

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 19, 2010

Advice Letter 3631-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Peak Day Pricing Rate Schedules in Compliance with
D.10-02-032**

Dear Ms. Yura:

Advice Letter 3631-E is effective May 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

March 11, 2010

Advice 3631-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Peak Day Pricing Rate Schedules in Compliance With D.10-02-032

Pacific Gas and Electric Company (“PG&E”) hereby submits revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice letter is filed in compliance with Decision (D.) 10-02-032 (“the Decision”) which was approved by the Commission on February 25, 2010.

Background

On February 27, 2009, PG&E filed Application (A.) 09-02-022 in compliance with D.08-07-045, which ordered PG&E to propose certain time-differentiated electric rates for customers as part of its 2009 Rate Design Window and to seek recovery of incremental expenditures required to implement dynamic pricing. In A.09-02-022, PG&E proposed default and optional Peak Day Pricing (PDP)¹ and time-of-use (TOU) rates, some of which will be effective for some customer classes by May 1, 2010, and others by February 1, 2011. Other default PDP rates for certain customer classes become effective by November 1, 2011.

The Decision ordered the following rates be effective by May 1, 2010:

- Default PDP rates that include TOU rates during non-PDP periods for large commercial and industrial customers (C&I). Such customers can choose to opt-out to a TOU rate or other time-variant rate; and

¹ Peak Day Pricing refers to the Critical Peak Pricing (CPP) rates ordered by D.08-07-045. PG&E elected to use this modified term to avoid confusion with PG&E’s existing CPP rates, which differ significantly from the CPP rates required by the decision.

- Optional PDP rates that include TOU rates during non-PDP periods for agricultural and small and medium C&I customers with advanced meters.

In addition, the Decision determined that customers on PG&E's existing rate schedule E-CPP and its commercial SmartRate, rate schedule E-CSMART, should be defaulted to PDP starting on May 1, 2010.

The Decision ordered the following rates be effective by February 1, 2011:

- Default PDP rates that include TOU rates during non-PDP periods for large agricultural customers that have access to at least 12 months of interval billing data. Such customers can choose to opt-out to a TOU rate or other time-variant rate;
- Default TOU rates for small and medium agricultural customers that have access to at least 12 months of interval billing data. Flat rates will no longer be available to these customers; and
- Optional PDP rates that include TOU rates during non-PDP periods for residential customers with advanced meters.

Prior to February 1, 2011, the current SmartRate option available to residential customers (rate schedule E-RSMART) shall remain in effect. On February 1, 2011, an E-RSMART customer shall be moved to the new residential PDP rates unless the customer opts to return to a non-PDP applicable residential rate.

The Decision ordered a delay of the following rates to an effective date of November 1, 2011, rather than February 1, 2011, as initially reflected in D.08-07-045:

- Default PDP rates that include TOU rates during non-PDP periods for small and medium C&I customers that have access to at least 12 months of interval billing data. Such customers can choose to opt out to a TOU rate or other time-variant rate. Flat rates shall no longer be available to these customers.

The Decision, among other things, also adopted and ordered various PDP rate design features and options, that include but are not limited to: a) between 9 and 15 PDP event days per calendar year, b) bill stabilization/protection for the first year, unless the customer chooses to waive such protection, c) specific PDP applicability guidelines; d) hedging options to reduce bill volatility – larger customers will have a capacity reservation option, while the smaller customers will have the option to be subject to PDP events on alternating days and/or during different event day hours; e) event cancellation to be initiated by 4 p.m. on the day prior to the event day, and f) customer opt-out and switching rules.

PG&E proposes modifications to its various rate schedules to implement the required changes to meet the Commission's May 1, 2010 deadline. Further tariff changes will be filed in subsequent advice letter(s) to implement the additional changes ordered by the Commission for February 1, 2011 and November 1, 2011.

Tariff Revisions

In compliance with the Decision, PG&E proposes the following tariff revisions:

Rate Schedules E-20, E-19, and AG-5

- Add PDP rates and specific PDP program details section to implement PDP with a Capacity Reservation Level.

Rate Schedules AG-4, A-10, and A-6

- Add PDP rates and specific PDP program details section to implement PDP with options of PDP event on alternating days and/or during different event window time.

Rate Schedule A-1

- Add new TOU rates to reflect new TOU option
- Add PDP rates and specific PDP program details section to implement PDP with options of PDP event on alternating days and/or during different event window time.

Rate Schedules E-37 and AG-ICE

- Add language to indicate these customers are subject to PDP rates unless they opt-out.

Rate Schedule AG-1

- Add language to indicate small and medium Agricultural customers are subject to TOU rates beginning February 1, 2011.

In compliance with the Decision, PG&E also proposes to eliminate its existing rate schedule E-CPP and its commercial SmartRate, rate schedule E-CSMART. These customers will be defaulted to PDP starting on May 1, 2010; thus, these two rate schedules are no longer necessary.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 1, 2010²**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **May 1, 2010**, in accordance with D.10-02-032.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.09-02-022. Address changes to the

² The 20-day protest period concludes on a holiday observed by the CPUC. PG&E hereby moves the protest end date to the following business day.

General Order 96-B service list should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at ProcessOffice@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura /emt". The signature is written in a cursive style.

Vice President – Regulation and Rates

cc: Service List A.09-02-022

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3631-E**

Tier: 2

Subject of AL: Peak Day Pricing Rate Schedules in Compliance with D.10-02-032

Keywords (choose from CPUC listing): Demand Response, Compliance, Agriculture

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-02-032

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 1, 2010**

No. of tariff sheets: 90

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules A-1, A-6, A-10, E-19, E-20, E-37, AG-4, AG-5, AG-ICE, E-CSMART, E-CPP

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29059-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	29003-E
29060-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	
29061-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	29004-E
29062-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	
29063-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	28805-E
29064-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 6	28806-E
29065-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 7	21339-E
29066-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	
29067-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 9	
29068-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 10	
29069-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 1	24871-E
29070-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	29005-E

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29071-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	29006-E
29072-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 8	
29073-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 9	
29074-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 10	
29075-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 1	28810-E
29076-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	
29077-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	29007-E
29078-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	29008-E
29079-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	29009-E
29080-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	29010-E

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29081-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 7	24877-E
29082-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 8	22874-E
29083-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 9	28815-E
29084-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	28816-E
29085-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 11	27792-E
29086-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 12	24880-E
29087-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 13	
29088-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 14	
29089-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 15	

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29090-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 1	28820-E
29091-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 2	26941-E
29092-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 3	28821-E
29093-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	29014-E
29094-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 7	26946-E
29095-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 16	
29096-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 17	
29097-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 18	
29098-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 1	26954-E

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29099-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	29016-E
29100-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 5	26957-E
29101-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 11	26961-E
29102-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 12	
29103-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 13	
29104-E	ELECTRIC SCHEDULE E-37 MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION CUSTS Sheet 1	24900-E
29105-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 1	25903-E
29106-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	
29107-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	29044-E
29108-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	28885-E

