	31.6	\$3.847	(R)	\$0.175	(R)
95.01-100.00	33.3	\$4.054	(R)	\$0.184	(R)
100.01-105.00	35.0	\$4.261	(R)	\$0.194	(R)
105.01-110.00	36.7	\$4.467	(R)	\$0.203	(R)
110.01-115.00	38.4	\$4.674	(R)	\$0.212	(R)
115.01-120.00	40.1	\$4.881	(R)	\$0.222	(R)
120.01-125.00	41.9	\$5.100	(R)	\$0.232	(R)
125.01-130.00	43.6	\$5.307	(R)	\$0.241	(R)
130.01-135.00	45.3	\$5.514	(R)	\$0.251	(R)
135.01-140.00	47.0	\$5.721	(R)	\$0.260	(R)
140.01-145.00	48.7	\$5.928	(R)	\$0.269	(R)

(Continued)

Advice Letter No: 3669-E
 Decision No. D.10-04-017
 D.10-05-051
 4H13

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 20, 2010
 Effective June 1, 2010
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>
145.01-150.00	50.4	\$6.135 (R)	\$0.279 (R)
150.01-155.00	52.1	\$6.342 (R)	\$0.288 (R)
155.01-160.00	53.8	\$6.549 (R)	\$0.298 (R)
160.01-165.00	55.5	\$6.756 (R)	\$0.307 (R)
165.01-170.00	57.2	\$6.963 (R)	\$0.317 (R)
170.01-175.00	58.9	\$7.170 (R)	\$0.326 (R)
175.01-180.00	60.6	\$7.377 (R)	\$0.335 (R)
180.01-185.00	62.4	\$7.596 (R)	\$0.345 (R)
185.01-190.00	64.1	\$7.803 (R)	\$0.355 (R)
190.01-195.00	65.8	\$8.010 (R)	\$0.364 (R)
195.01-200.00	67.5	\$8.217 (R)	\$0.374 (R)
200.01-205.00	69.2	\$8.424 (R)	\$0.383 (R)
205.01-210.00	70.9	\$8.631 (R)	\$0.392 (R)
210.01-215.00	72.6	\$8.838 (R)	\$0.402 (R)
215.01-220.00	74.3	\$9.045 (R)	\$0.411 (R)
220.01-225.00	76.0	\$9.251 (R)	\$0.421 (R)
225.01-230.00	77.7	\$9.458 (R)	\$0.430 (R)
230.01-235.00	79.4	\$9.665 (R)	\$0.439 (R)
235.01-240.00	81.1	\$9.872 (R)	\$0.449 (R)
240.01-245.00	82.9	\$10.091 (R)	\$0.459 (R)
245.01-250.00	84.6	\$10.298 (R)	\$0.468 (R)
250.01-255.00	86.3	\$10.505 (R)	\$0.478 (R)
255.01-260.00	88.0	\$10.712 (R)	\$0.487 (R)
260.01-265.00	89.7	\$10.919 (R)	\$0.496 (R)
265.01-270.00	91.4	\$11.126 (R)	\$0.506 (R)
270.01-275.00	93.1	\$11.333 (R)	\$0.515 (R)
275.01-280.00	94.8	\$11.540 (R)	\$0.525 (R)
280.01-285.00	96.5	\$11.747 (R)	\$0.534 (R)

(Continued)

Advice Letter No: 3669-E
 Decision No. D.10-04-017
 D.10-05-051
 5H13

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 20, 2010
 Effective June 1, 2010
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$11.954	(R)	\$0.543	(R)
290.01-295.00	99.9	\$12.161	(R)	\$0.553	(R)
295.01-300.00	101.6	\$12.368	(R)	\$0.562	(R)
300.01-305.00	103.4	\$12.587	(R)	\$0.572	(R)
305.01-310.00	105.1	\$12.794	(R)	\$0.582	(R)
310.01-315.00	106.8	\$13.001	(R)	\$0.591	(R)
315.01-320.00	108.5	\$13.208	(R)	\$0.600	(R)
320.01-325.00	110.2	\$13.415	(R)	\$0.610	(R)
325.01-330.00	111.9	\$13.622	(R)	\$0.619	(R)
330.01-335.00	113.6	\$13.829	(R)	\$0.629	(R)
335.01-340.00	115.3	\$14.035	(R)	\$0.638	(R)
340.01-345.00	117.0	\$14.242	(R)	\$0.647	(R)
345.01-350.00	118.7	\$14.449	(R)	\$0.657	(R)
350.01-355.00	120.4	\$14.656	(R)	\$0.666	(R)
355.01-360.00	122.1	\$14.863	(R)	\$0.676	(R)
360.01-365.00	123.9	\$15.082	(R)	\$0.686	(R)
365.01-370.00	125.6	\$15.289	(R)	\$0.695	(R)
370.01-375.00	127.3	\$15.496	(R)	\$0.704	(R)
375.01-380.00	129.0	\$15.703	(R)	\$0.714	(R)
380.01-385.00	130.7	\$15.910	(R)	\$0.723	(R)
385.01-390.00	132.4	\$16.117	(R)	\$0.733	(R)
390.01-395.00	134.1	\$16.324	(R)	\$0.742	(R)
395.01-400.00	135.8	\$16.531	(R)	\$0.751	(R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 3669-E
 Decision No. D.10-04-017
 D.10-05-051
 6H13

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed May 20, 2010
 Effective June 1, 2010
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12173 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02688	(R)
Transmission*	\$0.00466	(R)
Transmission Rate Adjustments*	(\$0.00031)	(R)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00226	(R)
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 15

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00071
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00067)
2009 Vintage	\$0.00205
2010 Vintage	\$0.00205

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.12173 (R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02688	(R)
Transmission*	\$0.00466	(R)
Transmission Rate Adjustments*	(\$0.00031)	(R)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00226	(R)
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00071
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00067)
2009 Vintage	\$0.00205
2010 Vintage	\$0.00205

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.112 (R)	\$0.393 (R)
400	152	21,000	\$25.793 (R)	\$0.879 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.153 (R)	\$0.168 (R)
100	41	9,500	\$11.679 (R)	\$0.237 (R)
200	81	22,000	\$16.765 (R)	\$0.468 (R)
250	100	25,500	\$19.181 (R)	\$0.578 (R)
400	154	46,000	\$26.048 (R)	\$0.890 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12716 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02688	(R)
Transmission*	\$0.00466	(R)
Transmission Rate Adjustments*	(\$0.00031)	(R)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.01297	(R)
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00226	(R)
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00071
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00067)
2009 Vintage	\$0.00205
2010 Vintage	\$0.00205

