

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 21, 2011

Advice Letter 3646-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to Direct Access Tariffs in Compliance with D.10-03-022

Dear Ms. Yura:

Advice Letter 3646-E is effective April 2, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



April 2, 2010

Advice 3646-E

Pacific Gas and Electric Company (U 39-M)

Public Utilities Commission of the State of California

**Subject: Revisions to Direct Access Tariffs in Compliance with Decision
10-03-022**

Pacific Gas and Electric Company (PG&E) hereby submits for filing, changes to its Direct Access (DA) tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with Ordering Paragraphs (OP) 5 and 8 of California Public Utilities Commission's (Commission) Decision (D.) 10-03-022, PG&E proposes the following revisions to its electric tariffs as described below. In addition, PG&E is proposing the new Sample Electric Form No. 79-1115, *Notice of Intent to Transfer to Direct Access Service*, which would only be used for customer enrollment on to Direct Access (DA) service during the initial Open Enrollment Window period authorized in D.10-03-022.

Background

On February 1, 2001, Assembly Bill 1 (AB1X) was signed into law which implemented a number of measures to address the energy crisis. Pursuant to AB1X, the Commission suspended the right to enter into new DA service contracts after September 20, 2001, permitting no new DA service contracts, but allowing pre-existing contracts to continue in effect.

Senate Bill (SB) 695, chaptered on October 11, 2009, included an amendment of the previously effective suspension of DA service by authorizing a limit increase on the maximum level of DA transactions to the "maximum total kilowatt-hours supplied by all other providers to distribution customers of that electrical corporation during any sequential 12-month period between April 1, 1998 and the effective date of this Section." In addition, it required the Commission to adopt and implement a schedule, within 6 months of the effective date of SB 695, to begin the phase-in of authorized increases in the maximum amount of DA transactions over a period of at least three years, but not more than five years.

On March 11, 2010, the Commission approved D.10-03-022, *Decision Regarding Increased Limits for Direct Access Transactions* (Decision), which addressed only the implementation issues that must be resolved in order to begin the process of new enrollments of DA load starting on April 11, 2010. The Decision, among other things, adopted a temporary one-time waiver of the six-month advance notice requirement to switch to DA service during the initial Open Enrollment Period, a one-time waiver of the current minimum three-year Bundled Portfolio Service obligation for customers with commitments in existence on April 11, 2010, and annual increases in the maximum limits on DA transactions to be phased in over a four-year period. In compliance with the Decision, PG&E is submitting the proposed modifications to its electric tariffs to implement the required changes.

Tariff Revisions

In compliance with the Decision, PG&E proposes the following tariff revisions:

1. Electric Rule 22 – *Direct Access* was revised to temporarily waive the direct access interval meter installation requirement applicable to service accounts with demands between 50 kilowatts (kW) and 199 kW, pending the installation of a PG&E SmartMeter™ and supporting infrastructure, unless an interval meter is specifically required by the customer's electric service provider.
2. Electric Rule 22.1 – *Direct Access Service Switching Exemption Rules* has been revised to:
 - a. Replace former Section C – *Initial Transition Period* in its entirety, as it is no longer applicable, with a new Section C – *Phase-In Period* which: (1) adopts the increased limits on direct access transactions over a four-year phase-in period; (2) provides for a one-time waiver of the current three year minimum bundled service commitment for customers on bundled portfolio service on April 11, 2010; and (3) incorporates the procedures set forth in Appendix 2 of D.10-03-022 for enrollment of new direct access load pursuant to SB 695.
 - b. Add language to clarify that, on and after March 11, 2010, only residential customers who are already taking DA service or who have submitted their 6 month notice prior to March 11, 2010 retain the right to DA service. If a DA residential customer subsequently returns to Bundled Portfolio Service after March 11, 2010, the customer may no longer take DA service pending further action by the Legislature.

In addition, while not specifically ordered by D.10-03-022, PG&E modified the following Direct Access Forms to provide for equal treatment between existing and newly eligible DA service customers by updating references to the new DA enrollment procedures to replace references to pre-existing DA service agreements which were executed on or before to September 20, 2001. However, PG&E reserves the right to re-examine the rights of newly eligible DA customers to engage in these transactions in a subsequent phase of this proceeding.

1. Six Month Notice to Transfer to Direct Access Service (new Sample Electric Form No. 79-1117) was revised from Sample Electric Form No. 79-1077 to reflect the new DA enrollment procedures set forth in Appendix 2 of the Decision.
2. Customer Assignment Notification (Sample Electric Form No. 79-1116) was revised to remove the reference to preexisting DA service agreements which were entered into on or before to September 20, 2001
3. Direct Access Customer Relocation/Replacement Declaration (Sample Electric Form No. 79-1014) was revised to remove references to preexisting agreements which had been entered into on or before September 20, 2001.
4. Customer Advanced Notification (Sample Electric Form No. 79-1011) was revised to add an email address to allow for the submission of the form by email for consistency with the other updated forms.

In accordance with Ordering Paragraph 5 of D.10-03-022, PG&E is also submitting a new *Notice of Intent to Transfer to Direct Access Service* form (Sample Electric Form No. 79-1115) for use by non-residential customers who wish to enroll in DA service during the Open Enrollment Window.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by April 22, 2010, which is **20** days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Jane K. Yura
Vice President, Regulations and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date:

PG&E requests that this advice filing become effective on **April 2, 2010** in accordance with D.10-03-022. This advice letter is submitted as a Tier 1 filing.

Notice:

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Jane K. Yura
Vice President – Regulation and Rates

Attachments

cc: Service List R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3646-E

Tier: 1

Subject of AL: Revisions to Direct Access Tariffs in Compliance with Decision 10-03-022

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-03-022

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: April 2, 2010

No. of tariff sheets: 34

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Rules 22 and 22.1, New Sample Electric Forms 79-1115, 79-1116, and 79-1117, and Sample Electric Forms 79-1014 and 79-1011

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3646-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29165-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 2	25525-E
29166-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 3	15565-E 29165-E
29167-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 4	14891-E
29168-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 5	14892-E
29169-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 6	14893-E
29170-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 7	14894-E
29171-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 8	14895-E
29172-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 29	16244-E
29173-E	ELECTRIC RULE NO. 22 DIRECT ACCESS Sheet 30	16245-E
29174-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 1	26238-E
29175-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 2	20997-E

**ATTACHMENT 1
Advice 3646-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29176-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 3	25358-E
29177-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 5	25359-E*
29178-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 6	25360-E*
29179-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 7	21002-E
29180-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 8	21003-E
29181-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 9	
29182-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 10	
29183-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 11	
29184-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 12	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29185-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 13	
29186-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 14	
29187-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 15	
29188-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 16	
29189-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 17	
29190-E	ELECTRIC RULE NO. 22.1 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES Sheet 18	
29191-E	Electric Sample Form No. 79-1011 Customer Advanced Notification Form	21179-E
29192-E	Electric Sample Form No. 79-1014 Direct Access Customer Relocation/Replacement Declaration	22462-E
29193-E	Sample Electric Form No. 79-1115 Notice of Intent to Transfer to Direct Access Service Sheet 1	
29194-E	Sample Electric Form No. 79-1116 Customer Assignment Notification Sheet 1	

**ATTACHMENT 1
Advice 3646-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29195-E	Sample Electric Form No. 79-1117 6 Month Notice to Transfer to Direct Access Service Sheet 1	
29196-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29057-E
29197-E	ELECTRIC TABLE OF CONTENTS RULES Sheet 10	29058-E
29198-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 13	28922-E



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 2

The following terms and conditions apply to both PG&E customers and electric energy service providers who participate in Direct Access. Direct Access shall refer to any end-use PG&E customer electing to procure its electricity directly from electric service providers (ESPs) as defined in Rule 1. ESPs shall be registered with the California Public Utilities Commission and meet any certification requirements established by the appropriate State agencies. Pursuant to Decision (D.) 05-12-041, customers receiving Direct Access service may be automatically enrolled in a Community Choice Aggregation Program, as described in Rule 23.