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29109-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	29045-E
29110-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	24935-E
29111-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	25989-E*
29112-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 9	24936-E
29113-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 10	24248-E
29114-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 11	24249-E
29115-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 12	28887-E
29116-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 13	25428-E
29117-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	
29118-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 15	
29119-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 16	
29120-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 2	27617-E*

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29121-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	
29122-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	29046-E
29123-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	28889-E
29124-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	29047-E
29125-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	24942-E
29126-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	25990-E*
29127-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 9	24257-E
29128-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 10	24258-E
29129-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 11	24259-E
29130-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 12	28891-E
29131-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 13	28256-E
29132-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	28257-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29133-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 15	
29134-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 16	
29135-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 17	
29136-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 18	
29137-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 1	27618-E*
29138-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 2	
29139-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	28707-E
29140-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	28708-E
29141-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	29048-E
29142-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 6	25991-E*

**ATTACHMENT 1
Advice 3631-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29143-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 7	23648-E
29144-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 8	23649-E
29145-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29057-E
29146-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	29052-E
29147-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29053-E
29148-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	29054-E



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning November 1, 2011, eligible small and medium Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when it has at least twelve (12) billing months of hourly usage data available. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers may also voluntarily elect to enroll on PDP rates prior to their default dates. (N)

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S), net-energy metering (NEM, NEMFC, NEMBIO, etc.), or an energy payment demand response program are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible.

For additional details and program specifics, see the Peak Day Pricing Details section below.

Time-of-Use Rates: Decision 10-02-032 makes time-of-use (TOU) rates mandatory beginning November 1, 2011, for small and medium C&I customers that have at least twelve (12) billing months of hourly usage data available in the event that the customer has chosen not to accept assignment to PDP rates (as described above). (N)

(L)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

TERRITORY: This rate schedule applies everywhere PG&E provides electric service. (L)
 |
 RATES: Total bundled service charges are calculated using the total rates shown below. Direct
 |
 Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in
 |
 accordance with the paragraph in this rate schedule titled Billing. (L)

TOTAL RATES

A. Non-Time-of-Use Rates (N)

Total Customer Charge Rates
 Customer Charge Single-phase (\$ per meter per day) \$0.29569
 Customer Charge Poly-phase (\$ per meter per day) \$0.44353

Total Energy Rates (\$ per kWh)
 Summer \$0.20495
 Winter \$0.14867

B. Time-of-Use Rates (N)

Total Customer Charge Rates
 Customer Charge Single-phase (\$ per meter per day) \$0.29569 (N)
 Customer Charge Poly-phase (\$ per meter per day) \$0.44353 (N)

Total TOU Energy Rates (\$ per kWh)
 Peak Summer \$0.23014 (N)
 Part-Peak Summer \$0.20427 (N)
 Off-Peak Summer \$0.18884 (N)
 Part-Peak Winter \$0.15404 (N)
 Off-Peak Winter \$0.14299 (N)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)
 All Usage During PDP Event \$0.60 (N)

PDP Credits
Energy (\$ per kWh)
 Peak Summer (\$0.01096) (N)
 Part-Peak Summer (\$0.01096) (N)
 Off-Peak Summer (\$0.01096) (N)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected. (N)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

RATES: Total bundled service charges shown on customers' bills are unbundled according to the (L)
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not (T)
 included below. (T)

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates (N)

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.10276
Winter	\$0.06742
Distribution	
Summer	\$0.06282
Winter	\$0.04188
Transmission* (all usage)	\$0.01171
Transmission Rate Adjustments* (all usage)	(\$0.00002)
Reliability Services* (all usage)	\$0.00064
Public Purpose Programs (all usage)	\$0.01308
Nuclear Decommissioning (all usage)	\$0.00029
Competition Transition Charges (all usage)	\$0.00484
Energy Cost Recovery Amount (all usage)	\$0.00368
DWR Bond (all usage)	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

(N)

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12795	(N)
Part-Peak Summer	\$0.10208	(N)
Off-Peak Summer	\$0.08665	(N)
Part-Peak Winter	\$0.07279	(N)
Off-Peak Winter	\$0.06174	(N)

Distribution:

Peak Summer	\$0.06282	(N)
Part-Peak Summer	\$0.06282	(N)
Off-Peak Summer	\$0.06282	(N)
Part-Peak Winter	\$0.04188	(N)
Off-Peak Winter	\$0.04188	(N)

Transmission* (all usage)

\$0.01171 (N)

Transmission Rate Adjustments* (all usage)

(\$0.00002) (N)

Reliability Services* (all usage)

\$0.00064 (N)

Public Purpose Programs (all usage)

\$0.01308 (N)

Nuclear Decommissioning (all usage)

\$0.00029 (N)

Competition Transition Charges (all usage)

\$0.00484 (N)

Energy Cost Recovery Amount (all usage)

\$0.00368 (N)

DWR Bond (all usage)

\$0.00515 (N)

(N)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(N)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract. (L)

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS and short-term commodity prices as set forth in Schedule TBCC. (L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 6

BILLING: (Cont'd.)	Direct Access (DA) and Community Choice Aggregation (CCA) Customers			(L)
	purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.			
		<u>DA CRS</u>	<u>CCA CRS</u>	
	Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	
	Power Charge Indifference Adjustment (per kWh)	(\$0.00480)	\$0.01516	
	DWR Bond Charge (per kWh)	\$0.00515	\$0.00515	
	CTC Charge (per kWh)	\$0.00484	\$0.00484	
	Total CRS (per kWh)	\$0.00887	\$0.02883	
CARE DISCOUNT:	Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.			
STANDBY APPLICABILITY:	SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.			(L)

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

PEAK DAY
 PRICING
 DETAILS

- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (N)
- Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again. (N)

(Continued)

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 Vice President
 Regulation and Rates

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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 9

PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E. (N)
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.
- d. PG&E Website: The customer's actual energy usage is available at PG&E's "My Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "My Account" website may be different from the actual bill.
- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (N)

(Continued)

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ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 10

PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- g. Program Options: Customers may customize their PDP participation. The following options are available: (N)
 - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
 - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation.
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
- i. Program Terms: A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable program as established in D.09-08-027. (N)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (T)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.26649
Part-Peak Summer	\$0.10526
Off-Peak Summer	\$0.05205
Part-Peak Winter	\$0.08089
Off-Peak Winter	\$0.05286

Distribution:

Peak Summer	\$0.15726
Part-Peak Summer	\$0.06290
Off-Peak Summer	\$0.03145
Part-Peak Winter	\$0.05200
Off-Peak Winter	\$0.03467

Transmission* (all usage)	\$0.01171
DWR Bond (all usage)	\$0.00515
Transmission Rate Adjustments* (all usage)	(\$0.00002)
Reliability Services* (all usage)	\$0.00064
Public Purpose Programs (all usage)	\$0.01173
Nuclear Decommissioning (all usage)	\$0.00029
Competition Transition Charges (all usage)	\$0.00484
Energy Cost Recovery Amount (all usage)	\$0.00368

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 8

PEAK DAY
 PRICING
 DETAILS

- a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll. (N)
- Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.
- b. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E.
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (N)

(Continued)

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ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 9

PEAK DAY
 PRICING DETAILS
 (continued)

- d. PG&E Website: The customer's actual energy usage is available at PG&E's "My Account" website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "My Account" website may be different from the actual bill. (N)
- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
- g. Program Options: Customers may customize their PDP participation. The following options are available:
 - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
 - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation. (N)

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 1

APPLICABILITY: Schedule A-10 is a demand metered rate schedule for general service customers. Schedule A-10 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Under Rate Schedule A-10, there is a limit on the demand (the number of kilowatts (kW)) the customer may require from the PG&E system. If the customer's demand exceeds 499 kW for three consecutive months, the customer's account will be transferred to Schedule E-19 or E-20.