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES:
 (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$2.63 (R)	\$2.62 (R)	\$0.91 (R)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.29228 (R)	\$0.29085 (R)	\$0.11192 (R)
Part-Peak Summer	\$0.17747 (R)	\$0.17794 (R)	\$0.09545 (R)
Off-Peak Summer	\$0.13325 (R)	\$0.13433 (R)	\$0.08564 (R)
Part-Peak Winter	\$0.15702 (R)	\$0.15601 (R)	\$0.08950 (R)
Off-Peak Winter	\$0.13040 (R)	\$0.13149 (R)	\$0.08270 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.24	\$0.21	\$0.21
Distribution	\$1.91 (R)	\$1.93 (R)	\$0.22 (R)
Transmission*	\$0.45 (R)	\$0.45 (R)	\$0.45 (R)
Reliability Services*	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11001	\$0.10765	\$0.08647
Part-Peak Summer	\$0.08726	\$0.08692	\$0.07000
Off-Peak Summer	\$0.07373	\$0.07405	\$0.06019
Part-Peak Winter	\$0.08086	\$0.07907	\$0.06405
Off-Peak Winter	\$0.07003	\$0.07034	\$0.05725
Distribution:			
Peak Summer	\$0.15343 (R)	\$0.15363 (R)	\$0.00000
Part-Peak Summer	\$0.06137 (R)	\$0.06145 (R)	\$0.00000
Off-Peak Summer	\$0.03068 (R)	\$0.03071 (R)	\$0.00000
Part-Peak Winter	\$0.04732 (R)	\$0.04737 (R)	\$0.00000
Off-Peak Winter	\$0.03153 (R)	\$0.03158 (R)	\$0.00000
Transmission* (all usage)	\$0.00794 (R)	\$0.00794 (R)	\$0.00794 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00243) (R)	(\$0.00243) (R)	(\$0.00243) (R)
Reliability Services* (all usage)	\$0.00047	\$0.00047	\$0.00047
Public Purpose Programs (all usage)	\$0.01384 (R)	\$0.01457 (R)	\$0.01045 (R)
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges	\$0.00132	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	\$0.00226 (R)	\$0.00226 (R)	\$0.00226 (R)
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S
 STANDBY SERVICE**

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.29569	\$0.20107
PolyPhase Service	\$0.44353	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$3.94251	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$39.42505	-
Primary	\$19.71253	-
Secondary	\$13.55236	-
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$36.03975 (R)	-
Primary	\$32.85421	-
Secondary	\$24.64066	-
Supplemental Standby Service Meter Charge	-	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00132
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00128)
2009 Vintage	\$0.00379
2010 Vintage	\$0.00379

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.13541 (R)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.06868
Distribution	\$0.03633 (R)
Transmission*	\$0.01083 (R)
Transmission Rate Adjustments*	(\$0.00128) (R)
Reliability Services*	\$0.00064
Public Purpose Programs	\$0.00767
Nuclear Decommissioning	\$0.00029
Competition Transition Charge	\$0.00484
Energy Cost Recovery Amount	\$0.00226 (R)
DWR Bond	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00226 (R)
DWR Bond Charge (per kWh)	\$0.00515
CTC Charge (per kWh)	\$0.00484
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00480)
2009 Vintage	\$0.01377
2010 Vintage	\$0.01377

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	29458-E	(T)
	Rate Schedules	29459,29460, 29461,29462-E	(T)
	Preliminary Statements	29463,28907,28585,28935-E	(T)
	Rules	29477-E	
	Sample Forms	28385,28922,29324,29325,28261,27639,28706,28424,28366-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	29334,29335,27782,19910,29336,28719-E (T)
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	29337,29338,27338,20648,29339,28723-E (T)
ES	Multifamily Service	29340,29341,27342, 28207,29342,28727-E (T)
ESR	Residential RV Park and Residential Marina Service	29343,29344,27346,20657, 29345,28731-E (T)
ET	Mobilehome Park Service	29346,29347,27350,28208,29348,28735, 28736-E (T)
E-6	Residential Time-of-Use Service	27605,29349,29350,27783,28739,29351-E (T)
E-7	Residential Time-of-Use Service	27585,27606,29352,29353,27784,28743, 29354-E (T)
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	27607,29355,29356, 27785,28747, 29357-E (T)
E-8	Residential Seasonal Service Option	29358,29359,29360,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	27655,29361,29362,29363,29364,27786,26896,29365,28758-E (T)
EM-TOU	Residential Time of Use Service	28209,29366,29367,28212,28761,29368-E (T)
EL-1	Residential CARE Program Service	24118, 29369, 27787,28764,29370-E (T)
EML	Master-Metered Multifamily CARE Program Service	27788, 29371,27377, 29372,28768-E (T)
ESL	Multifamily CARE Program Service	29373,29374,27381, 28771, 29375,28773-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	29469,29376-E, 27385,28776,29377,28778-E (T)
ETL	Mobilehome Park CARE Program Service	29470, 29378, 27389, 28216, 29379,28782,28783-E (T)
EL-6	Residential CARE Time-of-Use Service	28199,28784, 29380, 27789,28786,29381,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	27592,27593,27594,29382,27790,29383 ,28791-E (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24861, 25480,29384,27791,29385,28794-E (T)
EL-8	Residential Seasonal CARE Program Service Option	25482,29386,29387,28797-E (T)
EML-TOU	Residential CARE Program Time of Use	28217,28798,29388,28220,28800,29389-E (T)
E-FERA	Family Electric Rate Assistance	29390,29287,29288-E (T)
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
E-AMDS	Experimental Access to Meter Data Services	27760-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	29059, 29391, 29392, 29393,29063, 29394, 29065-29068-E (T)
A-6	Small General Time-of-Use Service.....	29069,27610,29395,29396,25981,29397,26931, 29072-29074-E (T)
A-10	Medium General Demand-Metered Service.....	29075, 29076, 29398, 29399, 29400, 29401, 29081, 29082,29083, (T)
	29402, 29085,29089-E (T)
A-15	Direct-Current General Service	29403,29494,29405-E (T)
E-19	Medium General Demand-Metered Time-of-Use Service	29090-29092, 29406,29094,29407, (T)
		26945,29085,24886,26947-26950,29408,28825,28826, 29095-29097-E (T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	
	29098,26467,29409,29410,29100,24895,26958,22787,29411,28830,29101-29103-E (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	29104,24901,29412,29413,27613, 24904,25986,28833,29414-E (T)
ED	Experimental Economic Development Rate	28917,28387-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities	29415-E (T)
E-CSMART	Commercial SmartRate Program	
E-PWF	Section 399.20 PPA	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA	28029, 28030, 28701-E
E-CSAC	Commercial Smart A/C Program	27300,27301,27302-E
Rate Schedules Lighting Rates		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting26965,29416,26967,29417,26970,24536,24537,26971,26972,28838,29418-E (T)
LS-2	Customer-Owned Street and Highway Lighting.....	28182, 29419, 29420, 29421, 29422, 29423, 28188, 29424, 28190-28195, (T)
		29425-E (T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate 29426,24553,26984,26985,29427-E (T)
TC-1	Traffic Control Service.....	29428,24558,26988,29429-E (T)
OL-1	Outdoor Area Lighting Service	29430,29431,24563,24564,24565,29432-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Other		
S	Standby Service	28399,28400, 29433,29434,28238.28239, (T) 29240-28246,29435,28401-28404-E (T)
E-DCG	DCG Departing Customer Generation, CG	28579,28857,23667, 28858,27054,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load	27453,28955,28956,28957, 28958,28959,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service	28572,28573,27237-27243,26527,27244,27245, 27246,26128,26129,27247, 28927-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	28566,28567, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMVNMA	Net Energy Metering – Virtual Net Energy Metering	28574,28283,28284, 29161, 29162, 28287-28290, 28928-E
E-ERA	Energy Rate Adjustments	29436,29437,29438,29439-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer	29208-29214-E
Rate Schedules Agricultural		
AG-1	Agricultural Power	29105,29440,29441,24221,24222,24223,29442,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,29443,29444, 24923,25987,24230,29445,25426-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power	25907,27615,29446,29447,24928,25988,24237,24239,29448,25427-E (T)
AG-4	Time-of-Use Agricultural Power	25909,27616, 29106, 29449,29450, 29451, 29110, 29111, 29112, 29113,29114, 29452, 29116-29119-E (T)
AG-5	Large Time-of-Use Agricultural Power	25911,29120,29121,29453,29454,29455,29125,29126,29127,29128,29129, 29456, 29131, 29136-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	29137-29140, 29457, 29142, 29143,29144-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	28595,28596-E
TBCC	Transitional Bundled Commodity Cost.....	28892,26743,22991,21207,20994,20995-E
E-CS	ClimateSmart.....	28914,26318-E
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program	28620,28414,27276,28415-28418-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	28621-28623, 27796,18431,23001-E
E-DBP	Demand Bidding Program	27278,27279,28625-28632-E
E-SLRP	Scheduled Load Reduction Program	28624,27285,27286,26287,27032-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program	22863,22864,22865-E
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E
E-BEC	Business Energy Coalition Program	27870,27537,27538,27539, 27871-E
E-CBP	Capacity Bidding Program	28635-28639, 25936,28640-28644 -E
E-PEAKCHOICE	PeakChoice	28617,27319,28618,28619,27322-27328-E
Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program.....	28320,27298,27299-E
E-FFS	Franchise Fee Surcharge	29260, 29261-E (T)

(Continued)

ADVICE 3669-E

**Attachment Two:
Bundled and DA Summaries**

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2010 Rate Change

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL														
E-1	\$4,273,465,317	\$1,847,809,729	\$261,787,057	\$22,380,759	-\$12,207,687	-\$41,857,117	\$15,585,561	\$1,462,785,849	\$276,564,117	\$6,550,453	\$114,063,753	\$125,300,821	\$51,058,926	\$4,129,822,221
EL-1	\$558,568,662	\$378,989,075	\$74,619,933	\$6,379,424	-\$3,479,686	-\$11,930,977	\$4,445,025	\$13,579,367	\$43,852,287	\$1,868,199	\$0	\$35,699,001	\$14,547,013	\$558,568,662
E-7	\$159,762,517	\$85,531,169	\$9,553,751	\$86,771	-\$445,512	-\$1,527,549	\$569,265	\$6,177,659	\$10,099,946	\$239,256	\$3,724,291	\$4,570,620	\$1,862,485	\$151,172,154
E-8	\$210,093,173	\$130,472,470	\$9,726,916	\$831,576	-\$453,587	-\$1,555,236	\$579,583	\$29,875,813	\$11,184,254	\$243,593	\$4,325,874	\$4,653,464	\$1,896,244	\$191,780,963
EL-8	<u>\$7,202,126</u>	<u>\$10,937,038</u>	<u>\$1,098,186</u>	<u>\$93,886</u>	<u>-\$51,211</u>	<u>-\$175,589</u>	<u>\$65,436</u>	<u>-\$6,280,520</u>	<u>\$747,925</u>	<u>\$27,502</u>	<u>\$0</u>	<u>\$525,384</u>	<u>\$214,089</u>	<u>\$7,202,126</u>
TOTAL RES	\$5,209,091,795	\$2,453,739,480	\$356,785,844	\$30,502,417	-\$16,637,682	-\$57,046,467	\$21,244,870	\$1,536,138,168	\$342,448,528	\$8,929,003	\$122,113,917	\$170,749,291	\$69,578,757	\$5,038,546,126
SMALL L&P														
A-1	\$1,321,359,246	\$611,006,628	\$76,925,493	\$7,031,909	-\$3,835,587	-\$12,280,651	\$4,545,925	\$419,408,691	\$92,098,931	\$2,059,852	\$36,513,769	\$34,378,224	\$16,034,876	\$1,283,888,059
A-6	\$413,523,807	\$198,157,634	\$24,962,448	\$2,281,338	-\$1,244,366	-\$3,984,170	\$1,475,204	\$124,079,770	\$26,794,885	\$668,271	\$11,847,710	\$11,153,210	\$5,202,140	\$401,394,074
A-15	\$288,228	\$52,064	\$6,626	\$606	-\$330	-\$1,058	\$392	\$211,096	\$7,939	\$177	\$3,151	\$2,961	\$1,381	\$285,005
TC-1	<u>\$6,439,612</u>	<u>\$2,503,933</u>	<u>\$394,840</u>	<u>\$36,093</u>	<u>-\$19,687</u>	<u>-\$63,034</u>	<u>\$23,333</u>	<u>\$2,624,299</u>	<u>\$279,633</u>	<u>\$10,573</u>	<u>\$187,759</u>	<u>\$176,457</u>	<u>\$82,304</u>	<u>\$6,236,501</u>
TOTAL SMALL	\$1,741,610,893	\$811,720,259	\$102,289,406	\$9,349,947	-\$5,099,971	-\$16,328,913	\$6,044,854	\$546,323,856	\$119,181,388	\$2,738,873	\$48,552,388	\$45,710,852	\$21,320,701	\$1,691,803,641
MEDIUM L&P														
A-10 T	\$308,090	\$197,423	\$34,435	\$2,393	-\$1,306	-\$4,012	\$2,042	\$10,996	\$26,767	\$701	\$12,451	\$11,073	\$5,458	\$298,421
A-10 P	\$9,942,839	\$5,687,223	\$866,615	\$64,028	-\$34,925	-\$107,319	\$51,392	\$1,593,503	\$738,633	\$18,756	\$331,376	\$296,212	\$146,004	\$9,651,497
A-10 S	\$1,804,269,726	<u>\$994,568,571</u>	<u>\$135,122,748</u>	<u>\$10,815,718</u>	<u>-\$5,899,483</u>	<u>-\$18,128,497</u>	<u>\$8,012,793</u>	<u>\$367,282,890</u>	<u>\$127,533,315</u>	<u>\$3,168,241</u>	<u>\$56,129,695</u>	<u>\$50,036,353</u>	<u>\$24,663,101</u>	<u>\$1,753,305,446</u>
TOTAL MEDIUM	\$1,814,520,655	\$1,000,453,216	\$136,023,798	\$10,882,140	-\$5,935,713	-\$18,239,828	\$8,066,226	\$368,887,389	\$128,298,715	\$3,187,698	\$56,473,522	\$50,343,637	\$24,814,563	\$1,763,255,364
E-19 CLASS														
E-19 T	\$4,773,891	\$3,008,834	\$454,103	\$38,666	-\$21,091	-\$64,810	\$26,928	\$315,822	\$406,842	\$11,326	\$201,143	\$155,446	\$88,171	\$4,621,380
E-19 P	\$116,491,814	\$69,380,067	\$8,252,298	\$841,252	-\$458,865	-\$1,410,044	\$489,575	\$17,132,123	\$8,876,829	\$246,427	\$4,376,210	\$3,382,003	\$1,918,309	\$113,026,186
E-19 S	<u>\$1,405,886,571</u>	<u>\$818,395,648</u>	<u>\$87,560,395</u>	<u>\$9,678,617</u>	<u>-\$5,279,245</u>	<u>-\$16,222,573</u>	<u>\$5,192,785</u>	<u>\$243,006,958</u>	<u>\$108,969,038</u>	<u>\$2,835,150</u>	<u>\$50,305,551</u>	<u>\$38,909,995</u>	<u>\$22,070,167</u>	<u>\$1,365,422,485</u>
TOTAL E-19	\$1,527,152,275	\$890,784,549	\$96,266,795	\$10,558,535	-\$5,759,201	-\$17,697,426	\$5,709,288	\$260,454,902	\$118,252,709	\$3,092,904	\$54,882,904	\$42,447,444	\$24,076,646	\$1,483,070,051
STREETLIGHTS	\$69,727,206	\$31,406,489	\$1,970,570	\$418,640	-\$228,349	-\$321,580	\$118,403	\$28,233,617	\$3,249,772	\$122,632	\$2,177,776	\$300,237	\$954,626	\$68,402,835
STANDBY														
STANDBY T	\$44,794,521	\$25,852,112	\$6,219,628	\$390,263	-\$212,871	-\$1,136,367	\$391,252	\$3,593,192	\$4,118,031	\$114,320	\$2,030,159	\$520,351	\$889,919	\$42,769,989
STANDBY P	\$3,536,788	\$1,216,203	\$291,020	\$14,315	-\$7,808	-\$41,682	\$18,543	\$1,585,574	\$210,726	\$4,193	\$74,467	\$19,087	\$32,643	\$3,417,280
STANDBY S	<u>\$2,519,472</u>	<u>\$967,827</u>	<u>\$189,062</u>	<u>\$11,630</u>	<u>-\$6,344</u>	<u>-\$33,864</u>	<u>\$11,907</u>	<u>\$1,024,429</u>	<u>\$162,577</u>	<u>\$3,407</u>	<u>\$60,500</u>	<u>\$15,507</u>	<u>\$26,520</u>	<u>\$2,433,158</u>
TOTAL STANDBY	\$50,850,781	\$28,036,143	\$6,699,710	\$416,209	-\$227,023	-\$1,211,914	\$421,703	\$6,203,194	\$4,491,334	\$121,920	\$2,165,126	\$554,945	\$949,081	\$48,620,427
AGRICULTURE														
AG-1A	\$61,487,989	\$21,322,697	\$1,829,720	\$210,142	-\$114,623	-\$273,360	\$108,255	\$30,508,793	\$3,725,149	\$61,557	\$1,093,162	\$1,010,379	\$479,187	\$59,961,058
AG-RA	\$5,987,819	\$2,012,247	\$247,075	\$28,376	-\$15,478	-\$36,913	\$14,618	\$2,816,128	\$401,224	\$8,312	\$147,614	\$136,436	\$64,707	\$5,824,348
AG-VA	\$4,733,483	\$1,631,272	\$191,316	\$21,972	-\$11,985	-\$28,583	\$11,319	\$2,203,211	\$311,337	\$6,436	\$114,301	\$105,645	\$50,104	\$4,606,346
AG-4A	\$27,801,383	\$9,655,568	\$1,150,558	\$132,141	-\$72,077	-\$171,893	\$68,072	\$12,760,606	\$1,863,091	\$38,708	\$687,399	\$635,343	\$301,321	\$27,048,836
AG-5A	\$14,229,567	\$6,580,704	\$723,693	\$83,116	-\$45,336	-\$108,120	\$42,817	\$4,486,338	\$1,038,609	\$24,347	\$432,369	\$399,626	\$189,528	\$13,847,691
AG-1B	\$70,224,337	\$30,111,742	\$2,673,423	\$307,040	-\$167,477	-\$399,409	\$158,172	\$27,521,592	\$4,409,050	\$89,941	\$1,597,231	\$1,476,275	\$700,145	\$68,477,727
AG-RB	\$5,801,571	\$2,431,628	\$260,370	\$29,903	-\$16,311	-\$38,899	\$15,405	\$2,192,157	\$396,445	\$8,760	\$155,558	\$143,778	\$68,189	\$5,646,982
AG-VB	\$3,022,999	\$1,243,930	\$134,837	\$15,486	-\$8,447	-\$20,145	\$7,978	\$1,170,066	\$203,443	\$4,536	\$80,558	\$74,458	\$35,313	\$2,942,012
AG-4B	\$63,975,774	\$27,891,307	\$3,056,218	\$351,004	-\$191,457	-\$456,598	\$180,820	\$22,521,945	\$4,477,586	\$102,819	\$1,825,931	\$1,687,656	\$800,395	\$62,247,627
AG-4C	\$8,703,941	\$3,366,168	\$415,915	\$47,767	-\$26,055	-\$62,138	\$24,607	\$3,477,671	\$613,175	\$13,992	\$248,487	\$229,670	\$108,924	\$8,458,185
AG-5B	\$391,402,754	\$201,403,186	\$27,109,648	\$3,113,521	-\$1,698,284	-\$4,050,176	\$1,603,935	\$80,469,035	\$32,229,640	\$912,042	\$16,196,600	\$14,970,061	\$7,099,768	\$379,358,975
AG-5C	\$83,177,285	\$42,284,729	\$5,863,017	\$673,363	-\$367,289	-\$875,933	\$346,884	\$17,340,850	\$6,835,367	\$197,248	\$3,502,847	\$3,237,582	\$1,535,470	\$80,574,134
Total AGRA	\$114,240,241	\$41,202,489	\$4,142,361	\$475,747	-\$259,498	-\$618,868	\$245,082	\$52,775,077	\$7,339,410	\$139,360	\$2,474,845	\$2,287,429	\$1,084,846	\$111,288,280
Total AGRB	<u>\$626,308,661</u>	<u>\$308,732,690</u>	<u>\$39,513,428</u>	<u>\$4,538,085</u>	<u>-\$2,475,319</u>	<u>-\$5,903,298</u>	<u>\$2,337,801</u>	<u>\$154,693,316</u>	<u>\$49,164,706</u>	<u>\$1,329,338</u>	<u>\$23,607,210</u>	<u>\$21,819,480</u>	<u>\$10,348,203</u>	<u>\$607,705,642</u>
TOTAL AGR	\$740,548,903	\$349,935,179	\$43,655,789	\$5,013,832	-\$2,734,817	-\$6,522,166	\$2,582,883	\$207,468,393	\$56,504,116	\$1,468,698	\$26,082,055	\$24,106,909	\$11,433,050	\$718,993,922
E-20 CLASS														
E-20 T	\$552,073,670	\$395,777,354	\$45,122,207	\$5,406,346	-\$2,948,916	-\$7,177,056	\$2,650,248	-\$12,072,423	\$48,866,778	\$1,583,677	\$28,123,922	\$17,202,011	\$12,328,101	\$534,862,250
E-20 P	\$597,594,105	\$377,127,362	\$39,612,662	\$4,618,486	-\$2,519,174	-\$6,131,153	\$2,325,984	\$65,962,322	\$47,484,329	\$1,352,890	\$24,025,457	\$16,421,284	\$10,531,542	\$580,811,991
E-20 S	<u>\$304,409,849</u>	<u>\$177,364,400</u>	<u>\$19,627,106</u>	<u>\$2,161,934</u>	<u>-\$1,179,237</u>	<u>-\$2,870,020</u>	<u>\$1,152,200</u>	<u>\$50,917,473</u>	<u>\$23,852,455</u>	<u>\$633,294</u>	<u>\$11,246,425</u>	<u>\$8,101,793</u>	<u>\$4,929,862</u>	<u>\$295,937,686</u>
TOTAL E-20	\$1,454,077,624	\$960,269,117	\$104,361,976	\$12,186,766	-\$6,647,327	-\$16,178,229	\$6,128,432	\$104,807,372	\$120,203,562	\$3,569,861	\$63,395,805	\$41,725,088	\$27,789,505	\$1,411,611,926
SYSTEM	\$12,607,580,131	\$6,516,344,431	\$848,053,889	\$79,328,486	-\$43,270,083	-\$133,546,522	\$50,316,659	\$3,058,516,892	\$892,630,125	\$23,231,589	\$375,843,493	\$375,938,403	\$180,916,929	\$12,224,304,292

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2010 Rate Change

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	22,617,476,764	\$0.18895	\$0.08170	\$0.01157	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.06468	\$0.01223	\$0.00029	\$0.00504	\$0.00554	\$0.00226	\$0.18259	-3.4%
EL-1	6,443,862,968	\$0.08668	\$0.05881	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.00211	\$0.00681	\$0.00029	\$0.00000	\$0.00554	\$0.00226	\$0.08668	0.0%
E-7	825,021,709	\$0.19365	\$0.10367	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.04385	\$0.01224	\$0.00029	\$0.00451	\$0.00554	\$0.00226	\$0.18323	-5.4%
E-8	839,975,489	\$0.25012	\$0.15533	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.03557	\$0.01331	\$0.00029	\$0.00515	\$0.00554	\$0.00226	\$0.22832	-8.7%
EL-8	<u>94,834,688</u>	<u>\$0.07594</u>	<u>\$0.11533</u>	<u>\$0.01158</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00185</u>	<u>\$0.00069</u>	<u>-\$0.06623</u>	<u>\$0.00789</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00554</u>	<u>\$0.00226</u>	<u>\$0.07594</u>	0.0%
TOTAL RES	30,821,171,619	\$0.16901	\$0.07961	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.04984	\$0.01111	\$0.00029	\$0.00396	\$0.00554	\$0.00226	\$0.16348	-3.3%
SMALL L&P																
A-1	7,102,938,802	\$0.18603	\$0.08602	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05905	\$0.01297	\$0.00029	\$0.00514	\$0.00484	\$0.00226	\$0.18075	-2.8%
A-6	2,304,382,306	\$0.17945	\$0.08599	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05385	\$0.01163	\$0.00029	\$0.00514	\$0.00484	\$0.00226	\$0.17419	-2.9%
A-15	611,840	\$0.47108	\$0.08509	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.34502	\$0.01298	\$0.00029	\$0.00515	\$0.00484	\$0.00226	\$0.46582	-1.1%
TC-1	<u>36,457,963</u>	<u>\$0.17663</u>	<u>\$0.06868</u>	<u>\$0.01083</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00173</u>	<u>\$0.00064</u>	<u>\$0.07198</u>	<u>\$0.00767</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00484</u>	<u>\$0.00226</u>	<u>\$0.17106</u>	-3.2%
TOTAL SMALL	9,444,390,912	\$0.18441	\$0.08595	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05785	\$0.01262	\$0.00029	\$0.00514	\$0.00484	\$0.00226	\$0.17913	-2.9%
MEDIUM L&P																
A-10 T	2,417,643	\$0.12743	\$0.08166	\$0.01424	\$0.00099	-\$0.00054	-\$0.00166	\$0.00084	\$0.00455	\$0.01107	\$0.00029	\$0.00515	\$0.00458	\$0.00226	\$0.12343	-3.1%
A-10 P	64,675,050	\$0.15374	\$0.08794	\$0.01340	\$0.00099	-\$0.00054	-\$0.00166	\$0.00079	\$0.02464	\$0.01142	\$0.00029	\$0.00512	\$0.00458	\$0.00226	\$0.14923	-2.9%
A-10 S	<u>10,924,967,891</u>	<u>\$0.16515</u>	<u>\$0.09104</u>	<u>\$0.01237</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00166</u>	<u>\$0.00073</u>	<u>\$0.03362</u>	<u>\$0.01167</u>	<u>\$0.00029</u>	<u>\$0.00514</u>	<u>\$0.00458</u>	<u>\$0.00226</u>	<u>\$0.16049</u>	-2.8%
TOTAL MEDIUM	10,992,060,584	\$0.16508	\$0.09102	\$0.01237	\$0.00099	-\$0.00054	-\$0.00166	\$0.00073	\$0.03356	\$0.01167	\$0.00029	\$0.00514	\$0.00458	\$0.00226	\$0.16041	-2.8%
E-19 CLASS																
E-19 T	39,056,879	\$0.12223	\$0.07704	\$0.01163	\$0.00099	-\$0.00054	-\$0.00166	\$0.00069	\$0.00809	\$0.01042	\$0.00029	\$0.00515	\$0.00398	\$0.00226	\$0.11832	-3.2%
E-19 P	849,749,607	\$0.13709	\$0.08165	\$0.00971	\$0.00099	-\$0.00054	-\$0.00166	\$0.00058	\$0.02016	\$0.01045	\$0.00029	\$0.00515	\$0.00398	\$0.00226	\$0.13301	-3.0%
E-19 S	<u>9,776,380,534</u>	<u>\$0.14380</u>	<u>\$0.08371</u>	<u>\$0.00896</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00166</u>	<u>\$0.00053</u>	<u>\$0.02486</u>	<u>\$0.01115</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00398</u>	<u>\$0.00226</u>	<u>\$0.13967</u>	-2.9%
TOTAL E-19	10,665,187,021	\$0.14319	\$0.08352	\$0.00903	\$0.00099	-\$0.00054	-\$0.00166	\$0.00054	\$0.02442	\$0.01109	\$0.00029	\$0.00515	\$0.00398	\$0.00226	\$0.13906	-2.9%
STREETLIGHTS	422,869,110	\$0.16489	\$0.07427	\$0.00466	\$0.00099	-\$0.00054	-\$0.00076	\$0.00028	\$0.06677	\$0.00769	\$0.00029	\$0.00515	\$0.00071	\$0.00226	\$0.16176	-1.9%
STANDBY																
STANDBY T	394,205,551	\$0.11363	\$0.06558	\$0.01578	\$0.00099	-\$0.00054	-\$0.00288	\$0.00099	\$0.00912	\$0.01045	\$0.00029	\$0.00515	\$0.00132	\$0.00226	\$0.10850	-4.5%
STANDBY P	14,459,641	\$0.24460	\$0.08411	\$0.02013	\$0.00099	-\$0.00054	-\$0.00288	\$0.00128	\$0.10966	\$0.01457	\$0.00029	\$0.00515	\$0.00132	\$0.00226	\$0.23633	-3.4%
STANDBY S	<u>11,747,529</u>	<u>\$0.21447</u>	<u>\$0.08239</u>	<u>\$0.01609</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00288</u>	<u>\$0.00101</u>	<u>\$0.08720</u>	<u>\$0.01384</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00132</u>	<u>\$0.00226</u>	<u>\$0.20712</u>	-3.4%
TOTAL STANDBY	420,412,721	\$0.12095	\$0.06669	\$0.01594	\$0.00099	-\$0.00054	-\$0.00288	\$0.00100	\$0.01476	\$0.01068	\$0.00029	\$0.00515	\$0.00132	\$0.00226	\$0.11565	-4.4%
AGRICULTURE																
AG-1A	212,264,479	\$0.28968	\$0.10045	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.14373	\$0.01755	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.28248	-2.5%
AG-RA	28,662,992	\$0.20890	\$0.07020	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.09825	\$0.01400	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.20320	-2.7%
AG-VA	22,194,385	\$0.21327	\$0.07350	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.09927	\$0.01403	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.20755	-2.7%
AG-4A	133,475,449	\$0.20829	\$0.07234	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.09560	\$0.01396	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.20265	-2.7%
AG-5A	83,955,071	\$0.16949	\$0.07838	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.05344	\$0.01237	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.16494	-2.7%
AG-1B	310,141,846	\$0.22643	\$0.09709	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.08874	\$0.01422	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.22079	-2.5%
AG-RB	30,205,391	\$0.19207	\$0.08050	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.07258	\$0.01312	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.18695	-2.7%
AG-VB	15,642,336	\$0.19326	\$0.07952	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.07480	\$0.01301	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.18808	-2.7%
AG-4B	354,549,639	\$0.18044	\$0.07867	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.06352	\$0.01263	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.17557	-2.7%
AG-4C	48,249,947	\$0.18039	\$0.06977	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.07208	\$0.01271	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.17530	-2.8%
AG-5B	3,144,970,809	\$0.12445	\$0.06404	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.02559	\$0.01025	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.12062	-3.1%
AG-5C	680,164,372	\$0.12229	\$0.06217	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.02550	\$0.01005	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.11846	-3.1%
Total AGRA	480,552,375	\$0.23773	\$0.08574	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.10982	\$0.01527	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.23158	-2.6%
Total AGRB	<u>4,583,924,340</u>	<u>\$0.13663</u>	<u>\$0.06735</u>	<u>\$0.00862</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00129</u>	<u>\$0.00051</u>	<u>\$0.03375</u>	<u>\$0.01073</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00476</u>	<u>\$0.00226</u>	<u>\$0.13257</u>	-3.0%
TOTAL AGR	5,064,476,716	\$0.14622	\$0.06910	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.04097	\$0.01116	\$0.00029	\$0.00515	\$0.00476	\$0.00226	\$0.14197	-2.9%
E-20 CLASS																
E-20 T	5,460,955,799	\$0.10109	\$0.07247	\$0.00826	\$0.00099	-\$0.00054	-\$0.00131	\$0.00049	-\$0.00221	\$0.00895	\$0.00029	\$0.00515	\$0.00315	\$0.00226	\$0.09794	-3.1%
E-20 P	4,665,137,372	\$0.12810	\$0.08084	\$0.00849	\$0.00099	-\$0.00054	-\$0.00131	\$0.00050	\$0.01414	\$0.01018	\$0.00029	\$0.00515	\$0.00352	\$0.00226	\$0.12450	-2.8%
E-20 S	<u>2,183,771,817</u>	<u>\$0.13940</u>	<u>\$0.08122</u>	<u>\$0.00899</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00131</u>	<u>\$0.00053</u>	<u>\$0.02332</u>	<u>\$0.01092</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00371</u>	<u>\$0.00226</u>	<u>\$0.13552</u>	-2.8%
TOTAL E-20	12,309,864,987	\$0.11812	\$0.07720	\$0.00848	\$0.00099	-\$0.00054	-\$0.00131	\$0.00050	\$0.00851	\$0.00976	\$0.00029	\$0.00515	\$0.00339	\$0.00226	\$0.11467	-2.9%
SYSTEM	80,140,433,669	\$0.15732	\$0.08131	\$0.01058	\$0.00099	-\$0.00054	-\$0.00167	\$0.00063	\$0.03816	\$0.01114	\$0.00029	\$0.00469	\$0.00469	\$0.00226	\$0.15254	-3.0%

