

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

October 3, 2013

Advice Letter 3657-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Peak Day Pricing Filing in Compliance with Ordering
Paragraph 17 of D.10-02-032**

Dear Mr. Cherry:

Advice Letter 3657-E is effective May 26, 2010.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

April 26, 2010

Advice 3657-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Peak Day Pricing Filing in Compliance with Ordering Paragraph 17 of D.10-02-032

Purpose

This advice letter is filed in compliance with Ordering Paragraph 17 of Decision (D.) 10-02-032 (Decision) which was approved by the California Public Utilities Commission (Commission) on February 25, 2010. PG&E is proposing no changes or revisions to its tariffs in this filing.

Background

On February 27, 2009, PG&E filed Application (A.) 09-02-022 in compliance with D.08-07-045, which ordered PG&E to propose certain time-differentiated electric rates for customers as part of its 2009 Rate Design Window and to seek recovery of incremental expenditures required to implement dynamic pricing. In A.09-02-022, PG&E proposed default and optional Peak Day Pricing (PDP)¹ and time-of-use (TOU) rates, some of which will be effective on May 1, 2010.

The Decision, among other things, adopted and ordered various TOU and PDP rate design features and options. In compliance with the Decision, on March 11, 2010, PG&E filed AL 3631-E to modify its electric tariffs and schedules for changes adopted in the Decision. It was approved by the Commission on April 19, 2010.

In A.09-02-022, The Utilities Reform Network (TURN) originally proposed that PG&E be prohibited from canceling a PDP event once it had been called. In TURN's Opening Brief, however, it modified its position and recommended that "the Commission prohibit PG&E from canceling a PDP event after 4:00 pm on the day before the event." (TURN Opening Brief, p. 14.) Ordering Paragraph 17 of the Decision states, "Within 60 days of the issuance of this decision, Pacific Gas and Electric Company shall file an advice

¹ Peak Day Pricing refers to the Critical Peak Pricing (CPP) rates ordered by D.08-07-045. PG&E elected to use this modified term to avoid confusion with PG&E's existing CPP rates, which differ significantly from the CPP rates required by the decision.

letter to explain and support an alternative cut-off time for notification of event cancellation. Parties shall have the opportunity to respond. If no protests are filed, Pacific Gas and Electric Company's proposed cut-off time will be adopted and should be included in its tariffs. If protested, the cut-off time will be determined by Commission resolution".

This advice letter confirms that PG&E agrees with TURN in that a cancellation notice should go out as soon as possible. More to the point, PG&E has no objection to a reasonable cut-off time, and proposed in its Advice 3631-E, that cancellation notices would be initiated by 4 p.m. on the day prior to the event as reasonable. This is consistent with both TURN's proposal and the Commission's Conclusion of Law 46, which states, "It is reasonable to specify a cut-off time for PDP event cancellation in PG&E's tariffs, and TURN's modified proposal of 4 p.m. on the day before the event is in a reasonable zone." PG&E will initiate any PDP cancellation notices by 4 p.m., but notes that all customers will not receive the notification immediately due to the high volume of notification, network, Internet and local phone exchanges congestion. Accordingly, in this advice letter PG&E has not proposed any changes to its initially filed PDP tariffs that already reflect the 4 p.m. cut-off time.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 17, 2010**, which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000

San Francisco, California 94177

Facsimile: (415) 973-6520

E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **May 26, 2010**, which is 30 days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**.

Jane Yura - OB

Vice President, Regulation and Rates

cc: Service List A.09-02-022

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3657-E

Tier: 2

Subject of AL: Peak Day Pricing Filing in Compliance with Ordering Paragraph 17 of D.10-02-032

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-02-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: May 26, 2010

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

ijn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
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| Alcantar & Kahl | Defense Energy Support Center | North Coast SolarResources |
| Ameresco | Department of Water Resources | Northern California Power Association |
| Anderson & Poole | Department of the Army | Occidental Energy Marketing, Inc. |
| Arizona Public Service Company | Dept of General Services | OnGrid Solar |
| BART | Division of Business Advisory Services | Praxair |
| BP Energy Company | Douglass & Liddell | R. W. Beck & Associates |
| Barkovich & Yap, Inc. | Downey & Brand | RCS, Inc. |
| Bartle Wells Associates | Duke Energy | Recon Research |
| Bloomberg New Energy Finance | Dutcher, John | SCD Energy Solutions |
| Boston Properties | Economic Sciences Corporation | SCE |
| C & H Sugar Co. | Ellison Schneider & Harris LLP | SMUD |
| CA Bldg Industry Association | Foster Farms | SPURR |
| CAISO | G. A. Krause & Assoc. | Santa Fe Jets |
| CLECA Law Office | GLJ Publications | Seattle City Light |
| | Goodin, MacBride, Squeri, Schlotz & Ritchie | Sempra Utilities |
| CSC Energy Services | Green Power Institute | Sierra Pacific Power Company |
| California Cotton Ginners & Growers Assn | Hanna & Morton | Silicon Valley Power |
| California Energy Commission | Hitachi | Silo Energy LLC |
| California League of Food Processors | International Power Technology | Southern California Edison Company |
| California Public Utilities Commission | Intestate Gas Services, Inc. | Sunshine Design |
| Calpine | Los Angeles Dept of Water & Power | Sutherland, Asbill & Brennan |
| Cameron McKenna | Luce, Forward, Hamilton & Scripps LLP | Tabors Caramanis & Associates |
| Cardinal Cogen | MAC Lighting Consulting | Tecogen, Inc. |
| Casner, Steve | MBMC, Inc. | Tiger Natural Gas, Inc. |
| Chris, King | MRW & Associates | Tioga Energy |
| City of Glendale | Manatt Phelps Phillips | TransCanada |
| City of Palo Alto | McKenzie & Associates | Turlock Irrigation District |
| Clean Energy Fuels | Merced Irrigation District | U S Borax, Inc. |
| Coast Economic Consulting | Mirant | United Cogen |
| Commerce Energy | Modesto Irrigation District | Utility Cost Management |
| Commercial Energy | Morgan Stanley | Utility Specialists |
| Consumer Federation of California | Morrison & Foerster | Verizon |
| Crossborder Energy | NRG West | Wellhead Electric Company |
| Davis Wright Tremaine LLP | New United Motor Mfg., Inc. | Western Manufactured Housing Communities Association (WMA) |
| | Norris & Wong Associates | eMeter Corporation |