Under Rate Schedule A-10, a bundled service customer with a maximum demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E and pay the time-of-use (TOU) charges in accordance with the terms and conditions of this rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-10 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule A-10 TOU: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect one of the following options: 1) stay on the time-of-use provisions of this schedule; or 2) elect the non-time-of-use provision of this schedule; or 3) elect another non-time-of-use rate schedule or alternate time-of-use rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will be between 200 through 499 kilowatts and that the customer should not be served under an agricultural or residential rate schedule, PG&E will serve the customer's account under the provisions of time-of-use Rate Schedule A-10.

(L)

* The rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and on the website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES				(L)
	Secondary Voltage	Primary Voltage	Transmission Voltage		
<u>Total Customer/Meter Charge Rates</u>					
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251		
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563		
<u>Total Demand Rates (\$ per kW)</u>					
Summer	\$11.32 (l)	\$10.67 (l)	\$8.21 (l)		
Winter	\$6.91 (l)	\$6.38 (l)	\$4.46 (l)		
<u>Total Energy Rates (\$ per kWh)</u>					
Summer	\$0.14340 (l)	\$0.13646 (l)	\$0.11963 (l)		
Winter	\$0.10969 (l)	\$0.10437 (l)	\$0.09295 (l)		
Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.					(L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates (L)
 Table A (Cont'd.) |

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component. |

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage	
Generation:				
Summer	\$3.08	\$3.20	\$3.59	
Winter	\$0.00	\$0.00	\$0.00	
Distribution:				
Summer	\$4.01	\$3.24	\$0.39	
Winter	\$2.68	\$2.15	\$0.23	
Transmission Maximum Demand*	\$4.01	\$4.01	\$4.01	
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22	
<u>Energy Rate by Components (\$ per kWh)</u>				
Generation:				
Summer	\$0.09814	\$0.09549	\$0.09309	
Winter	\$0.07102	\$0.06863	\$0.06696	
Distribution:				
Summer	\$0.01978	\$0.01573	\$0.00168	
Winter	\$0.01319	\$0.01050	\$0.00113	
Transmission Rate Adjustments* (all usage)	\$0.00000	\$0.00000	\$0.00000	
Public Purpose Programs (all usage)	\$0.01178	\$0.01154	\$0.01116	
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029	
Competition Transition Charges (all usage)	\$0.00458	\$0.00458	\$0.00458	
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368	
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)
 |
 (L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>						
Customer Charge (\$ per meter per day)	\$3.94251		\$3.94251		\$3.94251	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563		\$0.98563		\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>						
Summer	\$11.32		\$10.67		\$8.21	
Winter	\$6.91		\$6.38		\$4.46	
<u>Total Energy Rates (\$ per kWh)</u>						
Peak Summer	\$0.16628		\$0.15712		\$0.13936	
Part-Peak Summer	\$0.14370		\$0.13701		\$0.11995	
Off-Peak Summer	\$0.13026		\$0.12454		\$0.10838	
Part-Peak Winter	\$0.11512		\$0.10868		\$0.09702	
Off-Peak Winter	\$0.10433		\$0.10021		\$0.08903	(L)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>						
<u>PDP Charges (\$ per kWh)</u>						
All Usage During PDP Event	\$0.90	(N)	\$0.90	(N)	\$0.90	(N)
<u>PDP Credits</u>						
<u>Demand (\$ per kW)</u>						
Maximum Summer	(\$1.54)	(N)	(\$1.60)	(N)	(\$1.79)	(N)
<u>Energy (\$ per kWh)</u>						
Peak Summer	(\$0.01055)	(N)	(\$0.01103)	(N)	(\$0.00915)	(N)
Part-Peak Summer	(\$0.01055)	(N)	(\$0.01103)	(N)	(\$0.00915)	(N)
Off-Peak Summer	(\$0.01055)	(N)	(\$0.01103)	(N)	(\$0.00915)	(N)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected. (N)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below. (L)
 (T)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 8

DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule A-10 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

CONTRACT:

For customers who use service for only part of the year, this schedule is available only on an annual contract.

SEASONS:

The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, demand and energy charges will be prorated based upon the number of days in each period.

(L)

 (L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 9

COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. (L)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004, to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC. (L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368
Power Charge Indifference Adjustment (per kWh)	(\$0.00454)	\$0.01542
DWR Bond Charge (per kWh)	\$0.00515	\$0.00515
CTC Charge (per kWh)	\$0.00458	\$0.00458
Total CRS (per kWh)	\$0.00887	\$0.02883

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 12

STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (L)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail bundled sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (L)

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 14

PEAK DAY
 PRICING
 DETAILS
 (continued)

- d. Demand Response Operations Website: Customers with demands of 200 kW or greater for three consecutive months can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications. (N)

The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.

- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
- g. Program Options: Customers may customize their PDP participation. The following options are available:
 - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
 - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation. (N)

(Continued)

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ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 15

PEAK DAY
 PRICING
 DETAILS
 (continued)

- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno. (N)

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.

- i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.

- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable program as established in D.09-08-027. (N)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 1

1. **APPLICABILITY:** A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:
- (a) growing crops;
 - (b) raising livestock;
 - (c) pumping water for irrigation of crops; or
 - (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forthwith in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

This schedule is not applicable to service for which a residential or commercial/ industrial schedule is applicable, or to customers with a maximum demand of 500 kW or more. This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule AG-1 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Time-of-Use Rates: Decision 10-02-032 makes TOU rates mandatory beginning February 1, 2011, for small and medium Agricultural customers that have at least twelve (12) billing months of hourly usage data available. Eligible AG-1A customers will be defaulted to AG-4A. Eligible AG-1B customers will be defaulted to AG-4B. Customers may also voluntarily elect to enroll in TOU rates prior to their TOU default dates.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

1. APPLICABILITY: **Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers (N)
 (Cont'd.) the opportunity to manage their electric costs by reducing load during high cost periods |
 or shifting load from high cost periods to lower cost periods. Decision 10-02-032 |
 ordered that beginning February 1, 2011, eligible Agricultural customers default to PDP |
 rates. A customer is eligible for default when 1) it has at least twelve (12) billing months |
 of hourly usage data available, and 2) it has measured demands equal to or exceeding |
 200 kW for three (3) consecutive months during the past 12 months. All eligible |
 customers will be placed on PDP rates unless they opt-out. |
 Customers that do not meet default eligibility may voluntarily elect to enroll on PDP |
 rates. |
 Bundled service customers are eligible for PDP. Direct Access (DA) and Customer |
 Choice Aggregation (CCA) service customers are not eligible, including those DA |
 customers on transitional bundled service (TBS). Customers on standby service |
 (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible |
 for PDP. |
 For additional details and program specifics, see the Peak Day Pricing Details section |
 below. (N)