(D)
 (T)

A. CUSTOMER SERVICE ELECTIONS

(D)

1. PG&E Bundled Services

This service preserves traditional PG&E electric services, where PG&E performs all energy services for the end-use customer. PG&E will acquire all its electric power requirements. All customers who have not chosen to use Direct Access or Community Choice Aggregation Service remain on default PG&E Bundled Services. Customers may choose to return to PG&E Bundled Services after having elected Direct Access or Community Choice Aggregation Service.

(T)
 (T)
 (T)

2. Community Choice Aggregation Service (CCA Service)

This service permits cities, counties, a city and county, or any group of cities, counties, or cities and counties, as defined by PUC Section 331.1, whose governing boards have elected to do so, to aggregate the electric load of utility end-use customers within their service areas for the purposes of acquiring and providing their electric power needs. These entities are Community Choice Aggregators (CCAs). Customers that have not elected to opt-out of CCA Service or at the customer's election shall have their electric power procured by the CCA. Terms and conditions for CCA Service customer participation are governed by Rule 23.

(T)
 (T)

3. Direct Access

This service election allows customers to purchase electric power and, at the customer's election, additional energy services from non-utility entities known as ESPs.

Direct Access customers who are not defined as Small Customers, as defined in Rule 1, or as otherwise provided in this Section, will be required to have in place Interval Metering, as defined below, at no expense to PG&E. Pursuant to Decision 97-05-039, these customers will be eligible to choose either PG&E or an ESP to provide meter services. After 1998, the CPUC will extend meter service elections to remaining customers. Meter service options are described in Sections G and H.

(T)

(Continued)



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 4

B. GENERAL TERMS (Cont'd.)

2. General Obligations of PG&E

(T)

a. Non-Discrimination

(L)

PG&E shall discharge its responsibilities under this tariff in a neutral manner as to providers of all commodities and services which are subject to customer choice. Unless otherwise authorized by the CPUC, the FERC, or the affiliate transactions rules, PG&E shall not:

1) represent that its affiliates or customers of its affiliates will receive any different treatment with regard to the provision of PG&E services than other, unaffiliated service providers as a result of affiliation with PG&E; or

(L)

2) provide its affiliates, or customers of its affiliates, any preference (including but not limited to terms and conditions, information, pricing or timing) over non-affiliated suppliers or their customers in the provision of PG&E services.

b. Requests for PG&E Services

PG&E shall process requests for similar PG&E services, such as Direct Access Service Requests (DASRs), in the same manner and within the same period of time for its affiliates and for all other market participants and their respective customers.

c. Timeliness and Due Diligence

Consistent with state law and CPUC decisions, PG&E shall exercise due diligence in meeting its obligations and deadlines under this tariff so as to facilitate customer choice as quickly as possible.

d. Transmission and Distribution Service

Subject to the terms of the ESP Service Agreement, applicable tariffs and applicable FERC rules and ESP's and customer's compliance with their terms, PG&E will provide transmission and distribution services under applicable tariffs and contracts for delivery of electric power to Direct Access customers.

(L)

(Continued)



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 5

- B. GENERAL TERMS (Cont'd.) (T)
3. General Obligations of ESPs (L)
- a. Timeliness and Due Diligence
- ESP's shall exercise due diligence in meeting their obligations and deadlines under this tariff so as to facilitate customer choice as quickly as possible. ESP's shall make all payments owed to PG&E under this tariff in a timely manner subject to applicable payment dispute provisions. (T) (L)
- b. Arrangements with ESP Customers
- ESP's shall be solely responsible for having appropriate contractual or other arrangements with their customers necessary to implement direct access consistent with all applicable laws, CPUC requirements and this tariff. PG&E shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.
- c. Scheduling Coordinator
- As a requirement of this tariff, ESP's providing electric power shall have one or more Scheduling Coordinators, with no more than one Scheduling Coordinator per service account, for the purpose of reporting all of the ESP's end-use meter readings to the Independent System Operator (ISO). ESP's shall disclose the identity of these Scheduling Coordinators (SC) to PG&E. PG&E shall not be responsible for enforcing requirements applicable to the performance of the Scheduling Coordinators.
4. Transfer of Cost Obligations Between ESPs and Customers
- Nothing in this tariff is intended to prevent ESP's and customers from agreeing to reallocate between them any costs for Direct Access services which are designated in this tariff to be paid by either of them.
5. Responsibility for Electric Purchases
- ESP's will be responsible for the purchase of their Direct Access customers' electric power needs and the delivery of such purchases to designated receipt points as set forth on the schedules given to the Scheduling Coordinators. (L)

(Continued)



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 6

B. GENERAL TERMS (Cont'd.)

6. PG&E Not Liable for ESP Services (L)

To the extent the customer takes service from an ESP, PG&E has no obligations to the customer with respect to the services provided by the ESP. The customer must look to the ESP to carry out the responsibilities associated with that service. (L)

7. ESP Not Liable for PG&E Services

To the extent the customer takes service from PG&E, an ESP has no obligations to the customer with respect to the services provided by PG&E. The customer must look to PG&E to carry out the responsibilities associated with that service.

8. Load Aggregation for Procuring Electric Power

Customers or ESPs may aggregate individually metered electric loads for procuring electric power only. Load aggregation will not be used to compute PG&E charges or for tariff applicability. The right of customers to physically aggregate by combining multiple accounts into a single metered account as permitted under CPUC-approved tariffs is not restricted by this section.

9. Split Loads Not Allowed

Customers requesting Direct Access services may not partition the electric loads of a service account among electric service options or providers. The entire load of a service account must be nominated to only one of the electric service options or providers available to customers.

10. Small Customers

All Small Customers, as defined in Rule 1, Definitions, except for agricultural and lighting customers, are eligible for a ten percent (10%) reduction in rates effective January 1, 1998. Service accounts of Small Customers, as defined in Rule 1, are eligible for statistical load profiling effective January 1, 1998. Small Customer service accounts will not be eligible for meter services provided by non-UDC parties until January 1, 1999.

For new customers without a history of electric use, PG&E will estimate new meter loads using existing criteria and use these estimates to evaluate the customer's eligibility for unbundled meter services and statistical load profiles.

(Continued)



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 7

B. GENERAL TERMS (Cont'd.)

(T)

11. Interval Metering

“Interval Metering” shall refer to the purchase, installation and maintenance of a meter device capable of recording minimum data required. Minimum data requirements include (a) hourly data required for the Direct Access settlement process; or (b) data required to bill PG&E distribution tariffs, including any communication systems needed to allow the customer access to meter reading usage data.

12. Statistical Load Profiles

PG&E will provide statistical load profiles, in place of Interval Metering, to permit PG&E or ESP to compute the bills for all Direct Access customers who have service accounts that do not require, or are exempt from, Interval Metering as specified above. Except for calculation of ongoing CTCs, statistical load profiles will not apply to service accounts where Interval Metering is in place and used for billing. Statistical load profiles will be applied as authorized by the CPUC.

(T)

13. Master Metered Customers

Individual master metered customers who provide sub-metered tenant billings, may participate in Direct Access as a single account. A master metered customer may not partition the electric loads of a single master meter among several electric service options or providers. The entire load of a single master meter must receive service under one electric service option and provider.

14. Service Fees and Other Charges

- a. For services for which the CPUC determines there are insufficient providers to ensure customer choice (“Non-discretionary Services”), service fees shall be established by PG&E based on incremental cost and shall be approved by the CPUC. Once approved, these fees will be included in the appropriate PG&E rate schedule.
- b. During the interim period between the start of Direct Access and a CPUC decision approving specific fees for Non-discretionary Services, PG&E will charge the net incremental costs associated with providing Non-discretionary services to a memorandum account pending the CPUC’s decision regarding service fees. Should the Commission approve such fees, PG&E may seek to collect such fees as a Direct Access implementation charge under Section 376 of the Public Utilities Code.

(Continued)



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 8

B. GENERAL TERMS (Cont'd.)

(T)

14. Service Fees and Other Charges (Cont'd.)

- c. For services for which there are sufficient providers to ensure customer choice ("Discretionary Services"), service fees shall be established by PG&E via an advice letter effective thirty (30) days following filing of the advice letter and included in the appropriate PG&E rate schedule.
- d. PG&E may charge interim fees for the metering and billing services described in this Rule based on the incremental costs associated with providing these services as set forth in the appropriate PG&E rate schedule. During the interim period between November 1, 1997 and a CPUC decision regarding such fees, PG&E will track the fees and costs associated with providing these billing and metering services in a one-way memorandum account. If the service fees are approved by the CPUC, and such fees are lower than those included in the appropriate rate schedule, the fees previously charged will be reconciled against the approved fees and subject to refund.
- e. Service charges approved by the CPUC such as service connection fees, special meter readings etc., and which are contained within or authorized by other tariffs are not affected by this Rule.
- f. Fees for Direct Access services are described in PG&E Schedules E-DASR, E-ESP and E-EUS.
- g. PG&E can recover the costs of Direct Access service only once (i.e., any cost recovered under one cost recovery mechanism [fees, charges, direct access implementation rates or existing rates] should not also be recovered through another mechanism).

(Continued)

Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____



ELECTRIC RULE NO. 22
DIRECT ACCESS

Sheet 30

- J. METER READING DATA OBLIGATIONS (L)
1. Requirements for accuracy of all Direct Access meters are set forth in the DASMMD
 - a. Usage data will be accurate unless otherwise indicated. Data known to be inaccurate or missing will be estimated and flagged as estimated. (L)
 - b. The MDMA will provide an infrastructure that supports retrieval of all data currently available to a MDMA client within a two (2) hour window.
 2. Requirements for timeliness of Validated Meter Reading Data are set forth in the DASMMD

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 1

The following terms and conditions apply to both PG&E customers and electric service providers (ESPs) who participate in Direct Access (DA) as defined in Rule 22. (T)
 (T)

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service and the Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service. D.03-05-034 and D.10-03-022 established provisions for eligible DA customers regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; and (3) Phase-In Period. Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23. (T)
 |
 |
 (T)
 (T)

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Section B, below. (N)
 |
 |
 |
 (N)

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch.

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions:
 - a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 2

A. Transitional Bundled Service (Cont'd.)

2. (Cont'd.)

b. Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to PG&E no later than twenty (20) days following the conclusion of the TBS period (Day 80 of PG&E supplying power). DASRs not corrected by the ESP within this time period will be cancelled by PG&E. (L)

c. For accepted DASRs that require a meter change, the meter change must be completed no later than sixty (60) days following the conclusion of the TBS period, or the corrected DASR timing established in Section A.2.b. If a meter change is not completed within sixty (60) days, PG&E will switch the service account to DA service on the customer's next scheduled meter read date with notification to the ESP and customer at the conclusion of the sixty (60) day period. If special metering services are required, such metering services will be done in accordance with rate Schedules E-ESP and E-EUS.

3. Services accounts failing to meet the time limitations and DASR requirements as set forth in Section A.2, above will be in default of the TBS provisions and returned to Bundled Portfolio Service for a three (3) year minimum period, subject to the conditions set forth in Section B of this tariff. Such a default initiates the six (6) month notice of return to Bundled Portfolio Service, which is not subject to cancellation. During this six (6) month period, the service account will be subject to the pricing conditions established in Section A.4, below. PG&E will notify the customer within ten (10) business days of the default, providing an explanation of the default situation, actions being taken and the customer's new Bundled Portfolio Service requirements.

4. Customers electing the TBS option will: (1) be subject to Transitional Bundled Commodity pricing, as defined in rate Schedule TBCC; (2) be subject to the provisions and applicable charges of the Direct Access Cost Responsibility Surcharge (DA CRS) as defined in rate Schedule DA-CRS; and (3) be ineligible to receive Revenue Cycle Services Credits as defined in rate Schedule E-CREDIT.

5. DA customers electing the TBS option may continue to use the same meter provided it is compatible with the PG&E's meter reading system. Incompatible meters will be replaced by PG&E with a meter that meets the customer's applicable tariff requirements, unless PG&E has the capability to do a special read for a fee or the customer and PG&E can agree on an alternative arrangement. Special metering requirements while receiving TBS will be subject to costs as set forth in rate Schedules E-ESP and E-EUS.

(L)

(Continued)



ELECTRIC RULE NO. 22.1
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 3

A. Transitional Bundled Service (Cont'd.)

- 6. Customers returning to DA service at the conclusion of their TBS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable.

(D)
 (L)
 (L)

B. Bundled Portfolio Service

- 1. This service option is effective February 19, 2004, and is applicable to all DA eligible customers who return to Bundled Service for a minimum of three (3) years. This three (3) year minimum Bundled Service commitment will be referred to herein as PG&E's Bundled Portfolio Service (BPS). The following conditions will apply:

- a. Customers electing this service make a three (3) year commitment and will not be allowed to return to DA service until their three (3) year minimum period has been completed. The three (3) year minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. With the exception of the one-time temporary waiver granted during the Open Enrollment Window, described in Section C.4, below, no premature departures from the three (3) year commitment will be allowed.

(T)
 (T)

- b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Customer Advance Notification form in writing or electronically. PG&E will provide the customer with written confirmation and the necessary switching process information within ten (10) days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:

(T)

- 1) Service account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E's meter reading system, PG&E will replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
- 2) PG&E will initiate a DASR to transfer the service account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 5

B. Bundled Portfolio Service (Cont'd.)

2. At the end of a DA-eligible customer's three (3) year BPS commitment, the customer may have the option to transfer to DA service under the provisions of Section B.2 of this rule or remain on Bundled Service. Between April 16, 2010 and June 30, 2010, all DA-eligible non-residential customers may have an opportunity to transfer their service account(s) to DA service under the provisions of Section C, below, or remain on Bundled Service. PG&E will provide the customer with a courtesy reminder eight (8) months before the expiration of the customer's three (3) year commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from PG&E, customer is not relieved of its responsibility for providing PG&E the notice required in Section B.2.a. below. (T)
- a. Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the three (3) year BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six-month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within twenty (20) calendar days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information. (T)

(Continued)

Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 7

- C. Phase-In Period (Cont'd.) (D)
 (N)
1. Section C is applicable during the Phase-in Period described in Section C.2, below. (N)
- Section C is not applicable to eligible non-residential BPS customers who have submitted a Six Month Notice To Transfer To Direct Access Service form prior to April 11, 2010 and are pending a return to DA service under the provisions of Section B.2, above.
2. The Phase-in Period will begin on April 11, 2010 and continue for four (4) calendar years with the annual limits on DA load increases over the Phase-in Period as described below, up to the maximum DA cap of nine thousand five hundred twenty (9,520) gigawatt-hours (GWh) established for PG&E's service territory (Overall DA cap) as defined per D. 10-03-022 (Appendix 1 as "Load Cap"). Kilowatt-hours (kWh) remaining under the annual load limit in one year will be rolled over to subsequent years as part of the cumulative increasing annual limits during the phase-in period. Pursuant to D. 10-03-022, the Existing Base Line DA Load is 5,574 GWh, the New DA Load Allowance is 3,946 GWh and the annual GWh limits are set based upon a percentage of the New DA Load Allowance over the Existing Base Line DA, as defined in Appendix 1 of D. 10-03-022, as follows:
- a. 2010 Annual Limit – thirty-five (35) percent of the New DA Load Allowance; the 2010 Load Cap; 6,955 GWh; [5,574 GWh + (0.35 * 3,946 GWh)]
 - b. 2011 Annual Limit – An additional thirty-five (35) percent of the New DA Load Allowance for seventy (70) percent of the total New DA Load Allowance; The 2011 Load Cap; 8,336 GWh; [6,955 GWh + (0.35 * 3,946 GWh)]
 - c. 2012 Annual Limit – An additional twenty (20) percent of the New DA Load Allowance for ninety (90) percent of the total New DA Load Allowance The 2012 Load Cap; 9,125 GWh; [8,336 GWh + (0.20 * 3,946 GWh)].
 - d. 2013 Annual Limit – An additional ten (10) percent of the New DA Load Allowance for one hundred (100) percent of the room under the Overall DA Cap; The 2013 Load Cap; 9,520 GWh [9,125 GWh + (0.10 * 3,946 GWh)]. (N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 8

- C. Phase-In Period (Cont'd.) (D)
(N)
3. PG&E will notify all DA-eligible customers by means of a bill insert or a bill onsert (a message printed on the customer's bill), as early as March 2010. Customers may visit PG&E's website for details on the terms and conditions for participation in the limited reopening of DA service under D.10-03-022. However, if for any reason the customer is not sent, or does not receive, notification from PG&E, as required in Section C.4, the customer is not relieved of its responsibility for providing PG&E the Notice Of Intent To Transfer To Direct Access Service During The Open Enrollment Window (Form 79-1115) required in Section C.4 below. (N)
4. Enrollments During The Open Enrollment Window
- During the Open Enrollment Window (OEW) that will begin on April 16, 2010 at 9:00 a.m. PDT and end at 11:59 p.m. PDT on June 30, 2010, interested DA-eligible customers can submit an NOI to transfer service accounts to DA service..
- a. All Load Serving Entities (LSEs), whether they are currently serving load or not, will file forecasts of new customers that they expect to gain via the OEW and other periods for Resource Adequacy (RA) compliance years 2010 and 2011 according to the rule set forth by the Commission's Energy Division for the RA process in Rulemaking (R.) 09-10-012. Energy Division will issue an amended RA Guide and reporting template for the 2010 compliance year as well as a RA Guide and reporting template for the 2011 compliance year.
- b. Enrollment during the OEW will be as follows:
- (1) A temporary one-time waiver of the six (6) month advance notice requirement for all DA-eligible customers, will be granted so that all DA-eligible customers will have the opportunity to submit an NOI as of April 16, 2010, if they wish to do so, pursuant to the process described in Section C.4.b(3) below. (N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 9

- C. Phase-In Period (Cont'd.) (N)
- 4. Enrollments During The Open Enrollment Window (Cont'd.) (N)
 - b. Enrollment during the OEW will be as follows: (Cont'd.)
 - (2) A one-time permanent waiver of the current Bundled Portfolio Service (BPS) commitments in existence on April 11, 2010 shall apply so that all DA-eligible customers may enroll in DA service as of the OEW, if they wish to do so, pursuant to the process described in Section C.4.b(3) below. The one-time waiver will apply to a BPS commitment in existence on April 11, 2010 even if the customer does not elect to transfer to DA service during the OEW. At the end of the OEW, these customers may elect DA service at any time with the required six-month advance notice, assuming there is room under the annual limits during the phase-in period or Overall DA Cap. However, the three-year BPS commitment shall continue to apply anytime a DA customer returns to BPS:
 - (3) DA-eligible customers may begin submitting Notice Of Intent To Transfer To Direct Access Service During The Open Enrollment Window (NOI) forms starting at 9:00 a.m. PDT on April 16, 2010. The methods for submitting NOIs will be as specified on PG&E's website. NOI forms must be submitted separately. In the event multiple NOI forms are received by PG&E under a single submission (e.g. the same email), all NOI forms contained in the submission will be rejected. All service accounts listed in an NOI must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification (FTI) number listed in PG&E's customer information system), as specified on the NOI. Service accounts with an FTI number that does not match the FTI number for the customer of record indicated on the NOI will be rejected.
 - (4) Each NOI received by PG&E will be time and date stamped by PG&E to determine precedence. The daily batch process for accepting NOIs described in Section C.4.b(5) during the OEW will allow for a ten (10) percent threshold above the 2010 Annual Limit as described in Section C.4.b(5) below.

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 10

C. Phase-In Period (Cont'd.) (N)

4. Enrollments During The Open Enrollment Window (Cont'd.) (N)

b. Enrollment during the OEW will be as follows: (Cont'd.)

(5) PG&E will process NOI's in daily (12:00 a.m. to 11:59 p.m. PDT) batches. Each daily batch of NOIs will, within twenty (20) days of receipt, be accepted unless and until the 2010 Load Cap is reached. A daily batch that causes the 2010 Load Cap to be exceeded will nevertheless be accepted provided that such daily batch does not exceed the 2010 Load Cap, as defined in Section C.2.a, by more than ten (10) percent of the 2010 Annual Limit. Should a daily batch cause the 2010 Load Cap to be exceeded by more than ten (10) percent of the 2010 Annual Limit, NOIs in that particular daily batch will be accepted on a first-come, first-served basis (based on the date/time stamp of the NOI) up to the 2010 Load Cap plus a threshold of no more than ten (10) percent of the 2010 Annual Limit, as defined in Section C.2.a. All other NOIs in that particular daily batch will be rejected. To maximize NOI acceptance in that particular daily batch that causes the 2010 Load Cap to be exceeded by more than ten (10) percent of the 2010 Annual Limit, PG&E may accept individual service accounts in the order they are listed on the last NOI accepted in that daily batch up to the amount of load allowed under the 2010 Load Cap plus the ten (10) percent threshold. All other NOIs in that particular daily batch will be placed on a wait-list or rejected, as described below.

(6) NOIs submitted during the OEW will not be accepted once the 2010 Load Cap has been reached. If an NOI is received prior to reaching the 2010 Load Cap, an NOI that is found to have a deficiency (e.g. a typographical error in the service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after PG&E notifies the customer of such deficiency. NOIs will be void in the event a Direct Access Service Request (DASR) is not timely submitted, as described in Section C.4.b(7) below, or in the event a deficiency in an NOI is not corrected by the customer within two (2) business days.

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 11

C. Phase-In Period (Cont'd.)

4. Enrollments During The Open Enrollment Window (Cont'd.)

b. Enrollment during the OEW will be as follows: (Cont'd.)

- (7) For NOIs accepted during the OEW, PG&E will notify the customer of NOI acceptance within twenty (20) days of NOI receipt, and will instruct the customer to notify its Electric Service Provider (ESP) that a DASR to switch a customer's service account(s) to DA service must be submitted to PG&E for each eligible service account within sixty (60) calendar days of the date PG&E's notice of NOI acceptance is sent to the customer
- (8) The customer will have sixty (60) calendar days from the date PG&E's notice of NOI acceptance is sent to cause its ESP to submit a DASR for each eligible service account. DASRs will be processed pursuant to the DASR processing provisions under Rule 22 and eligible service accounts will be switched to DA service on their next scheduled meter read date, or the date specified on the DASR, if different from the next meter read date, depending on when PG&E receives the DASR. Although Rule 22.E.18 allows PG&E, the customer and ESP to mutually agree to a different service change date for the service changes requested in the DASR, PG&E may be unable to accommodate special service change dates during the OEW. Nothing in this Section C is intended to rescind Rule 22:E.18, however, it may not be operable during the OEW.
- (9) If a DASR is not received by PG&E for an eligible service account listed on an accepted NOI by the end of the sixty (60) calendar day period, the customer's NOI for that eligible service account will be void.
- (10) Any service account's NOI voided for failure to submit a DASR within the sixty (60) calendar day period will not be subject to a three (3) year minimum BPS commitment period as a result of such failure. This exception will apply only to service account(s) included on NOIs accepted during the OEW.

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 12

C. Phase-In Period (Cont'd.)

(N)

4. Enrollments During The Open Enrollment Window (Cont'd.)

(11) If the 2010 Load Cap is reached during the OEW, PG&E will stop accepting NOIs, and will begin placing submitted NOIs on a wait-list on a first-come, first-served basis. The wait-list shall have a maximum capacity equal to twenty-five (25) percent of the 2010 Annual Limit, as defined in Section C.2.a, and shall be maintained until the last day of the OEW. Should any room under the 2010 Load Cap become available during the OEW as a result of any voided NOIs, within one (1) business day of any room becoming available, PG&E will notify eligible customers on the wait-list by email of the acceptance of their NOIs. PG&E will continue to issue such email notices, on a one (1) business day basis as room becomes available during the OEW, through the last day of the OEW. A customer coming off the OEW wait-list will have sixty (60) days after PG&E's notice of the NOI acceptance to cause its ESP to submit a DASR for each eligible service account to PG&E. If a DASR is not received by PG&E by the end of the sixty (60) day period, the customer's NOI for that service account will be void, and the exception under Section C.4.b(10) for the three-year BPS commitment will apply. The wait-list will end on the last day of the OEW. Any NOIs on the wait-list that were not accepted during the OEW will be void, and customers will be notified that they can begin submitting Six Month Notice To Transfer To Direct Access Service forms as early as July 1, 2010 to switch to DA in 2011. No wait-list will be used after the OEW.

(12) The OEW will close at 11:59 p.m. PDT on June 30, 2010. There will be no OEW in subsequent years of the Phase-in Period.

5. All LSEs that intend to serve load during 2011 will refile load forecasts for the 2011 RA compliance year on May 20, 2010. This revised forecast shall account both for customer migration up to that date, but also to forecast expected customer migration during the second phase of DA access that commences in January of 2011. The updated load forecasts due by May 26, 2010 will be used by the Energy Division and California Energy Commission to develop Local RA obligations, inclusive of adjustments, as accurately as possible within the constraints of the 2011 RA filing cycle.

(N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 13

C. Phase-In Period (Cont'd.)

6. Enrollment after the OEW closes:

The following describes the enrollment processes, by year, after the Open Enrollment Window, described in Section C.4 closes.

a. In 2010:

- (1) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service (Six Month Notice) forms as of 9:00 a.m. PDT on July 1, 2010. The methods for submitting six-month notices will be as specified on PG&E's website. Six-month notices must be submitted separately. In the event multiple six-month notices are received by PG&E under a single submission (e.g. the same email), all six-month notices contained in the submission will be rejected. All service accounts listed on a six-month notice must be for the same customer-of-record indicated on the six-month notice. Service accounts with an FTI that does not match the FTI number for the customer-of-record indicated on the six-month notice will be rejected. PG&E will use the same daily batch process, as described in Section C.4.b(5) above for accepting six-month notices for any room under the 2011 Load Cap and will allow for up to a ten (10) percent threshold over the 2011 Annual Limit, as defined in Section C.2.a.
- (2) Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. PG&E will process each six-month notice as described in Section B.2.a, above. The daily batch process for accepting the Six Month Notice To Transfer To Direct Access Service will follow the process established for the NOIs (described in Section C.4.b(5) above) will allow for up to a ten (10) percent threshold above the 2011 Annual Limit.

(N)

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 14

C. Phase-In Period (Cont'd.)

6. Enrollment after the OEW closes: (Cont'd.)

a. In 2010: (Cont'd.)

- (3) A six-month notice that is found to have a deficiency (e.g. a typographical error in the service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after PG&E notifies the customer of such deficiency. Six-month notices will be void in the event a deficiency in a six-month notice is not corrected by the customer within two (2) business days.
- (4) A customer with an accepted six-month notice will be switched to DA service starting in January 2011, provided the customer's six (6) month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received.
- (5) DASRs will be processed pursuant to Sections B.2.a(1) and B.2.a(2) and the DASR processing provisions under Rule 22.
- (6) Once the 2011 Load Cap is reached, PG&E will stop accepting Six Month Notice To Transfer To Direct Access Service forms.

(N)

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 15

C. Phase-In Period (Cont'd.)

6. Enrollment after the OEW closes: (Cont'd.)

b. In 2011:

- 1) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service forms as of 9:00 a.m. PST on January 3, 2011 to switch to DA in 2011 or 2012, depending on whether there is room available under the applicable Load Cap. The methods for submitting six-month notices will be as specified on PG&E's website. Six-month notices must be submitted separately. In the event multiple six-month notices are received by PG&E under a single submission (e.g. the same email), all six-month notices contained in the submission will be rejected. All service accounts listed on a six-month notice must be for the same customer-of-record indicated on the six-month notice. Service accounts with an FTI that does not match the FTI number for the customer-of-record indicated on the Six Month Notice will be rejected. PG&E will process each six-month notice as described in Section B.2.a above. PG&E will accept Six Month Notice To Transfer To Direct Access Service forms up to the 2012 Load Cap. The daily batch process for accepting Six Month Notice To Transfer To Direct Access Service forms will follow the process established for the NOIs described in Section C.4.b(5) and will allow for up to a ten (10) percent threshold above the 2012 Annual Limit.

- 2) Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. PG&E will process each six-month notice as described in Section B.2.a, above. The daily batch process for accepting the Six Month Notice To Transfer To Direct Access Service will follow the process established for the NOIs (described in Section C.4.b(5) above) will allow for up to a ten (10) percent threshold above the 2012 Annual Limit.

(N)

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 16

C. Phase-In Period (Cont'd.)

6. Enrollment after the OEW closes: (Cont'd.)

b. In 2011: (Cont'd.)

- (3) A six-month notice that is found to have a deficiency (e.g. a typographical error in the service account number) may be accepted on the condition that it is corrected by the customer within two (2) business days after PG&E notifies the customer of such deficiency. Six-month notices will be void in the event a deficiency in a six-month notice is not corrected by the customer within two (2) business days.
- (4) A customer with an accepted Six Month Notice To Transfer To Direct Access Service will be switched to DA as soon as possible (depending on whether there is room under the 2011 Load Cap), but in any event starting in January 2012, provided the customer's 6-month advanced notice period has been satisfied and a DASR has been timely received for each eligible service account. If there is no room available under the 2011 Load Cap, customers who submit Six Month Notice To Transfer To Direct Access Service forms prior to July 2011 may need to remain on bundled service for up to twelve (12) months before being able to switch to DA service. If room under the 2011 Load Cap subsequently becomes available in 2011, some customers may be able to switch to DA service prior to 2012, provided the 6-month advanced notice period has been satisfied and a DASR for each eligible service account has been timely received.
- 5) DASRs will be processed pursuant to Sections B.2.a(1) and B.2.a(2) and the DASR processing provisions under Rule 22.
- 6) Once the 2012 Load Cap is reached, PG&E will stop accepting Six Month Notice To Transfer To Direct Access Service forms.

(N)
 (N)
 (N)
 (N)

(Continued)



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 17

C. Phase-In Period (Cont'd.)

6. Enrollment after the OEW closes: (Cont'd.)

b. In 2011: (Cont'd.)

7) If room under the 2012 Load Cap subsequently becomes available, PG&E will update its website to notify customers that it is accepting Six Month Notice To Transfer To Direct Access Service forms. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will use the same daily batch process described above for accepting Six Month Notice To Transfer To Direct Access Service forms for any room under the 2012 Load Cap. However, customers who submit Six Month Notice To Transfer To Direct Access Service forms prior to July 2011 may be required to remain on bundled service for longer than six (6) months (but not more than twelve (12) months) before switching to DA service, if there is no room under the 2011 Load Cap.

c) In 2012 and 2013:

1) PG&E will use the same enrollment process as described above for 2011, using the applicable annual limits, except that: (1) a ten (10) percent threshold for daily batch processing will not apply to the 2013 Annual Limit because it represents the Overall DA Cap; and (2) DA-eligible customers can begin submitting Six Month Notice To Transfer To Direct Access Service forms as of 9:00 a.m. PST on January 2, 2012 to switch to DA in 2012 or 2013, depending on whether there is room available under the 2012 Annual Limit.

(N)

(N)

(Continued)



ELECTRIC RULE NO. 22.1
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 18

C. Phase-In Period (Cont'd.)

- 7) During the Phase-in Period, PG&E will indicate on its public website whether NOIs (during OEW) or Six Month Notice To Transfer To Direct Access Service forms (after the OEW) may be submitted, and update this information regularly, as reasonably necessary, but in no event less frequently than monthly. This information should be sufficient to inform customers and ESPs whether there is room available under the annual limits during the phase-in or the Overall DA Cap after the phase-in. PG&E will provide notice on its public website when the level of annualized sales for customers electing DA service approaches a certain percentage of the annual limit or Overall DA Cap (e.g., 95%).

Changes in the twelve (12) month usage of DA accounts will be reflected in order to determine the DA load availability. No customer taking DA service while room was available under the Overall DA Cap will be removed from DA service as a result of growth in DA load.

(N)

 (N)



Electric Sample Form No. 79-1011
Customer Advanced Notification Form

**Please Refer to Attached
Sample Form**

Advice Letter No: 3646-E
Decision No. D.10-03-022

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed April 2, 2010
Effective April 2, 2010
Resolution No. _____



CUSTOMER ADVANCED NOTIFICATION FORM

(Customer: Please Retain A Copy For Your Records)

This form serves as Customer's formal notification of intent to switch service agreement(s) under the Direct Access (DA) Service Switching Exemption Rules¹. The box checked below indicates the requested action on the Customer's service account(s) ("service agreement(s)") listed in Section II, below.

I. Please take the following action on the service agreement(s) listed in Section II below.

- Bundled Portfolio Service (BPS) – Six Month Advanced Notice Return** – Return the referenced service agreement(s) to PG&E Bundled Service³ under a "Six Month Advanced Notice Return." The referenced service agreement(s) will be switched to Bundled Portfolio Service for a period of three years as set forth in Section B of electric Rule 22.1. No switches to DA service will be permitted during this three-year period. Customers under the BPS option will pay a BPS rate. Customers returning to Bundled Portfolio Service continue to be responsible for DA CRS under-collections (if applicable) resulting from the period they were taking DA service. Once received by PG&E, this advanced notice for BPS may be rescinded² within three business days by contacting PG&E at 1-800-743-5000.
- Bundled Portfolio Service (BPS) – "Immediate" Return** – Return the referenced service agreement(s) to PG&E Bundled Service³ "immediately." The referenced service agreement(s) will be switched to Bundled Portfolio Service at TBS rates during the six month advance notice period as set forth in Section B of electric Rule 22.1. At the conclusion of the six-month advance notice period, PG&E will initiate the transfer of the referenced service agreement(s) to Bundled Portfolio Service for a period of three years. No switches to DA service will be permitted during this three-year period. Customers under the BPS option will pay a BPS rate. Customers returning to Bundled Portfolio Service continue to be responsible for DA CRS under-collections (if applicable) resulting from the period they were taking DA service. Once received by PG&E, this advanced notice for BPS may be rescinded² within three business days by contacting PG&E at 1-800-743-5000.
- Transitional Bundled Service (TBS)** – Return the referenced service agreement(s) to PG&E Bundled Service³ on a transitional basis to facilitate a switch from one electric Energy Service Provider (ESP) to another, or for similar or related reasons. The referenced service agreement(s) will be placed on TBS for the transitional period as set forth in Section A of electric Rule 22.1. Customers in the transitional period (and their ESPs) are required to take certain actions, within a limited period of time, to ensure the return of these service agreements to DA service. Customers under the TBS option will pay an electric commodity rate under rate Schedule TBCC and electric Rule 22.1.

Automated Document, Preliminary Statement Part A

¹ For the purpose of this Form, "Direct Access Switching Rules" refers to: (1) the rules and conditions as set forth in California Public Utilities Commission (CPUC) Decision 03-05-034, Decision 04-01-013, CPUC Resolution E-3843, Decision 10-03-022, and (2) Pacific Gas and Electric Rule 22.1, which specifies, among other things, the applicable rates in effect for Transitional Bundled Service (TBS) or Bundled Portfolio Service (BPS).

² This notice cannot be cancelled after the three-business day rescission period.

³ Bundled Service refers to the combination of Generation and other Utility Services such as Transmission, Distribution, etc. Unbundled or Direct Access (DA) service indicates that Generation is provided by an Energy Service Provider, rather than PG&E.



