

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

May 28, 2010

Advice Letters 3633-E/E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Change for the End-Use Customer Refund
Adjustment (EUCRA) and Supplemental Filing**

Dear Ms. Yura:

Advice Letters 3633-E/E-A are effective June 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



April 21, 2010

Advice 3633-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplemental Filing: Electric Rate Change for the End-Use
Customer Refund Adjustment (EUCRA)**

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this supplemental advice letter to provide the California Public Utilities Commission (Commission) with notice of the Federal Energy Regulatory Commission's (FERC) April 16, 2010 order approving the EUCRA, which will be implemented on June 1, 2010.

Background

On March 16, 2010 PG&E filed Advice Letter 3633-E to notify the Commission of PG&E's February 26, 2010, EUCRA filing at the FERC under FERC Docket No ER10-809-000.

Approved May 26, 2005, Resolution E-3930 (Resolution) established a new process for Commission notification and review of transmission-related changes. Embodying this understanding, new Process Element 1 of the Resolution states, "[t]he Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC." PG&E is filing this supplemental advice letter to provide the Commission with notice of FERC's acceptance of the EUCRA filing in order to allow the pass-through of the transmission rates.

In its EUCRA filing, PG&E will refund a final amount of \$62,591,900 to retail customers through the EUCRA. This amount is composed of \$60,333,938 in principal and \$2,257,962 in interest.

Compliance with Resolution E-3930

PG&E submits this advice letter pursuant to Process Element 4 of Resolution E-3930. Consistent with past practice, PG&E has also provided the Commission with

a complete copy of the FERC filing on the same date that it was filed with FERC, by service to Mr. Frank Lindh of the Commission's Legal Division.

In this advice filing, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on June 1, 2010, and to make corresponding adjustments to its total applicable Commission-jurisdictional rates, with exceptions only as described below for the residential tariffs.

As described under Process Elements 5 and 6 of Resolution E-3930, total rates for residential usage up to 130 percent of baseline (Tier 1 and 2 usage) were previously constrained by California Assembly Bill 1X (AB 1X). California Senate Bill 695 (SB 695), enacted October 11, 2009, modified the constraints on total rates for residential usage up to 130 percent of baseline and Decision (D.) 09-12-048 adopted PG&E's revised residential rate design as compliant therewith. Accordingly, PG&E will revise rates consistent with current practice and in compliance with this requirement.

As anticipated under Process Element 4 of Resolution E-3930, PG&E provides TO tariff sheets reflecting revised EUCRA rates in Attachment A. PG&E will provide complete updated tariff sheets, including this change, as part of a consolidation advice letter to be filed prior to June 1, 2010.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 11, 2010**, which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **June 1, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**.

Jane Yura - OB

Vice President – Regulation and Rates

Attachments:

Attachment A: TO Tariff Sheets Effective June 1, 2010

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3633-E-A

Tier: 1

Subject of AL: Supplemental Filing: Notice of the End-Use Customer Refund Adjustment (EUCRA) filing with the Federal Energy Regulatory Commission

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: June 1, 2010

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Jane K. Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B
P.O. Box 770000**

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

ADVICE 3633-E-A

**Attachment A:
TO Tariff Sheets
Effective June 1, 2010**

PACIFIC GAS AND ELECTRIC COMPANY

TRANSMISSION OWNER TARIFF

**TO12 Settlement Version
TO Tariff Sheets Effective June 1, 2010**

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Appendix III

APPENDIX III

Access Charges for End-Use Service ^{1,2}

TABLE OF CONTENTS

RESIDENTIAL SCHEDULES

COMMERCIAL AND INDUSTRIAL SCHEDULES

- SCHEDULE A-1
- SCHEDULE A-6
- SCHEDULE A-15
- SCHEDULE TC-1
- SCHEDULE A-10
- SCHEDULE E-19
- SCHEDULE E-20
- SCHEDULE E-37
- SCHEDULE S

AGRICULTURAL SCHEDULES

STREETLIGHTING SCHEDULES

¹ These charges represent the rates for recovery of the Base Transmission Revenue Requirement. A TRBAA Rate of (\$0.00054) per kWh and a TACBAA Rate of \$0.00099 per kWh shall also apply to all of the rate schedules described in this Appendix.

² The applicability of these rates is described in the California Public Utilities Commission jurisdictional retail tariffs.

RESIDENTIAL SCHEDULES	<u>TO RATES</u>	<u>ECRA RATES</u>
SCHEDULE E-1 AND EL-1 (CARE)	SCHEDULE EM AND EML (CARE)	
SCHEDULES E-6 AND EL-6 (CARE)	SCHEDULE EM TOU AND EML TOU (CARE)	
SCHEDULES E-7 AND EL-7 (CARE)	SCHEDULE ES AND ESL (CARE)	
SCHEDULES E-A7 AND EL-A7 (CARE)	SCHEDULE ESR AND ESRL (CARE)	
SCHEDULE E-8 AND EL-8 (CARE)	SCHEDULE ET AND ETL (CARE)	
SCHEDULE E-9		
Energy Charge (\$/kWh)	\$0.01158	(\$0.00185)