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service. (L)
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. |

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F	
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$4.85	-	-	
Connected Load Winter	\$0.68	-	-	
Maximum Demand Summer	-	\$6.58	\$3.14	
Maximum Demand Winter	-	\$1.40	\$1.52	
Maximum Peak Demand Summer	-	\$3.77	\$8.87	
Maximum Part-Peak Demand Summer	-	-	\$1.67	
Maximum Part-Peak Demand Winter	-	-	\$0.34	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.78	\$1.05	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22	\$0.19	
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.68	
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.42	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.29812	\$0.21898	\$0.20348	
Part-Peak Summer	-	-	\$0.12147	
Off-Peak Summer	\$0.13556	\$0.12140	\$0.09250	
Part-Peak Winter	\$0.14061	\$0.12111	\$0.10166	
Off-Peak Winter	\$0.11693	\$0.10283	\$0.08890	(L)
<u>PDP Rates (Rate A and C Options Only)</u>				
	RATE A		RATE C	
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$1.00	(N)	\$1.00	(N)
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	-	(N)	(\$1.84)	(N)
Part-Peak Summer	-	(N)	(\$0.31)	(N)
Connected Load	(\$0.81)	(N)	-	(N)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.02141)	(N)	-	(N) (N)

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (L)
 (Cont'd.): component rates shown below. PDP charges and credits are all generation and are not (T)
 included below (L)

UNBUNDLING OF TOTAL RATES (L)

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$1.21 (R)	-	-	
Connected Load Winter	\$0.00	-	-	
Maximum Demand Summer	-	\$2.08 (R)	\$0.00	
Maximum Demand Winter	-	\$0.00	\$0.00	
Maximum Peak Demand Summer	-	\$2.15 (R)	\$4.99 (R)	
Maximum Part-Peak Demand Summer	-	-	\$0.85 (R)	
Maximum Part-Peak Demand Winter	-	-	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.50 (R)	\$0.85 (R)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00	
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$1.62 (R)	
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$0.00	
Distribution:				
Connected Load Summer	\$3.64 (I)	-	-	
Connected Load Winter	\$0.68 (I)	-	-	
Maximum Demand Summer	-	\$4.50 (I)	\$3.14 (I)	
Maximum Demand Winter	-	\$1.40 (I)	\$1.52 (I)	
Maximum Peak Demand Summer	-	\$1.62 (I)	\$3.88 (I)	
Maximum Part-Peak Demand Summer	-	-	\$0.82 (I)	
Maximum Part-Peak Demand Winter	-	-	\$0.34 (I)	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.28 (I)	\$0.20 (I)	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22 (I)	\$0.19 (I)	
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$4.06 (I)	
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.42 (I)	
Energy Rates by Component (\$ per kWh)				
Generation:				
Peak Summer	\$0.13873 (R)	\$0.10581 (R)	\$0.12201 (R)	
Part-Peak Summer	-	-	\$0.06693 (R)	
Off-Peak Summer	\$0.05719 (R)	\$0.05933 (R)	\$0.04692 (R)	
Part-Peak Winter	\$0.06089 (R)	\$0.05773 (R)	\$0.05259 (R)	
Off-Peak Winter	\$0.05117 (R)	\$0.04840 (R)	\$0.04399 (R)	
Distribution:				
Peak Summer	\$0.12153 (I)	\$0.07665 (I)	\$0.04487 (I)	
Part-Peak Summer	-	-	\$0.01794 (I)	
Off-Peak Summer	\$0.04051 (I)	\$0.02555 (I)	\$0.00898 (I)	
Part-Peak Winter	\$0.04186 (I)	\$0.02686 (I)	\$0.01247 (I)	
Off-Peak Winter	\$0.02790 (I)	\$0.01791 (I)	\$0.00831 (I)	(L)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Transmission* (all usage)	\$0.00932	\$0.00932	\$0.00932	(L)
Transmission Rate Adjustments* (all usage)	\$0.00008	\$0.00008	\$0.00008	
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051	
Public Purpose Programs (all usage)	\$0.01407	\$0.01273	\$0.01281	
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029	
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368	
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

4. **METERING REQUIREMENTS:** PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses. (L)
- Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.
- For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no cost to the customer. After the interval meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.
- If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).
- Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. (L)

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

5. TIME PERIODS Seasons of the year and times of the day are defined as follows: (L)
- SUMMER: Service from May 1 through October 31.
- For Rates A, B, D, and E
- | | | |
|-----------|----------------------------|---|
| Peak: | 12:00 noon to 6:00 p.m. | Monday through Friday* |
| Off-Peak: | All other hours
All day | Monday through Friday
Saturday, Sunday, holidays |
- For Rates C and F
- | | | |
|---------------|---|---|
| Peak: | 12:00 noon to 6:00 p.m. | Monday through Friday* |
| Partial-Peak: | 8:30 a.m. to 12:00 p.m.
6:00 p.m. to 9:30 p.m. | Monday through Friday*
Monday through Friday* |
| Off-Peak: | 9:30 p.m. to 8:30 a.m.
All day | Monday through Friday
Saturday, Sunday, holidays |
- WINTER: Service from November 1 through April 30.
- For Rates A, B, C, D, E, and F
- | | | |
|---------------|----------------------------|---|
| Partial-Peak: | 8:30 a.m. to 9:30 p.m. | Monday through Friday* |
| Off-Peak: | All other hours
All day | Monday through Friday
Saturday, Sunday, holidays |
- “Holidays” for the purpose of this rate schedule are New Year’s Day, President’s Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.
- *Except holidays.
- DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.
6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing period times the number of days in each period. (L)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 9

- | | | |
|--|--|-----|
| 7. SERVICE CONTRACT: | Service under Schedule AG-4 is provided for a minimum of 12 months beginning with the date service commences. The customer may be required to sign a service contract with a minimum term of one year. After the initial one-year term has expired, the contract will continue in effect until it is cancelled by the customer or PG&E. | (L) |
| | Where a line extension is required, it will be installed under the provisions of Rules 15 and 16. | |
| 8. CONNECTED LOAD (Rates A and D only): | Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service. | |
| | The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected load. If the load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively as though no reduction in load had taken place. | |
| 9. MAXIMUM DEMAND (Rates B, C, E, and F Only): | The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. | (L) |

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (L)
- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
 - b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	\$0.01524	
DWR Bond Charge (per kWh)	\$0.00515	\$0.00515	
CTC Charge (per kWh)	\$0.00476	\$0.00476	
Total CRS (per kWh)	\$0.00887	\$0.02883	(L)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 15

16. PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- c. Notification Equipment: At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated notification messages of a PDP event from PG&E. (N)
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.
- d. Demand Response Operations Website: Customers with demands of 200 kW or greater for three consecutive months can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications.
- The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.
- e. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.
- f. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. (N)

(Continued)

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ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 16

16. PEAK DAY PRICING DETAILS (CONT'D):
- g. Program Options: Customers may customize their PDP participation. The following options are available: (N)
 - 1) Days of Consecutive Operation: Customers may choose either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events.
 - 2) Duration of PDP Event Operations: Customers may choose either a) 2:00 to 6:00 p.m. (four-hour window) or b) 12:00 p.m. to 6:00 p.m. (six-hour window). Customers electing the longer event operation window between 12:00 p.m. to 6:00 p.m. will only be subjected to a reduced level of PDP charges (two-thirds of the PDP charge listed in the rates section). Customers that do not elect an option will be defaulted to the 2:00 p.m. to 6:00 p.m. operation.
 - h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
 - i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
 - j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable demand response program as established in D.09-08-027. (N)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** Depending upon the end-use of electricity and whether or not a Time-Of-Use Installation or Time-Of-Use Processing charge applied prior to May 1, 2006, the customer will be served under one of the rates under Schedule AG-5: Rate A, B, C, D, E or F.
 (Cont'd.)

