

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 15, 2010

**Advice Letter 3088-G/3611-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Establishment of Gas and Electric Disconnection  
Memorandum Accounts per R.10-02-005**

Dear Mr. Cherry:

Advice Letter 3088-G/3611-E is effective February 5, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



February 5, 2010

**Advice 3088-G/3611-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establishment of Gas and Electric Disconnection Memorandum  
Accounts per Rulemaking 10-02-005**

In compliance with Ordering Paragraph 3 of Rulemaking (R.) 10-02-005, Pacific Gas and Electric Company (PG&E) hereby submits a Tier 1 advice letter to establish Gas Preliminary Statement BZ, *Gas Disconnection Memorandum Account*, and Electric Preliminary Statement FF, *Electric Disconnection Memorandum Account*, to allow PG&E to track any significant costs associated with complying with R.10-02-005. The affected tariff sheets are listed in the enclosed Attachment 1.

**Background**

On February 4, 2010, the California Public Utilities Commission (Commission) issued R.10-02-005 on its own motion to address the issue of customers' electric and natural gas service disconnection.

In Ordering Paragraph (OP) 3, the Commission states that the Investor Owned Utilities must act within five business days after the mailing of the Rulemaking to implement interim practices. Furthermore, OP 3.d specifically states:

*Each utility is authorized to file a Tier 1 advice letter to establish a memorandum account to track any significant costs associated with complying with the new practices initiated with this proceeding, including any operations and maintenance charges associated with implementation of the practices as well as any uncollectibles that are in excess of those projected in the utility's last general rate case. [Emphasis added.]*

In compliance with OP 3, PG&E hereby requests authority to establish a new Gas Disconnection Memorandum Account (GDMA) on its Gas Preliminary Statements and a new Electric Disconnection Memorandum Account (EDMA) on its Electric

Preliminary Statements to allow PG&E to track and record costs associated with new practices resulting from R.10-02-005.

### **Proposed Preliminary Statements**

Pursuant to R.10-02-005, PG&E is requesting Commission authority to establish the Gas Disconnection Memorandum Account (GDMA) and Electric Disconnection Memorandum Account (EDMA) to track and record costs associated with new practices resulting from this rulemaking.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 25, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on February 5, 2010, which is the effective date of this filing. Per Rulemaking R.10-02-005, Ordering Paragraph 3, PG&E submits this advice letter as a Tier 1 filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service lists for R.10-02-005. Advice letter filings can also be accessed electronically at: **<http://www.pge.com/tariffs>**

Handwritten signature of Brian Cherry in cursive script, with the initials "08" written at the end.

Vice President, Regulatory Relations

Attachments

cc: Service List for R.10-02-005

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER =  
Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3088-G/3611-E

**Tier: 1**

Subject of AL: Establishment of Gas and Electric Disconnection Memorandum Accounts per Rulemaking 10-02-005

Keywords (choose from CPUC listing): New Preliminary Statement, Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: R.10-02-005

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: February 5, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: New Electric Preliminary Statement FF and New Gas Preliminary Statement BZ

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102  
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company  
Attn: Brian K. Cherry, Vice President, Regulatory  
Relations**

**77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3088-G**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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28046-G      GAS PRELIMINARY STATEMENT PART BZ  
                  GAS DISCONNECTION MEMORANDUM  
                  ACCOUNT  
                  Sheet 1

28047-G      GAS TABLE OF CONTENTS  
                  Sheet 1

28042-G

28048-G      GAS TABLE OF CONTENTS  
                  Sheet 5

27421-G



**GAS PRELIMINARY STATEMENT PART BZ**  
**GAS DISCONNECTION MEMORANDUM ACCOUNT**

Sheet 1

BZ. GAS DISCONNECTION MEMORANDUM ACCOUNT (GDMA)

(N)

1. **PURPOSE:** The purpose of the GDMA is to record and track costs associated with new practices resulting from this Rulemaking (R.)10-02-005. Applicable costs include any operations and maintenance charges associated with the implementation of the practices, as well as any uncollectibles that are in excess of those projected in PG&E's last general rate case. As part of this rulemaking proceeding, the Commission will consider the process for determining the categories and amounts of costs in the memorandum account that should be considered reasonable for recovery, as well as the appropriate mechanism for recovery.
2. **APPLICABILITY:** The GDMA shall apply to all gas customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the rulemaking proceeding R.10-02-005.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to this account at the end of each month as follows:
  - a) A debit entry equal to any operations and maintenance charges associated with implementation of the new practices.
  - b) A debit entry equal to the revenue shortfall resulting from the uncollectibles that are in excess of those projected in the utility's last general rate case.
  - c) A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this account.
  - d) A debit or credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC.
  - e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



**GAS TABLE OF CONTENTS**

Sheet 1

<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
Title Page .....	28047-G	(T)
Rate Schedules .....	28043,28044-G	
Preliminary Statements .....	28045,28048-G	(T)
Rules .....	27883-G	
Maps, Contracts and Deviations.....	23208-G	
Sample Forms .....	27715,27626,27262,27113,25059-G	

(Continued)

Advice Letter No: 3088-G  
 Decision No. R.10-02-005

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed February 5, 2010  
 Effective February 5, 2010  
 Resolution No. \_\_\_\_\_



**GAS TABLE OF CONTENTS**

Sheet 5

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
Part AC	Catastrophic Event Memorandum Account.....	14178,14179-G
Part AE	Core Pipeline Demand Charge Account.....	23301-G
Part AG	Core Firm Storage Account.....	23280-G
Part AN	Hazardous Substance Mechanism.....	23281-23283,16693-16694-G
Part AW	Self-Generation Program Memorandum Account .....	24767-G
Part BA	Public Purpose Program-Energy Efficiency.....	23360-23361-G
Part BB	Public Purpose Program Memorandum Account .....	23362-23363-G
Part BH	Public Purpose Program Surcharge-Low Income Energy Efficiency Balancing Account.....	23364-G
Part BI	Public Purpose Program Surcharge-Research, Development and Demonstration Balancing Account.....	23365,23366-G
Part BL	Noncore Distribution Fixed Cost Account.....	24740-G
Part BP	SmartMeter Project Balancing Account-Gas.....	24123-24124-G
Part BQ	Pension Contribution Balancing Account .....	24853,24224-G
Part BS	Climate Balancing Account .....	24741-G
Part BT	Non-Tariffed Products and Services Balancing Account.....	26710-G
Part BW	Energy Efficiency 2009 – 2011 Memorandum Account.....	27418,27419-G
Part BZ	Gas Disconnection Memorandum Account.....	28046-G

(N)

(Continued)

**ATTACHMENT 1  
Advice 3611-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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28933-E      ELECTRIC PRELIMINARY STATEMENT PART FF  
ELECTRIC DISCONNECTION MEMORANDUM  
ACCOUNT  
Sheet 1

28934-E      ELECTRIC TABLE OF CONTENTS  
Sheet 1

28930-E

28935-E      ELECTRIC TABLE OF CONTENTS  
PRELIMINARY STATEMENT  
Sheet 9

28565-E



**ELECTRIC PRELIMINARY STATEMENT PART FF**  
**ELECTRIC DISCONNECTION MEMORANDUM ACCOUNT**

Sheet 1

FF. ELECTRIC DISCONNECTION MEMORANDUM ACCOUNT (EDMA)

(N)

1. **PURPOSE:** The purpose of the EDMA is to record and track costs associated with new practices resulting from this Rulemaking (R.)10-02-005. Applicable costs include any operations and maintenance charges associated with the implementation of the practices, as well as any uncollectibles that are in excess of those projected in PG&E's last general rate case. As part of this rulemaking proceeding, the Commission will consider the process for determining the categories and amounts of costs in the memorandum account that should be considered reasonable for recovery, as well as the appropriate mechanism for recovery.
2. **APPLICABILITY:** The EDMA shall apply to all electric customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined in the rulemaking proceeding R.10-02-005.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to this account at the end of each month as follows:
  - a) A debit entry equal to any operations and maintenance charges associated with implementation of the new practices.
  - b) A debit entry equal to the revenue shortfall resulting from the uncollectibles that are in excess of those projected in the utility's last general rate case.
  - c) A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this account.
  - d) A debit or credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC. Franchise fees and uncollectible accounts expenses would be added as appropriate to the receiving mechanism.
  - e) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.