COMMERCIAL & INDUSTRIAL SCHEDULES

TO RATES

ECRA RATES

SCHEDULE A-1
SCHEDULE A-6
SCHEDULE A-15
SCHEDULE TC-1

Energy Charge (\$/kWh)

\$0.01083

(\$0.00173)

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. **SPECIAL CASES:** (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

Maximum Demand Charge (\$/kW/mo)

\$3.71

Energy Charge (\$/kWh)

(\$0.00166)

SCHEDULE E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Maximum Demand Charge (\$/kW/mo)

\$3.71

Energy Charge (\$/kWh)

(\$0.00166)

SCHEDULE E-20

TO RATES

ECRA RATES

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Maximum Demand Charge (\$/kW/mo)	\$3.75	
Energy Charge (\$/kWh)		(\$0.00131)

SCHEDULE E-37

Energy Charge (\$/kWh)	\$0.00862	(\$0.00129)
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SCHEDULE S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

Reservation Charge (\$/kW/mo)	\$0.45	
Energy Charge (\$/kWh)	\$0.00794	(\$0.00288)

AGRICULTURAL SCHEDULES

TO RATES

ECRA RATES

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.

SCHEDULE AG-1
SCHEDULE AG-R
SCHEDULE AG-V
SCHEDULE AG-4
SCHEDULE AG-5
SCHEDULE AG-ICE

Energy Charge (\$/kWh)

\$0.00862

(\$0.00129)

STREETLIGHTING SCHEDULES

SCHEDULE LS-1
SCHEDULE LS-2
SCHEDULE LS-3
SCHEDULE OL-1

Energy Charge (\$/kWh)

\$0.00466

(\$0.00076)

PACIFIC GAS AND ELECTRIC COMPANY

TRANSMISSION OWNER TARIFF

**TO12 Settlement Version
TO Tariff Sheets Effective June 1, 2010**

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SCHEDULES E-A7 AND EL-A7 (CARE)	SCHEDULE ESR AND ESRL (CARE)	
SCHEDULE E-8 AND EL-8 (CARE)	SCHEDULE ET AND ETL (CARE)	
SCHEDULE E-9		
Energy Charge (\$/kWh)	\$0.011580-04253	(\$0.00185)

COMMERCIAL & INDUSTRIAL SCHEDULES

TO RATES

ECRA RATES

SCHEDULE A-1
SCHEDULE A-6
SCHEDULE A-15
SCHEDULE TC-1

Energy Charge (\$/kWh)

~~\$0.010830~~ 0.01174

(\$0.00173)

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over 15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. **SPECIAL CASES:** (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

Maximum Demand Charge (\$/kW/mo)

~~\$3.714~~ 04

Energy Charge (\$/kWh)

(\$0.00166)

SCHEDULE E-19

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Maximum Demand Charge (\$/kW/mo)

~~\$3.714~~ 04

Energy Charge (\$/kWh)

(\$0.00166)

SCHEDULE E-20

TO RATES

ECRA RATES

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

Maximum Demand Charge (\$/kW/mo)

~~\$3.75406~~

Energy Charge (\$/kWh)

(\$0.00131)

SCHEDULE E-37

Energy Charge (\$/kWh)

~~\$0.008620-00932~~

(\$0.00129)

SCHEDULE S

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

Reservation Charge (\$/kW/mo)

~~\$0.45048~~

Energy Charge (\$/kWh)

~~\$0.007940-00859~~

(\$0.00288)

AGRICULTURAL SCHEDULES

TO RATES

ECRA RATES

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.

SCHEDULE AG-1
SCHEDULE AG-R
SCHEDULE AG-V
SCHEDULE AG-4
SCHEDULE AG-5
SCHEDULE AG-ICE

Energy Charge (\$/kWh)

~~\$0.008620-00932~~

(\$0.00129)

STREETLIGHTING SCHEDULES

SCHEDULE LS-1
SCHEDULE LS-2
SCHEDULE LS-3
SCHEDULE OL-1

Energy Charge (\$/kWh)

~~\$0.004660-00504~~

(\$0.00076)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglass & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Downey & Brand	RCS, Inc.
Bartle Wells Associates	Duke Energy	Recon Research
Bloomberg New Energy Finance	Dutcher, John	SCD Energy Solutions
Boston Properties	Economic Sciences Corporation	SCE
C & H Sugar Co.	Ellison Schneider & Harris LLP	SMUD
CA Bldg Industry Association	Foster Farms	SPURR
CAISO	G. A. Krause & Assoc.	Santa Fe Jets
CLECA Law Office	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
CSC Energy Services	Green Power Institute	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Hanna & Morton	Silicon Valley Power
California Energy Commission	Hitachi	Silo Energy LLC
California League of Food Processors	International Power Technology	Southern California Edison Company
California Public Utilities Commission	Intestate Gas Services, Inc.	Sunshine Design
Calpine	Los Angeles Dept of Water & Power	Sutherland, Asbill & Brennan
Cameron McKenna	Luce, Forward, Hamilton & Scripps LLP	Tabors Caramanis & Associates
Cardinal Cogen	MAC Lighting Consulting	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	NRG West	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation