

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 8, 2012

Advice Letters 3086-G, 3607-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Compliance Advice Letter to Submit the Final Accounting Data as of
December 31, 2009 of all Prior Years' Self Generation Incentive Program
Total Authorized Carryover per Decision 09-12-047**

Dear Mr. Cherry:

Advice Letters 3086-G and 3607-E are effective March 2, 2010.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

January 29, 2010

Advice 3086-G/3607-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years' Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

In compliance with Decision (D.) 09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*, Pacific Gas and Electric Company (PG&E) hereby submits this Tier 2 advice filing with the final accounting data as of December 31, 2009 of all prior years' Self Generation Incentive Program (SGIP) Total Authorized Carryover.

Background

On December 17, 2009, the California Public Utilities Commission (Commission) approved D.09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*, in which Ordering Paragraph (OP) 3a states, "On January 31, 2010, each [program administrator shall] submit a Tier 2 advice letter containing final accounting data as of December 31, 2009 indicating all prior years' Self-Generation Incentive Program Total Authorized Carryover, using the format contained in Appendix A. Once approved, this information shall be posted on each program administrator's Self-Generation Incentive Program website and updated monthly."

As of December 31, 2009, PG&E has reconciled the SGIP accounting in detail for the program since its 2001 inception. PG&E notes that it has \$46.6 million in collected carryover and \$37.5 million in uncollected carryover. The uncollected carryover has been reduced by \$8.6 million in accrued interest and \$722,452 in forfeited application fees to date. In addition to the authorized collection of \$36 million annually for 2010 and 2011, which was approved by D.09-12-047, PG&E will collect the additional \$37.5 million (or less depending on any additional interest and forfeited application fees accrued) in an authorized uncollected carryover in future years through its annual gas and electric rate filings as needed to fund the SGIP. The final accounting data requested is provided in Attachment A.

Once this accounting data has been approved by the Commission, PG&E will update and post this information on our website on a monthly basis.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 18, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **March 2, 2010**, which is 30 calendar days after the date of filing. In accordance with D.09-12-047, PG&E files this advice letter as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Brian Cherry 08

Vice President, Regulatory Relations

Attachments

cc: Service List R. 08-03-008

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3086-G/3607-E

Tier: 2

Subject of AL: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years' Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-12-047