(N)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	28934-E	(T)
	Rate Schedules .....	28902,28919,28931,28916-E	
	Preliminary Statements .....	28561,28047,28562,28935-E	(T)
	Rules .....	28694-E	
	Sample Forms .....	28385,28691,28261,28932,28280,28424,25059-E	

(Continued)

Advice Letter No: 3611-E  
 Decision No. R.10-02-005

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed February 5, 2010  
 Effective February 5, 2010  
 Resolution No. \_\_\_\_\_



**ELECTRIC TABLE OF CONTENTS**  
**PRELIMINARY STATEMENT**

Sheet 9

<b>PART</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>
<b>Preliminary Statements</b>		
Part EA	Internal Combustion Conversion Incentives Balancing Account.....	23642-E
Part EC	Demand Response Expenditures Balancing Account (DREBA).....	27867, 27868-E
Part ED	Demand Response Revenue Balancing Account (DRRBA).....	27869-E
Part EF	Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) .....	25392-E
Part EH	Negative Indifference Amount Memorandum Account (NIAMA).....	25088-E
Part EI	SmartMeter Project Balancing Account - Electric .....	28386,28387-E
Part EJ	Pension Contribution Balancing Account.....	26297,25228-E
Part EK	Land Conservation Plan Implementation Account (LCPIA) .....	26324-E
Part EL	Renewables Portfolio Standard Cost Memorandum Account.....	27643-E
Part EM	ClimateSmart Balancing Account .....	26098-E
Part EN	British Columbia Renewable Study Balancing Account.....	28041-E
Part EO	California Solar Initiative Balancing Account .....	26211-26213-E
Part EP	Market Redesign and Technology Upgrade Memorandum Account .....	27623, 27624-E
Part EQ	Humboldt Bay Power Plant Memorandum Account.....	26307,26308-E
Part ER	Air Conditioning Tracking Memorandum Account .....	26721 -E
Part ET	Non-Tariffed Products and Services Balancing Account.....	26730-E
Part EV	Air Conditioning Expenditures Balancing Account.....	27297-E
Part EW	Long-Term Procurement Plan Technical Assistance Memorandum Account.....	27311-E
Part EX	Dynamic Pricing Memorandum Account.....	28388-28391-E
Part EY	Energy Efficiency 2009-2011 Memorandum Account.....	28022-28023-E
Part EZ	Land Conservation Plan Environmental Remediation Memorandum Account .....	27881-E
Part FA	Gateway Settlement Balancing Account.....	28019-E
Part FB	Fire Hazard Prevention Memorandum Account.....	28410-E
Part FD	Smart Grid Project Memorandum Account.....	28563-E
Part FF	Electric Disconnection Memorandum Account.....	28933-E

(N)

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Defense Energy Support Center	OnGrid Solar
Ameresco	Department of Water Resources	Praxair
Anderson & Poole	Department of the Army	R. W. Beck & Associates
Arizona Public Service Company	Dept of General Services	RCS, Inc.
BART	Division of Business Advisory Services	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
Boston Properties	Dutcher, John	SPURR
C & H Sugar Co.	Economic Sciences Corporation	Santa Fe Jets
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Seattle City Light
CAISO	FPL Energy Project Management, Inc.	Sempra Utilities
CLECA Law Office	Foster Farms	Sierra Pacific Power Company
CSC Energy Services	G. A. Krause & Assoc.	Silicon Valley Power
California Cotton Ginners & Growers Assn	GLJ Publications	Silo Energy LLC
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Southern California Edison Company
California League of Food Processors	Green Power Institute	Sunshine Design
California Public Utilities Commission	Hanna & Morton	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Cameron McKenna	Intestate Gas Services, Inc.	Tecogen, Inc.
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
Chevron Company	MBMC, Inc.	TransCanada
Chris, King	MRW & Associates	Turlock Irrigation District
City of Glendale	Manatt Phelps Phillips	U S Borax, Inc.
City of Palo Alto	McKenzie & Associates	United Cogen
Clean Energy Fuels	Merced Irrigation District	Utility Cost Management
Coast Economic Consulting	Mirant	Utility Specialists
Commerce Energy	Modesto Irrigation District	Verizon
Commercial Energy	Morgan Stanley	Wellhead Electric Company
Consumer Federation of California	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Crossborder Energy	New United Motor Mfg., Inc.	eMeter Corporation
Davis Wright Tremaine LLP	Norris & Wong Associates	
	North Coast SolarResources	