Rates A and D: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts. Rate D applies to customers who were on Rate D as of May 1, 2006 and are not billed via SmartMeter™. Rate A applies to all other customers.

Rates B, C, E, and F: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to overloaded motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output. Rates E and F apply to customers who were on Rates E and F as of May 1, 2006 and are not billed via SmartMeter™. Rates B and C apply to all other customers.

Rates B and C will apply to customers whose maximum demand is 200 kW or greater for three consecutive months and select this schedule upon the initial installation of the interval data meter, unless the customer was on Rate E or F as of May 1, 2006 and is not billed via SmartMeter™.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Transfers Off of Schedule AG-5: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

(L)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 3

1. APPLICABILITY: **Peak Day Pricing Default Rates:** Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out. (N)
- Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. |
- Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. |
- For additional PDP details and program specifics, see section 17. (N)
2. TERRITORY: Schedule AG-5 applies everywhere PG&E provides electricity service. (L)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (L)

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F	
Total Customer/Meter Charge Rates				
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667	
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713	
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943	
Total Demand Rates (\$ per kW)				
Connected Load Summer	\$8.13	-	-	
Connected Load Winter	\$1.36	-	-	
Maximum Demand Summer	-	\$11.07	\$4.43	
Maximum Demand Winter	-	\$3.96	\$2.96	
Maximum Peak Demand Summer	-	\$7.61	\$12.82	
Maximum Part-Peak Demand Summer	-	-	\$2.63	
Maximum Part-Peak Demand Winter	-	-	\$0.58	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.40	\$2.01	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13	\$0.17	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$8.13	\$10.98	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.42	\$2.16	
Total Energy Rates (\$ per kWh)				
Peak Summer	\$0.23319	\$0.17638	\$0.13020	
Part-Peak Summer	-	-	\$0.08765	
Off-Peak Summer	\$0.12034	\$0.07304	\$0.07179	
Part-Peak Winter	\$0.12641	\$0.09103	\$0.07655	
Off-Peak Winter	\$0.10772	\$0.06560	\$0.06933	(L)
PDP Rates (Rate C Option Only)			RATE C	(N)
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event			\$1.00	(N)
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer			(\$4.53)	(N)
Part-Peak Summer			(\$0.86)	(N)(N)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the (L)
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not (T)
 included below. (L)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Connected Load Summer	\$3.20	-	-	
Connected Load Winter	\$0.00	-	-	
Maximum Demand Summer	-	\$3.92	\$0.00	
Maximum Demand Winter	-	\$0.00	\$0.00	
Maximum Peak Demand Summer	-	\$4.81	\$8.65	
Maximum Part-Peak Demand Summer	-	-	\$1.64	
Maximum Part-Peak Demand Winter	-	-	\$0.00	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.20	\$1.77	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$2.18	\$3.28	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00	
Distribution:				
Connected Load Summer	\$4.93	-	-	
Connected Load Winter	\$1.36	-	-	
Maximum Demand Summer	-	\$7.15	\$4.43	
Maximum Demand Winter	-	\$3.96	\$2.96	
Maximum Peak Demand Summer	-	\$2.80	\$4.17	
Maximum Part-Peak Demand Summer	-	-	\$0.99	
Maximum Part-Peak Demand Winter	-	-	\$0.58	
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.20	\$0.24	
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13	\$0.17	
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$5.95	\$7.70	
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.42	\$2.16	

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES:
 (Cont'd.):

(L)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F	
Generation:				
Peak Summer	\$0.12992	\$0.12283	\$0.09628	
Part-Peak Summer	-	-	\$0.05373	
Off-Peak Summer	\$0.06174	\$0.03892	\$0.03787	
Part-Peak Winter	\$0.06491	\$0.05691	\$0.04263	
Off-Peak Winter	\$0.05464	\$0.03148	\$0.03541	
Distribution:				
Peak Summer	\$0.06701	\$0.01943	\$0.00000	
Part-Peak Summer	-	-	\$0.00000	
Off-Peak Summer	\$0.02234	\$0.00000	\$0.00000	
Part-Peak Winter	\$0.02524	\$0.00000	\$0.00000	
Off-Peak Winter	\$0.01682	\$0.00000	\$0.00000	
Transmission* (all usage)	\$0.00932	\$0.00932	\$0.00932	
Transmission Rate Adjustments* (all usage)	\$0.00008	\$0.00008	\$0.00008	
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051	
Public Purpose Programs (all usage)	\$0.01247	\$0.01033	\$0.01013	
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029	
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368	
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515	(L)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

4. METERING
 REQUIRE-
 MENTS:

PG&E will install a time-of-use meter that is appropriate for this schedule that measures and registers the amount of electricity a customer uses.

(L)

Customers with a maximum billing demand of 200 kW or greater for three consecutive months must have an interval data meter that can be read remotely by PG&E except customers that are identified as load research sites. A Meter Data Management Agent (MDMA) may also read the customer's meter on behalf of the customer's Energy Service Provider (ESP) if a customer is receiving Direct Access Service.

For bundled service customers with a maximum demand of 200 kW or greater for three consecutive months, PG&E will provide and install the interval data meter at no additional cost to the customer. After the meter is installed, the customer must take service on a time-of-use rate schedule. The installation of an interval data meter for customers taking service under the provisions of Direct Access is the responsibility of the customer's Energy Service Provider, or their Agent, and must be installed in accordance with Electric Rule 22.

If the customer does not currently qualify for an interval data meter, the customer must pay PG&E for the cost of purchasing and installing an interval meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

Customers who also request any meter data management services must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter.

(L)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

5. TIME PERIODS: Seasons of the year and times of the day are defined as follows: (L)

SUMMER: Service from May 1 through October 31.

For Rates A,B,D, and E

Peak: 12:00 noon to 6:00 p.m. Monday through Friday*
 Off-Peak: All other hours Monday through Friday
 All day Saturday, Sunday, holidays

For Rates C and F

Peak: 12:00 noon to 6:00 p.m. Monday through Friday*
 Partial-Peak: 8:30 a.m. to 12:00 p.m. Monday through Friday*
 6:00 p.m. to 9:30 p.m. Monday through Friday*
 Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
 All day Saturday, Sunday, holidays

WINTER: Service from November 1 through April 30.

