STATE OF CALIFORNIA

Edmund G. Brown Jr., *Governor*

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

REVISED

July 18, 2011

Advice Letter 3635-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Supplemental Filing of Revisions to Demand Response Rate Schedules in Compliance with Ordering Paragraph 25 of D.09-08-027 and Ordering Paragraph 2 of D.10-12-036

Dear Mr. Cherry:

Advice Letter 3635-E-A is effective January 27, 2011.

Sincerely,

Julie A. Fitch, Director
Energy Division

Pacific Gas and Electric Company®

Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Fax: 415-973-7226

December 28, 2010

Advice 3635-E-A
(Pacific Gas and Electric Company ID U 39 E)

Subject: **Supplemental Filing Of Revisions to Demand Response Rate Schedules in Compliance With Ordering Paragraph 25 of Decision 09-08-027 and Ordering Paragraph 2 of Decision 10-12-036**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to various electric demand response (DR) rate schedules. The affected sheets are included as Attachment 1.

This advice letter supersedes Advice 3635-E in its entirety.

Purpose

On August 20, 2009, the Commission issued Decision (D.) 09-08-027 (Decision) adopting DR activities and budgets for 2009 through 2011. The Decision approved utility DR programs, funding, and cost recovery mechanisms.[1]

Ordering Paragraph (OP) 25 of the Decision states that "Within 30 days of the filing of CAISO's Proxy Demand Response tariff with the Federal Energy Regulatory Commission, the utilities shall propose modifications to one or more existing demand response programs that will make at least 10 percent of the megawatts enrolled in the demand response programs authorized in this decision comply with the requirements of CAISO's Proxy Demand Resource." The California Independent System Operator (CAISO) filed its Proxy Demand Response (PDR) tariff amendments on February 16, 2010, thus PG&E's filing of Advice Letter 3635-E on March 18, 2010 was timely and in compliance with OP 25.

[1] In compliance with the Decision, PG&E submitted Advice Letter (AL) 3558-E on November 13, 2009, proposing revisions to various DR rate schedules and the elimination of certain rate schedules and obsolete forms. Advice Letter 3558-E was superseded by AL 3558-E-A on April 13, 2010.

On December 16, 2010, the Commission issued Decision 10-12-036 authorizing PG&E to participate in bidding of the Proxy Demand Resource product in the California Independent System Operator's wholesale markets subject to restrictions imposed by the Commission in D.10-06-002 and other restrictions that it may impose in the future.

Proposal

PG&E proposes to transition various DR programs to PDR over the next several years to meet the ten (10) percent target established by OP 25. PG&E will also evaluate the benefits and costs of transitioning more programs (to go beyond the 10% target) to PDR in the future as experience is gained with these initial programs and if it is found to be cost-effective (consistent with the report required by OP 24.b of the Decision). The overall plan is described below.

PG&E will define enrolled megawatts for the purpose of determining compliance with the ten (10) percent requirement as the average of the hourly ex ante load impacts that would occur from 2 p.m. to 6 p.m. if simultaneous events were called under all of PG&E's event-based DR programs under 1-in-2 weather year conditions on the monthly system peak load day of each year which typically occurs in July or August (i.e., the PG&E portfolio basis ex ante load impact estimates used to determine the Resource Adequacy capacity of those programs for those months). PG&E proposes to use the ex ante load impacts that are calculated for PG&E's Load Impact Protocol Compliance report. For this advice letter, PG&E used the ex ante load impact estimates it filed on May 1, 2009 to estimate each program's share that would be available for PDR. For the SmartAC programs, PG&E used the ex ante load impact estimates it filed on August 28, 2009 (A.09-08-018) to estimate the SmartAC share that would be available for PDR.

PG&E filed new ex ante load impact estimates for all of its DR programs on April 1, 2010 in compliance with D.08-04-050 (Protocols for Estimating Demand Response Load Impacts). PG&E will use the April 1, 2010 ex ante load impact estimates and future load impact compliance filings to determine which and how much of its dispatchable DR programs should be modified to be utilized as PDR to meet the ten (10) percent requirement. The proposal described is based on the current available numbers and the plan may need to be adjusted in the future.