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: March 2, 2010

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory
Relations**

**77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177**

E-mail: PGETariffs@pge.com

Advice 3086-G/3607-E
Attachment A:
PG&E's SGIP Incentive Budget and Expenses

Attachment A: PG&E's SGIP Incentive Budget and Expenses

Authorized Budget	Calendar Year									Totals
	2001	2002	2003	2004	2005	2006 w/solar supplement ¹	2007	2008	2009	
Level 1	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$18,000,000.00	\$136,800,000.00	-	-	-	\$218,800,000.00
Level 2	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$18,000,000.00	\$18,000,000.00	\$16,200,000.00	\$16,200,000.00	\$16,200,000.00	\$148,600,000.00
Level 3	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$16,000,000.00	\$18,000,000.00	\$18,000,000.00	\$16,200,000.00	\$16,200,000.00	\$16,200,000.00	\$148,600,000.00
Admin and M&E	\$12,000,000.00	\$12,000,000.00	\$12,000,000.00	\$12,000,000.00	\$6,000,000.00	\$19,200,000.00	\$3,600,000.00	\$3,600,000.00	\$3,600,000.00	\$84,000,000.00
Total	\$60,000,000.00	\$60,000,000.00	\$60,000,000.00	\$60,000,000.00	\$60,000,000.00	\$192,000,000.00	\$36,000,000.00	\$36,000,000.00	\$36,000,000.00	\$600,000,000.00
Total Spent										
Level 1 Completed	\$5,460,262.50	\$24,616,095.40	\$42,360,459.55	\$74,262,528.94	\$23,281,765.50	\$101,545,250.20	-	-	-	\$271,526,362.09
Level 2 Completed	\$500,000.00	\$1,500,000.00	\$0.00	\$3,084,816.00	\$2,642,500.00	\$4,592,750.00	\$467,500.00	\$0.00	\$90,000.00	\$12,877,566.00
Level 3 Completed	\$3,287,531.00	\$9,628,846.51	\$10,351,993.36	\$12,268,993.87	\$6,882,800.00	\$4,974,500.00	\$3,295,000.00	\$0.00	\$0.00	\$50,689,664.74
Admin and M&E	\$269,648.08	\$1,404,453.82	\$1,640,021.96	\$1,936,806.87	\$2,469,583.33	\$2,541,127.82	\$2,231,660.21	\$892,583.11	\$1,647,230.10	\$15,033,115.30
CSI Rollover	-	-	-	-	-	-	-	-	-	\$0.00
Any other Rollovers	-	-	-	-	-	-	-	-	-	\$0.00
Total	\$9,517,441.58	\$37,149,395.73	\$54,352,474.87	\$91,553,145.68	\$35,276,648.83	\$113,653,628.02	\$5,994,160.21	\$892,583.11	\$1,737,230.10	\$350,126,708.13
Active/Pending Reservations										
Level 1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	-	-	\$0.00
Level 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6,936,000.00	\$4,008,000.00	\$31,440,000.00	\$42,384,000.00
Level 3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$492,000.00	\$3,814,800.00	\$12,500.00	\$8,173,200.00	\$12,492,500.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$492,000.00	\$10,750,800.00	\$4,020,500.00	\$39,613,200.00	\$54,876,500.00
Reallocated Budget										
Level 1	\$18,700,000.00	\$26,600,000.00	\$39,100,000.00	\$30,000,000.00	\$34,400,000.00	\$22,000,000.00	-	-	-	\$170,800,000.00
Level 2	(\$3,500,000.00)	(\$16,000,000.00)	(\$26,500,000.00)	(\$10,000,000.00)	(\$15,700,000.00)	\$1,200,000.00	\$0.00	\$0.00	\$0.00	(\$70,500,000.00)
Level 3	(\$3,500,000.00)	\$0.00	(\$10,900,000.00)	(\$3,000,000.00)	(\$16,400,000.00)	(\$10,200,000.00)	\$0.00	\$0.00	\$0.00	(\$44,000,000.00)
Admin and M&E	(\$11,700,000.00)	(\$10,600,000.00)	(\$1,700,000.00)	(\$17,000,000.00)	(\$2,300,000.00)	(\$13,000,000.00)	\$0.00	\$0.00	\$0.00	(\$56,300,000.00)
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Authorized Carryover²										
Level 1	29,239,737.50	47,223,642.10	59,963,182.55	31,700,653.61	60,818,888.11	118,073,637.91	-	-	-	0.00
Level 2	12,000,000.00	10,500,000.00	0.00	2,915,184.00	2,572,684.00	17,179,934.00	42,506,743.31	54,698,743.31	39,368,743.31	39,368,743.31
Level 3	9,212,469.00	15,583,622.49	10,331,629.13	11,062,635.26	5,779,835.26	8,113,335.26	17,203,535.26	33,391,035.26	41,417,835.26	41,417,835.26
Admin and M&E	30,351.92	25,898.10	8,685,876.14	1,749,069.27	2,979,485.94	6,638,358.12	8,006,697.91	10,714,114.80	12,666,884.70	12,666,884.70
Total	50,482,558.42	73,333,162.69	78,980,687.82	47,427,542.14	72,150,893.31	150,005,265.29	67,716,976.48	98,803,893.37	93,453,463.27	93,453,463.27

Actual Cash Flows	Calendar Year									Totals
	2001	2002	2003	2004	2005	2006	2007	2008	2009	
Total Ratepayer Collections	0.00	0.00	27,104,697.91	0.00	124,556,409.56	192,000,000.00	36,000,000.00	36,000,000.00	36,000,000.00	451,661,107.47
Actual Expenditure	9,517,441.58	37,149,395.73	54,352,474.87	91,553,145.68	35,276,648.83	113,653,628.02	5,994,160.21	892,583.11	1,737,230.10	350,126,708.13
Pending Reservations	0.00	0.00	0.00	0.00	0.00	492,000.00	10,750,800.00	4,020,500.00	39,613,200.00	54,876,500.00
Collected Carryover	(9,517,441.58)	(46,666,837.31)	(73,914,614.27)	(165,467,759.95)	(76,187,999.22)	1,666,372.76	20,921,412.55	52,008,329.44	46,657,899.34	46,657,899.34
Total Interest	(2,119.20)	(39,185.36)	(202,655.25)	(438,914.69)	(2,562,320.74)	3,261,815.16	5,218,604.92	3,040,668.36	298,034.83	8,573,928.03
Forfeited Application Fees	0.00	0.00	0.00	0.00	0.00	332,462.83	246,625.22	114,748.36	28,616.00	722,452.41
Uncollected Carryover ³	-	-	-	-	-	-	-	-	-	37,499,183.49

(1) The Solar supplement added an additional \$118,800,000 into Level 1 and \$13,200,000 into Admin/M&E for a total of \$132,000,000

(2) These are dollars that are carried over into the following year as a running total.

(3) Uncollected Carryover is equal to authorized carryover and then adjusted for collected carryover, accrued interest, and forfeited application fees.

The \$118 million is the authorized carry-over for Level 1 incentives. PG&E is only authorized to re-allocate the gas portion of this budget to fund Level 2 incentives as the electric portion of these funds are to offset CSI collections per D. 06-12-003 and D. 08-12-004. PG&E has carried forward 14% of the \$118 million, or \$16.53 million, into the 2007 Level 2 budget. The electric portion has been dismissed and not transferred to CSI as it was never collected in the SGIP.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Day Carter Murphy	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Defense Energy Support Center	OnGrid Solar
Ameresco	Department of Water Resources	Praxair
Anderson & Poole	Department of the Army	R. W. Beck & Associates
Arizona Public Service Company	Dept of General Services	RCS, Inc.
BART	Division of Business Advisory Services	Recon Research
BP Energy Company	Douglass & Liddell	SCD Energy Solutions
Barkovich & Yap, Inc.	Downey & Brand	SCE
Bartle Wells Associates	Duke Energy	SMUD
Boston Properties	Dutcher, John	SPURR
C & H Sugar Co.	Economic Sciences Corporation	Santa Fe Jets
CA Bldg Industry Association	Ellison Schneider & Harris LLP	Seattle City Light
CAISO	FPL Energy Project Management, Inc.	Sempra Utilities
CLECA Law Office	Foster Farms	Sierra Pacific Power Company
CSC Energy Services	G. A. Krause & Assoc.	Silicon Valley Power
California Cotton Ginners & Growers Assn	GLJ Publications	Silo Energy LLC
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Southern California Edison Company
California League of Food Processors	Green Power Institute	Sunshine Design
California Public Utilities Commission	Hanna & Morton	Sutherland, Asbill & Brennan
Calpine	International Power Technology	Tabors Caramanis & Associates
Cameron McKenna	Intestate Gas Services, Inc.	Tecogen, Inc.
Casner, Steve	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
Chevron Company	MBMC, Inc.	TransCanada
Chris, King	MRW & Associates	Turlock Irrigation District
City of Glendale	Manatt Phelps Phillips	U S Borax, Inc.
City of Palo Alto	McKenzie & Associates	United Cogen
Clean Energy Fuels	Merced Irrigation District	Utility Cost Management
Coast Economic Consulting	Mirant	Utility Specialists
Commerce Energy	Modesto Irrigation District	Verizon
Commercial Energy	Morgan Stanley	Wellhead Electric Company
Consumer Federation of California	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Crossborder Energy	New United Motor Mfg., Inc.	eMeter Corporation
Davis Wright Tremaine LLP	Norris & Wong Associates	
	North Coast SolarResources	