For Rates A,B,C,D,E and F

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday*
 Off-Peak: All other hours Monday through Friday
 All day Saturday, Sunday, holidays

"Holidays" for the purpose of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

* Except holidays.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (L)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 9

- | | | |
|---|--|-----|
| 7. CONTRACTS: | Service under Schedule AG-5 is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E. | (L) |
| | Where a line extension is required it will be installed under the provisions of Rules 15 and 16. | |
| 8. CONNECTED LOAD
(Rates A and D only): | Connected load is defined as the sum of the rated capacities (as determined in accordance with Rule 2) of all equipment that is served through one metering point and that may be operated at the same time. When charges are based on connected load, in no case will charges be based on less than two horsepower/kilowatts for single-phase service, nor less than three horsepower/kilowatts for three-phase service. | |
| | The customer's account will be adjusted for permanent connected-load changes that take place during the contract year. It is the customer's responsibility to notify PG&E of such changes. No adjustment will be made for a temporary reduction in connected Load. If the Load is reconnected within 12 months of being disconnected, the charges will be recalculated and applied retroactively, as though no reduction in Load had taken place. | |
| 9. MAXIMUM DEMAND
(Rates B, C, E, and F Only): | The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month for Rates B, C, E and F customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated. | (L) |

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 12

12. DEFINITION OF SERVICE VOLTAGE: The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1. (L)

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>	<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368	\$0.00368	
Power Charge Indifference Adjustment (per kWh)	(\$0.00472)	\$0.01524	
DWR Bond Charge (per kWh)	\$0.00515	\$0.00515	
CTC Charge (per kWh)	\$0.00476	\$0.00476	
Total CRS (per kWh)	\$0.00887	\$0.02883	(L)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 13

- (L)
14. STANDBY APPLICABILITY: SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
- DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.
16. OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary pilot program for customers on the AG-5 (C) and (F) rates. The OBP service is limited to 50 bundled service customers with interval billed meters. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).
- The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:
- a) a specific month and day for the start of the OBP; and/or
 - b) a specific month and day for the end of the OBP.
- PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.
- (L)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 16

17. PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate. (N)
- If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer unenrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.
- d. Notification Equipment: Customers, at their expense, must have access to the Internet and an e-mail address or a phone number to receive notification of a PDP event. In addition, all customers can have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages.
- If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to maintain accurate notification contact information, receive such notice and to check the PG&E website to see if an event is activated. PG&E does not guarantee the reliability of the phone, text messaging, e-mail system or Internet site by which the customer receives notification.
- PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required. (N)

(Continued)

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ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 17

17. PEAK DAY
 PRICING
 DETAILS
 (CONT'D):

- e. Demand Response Operations Website: Customers can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications. (N)
- The customer's actual energy usage is available at PG&E's demand response operations website or on "My Account". This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website or "My Account" may be different from the actual bill.
- f. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week. PDP events will be called from 2:00 p.m. to 6:00 p.m.
- g. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.
- Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.
- PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes. (N)

(Continued)

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ELECTRIC SCHEDULE AG-ICE Sheet 1
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

APPLICABILITY: This rate schedule is available to agricultural customers who currently have a stationary or portable internal combustion engine used for agricultural irrigation pumping purposes, which is fired by diesel, gasoline, propane, or butane fuels, and not by natural gas. Only one electric account may be established for each qualifying pump. Direct access accounts are not eligible for service under this rate schedule. The customer must apply to convert from an internal combustion engine to electric service during the period from August 1, 2005, to July 31, 2007. However, enrollment shall be closed earlier if total capital investment (including both standard allowances and line extension adders) reaches \$27.5 million.

A customer may be served under this rate schedule only if it qualifies for an existing PG&E agricultural tariff. The Rule 1 definition "Qualification for Agricultural Rates" specifies activities and meters that will be served on agricultural rates. This schedule is not available to service for which a residential or commercial/industrial tariff is applicable.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on AG-5C PDP rates unless they opt-out.

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An AG-ICE customer that is defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule AG-ICE as long as the rate is in effect. For additional PDP details and program specifics, see rate schedule AG-5.

This schedule will terminate on December 31, 2015.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(N)

(N)

(L)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 3
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:	Total bundled service charges are calculated using the total rates shown below.		(L)
TOTAL RATES	Total Customer/Meter Charge Rates		
	Customer Charge (\$ per meter per day)	\$1.31417	
	TOU Meter Charge (\$ per meter per day)	\$0.19713	
	Total Demand Rates (\$ per kW)		
	Secondary		
	Maximum Peak Demand Summer	\$2.44	
	Maximum Demand Summer	\$3.36	
	Maximum Demand Winter	\$0.00	
	Primary		
	Maximum Peak Demand Summer	\$2.44	
	Maximum Demand Summer	\$2.66	
	Maximum Demand Winter	\$0.00	
	Transmission		
	Maximum Peak Demand Summer	\$2.44	
	Maximum Demand Summer	\$1.17	
	Maximum Demand Winter	\$0.00	
	Total Energy Rates (\$ per kWh)		
	Peak Summer	\$0.11928	
	Part-Peak Summer	\$0.09304	
	Off-Peak Summer	\$0.04771	
	Part-Peak Winter	\$0.09543	
	Off-Peak Winter	\$0.04771	(L)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(L)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary

Maximum Peak Demand Summer	\$2.03
Maximum Demand Summer	\$1.93
Maximum Demand Winter	\$0.00

Primary

Maximum Peak Demand Summer	\$2.03
Maximum Demand Summer	\$1.26
Maximum Demand Winter	\$0.00

Transmission

Maximum Peak Demand Summer	\$2.03
Maximum Demand Summer	\$0.72
Maximum Demand Winter	\$0.00

Distribution:

Secondary

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.43
Maximum Demand Winter	\$0.00

Primary

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.40
Maximum Demand Winter	\$0.00

Transmission

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$0.45
Maximum Demand Winter	\$0.00

(L)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

		(L)
Energy Rates by Component (\$ per kWh)		
Generation:		
Peak Summer	\$0.08516	
Part-Peak Summer	\$0.05892	
Off-Peak Summer	\$0.01359	
Part-Peak Winter	\$0.06131	
Off-Peak Winter	\$0.01359	
Transmission*	\$0.00932	
Transmission Rate Adjustments*	\$0.00008	
Reliability Services*	\$0.00051	
Public Purpose Programs	\$0.01033	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charges	\$0.00476	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond Charge	\$0.00515	(L)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills. (L)
|
(L)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 7
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

DEFINITIONS:

MAXIMUM DEMAND:

The number of kW the customer is using will be recorded over 15-minute intervals; the highest 15-minute average in any month will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used.

In billing periods with use in both the summer season and winter season (April/May, October/November), the total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining the demand charge for each season of the billing period will be: (1) the maximum demand created in each season's portion of the billing month as measured by a meter with such capability; or (2) the maximum demand for the billing month where the installed meter is incapable of measuring time-varying demands.

MAXIMUM PEAK-PERIOD DEMAND:

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-ICE rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving reduced demand charges by voltage will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage-based demand charge reduction through transformers supplied by PG&E.

(L)

(L)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 8
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

DEFINITIONS (Cont'd.)	<p>STATIONARY ENGINE</p> <p>An internal combustion engine that is designed to stay in one location, or remain in one location, i.e., an engine affixed to a foundation.</p> <p>PORTABLE ENGINE</p> <p>A portable engine is a subcategory of stationary engines, and is an engine that is designed and capable of being carried or moved from one location to another. This engine does not have the capability to move on its own power. Some indicators of portability include skids, carrying handles, or they can be towed. Note, mobile engines that have the capability of moving on their own power, such as a truck engine, do not meet this definition and are not eligible for this rate schedule.</p>	(L)
DISQUALIFICATION:	A customer will be disqualified from this tariff if the customer is found to use an internal combustion engine-driven pump for the same load that originally qualified for this rate schedule.	
PERIOD/ LIMITATIONS:	The enrollment period for this rate schedule will expire on July 31, 2007. However, enrollment shall be closed earlier if total capital investment (including both standard allowances and line extension adders) reaches \$27.5 million. No new customers will be allowed to sign-up for this rate or line extension adder beyond this date. Customers must submit an Application on or prior to July 31, 2007 or the date enrollment closes due to the capital investment limit.	
COMMENCEMENT DATE:	Service under this rate schedule will commence with the customer's first regular scheduled meter read date after the Agreement is fully executed and all the required equipment/facilities for electric service are installed.	
TERM AND EXPIRATION:	This rate schedule shall expire on December 31, 2015. A customer can terminate service under this tariff at anytime after its commencement date, and can switch to service under another tariff, provided the customer meets the eligibility requirements. Once a customer terminates service under this tariff, they will not be eligible again for this tariff in the future.	
RATES AND RULES:	All applicable rates, rules and tariffs shall remain in force. In the event of a conflict, the terms and conditions provided within this tariff and the Agreement shall supersede those set forth in the standard CPUC-approved tariffs.	
DWR BOND CHARGE:	The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.	(L)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 1

(D)

1. APPLICABILITY: **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Voluntary E-19 Service: This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-19:

(L)

Rate V: Applies to customers who were on Rate V as of May 1, 2006.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 3

1. APPLICABILITY: **Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 14 for the definition of maximum demand for customers voluntarily selecting E-19. (L)
- Solar Pilot Program:** Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of Schedule A-6. (L)
- Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).
2. TERRITORY: This rate schedule applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 7

3. RATES:
 (Cont'd.)

- b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the average rate limiter shown on this Schedule. The average rate limiter is applied before any applicable PDP charges or credits are applied. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S.

(T)
 (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)

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ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 18

19. PEAK DAY PRICING DETAILS: (cont.)
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno. (N)
- Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website or on PG&E's PDP website.
- PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
- i. Program Terms: A customer may opt-out anytime during their initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.
- Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
- j. Interaction with Other PG&E Demand Response Programs: Customers on a PDP rate may participate in a day-of dispatchable demand response program as established in D.09-08-027. (N)

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ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 1

(D)

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Transfers Off of Schedule E-20: PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

Assignment of New Customers: If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high-cost periods or shifting load from high-cost periods to lower-cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt out.

(N)

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Customer Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule S) and net-energy metering (NEM, NEMFC, NEMBIO, etc.) are not eligible for PDP. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18. Non-residential SmartAC customers are eligible.

For additional PDP details and program specifics, see section 17.

(N)

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$36.99220
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.78	\$12.10	\$11.12
Maximum Part-Peak Demand Summer	\$2.84	\$2.80	\$2.49
Maximum Demand Summer	\$9.00	\$7.52	\$4.28
Maximum Part-Peak Demand Winter	\$1.15	\$0.74	\$0.00
Maximum Demand Winter	\$9.00	\$7.52	\$4.28
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14889	\$0.15228	\$0.10822
Part-Peak Summer	\$0.10429	\$0.10453	\$0.08774
Off-Peak Summer	\$0.08593	\$0.08391	\$0.07552
Part-Peak Winter	\$0.09372	\$0.09048	\$0.08032
Off-Peak Winter	\$0.08322	\$0.08004	\$0.07189
Average Rate Limiter (\$/kWh in summer months)	\$0.24001	\$0.24001	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

				(D)			
<u>PDP Rates</u>				(N)			
<u>PDP Charges (\$ per kWh)</u>							
All Usage During PDP Event	\$1.20	(N)	\$1.20	(N)	\$1.20	(N)	
<u>PDP Credits</u>							
<u>Demand (\$ per kW)</u>							
Peak Summer	(\$5.83)	(N)	(\$6.31)	(N)	(\$6.09)	(N)	
Part-Peak Summer	(\$1.19)	(N)	(\$1.38)	(N)	(\$1.36)	(N)	
<u>Energy (\$ per kWh)</u>							
Peak Summer	(\$0.00205)	(N)	(\$0.00038)	(N)	(\$0.00000)	(N)	
Part-Peak Summer	(\$0.00041)	(N)	(\$0.00008)	(N)	(\$0.00000)	(N)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(N)

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 5

3. RATES:
 (Cont'd.)

a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges:

The **customer charge** is a flat monthly fee.

- Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
- The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
- The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
- As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.

b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the rate limiter shown on this schedule. The average rate limiter is applied before any applicable PDP charges or credits are applied. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S.

(T)
 (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 11

16. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

17. PEAK DAY PRICING DETAILS:

a. Default Provision: PDP eligible customers will have at least 45-days notice from the day they became eligible for the default PDP rates to opt-out. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers that do not opt-out will be defaulted to a PDP rate on their next billing period which is at least five (5) days after the 45-day period. Existing customers on a PDP rate eligible demand response program will have the option to enroll.

Rate schedules E-CPP and E-CSMART will be terminated effective 5/1/2010. PG&E will default PDP eligible customers on these rate schedules to the applicable PDP default rate beginning 5/1/2010. These customers will follow the same default provisions described above.

b. Capacity Reservation Level: Customers may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW, during the summer period (May 1 through October 31). Customers electing a CRL will be billed under a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule. This means that customers will be billed for peak and part-peak generation demand charges up to the level of their CRL, even in months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on non-PDP event days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate.

If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent six (6) summer months' average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0).

A customer may only elect to change their CRL once every 12 months.

c. Bill Stabilization: PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

(N)

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 12

17. PEAK DAY
 PRICING
 DETAILS
 (continued):

- d. Notification Equipment: Customers, at their expense, must have access to the Internet and an e-mail address or a phone number to receive notification of a PDP event. In addition, all customers can have, at their expense, an alphanumeric pager or cellular telephone that is capable of receiving a text message sent via the Internet, and/or a facsimile machine to receive notification messages. (N)

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers; however it is the customer's responsibility to maintain accurate notification contact information, receive such notice and to check the PG&E website to see if an event is activated. PG&E does not guarantee the reliability of the phone, text messaging, e-mail system or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up to date. These are not actual PDP events and no load reduction is required.

- e. Demand Response Operations Website: Customers can use PG&E's demand response operations website located at <https://inter-act.pge.com> for load curtailment event notifications and communications.

The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website may be different from the actual bill.

- f. Program Operations: A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 2:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week. PDP events will be called from 2:00 p.m. to 6:00 p.m.
- g. Event Cancellation: PG&E may initiate the cancellation of a PDP event before 4:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits.
- h. Event Trigger: PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning May 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than once per month and would be posted to the demand response operations website. (N)

(Continued)

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ELECTRIC SCHEDULE E-37 Sheet 1
MED GEN DEMAND-MTRD TIME-OF-USE SERV TO OIL & GAS EXTRACTION
CUSTS

1. **APPLICABILITY:** Schedule E-37 is an optional firm-service rate schedule for customers whose North American Industry Classification System (NAICS) code is 211111 (crude petroleum and natural gas extraction). Schedule E-37 is a demand metered time-of-use service option. An eligible customer with maximum demand over 499 kW may elect to take service under Schedule E-37 on a voluntary basis, rather than the otherwise applicable mandatory service under Schedule E-19 or Schedule E-20. A customer with more than 70 percent of the energy usage for water pumping for agricultural applications must take service under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule. Miscellaneous electrical loads incidental to the operation of the account under NAICS Code 211111 will be considered NAICS Code 211111 use.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-37 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning May 1, 2010, eligible large Commercial and Industrial (C&I) customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

Unless a customer elects to opt-out of a PDP rate, an eligible E-37 customer will be placed on one of the following PDP rates: E-20 PDP (demand \geq 1,000 kW), E-19 (demand between 500 kW and 999 kW) or A-10 PDP (demand < 500 kW).

Customers that do not meet default eligibility may voluntarily elect to enroll on PDP rates. An E-37 customer that is defaulted or voluntarily elected to enroll in a PDP rate may return back to rate schedule E-37 as long as the rate is in effect.

For additional PDP details and program specifics, see rate Schedule E-20, E-19, or A-10.

Time-Of-Use One-Time Meter Charges: Depending upon whether or not a Time-Of-Use Installation or Time-Of-Use Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under Schedule E-37:

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to all other customers.

Transfers Off of Schedule E-37: After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect an applicable non-time-of-use rate schedule or an alternate time-of-use rate schedule.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	29145-E	(T)
	Rate Schedules	29051,29146, 29147,29148-E	(T)
	Preliminary Statements	29055,28907,28585,28935-E	
	Rules	29205-E	
	Sample Forms	28385,28922,29198,28261,27639,28706,28424,28366-E	

(Continued)

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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	29059-29068-E (T)
A-6	Small General Time-of-Use Service.....	29069,27610,29070,29071,25981,28809,26931, 29072-29074-E (T)
A-10	Medium General Demand-Metered Service.....	29075-29089-E (T)
A-15	Direct-Current General Service	29011,29012,29013-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	29090-29094,29015, (T)
	26945,29085,24886,26947-26950,28824,28825,28826, 29095-29097-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	29098,26467,29099,29017,29100,24895,26958,22787,28829,28830,29101-29103-E (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	29104,24901,29018,29019,27613, 24904,25986,28833,28834-E (T)
ED	Experimental Economic Development Rate	28917,28387-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	29020-E
E-CSMART	Commercial SmartRate Program	(D)
E-PWF	Section 399.20 PPA	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA	28029, 28030, 28701-E
E-CSAC	Commercial Smart A/C Program	27300,27301,27302-E

**Rate Schedules
Lighting Rates**

LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965,29021,26967,29022,26970,24536,24537,26971,26972,28838,28839-E
LS-2	Customer-Owned Street and Highway Lighting.....	28182, 29023, 29024, 29025, 29026, 29027, 28188, 29028, 28190-28195, 28846-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	29029,24553,26984,26985,28848-E
TC-1	Traffic Control Service.....	29030,24558,26988,28850-E
OL-1	Outdoor Area Lighting Service	29031,29032,24563,24564,24565,28853-E

(Continued)

Advice Letter No: 3631-E
 Decision No. 10-02-032

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 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE TITLE OF SHEET CAL P.U.C. SHEET NO.

**Rate Schedules
 Other**

S	Standby Service	28399,28400, 29033,28855,28238,28239, 29240-28246,28856,28401-28404-E	
E-DCG	DCG Departing Customer Generation, CG	27443,28857,23667, 28858,27054,27055,25124,23252,23253,28405,23255-E	
E-DEPART	Departing Customers	28859-E	
E-NWDL	New WAPA Departing Load	28860,28861,28862,28863,27448-27452-E	
E-NMDL	New Municipal Departing Load.....	27453,28864,28865,26701, 26702,26703,26704,26705, 26706,26707,26708-E	
E-LORMS	Limited Optional Remote Metering Services	20194-E	
E-SDL	Split-Wheeling Departing Load	27455,28866,28867,28868,27459-27464-E	
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883-25891-E	
NEM	Net Energy Metering Service.....	28572,28573,27237-27243,26527,27244,27245,27246,26128,26129,27247, 28927-E	
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	28566,28567,27250,27251,26134,26135,26136,27252-E	
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255,26140,27256,26142,27257,26144,27258-E	
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177,28178,28179-E	
NEMVNMA	Net Energy Metering – Virtual Net Energy Metering.....	28574,28283,28284, 29161, 29162,28287-28290, 28928-E	
E-ERA	Energy Rate Adjustments.....	29034,29035,29036,29037-E	

**Rate Schedules
 Agricultural**

AG-1	Agricultural Power	29105,29038,29039,24221,24222,24223,28877,25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,29040,29041, 24923,25987,24230,28880,25426-E	
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615,29042,29043,24928,25988,24237,24239,28883,25427-E	
AG-4	Time-of-Use Agricultural Power.....	25909,27616, 29106-29119-E	(T)
AG-5	Large Time-of-Use Agricultural Power.....	25911,29120-29136-E	(T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	29137-29144-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	27027,28318-E
TBCC	Transitional Bundled Commodity Cost.....	28892,26743,22991,21207,20994,20995-E
E-CS	ClimateSmart.....	28914,26318-E
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	27029-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program	28620,28414,27276,28415-28418-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	28621-28623, 27796,18431,23001-E
E-DBP	Demand Bidding Program	27278,27279,28625-28632-E
E-SLRP	Scheduled Load Reduction Program.....	28624,27285,27286,26287,27032-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program	22863,22864,22865-E
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E
E-BEC	Business Energy Coalition Program	27870,27537,27538,27539, 27871-E
E-CBP	Capacity Bidding Program	28635-28639, 25936,28640-28644 -E
E-PEAKCHOICE	PeakChoice	28617,27319,28618,28619,27322-27328-E
Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program.....	28320,27298,27299-E
E-FFS	Franchise Fee Surcharge	28894-E

(D)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	Northern California Power Association
Ameresco	Department of Water Resources	Occidental Energy Marketing, Inc.
Anderson & Poole	Department of the Army	OnGrid Solar
Arizona Public Service Company	Dept of General Services	Praxair
BART	Division of Business Advisory Services	R. W. Beck & Associates
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City of Palo Alto	Merced Irrigation District	U S Borax, Inc.
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Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commerce Energy	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
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		eMeter Corporation
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