In order to comply with the PDR provisions of the CAISO's tariff, a program must permit events to be called within specific sub-load aggregation points (Sub-LAP) areas. The only price-responsive PG&E programs that can currently meet this requirement are the residential and commercial SmartAC Programs and PeakChoice. PG&E is currently planning to modify its Capacity Bidding Program (CBP) to include Sub-LAP capability for summer 2012. There are ongoing discussions among the other investor-owned utilities (IOUs) and APX (the IOU's third party vendor used to support CBP) to implement this change. Any modifications to CBP are expected to be jointly done with the other IOUs.

Thus, in order to meet the requirements of OP 25, and based on the May 1, 2009 data, PG&E proposes to utilize its SmartAC Programs (~8%), PeakChoice Program (~2%), and CBP (~4%) to meet the PDR requirement of 10 percent. The language in rate schedules E-CBP – Capacity Bidding Program and E-PEAKCHOICE – PeakChoice must be modified to be consistent with the PDR requirements in the CAISO tariff. Rate schedules E-RSAC – Residential Smart A/C Program and E-CSAC – Commercial Smart A/C Program will not require modifications at this time because the required changes are being contemplated in Application (A.) 09-08-018, and any further changes will be proposed after the decision is issued in that case. In addition, until a final decision is reached in the Direct Participation Phase of the Demand Response Order Instituting Rulemaking (OIR) R.07-01-041 and PDR is well-established, PG&E assumes that an end-use customer is prohibited from simultaneously being enrolled in both a Commission-approved DR program administered by PG&E, as well as a second DR program run by a non-PG&E Demand Response Provider (DRP). In other words, a single customer service agreement would be prohibited from enrolling or participating in the DR programs or products of more than one DRP at the same time.

The rate schedule changes include the following for both CBP and PeakChoice: 1) adding a trigger that allows the programs to be called by a market award or dispatch instruction from the CAISO for a PDR bid, and 2) language to indicate that PG&E may release information to the CAISO to enroll and facilitate direct participation of retail demand response resources in the CAISO wholesale market. A dispatch instruction is an instruction from the CAISO to a resource for increasing or decreasing its Energy Supply or Demand. In addition, PG&E proposes the following changes to CBP: 1) change the capacity nomination time from five (5) calendar day to fifteen (15) calendar days because PG&E needs additional time to update the CAISO systems and submit master file changes to the CAISO, 2) fix a typographical error in the day-of options products section, and 3) add an additional requirement that nominations must be categorized by the CAISO defined Sub-LAP.

PG&E's rate schedule changes are planned to be phased in over the next three years to meet the ten (10) percent target based on the current load impact data. PeakChoice is expected to be ready by the summer of 2011 to participate as PDR. However, due to implementation issues surrounding the CBP systems, PG&E can not have CBP ready to participate in PDR until the summer of 2012, and will not be triggering a Day-Ahead or Day-of CBP Event based upon receipt of a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid under the proposed CBP rate schedule changes until the CBP system modifications have been implemented. The SmartAC programs are expected to be available in summer 2013, assuming the Commission approves

A.09-08-018. The actual transition of DR programs or parts of DR programs to PDR may need to be reviewed and determined each year as new load impact estimates are submitted on April 1st of each year, and the costs and benefits of converting each program is determined.

Revisions to Rate Schedules

In compliance with OP 25 of D.09-08-027, PG&E proposes to make the following changes to its DR rate schedules:

Schedule E-CBP – Capacity Bidding Program

- Correct a typographical error in the Day-of options section.
- Change the capacity nomination to 15 calendar days prior to the operating month.
- Add a new requirement for capacity nominations to be categorized by CAISO Sub-LAP and allow payments to be made on a Sub-LAP basis.
- Add a new trigger that will allow the program to be called when PG&E receives a market award or dispatch instruction from the CAISO for a PDR bid.
- Add language to allow PG&E to release information to the CAISO to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

Schedule E-PEAKCHOICE – PeakChoice Program

- Add a new trigger that will allow the program to be called when PG&E receives a market award or dispatch instruction from the CAISO for a PDR bid.
- Add language to allow PG&E to release information to the CAISO to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **January 18, 2011**, which is **21**[2] days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch

[2] The regular 20-day protest period ends on a federal holiday so the protest period is extended to the next business day.

505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing and tariff changes, unless specifically noted above, become effective on regular notice, **January 27, 2011**, which is **30** calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for A.08-06-001 et al. and R.07-01-041. Address changes and electronic approvals should be directed to email PGETariffs@pge.com. Advice Letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Jane Yura /SAB

Vice President – Regulation and Rates

Attachments

cc: Service Lists – A.08-06-001 and R.07-01-041

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Greg Backens
☑ ELC ☑ GAS	Phone #: 415-973-4390
☐ PLC ☐ HEAT ☐ WATER	E-mail: GAB4@pge.com

EXPLANATION OF UTILITY TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric GAS = Gas ☐ PLC = Pipeline HEAT = Heat WATER = Water	

Advice Letter (AL) #: **3635-E-A** **Tier: 2**

Subject of AL: Supplemental Filing of Revisions to Demand Response Rate Schedules in Compliance With Ordering Paragraph 25 of Decision 09-08-027 and Ordering Paragraph 2 of Decision 10-12-036

Keywords (choose from CPUC listing): Demand Side Management

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ______________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 09-08-027 and D.10-12-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐ Yes ☑No

Requested effective date: **January 27, 2011** No. of tariff sheets: **7**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule E-CBP – Capacity Bidding Program, Schedule E-PEAKCHOICE - Peakchoice**

Service affected and changes proposed: Revise participation requirements in accordance with D. 09-08-027 and D.10-12-036

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura, Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29925-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 2	29533-E
29926-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 4	29535-E
29927-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 11	29542-E
29928-E	ELECTRIC SCHEDULE E-PEAKCHOICE PEAKCHOICE Sheet 10	27327-E
29929-E	ELECTRIC SCHEDULE E-PEAKCHOICE PEAKCHOICE Sheet 11	27328-E
29930-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29738-E
29931-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	29630-E

ELECTRIC SCHEDULE E-CBP
CAPACITY BIDDING PROGRAM

OPTIONS AND PRODUCTS:

The program season is May 1 through October 31.

The program days are Monday through Friday during the program season, excluding PG&E holidays. PG&E holidays during the program season are the dates on which the following holidays are legally observed: Memorial Day, Independence Day, and Labor Day.

The program hours are 11 a.m. to 7 p.m. on program days.

The following options and products are available:

Day-Ahead Options

Product	Minimum Duration per Event	Maximum Duration per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hour	1 hour	4 hours	24	1
2-6 Hour	2 hours	6 hours	24	1
4-8 Hour	4 hours	8 hours	24	1

Day-Of Options

Product	Minimum Duration per Event	Maximum Duration per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hour	1 hour	4 hours	24	1
2-6 Hour	2 hours	6 hours	24	1
4-8 Hour	4 hours	8 hours	24	1

(T)

(Continued)

ELECTRIC SCHEDULE E-CBP
CAPACITY BIDDING PROGRAM

CUSTOMER SPECIFIC ENERGY BASELINE: (Cont'd.)

The hourly load profile on any given day during the program is determined by summing the hour by hour interval data for each of the SAs in the aggregated group.

CAPACITY NOMINATIONS:

Capacity Nominations must be submitted by Aggregators no later than 15 calendar days prior to the operating month. Capacity Nominations must specify for each SA both an Option (Day-Ahead or Day-Of), Day-Of Adjustment Election, and a Product. All Capacity Nominations are fixed for their associated operating month. All operating months begin and end at the beginning and ending of its corresponding calendar month. (T)

An Aggregator can include only those SAs that are in its portfolio.

An Aggregator must nominate capacity in the following categories:

Option (Day-Ahead or Day-Of)

Day-Of Adjustment Election

Product

Bundled/Direct Access

No later than 15 calendar days prior to the first day of the operating month, an Aggregator must specify the SAs from its portfolio that shall be included in the aggregated group associated with each Capacity Nomination. The characteristics of selected SAs must match the categories of its associated Capacity Nomination. These aggregated groups will be used to determine the CSEB and performance during the operating month. A SA can be included in only one aggregated group and only one CSEB for a given operating month. (T)

RATES:

The payments under this rate schedule will be determined from the following components.

1. Capacity Price
2. Capacity Payment and Capacity Penalty
3. Energy Payment

(Continued)

ELECTRIC SCHEDULE E-CBP
CAPACITY BIDDING PROGRAM

PROGRAM TRIGGER AND NOTIFICATION:

Day-Ahead Option:

PG&E may trigger a Day-Ahead CBP Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead market, when PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate. (T) (T)

PG&E will notify Aggregators by 3:00 p.m. on a day-ahead basis of a CBP Event for the following business day. Notices will be issued by 3:00 p.m. on the business day immediately prior to a PG&E holiday or weekend if a CBP Event is planned for the first business day following the PG&E holiday or weekend.

PG&E may call up to two (2) test Day-Ahead CBP Events per calendar year. Test CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

Day-Of Option:

PG&E may trigger a Day-Of Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the hour-ahead market, when PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate. (T) (T)

PG&E will notify Aggregators on a day-of basis, with up to approximately three hours notice prior to the start of a Day-Of Event.

PG&E may call two (2) test Day-Of CBP Events per calendar year. Test Day-Of CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

PROGRAM RESEARCH AND ANALYSIS:

All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the customer's interval meter data, and agree to complete any surveys needed to enhance this program.

PG&E may release customer information to the CAISO in order to facilitate direct participation of retail demand response resources in the CAISO wholesale market. (N) (N)

(Continued)

ELECTRIC SCHEDULE E-PEAKCHOICE
PEAKCHOICE

PROGRAM TRIGGER:

PG&E may trigger a PeakChoice Event when any of the following conditions are met:

1. Either the California Independent System Operator (CAISO) or PG&E forecasts indicate that the CAISO system load will meet or exceed 43,000 MW.

2. The CAISO issues, or PG&E expects the CAISO to issue, a Stage 2 or Stage 3 emergency.

3. PG&E expects the procurement for its electric customers to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead or hour-ahead market.

4. An actual or anticipated localized emergency, including but not limited to loss of generation or transmission resources.

5. The average forecasted peak temperature of San Jose, Concord, Redding, Sacramento, and Fresno meets or exceeds 94 degrees Fahrenheit.

6. PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid. (N)
(N)

7. PG&E may call one (1) test event per year per customer at its own discretion if it deems necessary to test the program. Test events will be treated as actual PeakChoice Events, including payments and penalties, and will count towards the program limits. (T)

(Continued)

ELECTRIC SCHEDULE E-PEAKCHOICE
PEAKCHOICE

METERING AND COMMUNICATIONS EQUIPMENT: Each customer must have an approved interval meter and approved meter communications equipment installed and operating prior to participating in this program in order to establish a valid Customer Baseline.

An approved interval meter is capable of recording usage in 15-minute intervals and being read remotely by PG&E and by PG&E's Program Coordinator.

For customers with a maximum demand of 200 kW or greater for three consecutive months in the past 12 billing months, PG&E will provide and install the metering and communication equipment, if required, at no cost to the customer. For other customers, PG&E will, if required, provide and install the metering and communication equipment at the customer's expense pursuant to Electric Rule 2, Special Facilities.

PROGRAM NOTIFICATION EQUIPMENT: Customers, at their expense, must have: (1) access to the Internet and an e-mail address to receive notification of a PeakChoice Event; and (2) an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate until all of these requirements have been satisfied.

Customers will be notified using one or more of the above-mentioned systems when a PeakChoice Event occurs.

PG&E will make best efforts to notify customers, however receipt of such notice is the responsibility of the participating customer. In addition, the customer may check PG&E's PeakChoice website to see if a PeakChoice Event has been triggered. PG&E does not guarantee the reliability of the pager system, e-mail system, or website by which the customer receives notification.

PROGRAM RESEARCH AND ANALYSIS: All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation and access to the customer's interval meter data. Participants must also agree to complete any surveys needed to enhance this program.

PG&E may release customer information to the CAISO in order to facilitate direct (N)
participation of retail demand response resources in the CAISO wholesale market. (N)

PROGRAM TERMS: Customers are allowed to terminate their participation in the program from November 1 through March 31 through PG&E's website.

PG&E may terminate a customer's participation in the program at any time.

TECHNICAL ASSISTANCE AND TECHNOLOGY INCENTIVES: Technical audit assistance and technology incentives (TA/TI) may be available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.

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Sheet 5

RATE SCHEDULES

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PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
Braun Blaising McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casner, Steve
Chris, King
City of Palo Alto
City of Palo Alto Utilities
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLine Energy, Inc.
NRG West
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
eMeter Corporation