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2010 Rate Change

DA RESULTS	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL														
E-1	\$2,636,908	\$294,257	\$25,157	-\$13,722	-\$47,049	\$17,533	\$1,693,285	\$310,864	\$7,369	\$33,186	\$140,776	\$57,365	-\$35,442	\$2,483,579
EL-1	\$144,872	\$63,021	\$5,388	-\$2,939	-\$10,076	\$3,755	\$14,116	\$37,035	\$1,578	\$0	\$30,150	\$12,286	-\$29,932	\$124,381
E-7	\$155,989	\$24,827	\$2,123	-\$1,158	-\$3,970	\$1,479	\$81,806	\$26,246	\$622	\$35	\$11,877	\$4,840	-\$1,132	\$147,596
E-8	\$111,238	\$18,089	\$1,547	-\$844	-\$2,892	\$1,078	\$53,930	\$20,800	\$453	\$2,471	\$8,654	\$3,527	-\$2,639	\$104,173
EL-8	<u>-\$14,036</u>	<u>\$3,906</u>	<u>\$334</u>	<u>-\$182</u>	<u>-\$624</u>	<u>\$233</u>	<u>-\$22,169</u>	<u>\$2,660</u>	<u>\$98</u>	<u>\$0</u>	<u>\$1,869</u>	<u>\$761</u>	<u>-\$1,855</u>	<u>-\$14,970</u>
TOTAL RES	\$3,034,971	\$404,099	\$34,547	-\$18,844	-\$64,611	\$24,078	\$1,820,967	\$397,605	\$10,120	\$35,692	\$193,326	\$78,778	-\$71,000	\$2,844,759
SMALL L&P														
A-1	\$1,515,084	\$175,488	\$16,042	-\$8,750	-\$28,016	\$10,370	\$928,676	\$210,264	\$4,699	\$80,912	\$78,427	\$36,580	-\$75,413	\$1,429,279
A-6	\$2,479,094	\$296,909	\$27,141	-\$14,804	-\$47,400	\$17,546	\$1,523,821	\$319,029	\$7,950	\$128,689	\$132,690	\$61,890	-\$119,943	\$2,333,519
A-15	\$1,108	\$50	\$5	-\$3	-\$8	\$3	\$941	\$60	\$1	\$12	\$22	\$10	-\$11	\$1,083
TC-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$3,995,285	\$472,446	\$43,188	-\$23,557	-\$75,424	\$27,919	\$2,453,439	\$529,353	\$12,651	\$209,612	\$211,139	\$98,481	-\$195,367	\$3,763,881
MEDIUM L&P														
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$43,798	\$9,239	\$637	-\$348	-\$1,069	\$548	\$19,443	\$7,372	\$187	\$3,316	\$2,949	\$1,454	-\$2,923	\$40,805
A-10 S	<u>\$43,792,134</u>	<u>\$6,423,704</u>	<u>\$733,971</u>	<u>-\$400,348</u>	<u>-\$1,230,227</u>	<u>\$380,920</u>	<u>\$20,337,700</u>	<u>\$8,664,177</u>	<u>\$215,002</u>	<u>\$3,818,130</u>	<u>\$3,395,541</u>	<u>\$1,673,675</u>	<u>-\$3,365,886</u>	<u>\$40,646,360</u>
TOTAL MEDIUM	\$43,835,932	\$6,432,943	\$734,608	-\$400,695	-\$1,231,295	\$381,468	\$20,357,143	\$8,671,549	\$215,188	\$3,821,447	\$3,398,490	\$1,675,128	-\$3,368,809	\$40,687,165
E-19 CLASS														
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$5,010,182	\$898,602	\$98,658	-\$53,814	-\$165,364	\$53,286	\$1,967,945	\$1,041,037	\$28,900	\$513,223	\$396,627	\$224,971	-\$392,641	\$4,611,431
E-19 S	<u>\$88,824,425</u>	<u>\$12,840,092</u>	<u>\$1,709,662</u>	<u>-\$932,543</u>	<u>-\$2,865,608</u>	<u>\$761,407</u>	<u>\$37,928,442</u>	<u>\$19,256,615</u>	<u>\$500,810</u>	<u>\$8,710,934</u>	<u>\$6,873,188</u>	<u>\$3,898,546</u>	<u>-\$6,664,288</u>	<u>\$82,017,257</u>
TOTAL E-19	\$93,834,607	\$13,738,693	\$1,808,321	-\$986,357	-\$3,030,972	\$814,693	\$39,896,387	\$20,297,652	\$529,710	\$9,224,158	\$7,269,815	\$4,123,517	-\$7,056,929	\$86,628,689
AGRICULTURE														
AG-1A	\$34,943	\$1,699	\$195	-\$106	-\$254	\$101	\$26,952	\$3,459	\$57	\$989	\$938	\$445	-\$907	\$33,567
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$7,161	\$484	\$56	-\$30	-\$72	\$29	\$5,156	\$788	\$16	\$289	\$267	\$127	-\$265	\$6,845
AG-4A	\$13,901	\$1,189	\$137	-\$75	-\$178	\$70	\$9,089	\$1,926	\$40	\$467	\$657	\$311	-\$428	\$13,206
AG-5A	\$4,730	\$470	\$54	-\$29	-\$70	\$28	\$2,939	\$675	\$16	\$281	\$260	\$123	-\$257	\$4,488
AG-1B	\$6,582	\$336	\$39	-\$21	-\$50	\$20	\$5,164	\$555	\$11	\$201	\$186	\$88	-\$184	\$6,345
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$988	\$3	\$0	\$0	\$0	\$0	\$965	\$4	\$0	\$2	\$2	\$1	-\$2	\$975
AG-4B	\$198,356	\$19,344	\$2,222	-\$1,212	-\$2,890	\$1,144	\$123,380	\$28,340	\$651	\$11,482	\$10,682	\$5,066	-\$10,523	\$187,685
AG-4C	\$1,947	\$70	\$8	-\$4	-\$10	\$4	\$1,654	\$103	\$2	\$42	\$38	\$18	-\$38	\$1,886
AG-5B	\$341,751	\$63,569	\$7,301	-\$3,982	-\$9,497	\$3,761	\$121,490	\$75,575	\$2,139	\$37,806	\$35,103	\$16,648	-\$34,649	\$315,264
AG-5C	\$333,053	\$59,431	\$6,826	-\$3,723	-\$8,879	\$3,516	\$127,639	\$69,287	\$1,999	\$35,507	\$32,818	\$15,564	-\$32,542	\$307,443
Total AGRA	\$60,735	\$3,843	\$441	-\$241	-\$574	\$227	\$44,136	\$6,848	\$129	\$2,027	\$2,122	\$1,006	-\$1,858	\$58,107
Total AGRB	<u>\$982,677</u>	<u>\$142,753</u>	<u>\$16,395</u>	<u>-\$8,943</u>	<u>-\$21,327</u>	<u>\$8,446</u>	<u>\$380,292</u>	<u>\$173,864</u>	<u>\$4,803</u>	<u>\$85,039</u>	<u>\$78,829</u>	<u>\$37,386</u>	<u>-\$77,939</u>	<u>\$819,598</u>
TOTAL AGR	\$943,412	\$146,596	\$16,836	-\$9,183	-\$21,901	\$8,673	\$424,428	\$180,712	\$4,932	\$87,066	\$80,951	\$38,392	-\$79,796	\$877,705
E-20 CLASS														
E-20 T	\$20,569,275	\$5,182,095	\$693,266	-\$378,145	-\$920,328	\$304,016	-\$853,826	\$8,988,363	\$291,295	\$3,268,007	\$2,205,847	\$1,580,856	-\$1,973,496	\$18,387,952
E-20 P	\$67,476,010	\$12,130,260	\$1,596,360	-\$870,742	-\$2,119,207	\$711,642	\$21,436,419	\$16,499,057	\$470,079	\$8,304,297	\$5,675,947	\$3,640,183	-\$5,611,448	\$61,862,848
E-20 S	<u>\$27,672,120</u>	<u>\$3,852,023</u>	<u>\$527,970</u>	<u>-\$287,984</u>	<u>-\$700,893</u>	<u>\$225,985</u>	<u>\$11,381,218</u>	<u>\$6,560,401</u>	<u>\$174,182</u>	<u>\$2,746,511</u>	<u>\$1,978,554</u>	<u>\$1,203,931</u>	<u>-\$1,957,222</u>	<u>\$25,704,676</u>
TOTAL E-20	\$115,717,406	\$21,164,379	\$2,817,596	-\$1,536,871	-\$3,740,428	\$1,241,644	\$31,963,810	\$32,047,821	\$935,557	\$14,318,816	\$9,860,348	\$6,424,970	-\$9,542,166	\$105,955,477
SYSTEM	\$261,361,613	\$42,359,156	\$5,455,097	-\$2,975,507	-\$8,164,631	\$2,498,476	\$96,916,174	\$62,124,692	\$1,708,158	\$27,696,791	\$21,014,069	\$12,439,267	-\$20,314,066	\$240,757,674

PACIFIC GAS AND ELECTRIC COMPANY
June 1, 2010 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																
E-1	25,410,758	\$0.10377	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.06664	\$0.01223	\$0.00029	\$0.00131	\$0.00554	\$0.00226	-\$0.00139	\$0.09774	-5.8%
EL-1	5,442,209	\$0.02662	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.00259	\$0.00681	\$0.00029	\$0.00000	\$0.00554	\$0.00226	-\$0.00550	\$0.02285	-14.1%
E-7	2,143,952	\$0.07276	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.03816	\$0.01224	\$0.00029	\$0.00002	\$0.00554	\$0.00226	-\$0.00053	\$0.06884	-5.4%
E-8	1,562,129	\$0.07121	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.03452	\$0.01331	\$0.00029	\$0.00158	\$0.00554	\$0.00226	-\$0.00169	\$0.06669	-6.4%
EL-8	<u>337,279</u>	<u>-\$0.04162</u>	<u>\$0.01158</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00185</u>	<u>\$0.00069</u>	<u>-\$0.06573</u>	<u>\$0.00789</u>	<u>\$0.00029</u>	<u>\$0.00000</u>	<u>\$0.00554</u>	<u>\$0.00226</u>	<u>-\$0.00550</u>	<u>-\$0.04439</u>	<u>6.7%</u>
TOTAL RES	34,896,328	\$0.08697	\$0.01158	\$0.00099	-\$0.00054	-\$0.00185	\$0.00069	\$0.05218	\$0.01139	\$0.00029	\$0.00102	\$0.00554	\$0.00226	-\$0.00203	\$0.08152	-6.3%
SMALL L&P																
A-1	16,203,835	\$0.09350	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05731	\$0.01298	\$0.00029	\$0.00499	\$0.00484	\$0.00226	-\$0.00465	\$0.08821	-5.7%
A-6	27,415,379	\$0.09043	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05558	\$0.01164	\$0.00029	\$0.00469	\$0.00484	\$0.00226	-\$0.00438	\$0.08512	-5.9%
A-15	4,632	\$0.23910	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.20312	\$0.01298	\$0.00029	\$0.00249	\$0.00484	\$0.00226	-\$0.00232	\$0.23384	-2.2%
TC-1	0															
TOTAL SMALL	43,623,847	\$0.09158	\$0.01083	\$0.00099	-\$0.00054	-\$0.00173	\$0.00064	\$0.05624	\$0.01213	\$0.00029	\$0.00480	\$0.00484	\$0.00226	-\$0.00448	\$0.08628	-5.8%
MEDIUM L&P																
A-10 T	0															
A-10 P	643,924	\$0.06802	\$0.01435	\$0.00099	-\$0.00054	-\$0.00166	\$0.00085	\$0.03019	\$0.01145	\$0.00029	\$0.00515	\$0.00458	\$0.00226	-\$0.00454	\$0.06337	-6.8%
A-10 S	<u>741,384,545</u>	<u>\$0.05907</u>	<u>\$0.00866</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00166</u>	<u>\$0.00051</u>	<u>\$0.02743</u>	<u>\$0.01169</u>	<u>\$0.00029</u>	<u>\$0.00515</u>	<u>\$0.00458</u>	<u>\$0.00226</u>	<u>-\$0.00454</u>	<u>\$0.05482</u>	<u>-7.2%</u>
TOTAL MEDIUM	742,028,469	\$0.05908	\$0.00867	\$0.00099	-\$0.00054	-\$0.00166	\$0.00051	\$0.02743	\$0.01169	\$0.00029	\$0.00515	\$0.00458	\$0.00226	-\$0.00454	\$0.05483	-7.2%
E-19 CLASS																
E-19 T	0															
E-19 P	99,655,042	\$0.05028	\$0.00902	\$0.00099	-\$0.00054	-\$0.00166	\$0.00053	\$0.01975	\$0.01045	\$0.00029	\$0.00515	\$0.00398	\$0.00226	-\$0.00394	\$0.04627	-8.0%
E-19 S	<u>1,726,931,572</u>	<u>\$0.05143</u>	<u>\$0.00744</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00166</u>	<u>\$0.00044</u>	<u>\$0.02196</u>	<u>\$0.01115</u>	<u>\$0.00029</u>	<u>\$0.00504</u>	<u>\$0.00398</u>	<u>\$0.00226</u>	<u>-\$0.00386</u>	<u>\$0.04749</u>	<u>-7.7%</u>
TOTAL E-19	1,826,586,613	\$0.05137	\$0.00752	\$0.00099	-\$0.00054	-\$0.00166	\$0.00045	\$0.02184	\$0.01111	\$0.00029	\$0.00505	\$0.00398	\$0.00226	-\$0.00386	\$0.04743	-7.7%
AGRICULTURE																
AG-1A	197,073	\$0.17731	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.13676	\$0.01755	\$0.00029	\$0.00502	\$0.00476	\$0.00226	-\$0.00460	\$0.17033	-3.9%
AG-RA	0															
AG-VA	56,189	\$0.12745	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.09177	\$0.01403	\$0.00029	\$0.00515	\$0.00476	\$0.00226	-\$0.00472	\$0.12183	-4.4%
AG-4A	137,982	\$0.10074	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.06587	\$0.01396	\$0.00029	\$0.00339	\$0.00476	\$0.00226	-\$0.00310	\$0.09571	-5.0%
AG-5A	54,543	\$0.08671	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.05389	\$0.01237	\$0.00029	\$0.00515	\$0.00476	\$0.00226	-\$0.00472	\$0.08229	-5.1%