CUSTOMER ADVANCED NOTIFICATION FORM (Continued)

II. Service Accounts By Service Agreement Number Included In This Notice:

- 1. Service Agreement Number _____
- 2. Service Agreement Number _____
- 3. Service Agreement Number _____

III. Customer Signature:

On Behalf Of: _____
(Company Name)

By: _____
(Authorized Signature)

(Type or Print Name)

(Title)

(Date Signed)

(Daytime Telephone Number)

(E-Mail Address)

IV. PG&E Reply Information:

This Customer Advanced Notice form can be returned to PG&E by Email, United States Mail, or FAX.

Email Address: _____
DANOI@pge.com

Mailing Address: _____
Pacific Gas and Electric Company
Attention: DAASU
P.O. Box 8329
Stockton CA 95208

FAX: _____
Pacific Gas and Electric Company
Attention: DAASU
(209) 476-7698



Electric Sample Form No. 79-1014
Direct Access Customer Relocation/Replacement Declaration

**Please Refer to Attached
Sample Form**

Advice Letter No: 3646-E
Decision No. D.10-03-022

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed April 2, 2010
Effective April 2, 2010
Resolution No. _____



Direct Access Customer Relocation/Replacement Declaration

1. Energy Service Provider (ESP) Declaration

I, _____, state as follows:

1. I am an officer of _____ (Name of ESP) ("ESP") authorized to make this declaration. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
2. Under provisions of the Agreement, the Customer has the right to receive direct access service from ESP for electric service loads located at the Current Location service address under the service accounts identified below and at the New Location. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access, or is eligible for direct access service. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer's name for more than ninety (90) days.
3. All conditions of the Agreement necessary for a transfer of electric service from Customer's Current Location to New Location have been satisfied, including any necessary approvals by ESP.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____ [City, State]

Signature: _____
Authorized Representative of ESP

Title: _____

2. Customer Declaration

I, _____, state as follows:

1. I am an authorized representative of _____ ("Customer") and I am authorized to make this declaration.
2. I have personal knowledge of the matters set forth herein and if called upon as a witness could and would testify competently thereto.
3. Customer has entered into an agreement for direct access service (Agreement) with 1) the ESP as identified above, or 2) the following ESP, _____
4. Customer seeks to transfer its electric service from Current Location, as noted on the attached form, to New Location. This replacement or relocation is in the normal course of business. "Current Location" means one or more existing customer sites where the electric load of one or more customer accounts is currently being served under direct access. "New Location" means either (1) the Current Location site or sites after the facilities have been refurbished, reconstructed or remodeled or (2) a different site or sites from the Current Location(s) which has been newly acquired or constructed by customer, at which the customer intends to accommodate all or part of the relocated business and operations from the Current Location(s). A New Location may not include bundled service accounts which have been in the customer's name for more than ninety (90) days.
5. Customer warrants its total DA load as a result of the replacement or relocation does not exceed the load limitations provided in its contract for direct access service.
6. Customer agrees to maintain, and make available to the California Public Utilities Commission upon request, all records since at least September 20, 2001, associated with its electricity service and consumption at Current Location and New Location, including, but not limited to, the applicable meter and account numbers, and the associated direct access load.
7. If the New Location is at a different site from the Current Location, Customer agrees to (check one):
 - Close its service accounts at Current Location on _____ [Expected date].
 - Return its service accounts at Current Location to bundled service on _____ [Expected date].
 - Split the load on the service account(s) at Current Location as follows. (Identify service account(s) by PG&E service agreement number(s) in the space below.)



2. Customer Declaration (Continued)

- 8. Customer understands that continuous direct access status pursuant to Ordering Paragraph 4 of CPUC Decision 02-11;022 (exemption from paying the DWR components of the DA Cost Responsibility Surcharge) will transfer to a relocation/replacement account only if each service account at the Current Location(s) being combined for the relocation/replacement service account qualifies as continuous direct access. If the customer elects to combine a number of service accounts that do not qualify as continuous direct access, then the relocation/replacement service account will not qualify as continuous direct access.

I declare under penalty of perjury under the laws of the State Of California that the foregoing is true and correct. Executed this _____ day of _____, _____ at _____ [City, State]

Signature: _____
Authorized Representative of New Customer

Title: _____

Upon receipt by PG&E of the Direct Access Customer Relocation/Replacement Declaration, PG&E shall review the information and notify ESP within five (5) business days either that (a) the New Location has been added to the ESP Listing; or (b) PG&E has reasonable cause not to process the Direct Access Customer Relocation/Replacement Declaration. Upon receiving notification under subsection (a) above, ESP may submit a DASR to allow PG&E to process the transaction. Upon receiving notification under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what further information needs to be provided in order for ESP to submit a DASR as provided above. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to PG&E within ten (10) calendar days thereafter.



Existing Location Information:

Name On Account: _____

Current Service Account(s) Listed By PG&E Service Agreement Number:

1. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

2. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

3. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

New Location Information:

Name On Account: _____

New Service Account(s) Listed by PG&E Service Agreement Number:

1. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

2. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

3. Service Agreement Number: _____
Service Address: _____
City, State, ZIP: _____
Meter Number: _____

(For more service accounts, please list the additional service accounts on a separate sheet and attach it to this form.)



Sample Electric Form No. 79-1115
Notice of Intent to Transfer to Direct Access Service

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3646-E
Decision No. D.10-03-022

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed April 2, 2010
Effective April 2, 2010
Resolution No. _____



NOTICE OF INTENT TO TRANSFER TO DIRECT ACCESS SERVICE

(DURING THE OPEN ENROLLMENT WINDOW APRIL 16, 2010 TO JUNE 30, 2010)

This signed completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service during the Open Enrollment Window (OEW) as defined in PG&E's electric Rule 22.1¹. In order to be processed, PG&E must receive this Notice of Intent (NOI) no sooner than 9:00 am (PDT) on April 16, 2010, and no later than 11:59 pm (PDT) June 30, 2010. Within twenty (20) days of receipt, PG&E will notify you of the status of your NOI. If your NOI has been accepted, the confirmation notice from PG&E will specify the date by which your Energy Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. If PG&E does not receive a DASR by the specified date(s), your service account(s) will **not** be transferred to DA service and this NOI will be voided.

In the event the 2010 Load Cap for transferring to DA service in 2010 has been met and the waiting list has been fully subscribed² at the time PG&E receives your NOI, your NOI will be rejected and your service account(s) will not be eligible to transfer to DA service during the OEW.

At the time your service account(s) transfers to DA service, you will be responsible for paying the applicable components of the DA Cost Responsibility Surcharge, as defined in Schedule DA CRS. Customers whose service account(s) transfer to DA Service as a result of an NOI received by PG&E prior to July 1, 2010, will be responsible for paying the 2009 vintage DA CRS.

Please consider this my notice of intent to transfer the service account(s) listed below by Service Agreement Number to DA service. I understand the rules and conditions as set forth in all applicable PG&E tariffs, including but not limited to PG&E's electric Rule 22.1.

Required Customer Information:

Name On Account: _____
Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____
Customer's Email Address: _____

Note: For customers providing an NOI for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event that the 2010 Load Cap cannot accommodate the load associated with all listed service agreements, PG&E will process the service agreements in the order they are listed on any/all attachments.

Customer or Authorized Agent Signature:³

Signature: _____
Type/Print Name & Title: _____
Company Name: _____
Daytime Telephone Number: _____
Email Address: _____
Date Of Signature: _____

E-mail completed form to: DANOI@pge.com or FAX your completed form to: (209) 476-7698

Automated Document, Preliminary Statement, Part A

¹ PG&E electric Rule 22.1 is available on www.pge.com.

² In the event the 2010 Load Cap for the OEW has been met, a waiting list, as described in Rule 22.1 will be established.

³ If an NOI is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this NOI.

NOTICE OF INTENT TO TRANSFER TO DIRECT ACCESS SERVICE
Supplemental Account List

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Notice Of Intent.

Additional Service Accounts (listed by Service Agreement Number):

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
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City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____

Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____



Sample Electric Form No. 79-1116
Customer Assignment Notification

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3646-E
Decision No. D.10-03-022

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed April 2, 2010
Effective April 2, 2010
Resolution No. _____



Customer Assignment Notification

1. Energy Service Provider (ESP) Declaration

_____ (*Name of ESP*) ("ESP") hereby warrants that:

- (1) ESP entered into an agreement for Direct Access service (Agreement) with the "Current Customer," as identified below.
- (2) Under provisions of the Agreement, the current customer has the right to receive Direct Access (DA) service from ESP for electric service loads located at the service address identified below (Current Location) under the service accounts identified below (Current Accounts)
- (3) Under the provisions for the Agreement, Current Customer has the right to assign its right to receive DA service at the current location for load represented by the Current Accounts to New Customer (identified below).
- (4) All conditions of the Agreement necessary for a valid assignment from the Current Customer to New Customer have been satisfied, including any necessary approvals by ESP.

Signature: _____
Authorized Representative of ESP

Date Of Signature: _____

2. New Customer Declaration

_____ (*New Customer as identified below*) hereby warrants that:

- (1) It consents to the assignment of rights by the Current Customer as described above under the ESP Declaration.
- (2) It understands that the assigned right to receive direct access service is limited to electric power loads at the Current Location.
- (3) It is familiar with the loads and load history represented by the Current Accounts and understands that, pursuant to California Public Utilities Commission Decision 02-03-055, its right to receive direct access is limited to loads the same as, or substantially the same as, the loads represented by the Current Accounts.

Signature: _____
Authorized Representative of New Customer

Date Of Signature: _____

Customer Assignment Notification (continued)

3. Current Customer Information:

Name On Account: _____
Service Address: _____
City, State, Zip _____

Current Service Account(s) Listed By PG&E Service Agreement Number:

1. Service Agreement Number _____
Meter Number: _____

2. Service Agreement Number _____
Meter Number: _____

3. Service Agreement Number _____
Meter Number: _____

4. New Customer Information:

Name On Account: _____

New Service Account(s) Listed by PG&E Service Agreement Number:

1. Service Agreement Number _____
Meter Number: _____

 2. Service Agreement Number _____
Meter Number: _____

 3. Service Agreement Number _____
Meter Number: _____
-

Upon receipt by PG&E of the customer assignment notification, PG&E shall review the information and notify ESP within five (5) business days either that (a) the new customer information has been added to the ESP Listing; or (b) PG&E has reasonable cause not to process the customer assignment notification. Upon receiving notification under subsection (a) above, ESP may submit a DASR to allow PG&E to process the assignment. Upon receiving notification under subsection (b) above, PG&E and ESP shall confer as soon as possible to determine what further information needs to be provided in order for ESP to submit a DASR as provided above. This document may be executed in counterparts and submitted by email or fax, provided the originals are delivered to PG&E within ten (10) calendar days thereafter.



Sample Electric Form No. 79-1117
6 Month Notice to Transfer to Direct Access Service

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

Advice Letter No: 3646-E
Decision No. D.10-03-022

Issued by
Jane K. Yura
Vice President
Regulation and Rates

Date Filed April 2, 2010
Effective April 2, 2010
Resolution No. _____



SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE

This signed and completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service. Within twenty (20) days of receipt, PG&E will notify you of the status of your *Six Month Notice To Transfer To Direct Service* (Notice). If your Notice has been accepted, the confirmation from PG&E will specify the date by which your Energy Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if PG&E does not receive a DASR by this date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. If a DASR is not received by the end of this sixty (60) day period, then your six month notice to return to DA service will be cancelled, and the cancellation will serve as your six month notice to return to bundled portfolio service. You will be subject to Transitional Bundled Commodity pricing¹ for a period of six (6) months and then begin a new three (3) year commitment period on bundled portfolio service.

In the event the available annual Load Cap for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time PG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my six month notice to transfer the service account(s) listed below to DA service. I understand that my Energy Service Provider must submit a Direct Access Service Request (DASR) on my behalf prior to the specified date in order to complete the transfer. I understand the rules and conditions as set forth in PG&E's electric Rule 22.1.² Once received by PG&E, this Notice may be rescinded within three (3) business days by contacting PG&E at (800) 468-4743.

Required Customer Information:

Name On Account: _____
Service Agreement Number: _____
Service Address: _____
City, State, Zip: _____
Customer's Email Address: _____

Note: For customers providing a six month notice for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event the annual Load Cap cannot accommodate the load associated with all listed service agreements. PG&E will process the service agreements in the order they are listed on any/all attachments.

Customer or Authorized Agent Signature³:

Signature: _____
Type/Print Name & Title: _____
Company Name: _____
Daytime Telephone Number: _____
Email Address: _____
Date Of Signature: _____

E-mail completed form to: DANOI@pge.com or FAX your completed form to: (209) 476-7698

Automated Document, Preliminary Statement, Part A.

¹ Transitional Bundled Commodity pricing is defined in rate Schedule TBCC.

² PG&E electric Rule 22.1 is available on www.pge.com.

³ If a six month notice is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this Notice.

SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE
Supplemental Account List

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Six Month Notice.

Additional Service Accounts (listed by Service Agreement Number):

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____

Service Agreement Number: _____

Service Address: _____

City, State, Zip: _____



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Advice Letter No: 3646-E
 Decision No. D.10-03-022

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed April 2, 2010
 Effective April 2, 2010
 Resolution No. _____



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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	Northern California Power Association
Ameresco	Department of Water Resources	Occidental Energy Marketing, Inc.
Anderson & Poole	Department of the Army	OnGrid Solar
Arizona Public Service Company	Dept of General Services	Praxair
BART	Division of Business Advisory Services	R. W. Beck & Associates
BP Energy Company	Douglass & Liddell	RCS, Inc.
Barkovich & Yap, Inc.	Downey & Brand	Recon Research
Bartle Wells Associates	Duke Energy	SCD Energy Solutions
Bloomberg New Energy Finance	Dutcher, John	SCE
Boston Properties	Economic Sciences Corporation	SMUD
C & H Sugar Co.	Ellison Schneider & Harris LLP	SPURR
CA Bldg Industry Association	Foster Farms	Santa Fe Jets
CAISO	G. A. Krause & Assoc.	Seattle City Light
CLECA Law Office	GLJ Publications	Sempra Utilities
CSC Energy Services	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Green Power Institute	Silicon Valley Power
California Energy Commission	Hanna & Morton	Silo Energy LLC
California League of Food Processors	Hitachi	Southern California Edison Company
California Public Utilities Commission	International Power Technology	Sunshine Design
Calpine	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Cameron McKenna	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
	North Coast SolarResources	