AG-1B	39,025	\$0.16867	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.13233	\$0.01422	\$0.00029	\$0.00515	\$0.00476	\$0.00226	-\$0.00472	\$0.16258	-3.6%
AG-RB	0															
AG-VB	344	\$2.87263	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$2.80660	\$0.01301	\$0.00029	\$0.00515	\$0.00476	\$0.00226	-\$0.00472	\$2.83564	-1.3%
AG-4B	2,244,045	\$0.08839	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.05498	\$0.01263	\$0.00029	\$0.00512	\$0.00476	\$0.00226	-\$0.00469	\$0.08364	-5.4%
AG-4C	8,082															
AG-5B	7,374,652	\$0.04634	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.01647	\$0.01025	\$0.00029	\$0.00513	\$0.00476	\$0.00226	-\$0.00470	\$0.04275	-7.8%
AG-5C	6,894,523	\$0.04831	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.01851	\$0.01005	\$0.00029	\$0.00515	\$0.00476	\$0.00226	-\$0.00472	\$0.04459	-7.7%
Total AGRA	445,788	\$0.13624	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.09901	\$0.01536	\$0.00029	\$0.00455	\$0.00476	\$0.00226	-\$0.00417	\$0.13035	-4.3%
Total AGRB	<u>16,580,671</u>	<u>\$0.05330</u>	<u>\$0.00862</u>	<u>\$0.00099</u>	<u>-\$0.00054</u>	<u>-\$0.00129</u>	<u>\$0.00051</u>	<u>\$0.02296</u>	<u>\$0.01050</u>	<u>\$0.00029</u>	<u>\$0.00513</u>	<u>\$0.00476</u>	<u>\$0.00226</u>	<u>-\$0.00471</u>	<u>\$0.04949</u>	<u>-7.1%</u>
TOTAL AGR	17,006,459	\$0.05547	\$0.00862	\$0.00099	-\$0.00054	-\$0.00129	\$0.00051	\$0.02496	\$0.01063	\$0.00029	\$0.00512	\$0.00476	\$0.00226	-\$0.00469	\$0.05161	-7.0%
E-20 CLASS																
E-20 T	1,004,466,763	\$0.02048	\$0.00516	\$0.00069	-\$0.00038	-\$0.00092	\$0.00030	-\$0.00085	\$0.00895	\$0.00029	\$0.00325	\$0.00220	\$0.00157	-\$0.00196	\$0.01831	-10.6%
E-20 P	1,620,963,591	\$0.04163	\$0.00748	\$0.00098	-\$0.00054	-\$0.00131	\$0.00044	\$0.01322	\$0.01018	\$0.00029	\$0.00512	\$0.00350	\$0.00225	-\$0.00346	\$0.03816	-8.3%
E-20 S	<u>600,626,574</u>	<u>\$0.04607</u>	<u>\$0.00641</u>	<u>\$0.00088</u>	<u>-\$0.00048</u>	<u>-\$0.00117</u>	<u>\$0.00038</u>	<u>\$0.01895</u>	<u>\$0.01092</u>	<u>\$0.00029</u>	<u>\$0.00457</u>	<u>\$0.00329</u>	<u>\$0.00200</u>	<u>-\$0.00326</u>	<u>\$0.04280</u>	<u>-7.1%</u>
TOTAL E-20	3,226,056,928	\$0.03587	\$0.00656	\$0.00087	-\$0.00048	-\$0.00116	\$0.00038	\$0.00991	\$0.00993	\$0.00029	\$0.00444	\$0.00306	\$0.00199	-\$0.00296	\$0.03284	-8.4%
SYSTEM	5,890,198,643	\$0.04437	\$0.00719	\$0.00093	-\$0.00051	-\$0.00139	\$0.00042	\$0.01645	\$0.01055	\$0.00029	\$0.00470	\$0.00357	\$0.00211	-\$0.00345	\$0.04087	-7.9%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglass & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Downey & Brand	RCS, Inc.
Bartle Wells Associates	Duke Energy	Recon Research
Bloomberg New Energy Finance	Dutcher, John	SCD Energy Solutions
Boston Properties	Economic Sciences Corporation	SCE
C & H Sugar Co.	Ellison Schneider & Harris LLP	SMUD
CA Bldg Industry Association	Foster Farms	SPURR
CAISO	G. A. Krause & Assoc.	Santa Fe Jets
CLECA Law Office	GLJ Publications	Seattle City Light
CSC Energy Services	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sierra Pacific Power Company
California Energy Commission	Hanna & Morton	Silicon Valley Power
California League of Food Processors	Hitachi	Silo Energy LLC
California Public Utilities Commission	International Power Technology	Southern California Edison Company
Calpine	Intestate Gas Services, Inc.	Sunshine Design
Cameron McKenna	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Casner, Steve	MAC Lighting Consulting	Tecogen, Inc.
Chris, King	MBMC, Inc.	Tiger Natural Gas, Inc.
City of Glendale	MRW & Associates	Tioga Energy
City of Palo Alto	Manatt Phelps Phillips	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Coast Economic Consulting	Merced Irrigation District	U S Borax, Inc.
Commerce Energy	Mirant	United Cogen
Commercial Energy	Modesto Irrigation District	Utility Cost Management
Consumer Federation of California	Morgan Stanley	Utility Specialists
Crossborder Energy	Morrison & Foerster	Verizon
Davis Wright Tremaine LLP	NRG West	Wellhead Electric Company
Day Carter Murphy	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation