

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 30, 2010

Advice Letters 3603-E and 3603-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Notice of the Transmission Access Charge Balancing Account
Adjustment (TACBAA) Filing with the Federal Energy Regulatory
Commission and Supplemental Filing**

Dear Mr. Cherry:

Advice Letters 3603-E and 3603-E-A are effective March 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

February 25, 2010

Advice 3603-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement - Electric Rate Change for Transmission and
Transmission Access Charge Balancing Account Adjustment**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The affected tariff sheets are listed on the enclosed Attachment 1. PG&E also submits tables that summarize the revenue and average rate changes for bundled and current direct access customers in Attachment 2. Finally, while not shown in the Attachment 2 illustrative table, there is no impact to departed load (DL) charges as DL customers are not responsible for transmission charges.

Purpose

The purpose of this supplemental filing is to submit electric tariff sheets for Federal Energy Regulatory Commission (FERC) approved rate changes effective March 1, 2010. This supplement consolidates various changes to tariffs described in advice letters 3517-E and 3603-E.

Background

PG&E previously submitted two advice letters on FERC-related tariffs, summarized as follows:

Advice 3517-E was submitted on August 24, 2009, requesting approval to implement, subject to refund, PG&E's twelfth FERC-jurisdictional transmission owner revenue requirement request (TO12) in FERC Docket No. ER09-1521-000. The request was approved by FERC on September 30, 2009.

Advice 3603-E was submitted on January 28, 2010, requesting approval to implement the FERC-jurisdictional Transmission Access Charge Balancing Account Adjustment (TACBAA) rate increase in FERC Docket No. ER10-387-000. This request was also approved by FERC on January 8, 2010.

Additional details on the rate changes implemented in this supplemental filing and the method for setting rates are provided in Advice 3517-E (TO12) and 3603-E (TACBAA).

Tariff Changes

Included in Attachment 1, PG&E provides revisions to preliminary statements, rate schedules, and rates as necessary to implement the revenue requirements discussed above and in Advice 3517-E and 3603-E.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **March 17, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **March 1, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PGETariffs@pge.com. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Brian Cherry in cursive script, with the initials "03" written at the end.

Vice President - Regulatory Relations

Attachment 1: Tariff Revisions

Attachment 2: Revenues and Average Rates for Bundled and DA

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3603-E-A

Tier: 1

Subject of AL: Supplement - Electric Rate change for Transmission (TO12) and Transmission Access Charge Balancing Account Adjustment (TACBAA)

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: March 1, 2010

No. of tariff sheets: 87

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part I, Electric Schedules E-1, EM, ES, ESR, ET, E-6, E-7, E-8, E-9, EM-TOU, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, A-1, A-6, A-10, A15, E-19, E-20, E-37, E-CARE, LS-1, LS-2, LS-3, TC-1, OL-1, S, E-ERA, AG-1, AG-R, AG-V, AG-4, AG-5, AC-ICE, and E-CPP

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28964-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	28712-E
28965-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	28716-E
28966-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	28717-E
28967-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	28720-E
28968-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	28721-E
28969-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	28724-E
28970-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	28725-E
28971-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	28728-E
28972-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	28729-E
28973-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	28732-E
28974-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	28733-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28975-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	28737-E
28976-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28738-E
28977-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	28741-E
28978-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 4	28742-E
28979-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 7	28744-E
28980-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 2	28745-E
28981-E	ELECTRIC SCHEDULE E-A7 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	28746-E
28982-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	28749-E
28983-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	28750-E
28984-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	28753-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28985-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	28754-E
28986-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	28755-E
28987-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	28756-E
28988-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	28759-E
28989-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	28760-E
28990-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	28763-E
28991-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28766-E
28992-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	28769-E
28993-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	28770-E
28994-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	28774-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28995-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	28775-E
28996-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	28779-E
28997-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	28780-E
28998-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	28785-E
28999-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 4	28789-E
29000-E	ELECTRIC SCHEDULE EL-A7 EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE Sheet 3	28792-E
29001-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	28795-E
29002-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	28799-E
29003-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 1	28803-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29004-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 2	28804-E
29005-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	28807-E
29006-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	28808-E
29007-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 2	28811-E
29008-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	28812-E
29009-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	28813-E
29010-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	28814-E
29011-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	28817-E
29012-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	28818-E
29013-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 3	28819-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29014-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	28822-E
29015-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	28823-E
29016-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	28827-E
29017-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	28828-E
29018-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 3	28831-E
29019-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	28832-E
29020-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	28835-E
29021-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	28836-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29022-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	28837-E
29023-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	28840-E
29024-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	28841-E
29025-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	28842-E
29026-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	28843-E
29027-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	28844-E
29028-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	28845-E
29029-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	28847-E
29030-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	28849-E
29031-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	28851-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29032-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	28852-E
29033-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	28854-E
29034-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	28871-E
29035-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	28872-E
29036-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	28873-E
29037-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	28874-E
29038-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	28875-E
29039-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	28876-E
29040-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 3	28878-E
29041-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	28879-E
29042-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 3	28881-E

**ATTACHMENT 1
Advice 3603-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29043-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	28882-E
29044-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 3	28884-E
29045-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	28886-E
29046-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 3	28888-E
29047-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	28890-E
29048-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	28709-E
29049-E	ELECTRIC SCHEDULE E-CPP CRITICAL PEAK PRICING PROGRAM Sheet 2	28893-E
29050-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28930-E
29051-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	28902-E
29052-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	28919-E
29053-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28931-E
29054-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	28916-E

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29055-E

ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT
Sheet 6

28906-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00037
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00099
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00163
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00099 (I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00054)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00050) (\$0.00047) (\$0.00045) (\$0.00045) (\$0.00020) (\$0.00068) (\$0.00037) (\$0.00035)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00552

(Continued)

Advice Letter No: 3603-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 25, 2010
 Effective March 1, 2010
 Resolution No.



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates		
Customer Charge Single-phase (\$ per meter per day)	\$0.29569	
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353	
Total Energy Rates (\$ per kWh)		
Summer	\$0.20495	(l)
Winter	\$0.14867	(l)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10276
Winter	\$0.06742

Distribution

Summer	\$0.06282
Winter	\$0.04188

Transmission* (all usage)	\$0.01171	(l)
Transmission Rate Adjustments* (all usage)	(\$0.00002)	(l)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01308	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.29569
Customer Charge Poly-phase (\$ per meter per day)	\$0.44353
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.46177	(l)
Part-Peak Summer	\$0.20618	(l)
Off-Peak Summer	\$0.12152	(l)
Part-Peak Winter	\$0.17091	(l)
Off-Peak Winter	\$0.12555	(l)

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.26649	
Part-Peak Summer	\$0.10526	
Off-Peak Summer	\$0.05205	
Part-Peak Winter	\$0.08089	
Off-Peak Winter	\$0.05286	
Distribution:		
Peak Summer	\$0.15726	
Part-Peak Summer	\$0.06290	
Off-Peak Summer	\$0.03145	
Part-Peak Winter	\$0.05200	
Off-Peak Winter	\$0.03467	
Transmission* (all usage)	\$0.01171	(I)
DWR Bond (all usage)	\$0.00515	
Transmission Rate Adjustments* (all usage)	(\$0.00002)	(I)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01173	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00368	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$11.32 (l)	\$10.67 (l)	\$8.21 (l)
Winter	\$6.91 (l)	\$6.38 (l)	\$4.46 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14340 (l)	\$0.13646 (l)	\$0.11963 (l)
Winter	\$0.10969 (l)	\$0.10437 (l)	\$0.09295 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Summer	\$3.08	\$3.20	\$3.59
Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Summer	\$4.01	\$3.24	\$0.39
Winter	\$2.68	\$2.15	\$0.23
Transmission Maximum Demand*	\$4.01 (I)	\$4.01 (I)	\$4.01 (I)
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22
 <u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09814	\$0.09549	\$0.09309
Winter	\$0.07102	\$0.06863	\$0.06696
Distribution:			
Summer	\$0.01978	\$0.01573	\$0.00168
Winter	\$0.01319	\$0.01050	\$0.00113
Transmission Rate Adjustments* (all usage)	\$0.00000 (I)	\$0.00000 (I)	\$0.00000 (I)
Public Purpose Programs (all usage)	\$0.01178	\$0.01154	\$0.01116
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00458	\$0.00458	\$0.00458
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$11.32 (l)	\$10.67 (l)	\$8.21 (l)
Winter	\$6.91 (l)	\$6.38 (l)	\$4.46 (l)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.16628 (l)	\$0.15712 (l)	\$0.13936 (l)
Part-Peak Summer	\$0.14370 (l)	\$0.13701 (l)	\$0.11995 (l)
Off-Peak Summer	\$0.13026 (l)	\$0.12454 (l)	\$0.10838 (l)
Part-Peak Winter	\$0.11512 (l)	\$0.10868 (l)	\$0.09702 (l)
Off-Peak Winter	\$0.10433 (l)	\$0.10021 (l)	\$0.08903 (l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage		Primary Voltage		Transmission Voltage	
<u>Demand Rate by Components (\$ per kW)</u>						
Generation:						
Summer	\$3.08		\$3.20		\$3.59	
Winter	\$0.00		\$0.00		\$0.00	
Distribution:						
Summer	\$4.01		\$3.24		\$0.39	
Winter	\$2.68		\$2.15		\$0.23	
Transmission Maximum Demand*	\$4.01	(l)	\$4.01	(l)	\$4.01	(l)
Reliability Services Maximum Demand*	\$0.22		\$0.22		\$0.22	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Peak Summer	\$0.12102		\$0.11615		\$0.11282	
Part-Peak Summer	\$0.09844		\$0.09604		\$0.09341	
Off-Peak Summer	\$0.08500		\$0.08357		\$0.08184	
Part-Peak Winter	\$0.07645		\$0.07294		\$0.07103	
Off-Peak Winter	\$0.06566		\$0.06447		\$0.06304	
Distribution:						
Summer	\$0.01978		\$0.01573		\$0.00168	
Winter	\$0.01319		\$0.01050		\$0.00113	
Transmission Rate Adjustments* (all usage)	\$0.00000	(l)	\$0.00000	(l)	\$0.00000	(l)
Public Purpose Programs (all usage)	\$0.01178		\$0.01154		\$0.01116	
Competition Transition Charge (all usage)	\$0.00458		\$0.00458		\$0.00458	
Energy Cost Recovery Amount (all usage)	\$0.00368		\$0.00368		\$0.00368	
Nuclear Decommissioning (all usage)	\$0.00029		\$0.00029		\$0.00029	
DWR Bond (all usage)	\$0.00515		\$0.00515		\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.29569
Facility Charge (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.20495	(I)
Winter	\$0.14867	(I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10276
Winter	\$0.06742

Distribution:

Summer	\$0.06282
Winter	\$0.04188

Transmission* (all usage)	\$0.01171	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00002)	(I)
Reliability Services* (all usage)	\$0.00064	
Public Purpose Programs (all usage)	\$0.01308	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charge (all usage)	\$0.00484	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 3

SEASONS: The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA CRS</u>		<u>CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	\$0.00368		\$0.00368
Power Charge Indifference Adjustment (per kWh)	(\$0.00480)		\$0.01516
DWR Bond Charge (per kWh)	\$0.00515		\$0.00515
CTC Charge (per kWh)	\$0.00484	(R)	\$0.00484 (R)
Total CRS (per kWh)	\$0.00887		\$0.02883

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.47310	\$0.63080
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.40	-
Connected Load Winter	\$0.98	-
Maximum Demand Summer	-	\$8.16
Maximum Demand Winter	-	\$1.58
Primary Voltage Discount Summer	-	\$0.96
Primary Voltage Discount Winter	-	\$0.22
Total Energy Rates (\$ per kWh)		
Summer	\$0.21778 (l)	\$0.18834 (l)
Winter	\$0.17077 (l)	\$0.14774 (l)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B
Generation:			
Connected Load Summer	\$1.22		—
Connected Load Winter	\$0.00		—
Maximum Demand Summer	—		\$1.83
Maximum Demand Winter	—		\$0.00
Primary Voltage Discount Summer	—		\$0.65
Primary Voltage Discount Winter	—		\$0.00
Distribution:			
Connected Load Summer	\$4.18		—
Connected Load Winter	\$0.98		—
Maximum Demand Summer	—		\$6.33
Maximum Demand Winter	—		\$1.58
Primary Voltage Discount Summer	—		\$0.31
Primary Voltage Discount Winter	—		\$0.22
 Energy Rate by Components (\$ per kWh)			
Generation			
Summer	\$0.09498		\$0.09467
Winter	\$0.07508		\$0.07257
Distribution			
Summer	\$0.08132		\$0.05555
Winter	\$0.05421		\$0.03705
Transmission*	\$0.00932	(I)	\$0.00932 (I)
Transmission Rate Adjustments*	\$0.00008	(I)	\$0.00008 (I)
Reliability Services*	\$0.00051		\$0.00051
Public Purpose Programs	\$0.01769		\$0.01433
Nuclear Decommissioning	\$0.00029		\$0.00029
Competition Transition Charges	\$0.00476		\$0.00476
Energy Cost Recovery Amount	\$0.00368		\$0.00368
DWR Bond	\$0.00515		\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$4.85	-	-
Connected Load Winter	\$0.68	-	-
Maximum Demand Summer	-	\$6.58	\$3.14
Maximum Demand Winter	-	\$1.40	\$1.52
Maximum Peak Demand Summer	-	\$3.77	\$8.87
Maximum Part-Peak Demand Summer	-	-	\$1.67
Maximum Part-Peak Demand Winter	-	-	\$0.34
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.78	\$1.05
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.22	\$0.19
Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)	-	-	\$5.68
Transmission Voltage Discount Winter (C, F per Maximum Demand)	-	-	\$1.42
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.29812 (I)	\$0.21898 (I)	\$0.20348 (I)
Part-Peak Summer	-	-	\$0.12147 (I)
Off-Peak Summer	\$0.13556 (I)	\$0.12140 (I)	\$0.09250 (I)
Part-Peak Winter	\$0.14061 (I)	\$0.12111 (I)	\$0.10166 (I)
Off-Peak Winter	\$0.11693 (I)	\$0.10283 (I)	\$0.08890 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.00932 (I)	\$0.00932 (I)	\$0.00932 (I)
Transmission Rate Adjustments* (all usage)	\$0.00008 (I)	\$0.00008 (I)	\$0.00008 (I)
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051
Public Purpose Programs (all usage)	\$0.01407	\$0.01273	\$0.01281
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.47310	\$0.98563	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$8.13	-	-
Connected Load Winter	\$1.36	-	-
Maximum Demand Summer	-	\$11.07	\$4.43
Maximum Demand Winter	-	\$3.96	\$2.96
Maximum Peak Demand Summer	-	\$7.61	\$12.82
Maximum Part-Peak Demand Summer	-	-	\$2.63
Maximum Part-Peak Demand Winter	-	-	\$0.58
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.40	\$2.01
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.13	\$0.17
Transmission Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$8.13	\$10.98
Transmission Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$3.42	\$2.16
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.23319 (I)	\$0.17638 (I)	\$0.13020 (I)
Part-Peak Summer	-	-	\$0.08765 (I)
Off-Peak Summer	\$0.12034 (I)	\$0.07304 (I)	\$0.07179 (I)
Part-Peak Winter	\$0.12641 (I)	\$0.09103 (I)	\$0.07655 (I)
Off-Peak Winter	\$0.10772 (I)	\$0.06560 (I)	\$0.06933 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12992	\$0.12283	\$0.09628
Part-Peak Summer	-	-	\$0.05373
Off-Peak Summer	\$0.06174	\$0.03892	\$0.03787
Part-Peak Winter	\$0.06491	\$0.05691	\$0.04263
Off-Peak Winter	\$0.05464	\$0.03148	\$0.03541
Distribution:			
Peak Summer	\$0.06701	\$0.01943	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02234	\$0.00000	\$0.00000
Part-Peak Winter	\$0.02524	\$0.00000	\$0.00000
Off-Peak Winter	\$0.01682	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.00932 (I)	\$0.00932 (I)	\$0.00932 (I)
Transmission Rate Adjustments* (all usage)	\$0.00008 (I)	\$0.00008 (I)	\$0.00008 (I)
Reliability Services* (all usage)	\$0.00051	\$0.00051	\$0.00051
Public Purpose Programs (all usage)	\$0.01247	\$0.01033	\$0.01013
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08516	(R)
Part-Peak Summer	\$0.05892	(R)
Off-Peak Summer	\$0.01359	(R)
Part-Peak Winter	\$0.06131	(R)
Off-Peak Winter	\$0.01359	(R)

Transmission* \$0.00932 (R)

Transmission Rate Adjustments* \$0.00008 (I)

Reliability Services* \$0.00051 (I)

Public Purpose Programs \$0.01033 (I)

Nuclear Decommissioning \$0.00029 (I)

Competition Transition Charges \$0.00476 (R)

Energy Cost Recovery Amount \$0.00368

DWR Bond Charge \$0.00515 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.85	-
Connected Load Winter	\$0.74	-
Maximum Peak Demand Summer	-	\$2.85
Maximum Demand Summer	-	\$6.75
Maximum Demand Winter	-	\$1.30
Voltage Discount Summer	-	\$0.63
Voltage Discount Winter	-	\$0.21
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39896 (l)	\$0.38275 (l)
Off-Peak Summer	\$0.13631 (l)	\$0.13485 (l)
Part-Peak Winter	\$0.14020 (l)	\$0.12634 (l)
Off-Peak Winter	\$0.11634 (l)	\$0.10665 (l)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)

Generation:

	Rate A,D	Rate B,E
Connected Load Summer	\$1.17	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.85
Maximum Demand Summer	-	\$1.73
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.41
Primary Voltage Discount Winter	-	\$0.00

Distribution:

Connected Load Summer	\$3.68	-
Connected Load Winter	\$0.74	-
Maximum Peak Demand Summer	-	\$1.00
Maximum Demand Summer	-	\$5.02
Maximum Demand Winter	-	\$1.30
Primary Voltage Discount Summer	-	\$0.22
Primary Voltage Discount Winter	-	\$0.21

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.22538	\$0.24488
Off-Peak Summer	\$0.05319	\$0.06422
Part-Peak Winter	\$0.05932	\$0.05850
Off-Peak Winter	\$0.04979	\$0.04910

Distribution:

Peak Summer	\$0.13568	\$0.10085
Off-Peak Summer	\$0.04522	\$0.03361
Part-Peak Winter	\$0.04298	\$0.03082
Off-Peak Winter	\$0.02865	\$0.02053

Transmission* (all usage)	\$0.00932	(I) \$0.00932	(I)
Reliability Services* (all usage)	\$0.00051	\$0.00051	
Transmission Rate Adjustments* (all usage)	\$0.00008	(I) \$0.00008	(I)
Public Purpose Programs (all usage)	\$0.01411	\$0.01323	
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	
Competition Transition Charges (all usage)	\$0.00476	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	
DWR Bond (all usage)	\$0.00515	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.47310	\$0.63080
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$4.88	-
Connected Load Winter	\$0.77	-
Maximum Peak Demand Summer	-	\$2.86
Maximum Demand Summer	-	\$6.77
Maximum Demand Winter	-	\$1.28
Voltage Discount Summer	-	\$0.68
Voltage Discount Winter	-	\$0.20
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.37112 (l)	\$0.35046 (l)
Off-Peak Summer	\$0.13385 (l)	\$0.13108 (l)
Part-Peak Winter	\$0.14108 (l)	\$0.12478 (l)
Off-Peak Winter	\$0.11716 (l)	\$0.10532 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.22	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.95
Maximum Demand Summer	-	\$1.59
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.44
Primary Voltage Discount Winter	-	\$0.00
Distribution:		
Connected Load Summer	\$3.66	-
Connected Load Winter	\$0.77	-
Maximum Peak Demand Summer	-	\$0.91
Maximum Demand Summer	-	\$5.18
Maximum Demand Winter	-	\$1.28
Primary Voltage Discount Summer	-	\$0.24
Primary Voltage Discount Winter	-	\$0.20
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.20453	\$0.21315
Off-Peak Summer	\$0.05304	\$0.06071
Part-Peak Winter	\$0.06048	\$0.05719
Off-Peak Winter	\$0.05078	\$0.04797
Distribution:		
Peak Summer	\$0.12866	\$0.10041
Off-Peak Summer	\$0.04288	\$0.03347
Part-Peak Winter	\$0.04267	\$0.03069
Off-Peak Winter	\$0.02845	\$0.02045
Transmission* (all usage)	\$0.00932 (I)	\$0.00932 (I)
Transmission Rate Adjustments* (all usage)	\$0.00008 (I)	\$0.00008 (I)
Reliability Services* (all usage)	\$0.00051	\$0.00051
Public Purpose Programs (all usage)	\$0.01414	\$0.01311
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00476	\$0.00476
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.28562 (I)
201% - 300% of Baseline	\$0.42482 (I)
Over 300% of Baseline	\$0.49778 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04315	(R)
101% - 130% of Baseline	\$0.05206	(R)
131% - 200% of Baseline	\$0.13472	(I)
201% - 300% of Baseline	\$0.21112	(I)
Over 300% of Baseline	\$0.25117	(I)

Distribution:

Baseline Usage	\$0.03546	(R)
101% - 130% of Baseline	\$0.04280	(R)
131% - 200% of Baseline	\$0.11074	(I)
201% - 300% of Baseline	\$0.17354	(I)
Over 300% of Baseline	\$0.20645	(I)

Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01233	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution	\$0.12344 (I)	
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00459	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142	\$0.14865	\$0.08700
101% - 130% of Baseline	\$0.31765	\$0.16488	\$0.10324
131% - 200% of Baseline	\$0.46807 (I)	\$0.31530 (I)	\$0.25365 (I)
201% - 300% of Baseline	\$0.60711 (I)	\$0.45434 (I)	\$0.39269 (I)
Over 300% of Baseline	\$0.67996 (I)	\$0.52719 (I)	\$0.46555 (I)
Winter			
Baseline Usage	–	\$0.10319	\$0.09112
101% - 130% of Baseline	–	\$0.11942	\$0.10736
131% - 200% of Baseline	–	\$0.26983 (I)	\$0.25777 (I)
201% - 300% of Baseline	–	\$0.40887 (I)	\$0.39681 (I)
Over 300% of Baseline	–	\$0.48173 (I)	\$0.46967 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17156 (R)	\$0.07390 (R)	\$0.03448 (R)
101% - 130% of Baseline	\$0.18194 (R)	\$0.08427 (R)	\$0.04486 (R)
131% - 200% of Baseline	\$0.27810 (I)	\$0.18044 (I)	\$0.14102 (I)
201% - 300% of Baseline	\$0.36699 (I)	\$0.26932 (I)	\$0.22991 (I)
Over 300% of Baseline	\$0.41356 (I)	\$0.31590 (I)	\$0.27649 (I)
Winter			
Baseline Usage	-	\$0.04483 (R)	\$0.03712 (R)
101% - 130% of Baseline	-	\$0.05521 (R)	\$0.04750 (R)
131% - 200% of Baseline	-	\$0.15137 (I)	\$0.14366 (I)
201% - 300% of Baseline	-	\$0.24026 (I)	\$0.23255 (I)
Over 300% of Baseline	-	\$0.28684 (I)	\$0.27913 (I)
Distribution:			
Summer			
Baseline Usage	\$0.08970 (R)	\$0.03459 (R)	\$0.01236 (R)
101% - 130% of Baseline	\$0.09555 (R)	\$0.04045 (R)	\$0.01822 (R)
131% - 200% of Baseline	\$0.14981 (I)	\$0.09470 (I)	\$0.07247 (I)
201% - 300% of Baseline	\$0.19996 (I)	\$0.14486 (I)	\$0.12262 (I)
Over 300% of Baseline	\$0.22624 (I)	\$0.17113 (I)	\$0.14890 (I)
Winter			
Baseline Usage	-	\$0.01820 (R)	\$0.01384 (R)
101% - 130% of Baseline	-	\$0.02405 (R)	\$0.01970 (R)
131% - 200% of Baseline	-	\$0.07830 (I)	\$0.07395 (I)
201% - 300% of Baseline	-	\$0.12845 (I)	\$0.12410 (I)
Over 300% of Baseline	-	\$0.15473 (I)	\$0.15038 (I)
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01233	\$0.01233	\$0.01233
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
Minimum Charge Rate by Component			
	\$ per meter per day	\$ per kWh	
Distribution	\$0.12344 (I)	-	
Transmission*	-	\$0.01248 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00459	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00554	
Energy Cost Recovery Amount	-	\$0.00368	
DWR Bond	-	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.30631	\$0.09003
101% - 130% of Baseline	\$0.30631	\$0.09003
131% - 200% of Baseline	\$0.45718 (I)	\$0.24090 (I)
201% - 300% of Baseline	\$0.59665 (I)	\$0.38037 (I)
Over 300% of Baseline	\$0.66972 (I)	\$0.45344 (I)
Winter		
Baseline Usage	\$0.11936	\$0.09318
101% - 130% of Baseline	\$0.11936	\$0.09318
131% - 200% of Baseline	\$0.27023 (I)	\$0.24405 (I)
201% - 300% of Baseline	\$0.40970 (I)	\$0.38352 (I)
Over 300% of Baseline	\$0.48277 (I)	\$0.45659 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679
Total Meter Charge Rate (\$ per meter per day)		
E-7	\$0.11532	
Rate W	\$0.03843	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 4

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer		
Baseline Usage	\$0.17961 (R)	\$0.03365 (R)
101% - 130% of Baseline	\$0.17961 (R)	\$0.03365 (R)
131% - 200% of Baseline	\$0.28143 (I)	\$0.13547 (I)
201% - 300% of Baseline	\$0.37556 (I)	\$0.22959 (I)
Over 300% of Baseline	\$0.42487 (I)	\$0.27891 (I)
Winter		
Baseline Usage	\$0.05344 (R)	\$0.03578 (R)
101% - 130% of Baseline	\$0.05344 (R)	\$0.03578 (R)
131% - 200% of Baseline	\$0.15526 (I)	\$0.13759 (I)
201% - 300% of Baseline	\$0.24939 (I)	\$0.23172 (I)
Over 300% of Baseline	\$0.29870 (I)	\$0.28103 (I)
Distribution:		
Summer		
Baseline Usage	\$0.08653 (R)	\$0.01621 (R)
101% - 130% of Baseline	\$0.08653 (R)	\$0.01621 (R)
131% - 200% of Baseline	\$0.13558 (R)	\$0.06526 (I)
201% - 300% of Baseline	\$0.18092 (I)	\$0.11061 (I)
Over 300% of Baseline	\$0.20468 (I)	\$0.13436 (I)
Winter		
Baseline Usage	\$0.02575 (R)	\$0.01723 (R)
101% - 130% of Baseline	\$0.02575 (R)	\$0.01723 (R)
131% - 200% of Baseline	\$0.07480 (I)	\$0.06629 (I)
201% - 300% of Baseline	\$0.12014 (I)	\$0.11163 (I)
Over 300% of Baseline	\$0.14390 (I)	\$0.13539 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01234	\$0.01234
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.13493 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00459	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

	<u>DA CRS</u>		<u>CCA CRS</u>	
Energy Cost Recovery Amount Charge (kWh)	\$0.00368			
Power Charge Indifference Adjustment (per kWh)	(\$0.00550)	(I)	\$0.01446	(I)
DWR Bond Charge (per kWh)	\$0.00515		\$0.00515	(I)
CTC Charge (per kWh)	\$0.00554		\$0.00554	(R)
 Total CRS (per kWh)	 \$0.00887		 \$0.02883	

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.12270
101% - 130% of Baseline	\$0.12270
131% - 200% of Baseline	\$0.27317 (I)
201% - 300% of Baseline	\$0.41229 (I)
Over 300% of Baseline	\$0.48518 (I)
Winter	
Baseline Usage	\$0.07856
101% - 130% of Baseline	\$0.07856
131% - 200% of Baseline	\$0.22903 (I)
201% - 300% of Baseline	\$0.36815 (I)
Over 300% of Baseline	\$0.44104 (I)
Total Customer Charge Rate (\$ per meter per day)	\$0.41160

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. The generation component is determined residually
 after all other applicable component charges are calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

Baseline Usage	\$0.07004	(R)
101% - 130% of Baseline	\$0.07004	(R)
131% - 200% of Baseline	\$0.19942	(I)
201% - 300% of Baseline	\$0.31905	(I)
Over 300% of Baseline	\$0.38172	(I)

Winter

Baseline Usage	\$0.03208	(R)
101% - 130% of Baseline	\$0.03208	(R)
131% - 200% of Baseline	\$0.16147	(I)
201% - 300% of Baseline	\$0.28109	(I)
Over 300% of Baseline	\$0.34377	(I)

Distribution:

Summer

Baseline Usage	\$0.01141	(R)
101% - 130% of Baseline	\$0.01141	(R)
131% - 200% of Baseline	\$0.03250	(R)
201% - 300% of Baseline	\$0.05199	(I)
Over 300% of Baseline	\$0.06221	(I)

Winter

Baseline Usage	\$0.00523	(R)
101% - 130% of Baseline	\$0.00523	(R)
131% - 200% of Baseline	\$0.02631	(I)
201% - 300% of Baseline	\$0.04581	(I)
Over 300% of Baseline	\$0.05602	(I)

Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01342	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29583	\$0.10811	\$0.05140
101% - 130% of Baseline	\$0.29583	\$0.10811	\$0.05140
131% - 200% of Baseline	\$0.44669 (I)	\$0.25897 (I)	\$0.14405 (I)
201% - 300% of Baseline	\$0.58616 (I)	\$0.39844 (I)	\$0.18996 (I)
Over 300% of Baseline	\$0.65924 (I)	\$0.47152 (I)	\$0.24813 (I)
Winter			
Baseline Usage	—	\$0.10799	\$0.06006
101% - 130% of Baseline	—	\$0.10799	\$0.06006
131% - 200% of Baseline	—	\$0.25885 (I)	\$0.14405 (I)
201% - 300% of Baseline	—	\$0.39832 (I)	\$0.18996 (I)
Over 300% of Baseline	—	\$0.47140 (I)	\$0.24813 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679	\$0.01679
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17254 (R)	\$0.04585 (R)	\$0.00758 (R)
101% - 130% of Baseline	\$0.17254 (R)	\$0.04585 (R)	\$0.00758 (R)
131% - 200% of Baseline	\$0.27435 (I)	\$0.14766 (I)	\$0.05118 (I)
201% - 300% of Baseline	\$0.36848 (I)	\$0.24179 (I)	\$0.05175 (I)
Over 300% of Baseline	\$0.41780 (I)	\$0.29111 (I)	\$0.08616 (I)
Winter			
Baseline Usage	-	\$0.04577 (R)	\$0.01342 (R)
101% - 130% of Baseline	-	\$0.04577 (R)	\$0.01342 (R)
131% - 200% of Baseline	-	\$0.14758 (I)	\$0.04837 (I)
201% - 300% of Baseline	-	\$0.24171 (I)	\$0.04893 (I)
Over 300% of Baseline	-	\$0.29103 (I)	\$0.08334 (I)
Distribution:			
Summer			
Baseline Usage	\$0.08312 (R)	\$0.02209 (R)	\$0.00365 (R)
101% - 130% of Baseline	\$0.08312 (R)	\$0.02209 (R)	\$0.00365 (R)
131% - 200% of Baseline	\$0.13217 (R)	\$0.07114 (I)	\$0.05270 (I)
201% - 300% of Baseline	\$0.17751 (I)	\$0.11648 (I)	\$0.09804 (I)
Over 300% of Baseline	\$0.20127 (I)	\$0.14024 (I)	\$0.12180 (I)
Winter			
Baseline Usage	-	\$0.02205 (R)	\$0.00647 (R)
101% - 130% of Baseline	-	\$0.02205 (R)	\$0.00647 (R)
131% - 200% of Baseline	-	\$0.07110 (I)	\$0.05551 (I)
201% - 300% of Baseline	-	\$0.11644 (I)	\$0.10086 (I)
Over 300% of Baseline	-	\$0.14020 (I)	\$0.12462 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679	\$0.01679
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01234	\$0.01234	\$0.01234
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution	\$0.13493 (I)	-	
Transmission*	-	\$0.01248 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00459	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00554	
Energy Cost Recovery Amount	-	\$0.00368	
DWR Bond	-	\$0.00515	
Generation**	-	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29164	\$0.10392	\$0.05820
101% - 130% of Baseline	\$0.29164	\$0.10392	\$0.05820
131% - 200% of Baseline	\$0.44251 (I)	\$0.25479 (I)	\$0.20907 (I)
201% - 300% of Baseline	\$0.58197 (I)	\$0.39425 (I)	\$0.34853 (I)
Over 300% of Baseline	\$0.65505 (I)	\$0.46733 (I)	\$0.42161 (I)
Winter			
Baseline Usage	—	\$0.10427	\$0.06616
101% - 130% of Baseline	—	\$0.10427	\$0.06616
131% - 200% of Baseline	—	\$0.25514 (I)	\$0.21703 (I)
201% - 300% of Baseline	—	\$0.39460 (I)	\$0.35649 (I)
Over 300% of Baseline	—	\$0.46768 (I)	\$0.42957 (I)
Total Baseline Credit (\$ per kWh of baseline use)	\$0.01679 (I)	\$0.01679 (I)	\$0.01679 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.21881		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES: Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.16971 (R)	\$0.04302 (R)	\$0.01217 (R)
101% - 130% of Baseline	\$0.16971 (R)	\$0.04302 (R)	\$0.01217 (R)
131% - 200% of Baseline	\$0.27153 (I)	\$0.14484 (I)	\$0.11399 (I)
201% - 300% of Baseline	\$0.36565 (I)	\$0.23896 (I)	\$0.20811 (I)
Over 300% of Baseline	\$0.41497 (I)	\$0.28828 (I)	\$0.25742 (I)
Winter			
Baseline Usage	-	\$0.04326 (R)	\$0.01754 (R)
101% - 130% of Baseline	-	\$0.04326 (R)	\$0.01754 (R)
131% - 200% of Baseline	-	\$0.14508 (I)	\$0.11936 (I)
201% - 300% of Baseline	-	\$0.23920 (I)	\$0.21348 (I)
Over 300% of Baseline	-	\$0.28852 (I)	\$0.26280 (I)
Distribution:			
Summer			
Baseline Usage	\$0.08176 (R)	\$0.02073 (R)	\$0.00586 (R)
101% - 130% of Baseline	\$0.08176 (R)	\$0.02073 (R)	\$0.00586 (R)
131% - 200% of Baseline	\$0.13081 (R)	\$0.06978 (I)	\$0.05491 (I)
201% - 300% of Baseline	\$0.17615 (I)	\$0.11512 (I)	\$0.10025 (I)
Over 300% of Baseline	\$0.19991 (I)	\$0.13888 (I)	\$0.12402 (I)
Winter			
Baseline Usage	-	\$0.02084 (R)	\$0.00845 (R)
101% - 130% of Baseline	-	\$0.02084 (R)	\$0.00845 (R)
131% - 200% of Baseline	-	\$0.06989 (I)	\$0.05750 (I)
201% - 300% of Baseline	-	\$0.11523 (I)	\$0.10284 (I)
Over 300% of Baseline	-	\$0.13899 (I)	\$0.12660 (I)
Baseline Credit (\$ per kWh of baseline use)	\$0.01679	\$0.01679	\$0.01679
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01234	\$0.01234	\$0.01234
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution	\$0.13493 (I)	-	
Transmission*	-	\$0.01248 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00459	-	
Nuclear Decommissioning	\$0.00011	-	
Competition Transition Charges	-	\$0.00554	
Energy Cost Recovery Account	-	\$0.00368	
DWR Bond	-	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$13.55236	\$19.71253	\$39.42505
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$3.94251	\$3.94251	\$3.94251
Customer Charge Rate V (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Customer Charge Rate W (\$ per meter per day)	\$3.97799	\$3.97799	\$3.97799
Customer Charge Rate X (\$ per meter per day)	\$4.11992	\$4.11992	\$4.11992
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$13.17	\$11.89	\$9.16
Maximum Part-Peak Demand Summer	\$3.02	\$2.72	\$2.07
Maximum Demand Summer	\$9.02 (I)	\$7.88 (I)	\$5.80 (I)
Maximum Part-Peak Demand Winter	\$1.15	\$0.87	\$0.00
Maximum Demand Winter	\$9.02 (I)	\$7.88 (I)	\$5.80 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15568 (I)	\$0.15520 (I)	\$0.11577 (I)
Part-Peak Summer	\$0.10813 (I)	\$0.10603 (I)	\$0.09372 (I)
Off-Peak Summer	\$0.08871 (I)	\$0.08482 (I)	\$0.08054 (I)
Part-Peak Winter	\$0.09682 (I)	\$0.09180 (I)	\$0.08572 (I)
Off-Peak Winter	\$0.08585 (I)	\$0.08101 (I)	\$0.07662 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.24746 (I)	\$0.24746 (I)	—
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Components (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$9.15	\$8.80	\$9.16
Maximum Part-Peak Demand Summer	\$1.95	\$1.89	\$2.07
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$4.02	\$3.09	\$0.00
Maximum Part-Peak Demand Summer	\$1.07	\$0.83	\$0.00
Maximum Demand Summer	\$4.79	\$3.65	\$1.57
Maximum Part-Peak Demand Winter	\$1.15	\$0.87	\$0.00
Maximum Demand Winter	\$4.79	\$3.65	\$1.57
Transmission Maximum Demand*	\$4.01 (I)	\$4.01 (I)	\$4.01 (I)
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22
 <u>Energy Charges by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11805	\$0.12088	\$0.09217
Part-Peak Summer	\$0.07847	\$0.07811	\$0.07012
Off-Peak Summer	\$0.06172	\$0.05905	\$0.05694
Part-Peak Winter	\$0.06795	\$0.06456	\$0.06212
Off-Peak Winter	\$0.05848	\$0.05497	\$0.05302
Distribution:			
Peak Summer	\$0.01329	\$0.01069	\$0.00000
Part-Peak Summer	\$0.00532	\$0.00429	\$0.00000
Off-Peak Summer	\$0.00265	\$0.00214	\$0.00000
Part-Peak Winter	\$0.00453	\$0.00361	\$0.00000
Off-Peak Winter	\$0.00303	\$0.00241	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00000 (I)	\$0.00000 (I)	\$0.00000 (I)
Public Purpose Programs (all usage)	\$0.01124	\$0.01053	\$0.01050
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charge (all usage)	\$0.00398	\$0.00398	\$0.00398
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$24.64066	\$32.85421	\$36.99220
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$12.78	\$12.10	\$11.12
Maximum Part-Peak Demand Summer	\$2.84	\$2.80	\$2.49
Maximum Demand Summer	\$9.00 (I)	\$7.52 (I)	\$4.28 (I)
Maximum Part-Peak Demand Winter	\$1.15	\$0.74	\$0.00
Maximum Demand Winter	\$9.00 (I)	\$7.52 (I)	\$4.28 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14889 (I)	\$0.15228 (I)	\$0.10822 (I)
Part-Peak Summer	\$0.10429 (I)	\$0.10453 (I)	\$0.08774 (I)
Off-Peak Summer	\$0.08593 (I)	\$0.08391 (I)	\$0.07552 (I)
Part-Peak Winter	\$0.09372 (I)	\$0.09048 (I)	\$0.08032 (I)
Off-Peak Winter	\$0.08322 (I)	\$0.08004 (I)	\$0.07189 (I)
Average Rate Limiter (\$/kWh in summer months)	\$0.24001 (I)	\$0.24001 (I)	-
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$8.74	\$9.46	\$11.12
Maximum Part-Peak Demand Summer	\$1.79	\$2.07	\$2.49
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution:			
Maximum Peak Demand Summer	\$4.04	\$2.64	\$0.00
Maximum Part-Peak Demand Summer	\$1.05	\$0.73	\$0.00
Maximum Demand Summer	\$4.72	\$3.24	\$0.00
Maximum Part-Peak Demand Winter	\$1.15	\$0.74	\$0.00
Maximum Demand Winter	\$4.72	\$3.24	\$0.00
Transmission Maximum Demand*	\$4.06 (I)	\$4.06 (I)	\$4.06 (I)
Reliability Services Maximum Demand*	\$0.22	\$0.22	\$0.22
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11226	\$0.12077	\$0.08683
Part-Peak Summer	\$0.07528	\$0.07813	\$0.06635
Off-Peak Summer	\$0.05945	\$0.05922	\$0.05413
Part-Peak Winter	\$0.06542	\$0.06467	\$0.05893
Off-Peak Winter	\$0.05636	\$0.05517	\$0.05050
Distribution:			
Peak Summer	\$0.01269	\$0.00851	\$0.00000
Part-Peak Summer	\$0.00507	\$0.00340	\$0.00000
Off-Peak Summer	\$0.00254	\$0.00169	\$0.00000
Part-Peak Winter	\$0.00436	\$0.00281	\$0.00000
Off-Peak Winter	\$0.00292	\$0.00187	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00010 (I)	\$0.00010 (I)	\$0.00010 (I)
Public Purpose Programs (all usage)	\$0.01101	\$0.01026	\$0.00902
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charge (all usage)	\$0.00371	\$0.00352	\$0.00315
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37
 Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	
Customer Charge W and X (\$ per meter per day)	\$0.98563
Meter Charge (\$ per meter per day)	
Rate W	\$0.03943
Rate X	\$0.19713
Total Demand Rates (\$ per kW)	
Maximum Peak Demand Summer	\$7.61
Maximum Demand Summer	\$11.07
Maximum Demand Winter	\$3.96
Primary Voltage Discount Summer	\$1.40
Primary Voltage Discount Winter	\$0.13
Transmission Voltage Discount Summer	\$8.13
Transmission Voltage Discount Winter	\$3.42
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.17638 (I)
Off-Peak Summer	\$0.07304 (I)
Part-Peak Winter	\$0.09103 (I)
Off-Peak Winter	\$0.06560 (I)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 4

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.81
Maximum Demand Summer	\$3.92
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.20
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.18
Transmission Voltage Discount Winter	\$0.00

Distribution:

Maximum Peak Demand Summer	\$2.80
Maximum Demand Summer	\$7.15
Maximum Demand Winter	\$3.96
Primary Voltage Discount Summer	\$0.20
Primary Voltage Discount Winter	\$0.13
Transmission Voltage Discount Summer	\$5.95
Transmission Voltage Discount Winter	\$3.42

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12283
Off-Peak Summer	\$0.03892
Part-Peak Winter	\$0.05691
Off-Peak Winter	\$0.03148

Distribution

Peak Summer	\$0.01943
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage)	\$0.00932	(l)
Transmission Rate Adjustments (all usage)	\$0.00008	(l)
Reliability Services* (all usage)	\$0.00051	
Public Purpose Programs (all usage)	\$0.01033	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charge (all usage)	\$0.00476	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 2
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	OFF-PEAK	
Summer			
Baseline Usage	\$0.33648		\$0.08569
101% - 130% of Baseline	\$0.33648		\$0.08569
131% - 200% of Baseline	\$0.48735	(l)	\$0.23656 (l)
201% - 300% of Baseline	\$0.62681	(l)	\$0.37602 (l)
Over 300% of Baseline	\$0.69989	(l)	\$0.44910 (l)
Winter			
Baseline Usage	\$0.11853		\$0.09327
101% - 130% of Baseline	\$0.11853		\$0.09327
131% - 200% of Baseline	\$0.26940	(l)	\$0.24414 (l)
201% - 300% of Baseline	\$0.40886	(l)	\$0.38360 (l)
Over 300% of Baseline	\$0.48194	(l)	\$0.45668 (l)
 Total Baseline Credit (\$ per kWh of baseline use)	 \$0.01679		 \$0.01679
 Total Meter Charge Rate (\$ per meter per day)			
E-A7	\$0.11532		
Rate W	\$0.03843		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-A7 Sheet 3
EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK		OFF-PEAK
Baseline Usage	\$0.19997 (R)		\$0.03072 (R)
101% - 130% of Baseline	\$0.19997 (R)		\$0.03072 (R)
131% - 200% of Baseline	\$0.30179 (I)		\$0.13254 (I)
201% - 300% of Baseline	\$0.39591 (I)		\$0.22666 (I)
Over 300% of Baseline	\$0.44523 (I)		\$0.27598 (I)

Winter

Baseline Usage	\$0.05288 (R)		\$0.03584 (R)
101% - 130% of Baseline	\$0.05288 (R)		\$0.03584 (R)
131% - 200% of Baseline	\$0.15470 (I)		\$0.13766 (I)
201% - 300% of Baseline	\$0.24882 (I)		\$0.23177 (I)
Over 300% of Baseline	\$0.29814 (I)		\$0.28109 (I)

Distribution:

Summer

Baseline Usage	\$0.09634 (R)		\$0.01480 (R)
101% - 130% of Baseline	\$0.09634 (R)		\$0.01480 (R)
131% - 200% of Baseline	\$0.14539 (R)		\$0.06385 (I)
201% - 300% of Baseline	\$0.19073 (I)		\$0.10919 (I)
Over 300% of Baseline	\$0.21449 (I)		\$0.13295 (I)

Winter

Baseline Usage	\$0.02548 (R)		\$0.01726 (R)
101% - 130% of Baseline	\$0.02548 (R)		\$0.01726 (R)
131% - 200% of Baseline	\$0.07453 (I)		\$0.06631 (I)
201% - 300% of Baseline	\$0.11987 (I)		\$0.11166 (I)
Over 300% of Baseline	\$0.14363 (I)		\$0.13542 (I)

Baseline Credit (\$ per kWh of baseline use)

\$0.01679 \$0.01679

Transmission* (all usage)

\$0.01253 (I) \$0.01253 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00005) (I) (\$0.00005) (I)

Reliability Services* (all usage)

\$0.00069 \$0.00069

Public Purpose Programs (all usage)

\$0.01234 \$0.01234

Nuclear Decommissioning (all usage)

\$0.00029 \$0.00029

Competition Transition Charges (all usage)

\$0.00554 \$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00368 \$0.00368

DWR Bond (all usage)

\$0.00515 \$0.00515

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution

\$0.13493 (I)

Transmission*

- \$0.01248 (I)

Reliability Services*

\$0.00000 -

Public Purpose Programs

\$0.00459 -

Nuclear Decommissioning

\$0.00011 -

Competition Transition Charges

- \$0.00554

Energy Cost Recovery Amount

- \$0.00368

DWR Bond

- \$0.00515

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07613 (I)	\$0.00552	\$0.00515	\$0.08680 (I)
A-6	\$0.07325 (I)	\$0.00552	\$0.00515	\$0.08392 (I)
A-15	\$0.07613 (I)	\$0.00552	\$0.00515	\$0.08680 (I)
A-10	\$0.06697 (I)	\$0.00552	\$0.00515	\$0.07764 (I)
E-19	\$0.05741 (I)	\$0.00552	\$0.00515	\$0.06808 (I)
E-20	\$0.04646 (I)	\$0.00552	\$0.00515	\$0.05713 (I)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



ELECTRIC SCHEDULE E-CPP
CRITICAL PEAK PRICING PROGRAM

Sheet 2

RATES:
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

	Non-CPP Days (Credit)		CPP Days (Charge)	
	per kilowatt hour of usage		per kilowatt hour of usage	
	On-Peak	Part-Peak	Moderate-Price	High-Price
E-20T	\$0.02255 (I)	\$0.00733	\$0.15500 (I)	\$0.43288 (I)
E-20P	\$0.02092 (I)	\$0.01856	\$0.16131 (I)	\$0.60912 (I)
E-20S	\$0.03212 (I)	\$0.00918	\$0.16398 (I)	\$0.59556 (I)
E-19T	\$0.02662 (I)	\$0.00395	\$0.16539 (I)	\$0.46308 (I)
E-19P	\$0.03575 (I)	\$0.00636	\$0.16289 (I)	\$0.62080 (I)
E-19S	\$0.03865 (I)	\$0.00583 (I)	\$0.16871 (I)	\$0.62272 (I)
A-10T	\$0.03098	\$0.01157	\$0.10054 (I)	\$0.65279 (R)
A-10P	\$0.03755 (I)	\$0.00624	\$0.25391 (I)	\$0.62848 (I)
A-10S	\$0.04694 (I)	\$0.00672	\$0.26482 (I)	\$0.66512 (I)
AG-4C, F	\$0.03062 (I)	\$0.02028	\$0.16093 (I)	\$0.81392 (I)
AG-5C, F	\$0.02693 (I)	\$0.00793	\$0.13275 (I)	\$0.52080 (I)

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07112 (I)
Winter	\$0.05693 (I)
A-6 Summer On-Peak	\$0.25245 (I)
Summer Partial Peak	\$0.11359 (I)
Summer Off-Peak	\$0.07096 (I)
Winter Partial Peak	\$0.06685 (I)
Winter Off-Peak	\$0.06103 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.03048 (I)
Transmission Winter	\$0.02016 (I)
Primary Summer	\$0.04731 (I)
Primary Winter	\$0.03158 (I)
Secondary Summer	\$0.05425 (I)
Secondary Winter	\$0.03690 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.05021 (I)
Summer Partial Peak	\$0.03080 (I)
Summer Off-Peak	\$0.01923 (I)
Winter Partial Peak	\$0.02423 (I)
Winter Off-Peak	\$0.01624 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.06797 (I)
Summer Partial Peak	\$0.04786 (I)
Summer Off-Peak	\$0.03539 (I)
Winter Partial Peak	\$0.03589 (I)
Winter Off-Peak	\$0.02742 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.07713 (I)
Summer Partial Peak	\$0.05455 (I)
Summer Off-Peak	\$0.04111 (I)
Winter Partial Peak	\$0.04233 (I)
Winter Off-Peak	\$0.03154 (I)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.02510 (I)
	Winter	\$0.00415 (I)
	E-19 Transmission	
	Summer On-Peak	\$0.02901 (I)
	Summer Partial Peak	\$0.02792 (I)
	Summer Off-Peak	\$0.01874 (I)
	Winter Partial Peak	\$0.00458 (I)
	Winter Off-Peak	\$0.00983 (I)
	E-19 Primary	
	Summer On-Peak	\$0.09249 (I)
	Summer Partial Peak	\$0.05735 (I)
	Summer Off-Peak	\$0.03799 (I)
	Winter Partial Peak	\$0.03480 (I)
	Winter Off-Peak	\$0.03319 (I)
	E-19 Secondary	
	Summer On-Peak	\$0.06795 (I)
	Summer Partial Peak	\$0.05003 (I)
	Summer Off-Peak	\$0.03812 (I)
	Winter Partial Peak	\$0.03290 (I)
	Winter Off-Peak	\$0.03547 (I)
	E-20 Transmission	
	Summer On-Peak	\$0.05504 (I)
	Summer Partial Peak	\$0.04845 (I)
	Summer Off-Peak	\$0.03887 (I)
	Winter Partial Peak	\$0.03095 (I)
	Winter Off-Peak	\$0.03201 (I)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
 (Cont'd.)

Rate Schedule	Adjustments (\$/kWh)	
E-20 Primary		
Summer On-Peak	\$0.09450	(I)
Summer Partial Peak	\$0.06064	(I)
Summer Off-Peak	\$0.04186	(I)
Winter Partial Peak	\$0.03856	(I)
Winter Off-Peak	\$0.03717	(I)
E-20 Secondary		
Summer On-Peak	\$0.06613	(I)
Summer Partial Peak	\$0.05094	(I)
Summer Off-Peak	\$0.04003	(I)
Winter Partial Peak	\$0.03460	(I)
Winter Off-Peak	\$0.03753	(I)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05104	(R)
Above Baseline Usage	\$0.06351	(R)
Distribution:		
Baseline Usage	\$0.00263	(R)
Above Baseline Usage	\$0.00263	(R)
Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00681	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.09396 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rates less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.18882 (R)	\$0.08329 (R)	\$0.04070 (R)
101% - 130% of Baseline	\$0.20129 (R)	\$0.09576 (R)	\$0.05317 (R)
131% - 200% of Baseline	\$0.20129 (R)	\$0.09576 (R)	\$0.05317 (R)
201% - 300% of Baseline	\$0.20129 (R)	\$0.09576 (R)	\$0.05317 (R)
Over 300% of Baseline	\$0.20129 (R)	\$0.09576 (R)	\$0.05317 (R)

Winter

Baseline Usage	—	\$0.05188 (R)	\$0.04355 (R)
101% - 130% of Baseline	—	\$0.06435 (R)	\$0.05602 (R)
131% - 200% of Baseline	—	\$0.06435 (R)	\$0.05602 (R)
201% - 300% of Baseline	—	\$0.06435 (R)	\$0.05602 (R)
Over 300% of Baseline	—	\$0.06435 (R)	\$0.05602 (R)

Distribution:

Summer

Baseline Usage	(\$0.01055) (R)	(\$0.01055) (R)	(\$0.01055) (R)
101% - 130% of Baseline	(\$0.01055) (R)	(\$0.01055) (R)	(\$0.01055) (R)
131% - 200% of Baseline	(\$0.01055) (R)	(\$0.01055) (R)	(\$0.01055) (R)
201% - 300% of Baseline	(\$0.01055) (R)	(\$0.01055) (R)	(\$0.01055) (R)
Over 300% of Baseline	(\$0.01055) (R)	(\$0.01055) (R)	(\$0.01055) (R)

Winter

Baseline Usage	—	(\$0.01055) (R)	(\$0.01055) (R)
101% - 130% of Baseline	—	(\$0.01055) (R)	(\$0.01055) (R)
131% - 200% of Baseline	—	(\$0.01055) (R)	(\$0.01055) (R)
201% - 300% of Baseline	—	(\$0.01055) (R)	(\$0.01055) (R)
Over 300% of Baseline	—	(\$0.01055) (R)	(\$0.01055) (R)

Transmission* (all usage)

\$0.01253 (I) \$0.01253 (I) \$0.01253 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00005) (I) (\$0.00005) (I) (\$0.00005) (I)

Reliability Services* (all usage)

\$0.00069 \$0.00069 \$0.00069

Public Purpose Programs (all usage)

\$0.00681 \$0.00681 \$0.00681

Nuclear Decommissioning (all usage)

\$0.00029 \$0.00029 \$0.00029

Competition Transition Charges (all usage)

\$0.00554 \$0.00554 \$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00368 \$0.00368 \$0.00368

\$ per meter

Minimum Charge Rate by Component

per day **\$ per kWh**

Distribution

\$0.09396 (I) —

Transmission*

— \$0.01248 (I)

Reliability Services*

\$0.00000 —

Public Purpose Programs

\$0.00282 —

Nuclear Decommissioning

\$0.00012 —

Competition Transition Charges

— \$0.00554

Energy Cost Recovery Amount

— \$0.00368

Generation**

Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.25792 (R)	\$0.05084 (R)
Winter	\$0.07892 (R)	\$0.05386 (R)
Distribution:		
Summer	(\$0.00922) (R)	(\$0.00922) (R)
Winter	(\$0.00922) (R)	(\$0.00922) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01234	\$0.01234
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution	\$0.13493 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00459	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to
 (Cont'd.) the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.13036	(R)
Winter	\$0.09646	(R)

Distribution:

Summer	(\$0.07470)	(R)
Winter	(\$0.07470)	(R)

Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00790	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-A7
EXPERIMENTAL RESIDENTIAL CARE PROGRAM
ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 3

RATES: Total bundled service charges shown on customer's bills are unbundled according to
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.30137 (I)	\$0.06125 (I)
Winter	\$0.09270 (I)	\$0.06851 (I)
Distribution:		
Summer	(\$0.02379) (R)	(\$0.02379) (R)
Winter	(\$0.02379) (R)	(\$0.02379) (R)
Baseline Credit (\$ per kWh of baseline use)	\$0.01559	\$0.01559
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01234	\$0.01234
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution	\$0.13493 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00459	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.28562 (I)
201% - 300% of Baseline	\$0.42482 (I)
Over 300% of Baseline	\$0.49778 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:

Baseline Usage	\$0.04315	(R)
101% - 130% of Baseline	\$0.05206	(R)
131% - 200% of Baseline	\$0.13472	(I)
201% - 300% of Baseline	\$0.21112	(I)
Over 300% of Baseline	\$0.25117	(I)

Distribution:

Baseline Usage	\$0.03546	(R)
101% - 130% of Baseline	\$0.04280	(R)
131% - 200% of Baseline	\$0.11074	(I)
201% - 300% of Baseline	\$0.17354	(I)
Over 300% of Baseline	\$0.20645	(I)

Transmission* (all usage)

\$0.01253 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00005) (I)

Reliability Services* (all usage)

\$0.00069

Public Purpose Programs (all usage)

\$0.01233

Nuclear Decommissioning (all usage)

\$0.00029

Competition Transition Charges (all usage)

\$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00368

DWR Bond (all usage)

\$0.00515

Minimum Charge Rate by Components

	\$ per meter per day		\$ per kWh
Distribution	\$0.12344	(I)	-
Transmission*	-		\$0.01248 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00459		-
Nuclear Decommissioning	\$0.00011		-
Competition Transition Charges	-		\$0.00554
Energy Cost Recovery Amount	-		\$0.00368
DWR Bond	-		\$0.00515
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30142	\$0.14865	\$0.08700
101% - 130% of Baseline	\$0.31765	\$0.16488	\$0.10324
131% - 200% of Baseline	\$0.46807 (I)	\$0.31530 (I)	\$0.25365 (I)
201% - 300% of Baseline	\$0.60711 (I)	\$0.45434 (I)	\$0.39269 (I)
Over 300% of Baseline	\$0.67996 (I)	\$0.52719 (I)	\$0.46555 (I)
Winter			
Baseline Usage	–	\$0.10319 (I)	\$0.09112
101% - 130% of Baseline	–	\$0.11942	\$0.10736
131% - 200% of Baseline	–	\$0.26983 (I)	\$0.25777 (I)
201% - 300% of Baseline	–	\$0.40887 (I)	\$0.39681 (I)
Over 300% of Baseline	–	\$0.48173 (I)	\$0.46967 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.17156 (R)	\$0.07390 (R)	\$0.03448 (R)
101% - 130% of Baseline	\$0.18194 (R)	\$0.08427 (R)	\$0.04486 (R)
131% - 200% of Baseline	\$0.27810 (I)	\$0.18044 (I)	\$0.14102 (I)
201% - 300% of Baseline	\$0.36699 (I)	\$0.26932 (I)	\$0.22991 (I)
Over 300% of Baseline	\$0.41356 (I)	\$0.31590 (I)	\$0.27649 (I)
Winter			
Baseline Usage	—	\$0.04483 (R)	\$0.03712 (R)
101% - 130% of Baseline	—	\$0.05521 (R)	\$0.04750 (R)
131% - 200% of Baseline	—	\$0.15137 (I)	\$0.14366 (I)
201% - 300% of Baseline	—	\$0.24026 (I)	\$0.23255 (I)
Over 300% of Baseline	—	\$0.28684 (I)	\$0.27913 (I)
Distribution:			
Summer			
Baseline Usage	\$0.08970 (R)	\$0.03459 (R)	\$0.01236 (R)
101% - 130% of Baseline	\$0.09555 (R)	\$0.04045 (R)	\$0.01822 (R)
131% - 200% of Baseline	\$0.14981 (I)	\$0.09470 (I)	\$0.07247 (I)
201% - 300% of Baseline	\$0.19996 (I)	\$0.14486 (I)	\$0.12262 (I)
Over 300% of Baseline	\$0.22624 (I)	\$0.17113 (I)	\$0.14890 (I)
Winter			
Baseline Usage	—	\$0.01820 (R)	\$0.01384 (R)
101% - 130% of Baseline	—	\$0.02405 (R)	\$0.01970 (R)
131% - 200% of Baseline	—	\$0.07830 (I)	\$0.07395 (I)
201% - 300% of Baseline	—	\$0.12845 (I)	\$0.12410 (I)
Over 300% of Baseline	—	\$0.15473 (I)	\$0.15038 (I)
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.01233	\$0.01233	\$0.01233
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution	\$0.12344 (I)	—	
Transmission*	—	\$0.01248 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00459	—	
Nuclear Decommissioning	\$0.00011	—	
Competition Transition Charges	—	\$0.00554	
Energy Cost Recovery Amount	—	\$0.00368	
DWR Bond	—	\$0.00515	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:		
Baseline Usage	\$0.05104	(R)
Above Baseline Usage	\$0.06351	(R)
Distribution:		
Baseline Usage	\$0.00263	(R)
Above Baseline Usage	\$0.00263	(R)
Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.00681	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	

Minimum Charge Rate by Component

	\$ per meter per day		\$ per kWh
Distribution	\$0.09396	(I)	-
Transmission*	-		\$0.01248 (I)
Reliability Services*	\$0.00000		-
Public Purpose Programs	\$0.00282		-
Nuclear Decommissioning	\$0.00012		-
Competition Transition Charges	-		\$0.00554
Energy Cost Recovery Amount	-		\$0.00368
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.28562 (I)
201% - 300% of Baseline	\$0.42482 (I)
Over 300% of Baseline	\$0.49778 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.10579

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04315 (R)
101% - 130% of Baseline	\$0.05206 (R)
131% - 200% of Baseline	\$0.13472 (I)
201% - 300% of Baseline	\$0.21112 (I)
Over 300% of Baseline	\$0.25117 (I)

Distribution:

Baseline Usage	\$0.03546 (R)
101% - 130% of Baseline	\$0.04280 (R)
131% - 200% of Baseline	\$0.11074 (I)
201% - 300% of Baseline	\$0.17354 (I)
Over 300% of Baseline	\$0.20645 (I)

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00005) (I)

Reliability Services* (all usage) \$0.00069

Public Purpose Programs (all usage) \$0.01233

Nuclear Decommissioning (all usage) \$0.00029

Competition Transition Charges (all usage) \$0.00554

Energy Cost Recovery Amount (all usage) \$0.00368

DWR Bond (all usage) \$0.00515

\$ per meter

Minimum Charge Rate by Component

	per day	\$ per kWh
Distribution	\$0.12344 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00459	-
Nuclear Decommissioning	\$0.00011	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond	-	\$0.00515
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03455
Competition Transition Charges	\$0.00554
Energy Cost Recovery Amount	\$0.00368
DWR Bond	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.28562 (I)
201% - 300% of Baseline	\$0.09563	\$0.42482 (I)
Over 300% of Baseline	\$0.09563	\$0.49778 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.10579	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05104 (R)	\$0.04315 (R)
101% - 130% of Baseline	\$0.06351 (R)	\$0.05206 (R)
131% - 200% of Baseline	\$0.06351 (R)	\$0.13472 (I)
201% - 300% of Baseline	\$0.06351 (R)	\$0.21112 (I)
Over 300% of Baseline	\$0.06351 (R)	\$0.25117 (I)
Distribution:		
Baseline Usage	\$0.00263 (R)	\$0.03546 (R)
101% - 130% of Baseline	\$0.00263 (R)	\$0.04280 (R)
131% - 200% of Baseline	\$0.00263 (R)	\$0.11074 (I)
201% - 300% of Baseline	\$0.00263 (R)	\$0.17354 (I)
Over 300% of Baseline	\$0.00263 (R)	\$0.20645 (I)
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.00681	\$0.01233
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
DWR Bond (all usage)	-	\$0.00515
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09396 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00515
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges	\$0.00554	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.28562 (I)
201% - 300% of Baseline	\$0.42482 (I)
Over 300% of Baseline	\$0.49778 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04315	(R)
101% - 130% of Baseline	\$0.05206	(R)
131% - 200% of Baseline	\$0.13472	(I)
201% - 300% of Baseline	\$0.21112	(I)
Over 300% of Baseline	\$0.25117	(I)

Distribution:

Baseline Usage	\$0.03546	(R)
101% - 130% of Baseline	\$0.04280	(R)
131% - 200% of Baseline	\$0.11074	(I)
201% - 300% of Baseline	\$0.17354	(I)
Over 300% of Baseline	\$0.20645	(I)

Transmission* (all usage)	\$0.01253	(I)
Transmission Rate Adjustments* (all usage)	(\$0.00005)	(I)
Reliability Services* (all usage)	\$0.00069	
Public Purpose Programs (all usage)	\$0.01233	
Nuclear Decommissioning (all usage)	\$0.00029	
Competition Transition Charges (all usage)	\$0.00554	
Energy Cost Recovery Amount (all usage)	\$0.00368	
DWR Bond (all usage)	\$0.00515	

Minimum Charge Rate by Component	\$ per meter per day		\$ per kWh	
Distribution	\$0.12344	(I)	-	
Transmission*	-		\$0.01248	(I)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00459		-	
Nuclear Decommissioning	\$0.00011		-	
Competition Transition Charges	-		\$0.00554	
Energy Cost Recovery Amount	-		\$0.00368	
DWR Bond	-		\$0.00515	
Generation**			Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.28562 (l)
201% - 300% of Baseline	\$0.09563	\$0.42482 (l)
Over 300% of Baseline	\$0.09563	\$0.49778 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05104 (R)	\$0.04315 (R)
101% - 130% of Baseline	\$0.06351 (R)	\$0.05206 (R)
131% - 200% of Baseline	\$0.06351 (R)	\$0.13472 (I)
201% - 300% of Baseline	\$0.06351 (R)	\$0.21112 (I)
Over 300% of Baseline	\$0.06351 (R)	\$0.25117 (I)
Distribution:		
Baseline Usage	\$0.00263 (R)	\$0.03546 (R)
101% - 130% of Baseline	\$0.00263 (R)	\$0.04280 (R)
131% - 200% of Baseline	\$0.00263 (R)	\$0.11074 (I)
201% - 300% of Baseline	\$0.00263 (R)	\$0.17354 (I)
Over 300% of Baseline	\$0.00263 (R)	\$0.20645 (I)
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.00681	\$0.01233
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
DWR Bond (all usage)	-	\$0.00515
	\$ per meter	
	per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09396 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00515
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.11877
101% - 130% of Baseline	\$0.13502
131% - 200% of Baseline	\$0.28562 (I)
201% - 300% of Baseline	\$0.42482 (I)
Over 300% of Baseline	\$0.49778 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.37925

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Baseline Usage	\$0.04315	(R)
101% - 130% of Baseline	\$0.05206	(R)
131% - 200% of Baseline	\$0.13472	(I)
201% - 300% of Baseline	\$0.21112	(I)
Over 300% of Baseline	\$0.25117	(I)

Distribution:

Baseline Usage	\$0.03546	(R)
101% - 130% of Baseline	\$0.04280	(R)
131% - 200% of Baseline	\$0.11074	(I)
201% - 300% of Baseline	\$0.17354	(I)
Over 300% of Baseline	\$0.20645	(I)

Transmission* (all usage)

\$0.01253 (I)

Transmission Rate Adjustments* (all usage)

(\$0.00005) (I)

Reliability Services* (all usage)

\$0.00069

Public Purpose Programs (all usage)

\$0.01233

Nuclear Decommissioning (all usage)

\$0.00029

Competition Transition Charges (all usage)

\$0.00554

Energy Cost Recovery Amount (all usage)

\$0.00368

DWR Bond (all usage)

\$0.00515

\$ per meter

Minimum Charge Rate by Component

Distribution

per day

\$ per kWh

Transmission*

\$0.12344 (I)

— (I)

Reliability Services*

\$0.00000

\$0.01248

Public Purpose Programs

\$0.00459

—

Nuclear Decommissioning

\$0.00011

—

Competition Transition Charges

—

\$0.00554

Energy Cost Recovery Amount

—

\$0.00368

DWR Bond

—

\$0.00515

Generation**

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation

\$0.03455

Competition Transition Charges

\$0.00554

Energy Cost Recovery Amount

\$0.00368

DWR Bond

\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.11877
101% - 130% of Baseline	\$0.09563	\$0.13502
131% - 200% of Baseline	\$0.09563	\$0.28562 (l)
201% - 300% of Baseline	\$0.09563	\$0.42482 (l)
Over 300% of Baseline	\$0.09563	\$0.49778 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.37925	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

	CARE	NON-CARE
Generation:		
Baseline Usage	\$0.05104 (R)	\$0.04315 (R)
101% - 130% of Baseline	\$0.06351 (R)	\$0.05206 (R)
131% - 200% of Baseline	\$0.06351 (R)	\$0.13472 (I)
201% - 300% of Baseline	\$0.06351 (R)	\$0.21112 (I)
Over 300% of Baseline	\$0.06351 (R)	\$0.25117 (I)
Distribution:		
Baseline Usage	\$0.00263 (R)	\$0.03546 (R)
101% - 130% of Baseline	\$0.00263 (R)	\$0.04280 (R)
131% - 200% of Baseline	\$0.00263 (R)	\$0.11074 (I)
201% - 300% of Baseline	\$0.00263 (R)	\$0.17354 (I)
Over 300% of Baseline	\$0.00263 (R)	\$0.20645 (I)
Transmission* (all usage)	\$0.01253 (I)	\$0.01253 (I)
Transmission Rate Adjustments* (all usage)	(\$0.00005) (I)	(\$0.00005) (I)
Reliability Services* (all usage)	\$0.00069	\$0.00069
Public Purpose Programs (all usage)	\$0.00681	\$0.01233
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029
Competition Transition Charges (all usage)	\$0.00554	\$0.00554
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368
DWR Bond (all usage)	-	\$0.00515

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution	\$0.09396 (I)	-
Transmission*	-	\$0.01248 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00282	-
Nuclear Decommissioning	\$0.00012	-
Competition Transition Charges	-	\$0.00554
Energy Cost Recovery Amount	-	\$0.00368
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00515
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges		\$0.00554
Energy Cost Recovery Amount		\$0.00368
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.497 (I)	\$0.114 (I)
92	31	1,000	\$3.871 (I)	\$0.176
189	65	2,500	\$8.116 (I)	\$0.369 (I)
295	101	4,000	\$12.611 (I)	\$0.573
405	139	6,000	\$17.356 (I)	\$0.789 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$4.994 (I)	\$0.227
175	68	7,500	\$8.490 (I)	\$0.386 (I)
250	97	11,000	\$12.111 (I)	\$0.551 (I)
400	152	21,000	\$18.979 (I)	\$0.863 (I)
700	266	37,000	\$33.213 (I)	\$1.510 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.621 (I)	\$0.165 (I)
100	41	9,500	\$5.119 (I)	\$0.233 (I)
150	60	16,000	\$7.492 (I)	\$0.341 (I)
200	80	22,000	\$9.989 (I)	\$0.454
250	100	26,000	\$12.486 (I)	\$0.568 (I)
400	154	46,000	\$19.228 (I)	\$0.874 (I)

240 Volts

70	34	5,800	\$4.245 (I)	\$0.193
100	47	9,500	\$5.868 (I)	\$0.267 (I)
150	69	16,000	\$8.615 (I)	\$0.392 (I)
200	81	22,000	\$10.114 (I)	\$0.460 (I)
250	100	25,500	\$12.486 (I)	\$0.568 (I)
400	154	46,000	\$19.228 (I)	\$0.874 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12486 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02765	
Transmission*	\$0.00504	(R)
Transmission Rate Adjustments* (all usage)	\$0.00025	(I)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C**

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	Per Lamp Per Month		
			All Classes		Half-Hour Adjustment
INCANDESCENT LAMPS:					
58	20	600	\$2.497	(l)	\$0.114 (l)
92	31	1,000	\$3.871	(l)	\$0.176
189	65	2,500	\$8.116	(l)	\$0.369 (l)
295	101	4,000**	\$12.611	(l)	\$0.573
405	139	6,000**	\$17.356	(l)	\$0.789 (l)
620	212	10,000**	\$26.470	(l)	\$1.203 (l)
860	294	15,000**	\$36.709	(l)	\$1.669 (l)
MERCURY VAPOR LAMPS:					
40	18	1,300	\$2.247	(l)	\$0.102
50	22	1,650	\$2.747	(l)	\$0.125
100	40	3,500	\$4.994	(l)	\$0.227
175	68	7,500	\$8.490	(l)	\$0.386 (l)
250	97	11,000	\$12.111	(l)	\$0.551 (l)
400	152	21,000	\$18.979	(l)	\$0.863 (l)
700	266	37,000	\$33.213	(l)	\$1.510 (l)
1,000	377	57,000	\$47.072	(l)	\$2.140 (l)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:
 120 VOLTS

35	15	2,150	\$1.873	(l)	\$0.085	
50	21	3,800	\$2.622	(l)	\$0.119	
70	29	5,800	\$3.621	(l)	\$0.165	(l)
100	41	9,500	\$5.119	(l)	\$0.233	(l)
150	60	16,000	\$7.492	(l)	\$0.341	(l)
200	80	22,000	\$9.989	(l)	\$0.454	
250	100	26,000	\$12.486	(l)	\$0.568	(l)
400	154	46,000	\$19.228	(l)	\$0.874	(l)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:
 240 VOLTS

50	24	3,800	\$2.997	(l)	\$0.136	
70	34	5,800	\$4.245	(l)	\$0.193	
100	47	9,500	\$5.868	(l)	\$0.267	(l)
150	69	16,000	\$8.615	(l)	\$0.392	(l)
200	81	22,000	\$10.114	(l)	\$0.460	(l)
250	100	25,500	\$12.486	(l)	\$0.568	(l)
310	119	37,000	\$14.858	(l)	\$0.675	
360	144	45,000	\$17.980	(l)	\$0.817	(l)
400	154	46,000	\$19.228	(l)	\$0.874	(l)

LOW PRESSURE SODIUM VAPOR LAMPS:

35	21	4,800	\$2.622	(l)	\$0.119	
55	29	8,000	\$3.621	(l)	\$0.165	(l)
90	45	13,500	\$5.619	(l)	\$0.255	
135	62	21,500	\$7.741	(l)	\$0.352	(l)
180	78	33,000	\$9.739	(l)	\$0.443	(l)

METAL HALIDE LAMPS:

70	30	5,500	\$3.746	(l)	\$0.170	
100	41	8,500	\$5.119	(l)	\$0.233	(l)
150	63	13,500	\$7.866	(l)	\$0.358	(l)
175	72	14,000	\$8.990	(l)	\$0.409	(l)
250	105	20,500	\$13.110	(l)	\$0.596	(l)
400	162	30,000	\$20.227	(l)	\$0.919	(l)
1,000	387	90,000	\$48.321	(l)	\$2.196	(l)

INDUCTION LAMPS:

40	14	2,200	\$1.748	(l)	\$0.079	
55	19	3,000	\$2.372	(l)	\$0.108	
80	27	4,500	\$3.371	(l)	\$0.153	
85	30	4,800	\$3.746	(l)	\$0.170	
120	42	8,500	\$5.183	(l)	\$0.236	(l)
150	51	10,900	\$6.368	(l)	\$0.289	
165	58	12,000	\$7.242	(l)	\$0.329	

(Continued)

Advice Letter No: 3603-E-A
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed February 25, 2010
 Effective March 1, 2010
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

LAMP WATTS****	kWh per MONTH*****	A Only	Half-Hour Adjustment	
0.00-5.00	0.9	\$0.112		
5.01-10.00	2.6	\$0.325	(I)	\$0.015
10.01-15.00	4.3	\$0.537	(I)	\$0.024
15.01-20.00	6.0	\$0.749	(I)	\$0.034
20.01-25.00	7.7	\$0.961	(I)	\$0.044
25.01-30.00	9.4	\$1.174	(I)	\$0.053
30.01-35.00	11.1	\$1.386	(I)	\$0.063
35.01-40.00	12.8	\$1.598	(I)	\$0.073
40.01-45.00	14.5	\$1.810	(I)	\$0.082
45.01-50.00	16.2	\$2.023	(I)	\$0.092
50.01-55.00	17.9	\$2.235	(I)	\$0.102 (I)
55.01-60.00	19.6	\$2.447	(I)	\$0.111
60.01-65.00	21.4	\$2.672	(I)	\$0.121
65.01-70.00	23.1	\$2.884	(I)	\$0.131
70.01-75.00	24.8	\$3.097	(I)	\$0.141
75.01-80.00	26.5	\$3.309	(I)	\$0.150
80.01-85.00	28.2	\$3.521	(I)	\$0.160
85.01-90.00	29.9	\$3.733	(I)	\$0.170
90.01-95.00	31.6	\$3.946	(I)	\$0.179
95.01-100.00	33.3	\$4.158	(I)	\$0.189
100.01-105.00	35.0	\$4.370	(I)	\$0.199 (I)
105.01-110.00	36.7	\$4.582	(I)	\$0.208
110.01-115.00	38.4	\$4.795	(I)	\$0.218
115.01-120.00	40.1	\$5.007	(I)	\$0.228 (I)
120.01-125.00	41.9	\$5.232	(I)	\$0.238
125.01-130.00	43.6	\$5.444	(I)	\$0.247
130.01-135.00	45.3	\$5.656	(I)	\$0.257
135.01-140.00	47.0	\$5.868	(I)	\$0.267 (I)
140.01-145.00	48.7	\$6.081	(I)	\$0.276

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>		
145.01-150.00	50.4	\$6.293	(I)	\$0.286	
150.01-155.00	52.1	\$6.505	(I)	\$0.296	(I)
155.01-160.00	53.8	\$6.717	(I)	\$0.305	
160.01-165.00	55.5	\$6.930	(I)	\$0.315	
165.01-170.00	57.2	\$7.142	(I)	\$0.325	(I)
170.01-175.00	58.9	\$7.354	(I)	\$0.334	
175.01-180.00	60.6	\$7.567	(I)	\$0.344	
180.01-185.00	62.4	\$7.791	(I)	\$0.354	
185.01-190.00	64.1	\$8.004	(I)	\$0.364	(I)
190.01-195.00	65.8	\$8.216	(I)	\$0.373	
195.01-200.00	67.5	\$8.428	(I)	\$0.383	
200.01-205.00	69.2	\$8.640	(I)	\$0.393	(I)
205.01-210.00	70.9	\$8.853	(I)	\$0.402	
210.01-215.00	72.6	\$9.065	(I)	\$0.412	
215.01-220.00	74.3	\$9.277	(I)	\$0.422	(I)
220.01-225.00	76.0	\$9.489	(I)	\$0.431	
225.01-230.00	77.7	\$9.702	(I)	\$0.441	(I)
230.01-235.00	79.4	\$9.914	(I)	\$0.451	(I)
235.01-240.00	81.1	\$10.126	(I)	\$0.460	
240.01-245.00	82.9	\$10.351	(I)	\$0.471	(I)
245.01-250.00	84.6	\$10.563	(I)	\$0.480	
250.01-255.00	86.3	\$10.775	(I)	\$0.490	(I)
255.01-260.00	88.0	\$10.988	(I)	\$0.499	
260.01-265.00	89.7	\$11.200	(I)	\$0.509	(I)
265.01-270.00	91.4	\$11.412	(I)	\$0.519	(I)
270.01-275.00	93.1	\$11.624	(I)	\$0.528	
275.01-280.00	94.8	\$11.837	(I)	\$0.538	(I)
280.01-285.00	96.5	\$12.049	(I)	\$0.548	(I)

(Continued)

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>A Only</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$12.261	(I)	\$0.557	
290.01-295.00	99.9	\$12.474	(I)	\$0.567	(I)
295.01-300.00	101.6	\$12.686	(I)	\$0.577	(I)
300.01-305.00	103.4	\$12.911	(I)	\$0.587	(I)
305.01-310.00	105.1	\$13.123	(I)	\$0.597	(I)
310.01-315.00	106.8	\$13.335	(I)	\$0.606	(I)
315.01-320.00	108.5	\$13.547	(I)	\$0.616	(I)
320.01-325.00	110.2	\$13.760	(I)	\$0.625	
325.01-330.00	111.9	\$13.972	(I)	\$0.635	(I)
330.01-335.00	113.6	\$14.184	(I)	\$0.645	(I)
335.01-340.00	115.3	\$14.396	(I)	\$0.654	
340.01-345.00	117.0	\$14.609	(I)	\$0.664	(I)
345.01-350.00	118.7	\$14.821	(I)	\$0.674	(I)
350.01-355.00	120.4	\$15.033	(I)	\$0.683	
355.01-360.00	122.1	\$15.245	(I)	\$0.693	(I)
360.01-365.00	123.9	\$15.470	(I)	\$0.703	(I)
365.01-370.00	125.6	\$15.682	(I)	\$0.713	(I)
370.01-375.00	127.3	\$15.895	(I)	\$0.723	(I)
375.01-380.00	129.0	\$16.107	(I)	\$0.732	(I)
380.01-385.00	130.7	\$16.319	(I)	\$0.742	(I)
385.01-390.00	132.4	\$16.531	(I)	\$0.751	
390.01-395.00	134.1	\$16.744	(I)	\$0.761	(I)
395.01-400.00	135.8	\$16.956	(I)	\$0.771	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

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 Vice President
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.12486 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02765	
Transmission*	\$0.00504	(R)
Transmission Rate Adjustments*	\$0.00025	(I)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713
Total Energy Rate (\$ per kWh)	\$0.12486 (I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02765	
Transmission*	\$0.00504	(R)
Transmission Rate Adjustments*	\$0.00025	(I)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.00754	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$15.331 (I)	\$0.403
400	152	21,000	\$26.283 (I)	\$0.901 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.246 (I)	\$0.172
100	41	9,500	\$11.811 (I)	\$0.243
200	81	22,000	\$17.026 (I)	\$0.480
250	100	25,500	\$19.503 (I)	\$0.593 (I)
400	154	46,000	\$26.544 (I)	\$0.913 (I)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13038 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07427	
Distribution	\$0.02765	
Transmission*	\$0.00504	(R)
Transmission Rate Adjustments*	\$0.00025	(I)
Reliability Services*	\$0.00028	
Public Purpose Programs	\$0.01306	
Nuclear Decommissioning	\$0.00029	
Competition Transition Charge	\$0.00071	
Energy Cost Recovery Amount	\$0.00368	
DWR Bond	\$0.00515	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES:
 (Cont'd.)

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$2.72 (I)	\$2.71 (I)	\$0.95 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.30119 (I)	\$0.29987 (I)	\$0.11627 (I)
Part-Peak Summer	\$0.18366 (I)	\$0.18418 (I)	\$0.09980 (I)
Off-Peak Summer	\$0.13854 (I)	\$0.13965 (I)	\$0.08999 (I)
Part-Peak Winter	\$0.16280 (I)	\$0.16183 (I)	\$0.09385 (I)
Off-Peak Winter	\$0.13571 (I)	\$0.13683 (I)	\$0.08705 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.24	\$0.21	\$0.21
Distribution	\$1.97	\$1.99	\$0.23
Transmission*	\$0.48 (I)	\$0.48 (I)	\$0.48 (I)
Reliability Services*	\$0.03	\$0.03	\$0.03
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.11001	\$0.10765	\$0.08647
Part-Peak Summer	\$0.08726	\$0.08692	\$0.07000
Off-Peak Summer	\$0.07373	\$0.07405	\$0.06019
Part-Peak Winter	\$0.08086	\$0.07907	\$0.06405
Off-Peak Winter	\$0.07003	\$0.07034	\$0.05725
Distribution:			
Peak Summer	\$0.15796	\$0.15826	\$0.00000
Part-Peak Summer	\$0.06318	\$0.06330	\$0.00000
Off-Peak Summer	\$0.03159	\$0.03164	\$0.00000
Part-Peak Winter	\$0.04872	\$0.04880	\$0.00000
Off-Peak Winter	\$0.03246	\$0.03253	\$0.00000
Transmission* (all usage)	\$0.00859 (R)	\$0.00859 (R)	\$0.00859 (R)
Transmission Rate Adjustments* (all usage)	(\$0.00023) (I)	(\$0.00023) (I)	(\$0.00023) (I)
Reliability Services* (all usage)	\$0.00047	\$0.00047	\$0.00047
Public Purpose Programs (all usage)	\$0.01395	\$0.01469	\$0.01053
Nuclear Decommissioning (all usage)	\$0.00029	\$0.00029	\$0.00029
Competition Transition Charges	\$0.00132	\$0.00132	\$0.00132
Energy Cost Recovery Amount (all usage)	\$0.00368	\$0.00368	\$0.00368
DWR Bond (all usage)	\$0.00515	\$0.00515	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.29569
Energy Rate (\$ per kWh)	\$0.14098 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Energy Rate by Components (\$ per kWh)</u>	
Generation	\$0.06868
Distribution	\$0.03834
Transmission*	\$0.01171 (I)
Transmission Rate Adjustments*	(\$0.00002) (I)
Reliability Services*	\$0.00064
Public Purpose Programs	\$0.00767
Nuclear Decommissioning	\$0.00029
Competition Transition Charge	\$0.00484
Energy Cost Recovery Amount	\$0.00368
DWR Bond	\$0.00515

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	28950-E	(T)
	Rate Schedules	29051,29052,29053,29054-E	
	Preliminary Statements	29055,28907,28585,28935-E	(T)
	Rules	28694-E	
	Sample Forms	28385,28922,28932,28261,27639,28706,28424,28366-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Electric Rate Schedules	8285-E
E-1	Residential Service	28965,28966,27782,19910,28718,28719-E (T)
EE	Service to Company Employees	24091-E
EM	Master-Metered Multifamily Service	28967,28968,27338,20648,28722,28723-E (T)
ES	Multifamily Service	28969,28970,27342, 28207,28726,28727-E
ESR	Residential RV Park and Residential Marina Service	28971,28972,27346,20657, 28730,28731-E (T)
ET	Mobilehome Park Service	28973,28974,27350,28208,28734,28735, 28736-E (T)
E-6	Residential Time-of-Use Service	27605,28975,28976,27783,28739,28740-E
E-7	Residential Time-of-Use Service	27585,27606,28977,28978,27590,28743, 28979-E
E-A7	Experimental Residential Alternate Peak Time-of-Use Service	27607,28980,28981, 27785,28747, 28748-E (T)
E-8	Residential Seasonal Service Option	28982,28983,28751,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	27655,28984,28985,28986,28987,27786,26896,28757,28758-E (T)
EM-TOU	Residential Time of Use Service	28209,28988,28989,28212,28761,28762 -E
EL-1	Residential CARE Program Service	24118, 28990, 27787,28764,28765-E
EML	Master-Metered Multifamily CARE Program Service	27788, 28991,27377, 28767,28768-E (T)
ESL	Multifamily CARE Program Service	28992,28993,27381, 28771, 28772,28773-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service	29469,28995-E, 27385,28776,28777,28778-E (T)
ETL	Mobilehome Park CARE Program Service	29470, 28997, 27389, 28216, 28781,28782,28783-E (T)
EL-6	Residential CARE Time-of-Use Service	28199,28784, 28998, 27789,28786,28787,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	27592,27593,27594,28999,27790,28790,28791-E (T)
EL-A7	Experimental Residential CARE Program Alternate Peak Time-of-Use Service	24861, 25480,29000,27791,28793,28794-E (T)
EL-8	Residential Seasonal CARE Program Service Option	25482,29001,28796,28797-E
EML-TOU	Residential CARE Program Time of Use	28217,28798,29002,28220,28800,28801-E (T)
E-FERA	Family Electric Rate Assistance	28802,28328,21643-E
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
E-AMDS	Experimental Access to Meter Data Services	27760-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	29003,29004,28805,28806,21339-E (T)
A-6	Small General Time-of-Use Service	24871,27610,29005,29006,25981,28809,26931-E (T)
A-10	Medium General Demand-Metered Service	28810,29007,29008,29009,29010,24877,22874,28815,28816,27792,24880-E (T)
A-15	Direct-Current General Service	29011,29012,29013-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	28820,26941,28821,29014,29015, (T) 26945,26946,24886,26947,26948,26949,26950,28824,28825,28826-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26954,26467,29016,29017,26957,24895,26958,22787,28829,28830,26961-E (T)
E-31	Distribution Bypass Deferral Rate	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers	24900-24901,29018,29019,27613, 24904,25986,28833,28834-E (T)
ED	Experimental Economic Development Rate	28917,28387-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	29020-E (T)
E-CSMART	Commercial SmartRate Program	26395,26396,26397,26398,26399-E
E-PWF	Section 399.20 PPA	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA	28029, 28030, 28701-E
E-CSAC	Commercial Smart A/C Program	27300,27301,27302-E
Rate Schedules Lighting Rates		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting	26965,29021,26967,29022,26970,24536,24537,26971,26972,28838,28839-E (T)
LS-2	Customer-Owned Street and Highway Lighting.....	28182, 29023, 29024, 29025, 29026, 29027, (T) 28188, 29028, 28190-28195, 28846-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate	29029,24553,26984,26985,28848-E (T)
TC-1	Traffic Control Service.....	29030,24558,26988,28850-E
OL-1	Outdoor Area Lighting Service	29031,29032,24563,24564,24565,28853-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Other		
S	Standby Service	28399,28400, 29033,28855,28238,28239, 29240-28246,28856,28401-28404-E (T)
E-DCG	DCG Departing Customer Generation, CG	27443,28857,23667, 28858,27054,27055,25124,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28860,28861,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load.....	27453,28864,28865,26701, 26702,26703,26704,26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load.....	27455,28866,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883-25891-E
NEM	Net Energy Metering Service.....	28572,28573,27237-27243,26527,27244,27245,27246,26128,26129,27247, 28927-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	28566,28567,27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255,26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177,28178,28179-E
NEMVNMA	Net Energy Metering – Virtual Net Energy Metering.....	28574,28283-28290, 28928-E
E-ERA	Energy Rate Adjustments.....	29034,29035,29036,29037-E (T)
Rate Schedules Agricultural		
AG-1	Agricultural Power	25903,29038,29039,24221,24222,24223,28877,25425-E (T)
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,29040,29041, 24923,25987,24230,28880,25426-E (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....	25907,27615,29042,29043, 24928,25988,24237,24238,24239,28883,25427-E (T)
AG-4	Time-of-Use Agricultural Power.....	25909,27616,29044, 28885,29045,24935,25989,24936,24248,24249,28887,25428-E (T)
AG-5	Large Time-of-Use Agricultural Power.....	25911,27617,29046,28889,29047, 24942,25990,24257,24258-24259,28891,28256,28257-E (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate.....	27618,28707, 28708,29048,25991,23648,23649-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Direct Access		
E-CREDIT	Revenue Cycle Services Credits	24944,24945,16569,24946-24947, 16572, 24948,24949,16575,24950,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	16109,15828,15829,27795,16221-E
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
E-EUS	End User Services.....	19750,14853,19751-E
DA-CRS	Direct Access Cost Responsibility Surcharge.....	27027,28318-E
TBCC	Transitional Bundled Commodity Cost.....	28892,26743,22991,21207,20994,20995-E
E-CS	ClimateSmart.....	28914,26318-E
E-CCA	Services to Community Choice Aggregators	25510,25511,25512-25517-E
CCA CRS	Community Choice Aggregation Cost Responsibility Surcharge	27029-E
E-CCAINFO	Information Release to Community Choice Aggregators	25518-25521-E
Rate Schedules Curtailment Options		
E-BIP	Base Interruptible Program	28413,28414,27276,28415-28418-E
E-OBMC	Optional Binding Mandatory Curtailment Plan	18839,18840,18429, 27796,18431,23001-E
E-DBP	Demand Bidding Program	27278,27279,27280,27281,25686*, 27282,25688,28419,27283-E
E-SLRP	Scheduled Load Reduction Program	27284,27285,27286,26287,27032-E
E-POBMC	Pilot Optional Binding Mandatory Curtailment Plan	18903,18904,18905, 27797,18907,23003,18909-E
E-CPP	Critical Peak Pricing Program.....	27287,29049,20398,27288,27289, 27290,27034-E
EZ-20/20	California 20/20 Rebate Program	22863,22864,22865-E
E-BEC	Business Energy Coalition Program	27870,27537,27538,27539, 27871-E
E-CBP	Capacity Bidding Program	27217,27218,28272,27872,25935, 25936,28428,28274,27219,28275,27873-E
E- PEAKCHOICE	PeakChoice	27318-27328-E
Rate Schedules Energy Charge Rates		
E-RSAC	Residential Smart A/C Program.....	28320,27298,27299-E
E-FFS	Franchise Fee Surcharge	28894-E

(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 6

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,17048-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	28964,28713-E
Part J	Income Tax Component of Contributions Provision	28686,11503-E
Part K	Energy Commission Tax	24297-E
Part M	California Alternate Rates for Energy Account	27061-E
Part P	Customer Energy Efficiency Adjustment.....	27560,27561,27562-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E
Part AD	Transition Cost Audit Memorandum Account	15917-E
Part AE	Generation Divestiture Transaction Costs Memorandum Account	26414-E
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads	24070,19906,19907,16400,14960,14961, 16229-16231,24071,14964-14969,16401,16402-E
Part BF	Streamlining Residual Account.....	22714-E
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account.....	16761-E
Part BO	Real Property Gain/Loss on Sale Memorandum Account.....	16651-E
Part BU	Vegetation Management Balancing Account.....	26221,26222-E
Part BY	Self-Generation Program Memorandum Account.....	26209-E

(T)

(Continued)

ADVICE 3603-E-A
Attachment 2:
Revenues and Average Rates for Bundled and DA

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2010 Rate Change

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$4,177,722,190	\$1,853,796,268	\$283,263,543	\$22,380,759	-\$12,207,687	-\$11,303,414	\$15,585,561	\$1,514,060,118	\$278,742,842	\$6,550,453	\$0	\$0	\$114,063,753	\$125,300,821	\$83,232,314	\$4,273,465,332
EL-1	\$558,568,662	\$354,698,281	\$80,741,603	\$6,379,424	-\$3,479,686	-\$3,221,931	\$4,445,025	\$13,842,018	\$43,883,312	\$1,868,199	\$0	\$0	\$0	\$35,699,001	\$23,713,416	\$558,568,662
E-7	\$154,782,353	\$89,944,125	\$10,337,522	\$816,771	-\$445,512	-\$412,511	\$569,265	\$37,201,202	\$10,180,768	\$239,256	\$0	\$0	\$3,724,291	\$4,570,620	\$3,036,080	\$159,761,878
E-8	\$202,321,591	\$144,544,934	\$10,524,893	\$813,576	-\$453,587	-\$419,988	\$579,583	\$30,899,001	\$11,272,471	\$243,593	\$0	\$0	\$4,325,874	\$4,653,464	\$3,091,110	\$210,092,924
EL-8	\$7,202,126	\$10,673,889	\$1,188,279	\$93,886	-\$51,211	-\$47,417	\$65,436	-\$6,371,808	\$749,194	\$27,502	\$0	\$0	\$0	\$525,384	\$348,992	\$7,202,126
TOTAL RES	\$5,100,596,922	\$2,453,657,497	\$386,055,840	\$30,502,417	-\$16,637,682	-\$15,405,261	\$21,244,870	\$1,589,630,532	\$344,828,587	\$8,929,003	\$0	\$0	\$122,113,917	\$170,749,291	\$113,421,912	\$5,209,090,921
SMALL L&P																
A-1	\$1,298,389,262	\$611,006,628	\$83,176,123	\$7,031,909	-\$3,835,587	-\$3,338,381	\$4,545,925	\$430,846,662	\$92,835,306	\$2,059,852	\$0	\$0	\$36,513,769	\$34,378,224	\$26,138,815	\$1,321,359,246
A-6	\$406,069,041	\$198,157,634	\$26,990,703	\$2,281,338	-\$1,244,366	-\$1,083,060	\$1,475,204	\$127,787,917	\$27,009,118	\$688,271	\$0	\$0	\$11,847,710	\$11,153,210	\$8,480,127	\$413,523,807
A-15	\$286,246	\$52,064	\$7,165	\$606	-\$330	-\$288	\$392	\$212,076	\$8,003	\$177	\$0	\$0	\$3,151	\$2,961	\$2,252	\$288,228
TC-1	\$6,321,488	\$2,503,933	\$426,923	\$36,093	-\$19,687	-\$17,135	\$23,333	\$2,697,566	\$279,633	\$10,573	\$0	\$0	\$187,759	\$176,457	\$134,165	\$6,439,612
TOTAL SMALL	\$1,711,066,037	\$811,720,259	\$110,600,914	\$9,349,947	-\$5,099,971	-\$4,438,864	\$6,044,854	\$561,544,222	\$120,132,060	\$2,738,873	\$0	\$0	\$48,552,388	\$45,710,852	\$34,755,359	\$1,741,610,893
MEDIUM L&P																
A-10 T	\$295,806	\$197,423	\$37,220	\$2,393	-\$1,306	-\$1,088	\$2,042	\$11,303	\$26,981	\$701	\$0	\$0	\$12,451	\$11,073	\$8,897	\$308,090
A-10 P	\$9,630,903	\$5,687,223	\$936,687	\$64,028	-\$34,925	-\$29,104	\$51,392	\$1,638,662	\$744,528	\$18,756	\$0	\$0	\$331,376	\$296,212	\$238,004	\$9,942,839
A-10 S	\$1,754,653,691	\$994,568,571	\$146,048,879	\$10,815,718	-\$5,899,483	-\$4,916,236	\$8,012,793	\$377,548,700	\$128,552,613	\$3,168,241	\$0	\$0	\$56,129,695	\$50,036,353	\$40,203,882	\$1,804,269,726
TOTAL MEDIUM	\$1,764,580,399	\$1,000,453,216	\$147,022,786	\$10,882,140	-\$5,935,713	-\$4,946,427	\$8,066,226	\$379,198,665	\$129,324,121	\$3,187,698	\$0	\$0	\$56,473,522	\$50,343,637	\$40,450,783	\$1,814,520,655
E-19 CLASS																
E-19 T	\$4,604,361	\$3,008,834	\$490,822	\$38,666	-\$21,091	-\$17,576	\$26,928	\$325,564	\$410,097	\$11,326	\$0	\$0	\$201,143	\$155,446	\$143,729	\$4,773,891
E-19 P	\$113,265,842	\$69,380,067	\$8,919,174	\$841,252	-\$458,865	-\$382,387	\$489,575	\$17,623,413	\$8,947,863	\$246,427	\$0	\$0	\$4,376,210	\$3,382,003	\$3,127,079	\$116,491,814
E-19 S	\$1,370,870,056	\$818,395,648	\$94,639,740	\$9,678,617	-\$5,279,245	-\$4,399,371	\$5,192,785	\$249,789,989	\$109,840,633	\$2,835,150	\$0	\$0	\$50,330,551	\$38,909,995	\$35,977,080	\$1,405,886,571
TOTAL E-19	\$1,488,740,259	\$890,784,549	\$104,049,737	\$10,558,535	-\$5,759,201	-\$4,799,334	\$5,709,288	\$267,738,967	\$119,198,593	\$3,092,904	\$0	\$0	\$54,882,904	\$42,447,444	\$39,247,888	\$1,527,152,275
STREETLIGHTS	\$69,663,775	\$31,406,489	\$2,131,260	\$418,640	-\$228,349	-\$84,574	\$118,403	\$28,557,586	\$3,250,947	\$122,632	\$0	\$0	\$2,177,776	\$300,237	\$1,556,158	\$69,727,206
STANDBY																
STANDBY T	\$45,558,612	\$25,852,112	\$6,681,838	\$390,263	-\$212,871	-\$268,060	\$391,252	\$3,693,496	\$4,150,984	\$114,320	\$0	\$0	\$2,030,159	\$520,351	\$1,450,676	\$44,794,521
STANDBY P	\$3,550,841	\$1,216,203	\$312,166	\$14,315	-\$7,808	-\$9,833	\$18,543	\$1,629,830	\$212,412	\$4,193	\$0	\$0	\$74,467	\$19,087	\$53,211	\$3,536,788
STANDBY S	\$2,541,417	\$967,827	\$203,084	\$11,630	-\$6,344	-\$7,988	\$11,907	\$1,052,833	\$163,878	\$3,407	\$0	\$0	\$60,500	\$15,507	\$43,231	\$2,519,472
TOTAL STANDBY	\$51,650,870	\$28,036,143	\$7,197,087	\$416,209	-\$227,023	-\$285,881	\$421,703	\$6,376,159	\$4,527,275	\$121,920	\$0	\$0	\$2,165,126	\$554,945	\$1,547,119	\$50,850,781
AGRICULTURE																
AG-1A	\$60,770,535	\$21,322,697	\$1,978,305	\$210,142	-\$114,623	-\$78,538	\$108,255	\$31,360,561	\$3,754,959	\$61,557	\$0	\$0	\$1,093,162	\$1,010,379	\$781,133	\$61,487,989
AG-RA	\$5,890,938	\$2,012,247	\$267,139	\$28,376	-\$15,478	-\$10,605	\$14,618	\$2,889,245	\$404,435	\$8,312	\$0	\$0	\$147,614	\$136,436	\$105,480	\$5,987,819
AG-VA	\$4,658,466	\$1,631,272	\$206,852	\$21,972	-\$11,985	-\$8,212	\$11,319	\$2,260,378	\$313,829	\$6,436	\$0	\$0	\$114,301	\$105,645	\$81,675	\$4,733,483
AG-4A	\$27,350,236	\$9,655,568	\$1,243,991	\$132,141	-\$72,077	-\$49,386	\$68,072	\$13,092,435	\$1,878,000	\$38,708	\$0	\$0	\$687,399	\$635,343	\$491,190	\$27,801,383
AG-5A	\$13,945,799	\$6,580,704	\$782,461	\$83,116	-\$45,336	-\$31,063	\$42,817	\$4,604,652	\$1,046,920	\$24,347	\$0	\$0	\$432,369	\$399,626	\$308,955	\$14,229,567
AG-1B	\$69,176,058	\$30,111,742	\$2,890,522	\$307,040	-\$167,477	-\$114,752	\$158,172	\$28,289,988	\$4,444,333	\$89,941	\$0	\$0	\$1,597,231	\$1,476,275	\$1,141,322	\$70,224,337
AG-RB	\$5,699,476	\$2,431,628	\$281,514	\$29,903	-\$16,311	-\$11,176	\$15,405	\$2,251,739	\$399,617	\$8,760	\$0	\$0	\$155,558	\$143,778	\$111,156	\$5,801,571
AG-VB	\$2,970,128	\$1,243,930	\$145,787	\$15,486	-\$8,447	-\$5,788	\$7,978	\$1,201,867	\$205,071	\$4,536	\$0	\$0	\$80,558	\$74,458	\$57,564	\$3,022,999
AG-4B	\$62,777,396	\$27,891,307	\$3,304,403	\$351,004	-\$191,457	-\$131,183	\$180,820	\$23,136,315	\$4,513,417	\$102,819	\$0	\$0	\$1,825,931	\$1,687,656	\$1,304,743	\$63,975,774
AG-4C	\$8,540,856	\$3,366,168	\$449,690	\$47,767	-\$26,055	-\$17,852	\$24,607	\$3,571,825	\$618,082	\$13,992	\$0	\$0	\$248,487	\$229,670	\$177,560	\$8,703,941
AG-5B	\$380,772,753	\$201,403,186	\$29,311,128	\$3,113,521	-\$1,698,284	-\$1,163,639	\$1,603,935	\$82,693,164	\$32,487,548	\$912,042	\$0	\$0	\$16,196,600	\$14,970,061	\$11,573,493	\$391,402,754
AG-5C	\$80,878,330	\$42,284,729	\$6,339,132	\$673,363	-\$6,367,289	-\$251,661	\$346,884	\$17,821,381	\$6,890,065	\$197,248	\$0	\$0	\$3,502,847	\$3,237,582	\$2,503,005	\$83,177,285
Total AGRA	\$112,615,974	\$41,202,489	\$4,478,748	\$475,747	-\$259,498	-\$177,804	\$245,082	\$54,207,270	\$7,398,141	\$139,360	\$0	\$0	\$2,474,845	\$2,287,429	\$1,768,433	\$114,240,241
Total AGRB	\$610,814,997	\$308,732,690	\$42,722,175	\$4,538,085	-\$2,475,319	-\$1,696,052	\$2,337,801	\$158,966,278	\$49,558,133	\$1,329,338	\$0	\$0	\$23,607,210	\$21,819,480	\$16,868,842	\$626,308,661
TOTAL AGR	\$723,430,972	\$349,935,179	\$47,200,923	\$5,013,832	-\$2,734,817	-\$1,873,856	\$2,582,883	\$213,173,548	\$56,956,275	\$1,468,698	\$0	\$0	\$26,082,055	\$24,106,909	\$18,637,274	\$740,548,903
E-20 CLASS																
E-20 T	\$536,232,976	\$395,777,354	\$48,846,153	\$5,406,346	-\$2,948,916	-\$1,911,335	\$2,650,248	-\$12,009,929	\$49,257,821	\$1,583,677	\$0	\$0	\$28,123,922	\$17,202,011	\$20,096,317	\$552,073,670
E-20 P	\$583,822,928	\$377,127,362	\$42,883,226	\$4,618,486	-\$2,519,174	-\$1,632,798	\$2,325,984	\$67,959,373	\$47,864,309	\$1,352,890	\$0	\$0	\$24,025,457	\$16,421,284	\$17,167,706	\$597,594,105
E-20 S	\$297,720,582	\$177,364,400	\$21,248,128	\$2,161,934	-\$1,179,237	-\$764,320	\$1,152,200	\$52,365,623	\$24,043,328	\$633,294	\$0	\$0	\$11,246,425	\$8,101,793	\$8,036,280	\$304,409,849
TOTAL E-20	\$1,417,776,486	\$950,269,117	\$112,977,507	\$12,186,766	-\$6,647,327	-\$4,308,453	\$6,128,432	\$108,315,067	\$121,165,458	\$3,569,861	\$0	\$0	\$63,395,805	\$41,725,088	\$45,300,303	\$1,454,077,624
SYSTEM	\$12,327,505,721	\$6,516,262,448	\$917,236,054	\$79,328,486	-\$43,270,083	-\$36,142,650	\$50,316,659	\$3,154,534,746	\$899,383,316	\$23,231,589	\$0	\$0	\$375,843,493	\$375,938,403	\$294,916,796	\$12,607,579,257

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2010 Rate Change

BDLD RESULTS	Total Sales (KWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	22,617,476,764	\$0.18471	\$0.08196	\$0.01252	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.06694	\$0.01232	\$0.00029	\$0.00000	\$0.00000	\$0.00504	\$0.00554	\$0.00368	\$0.18895	2.3%
EL-1	6,443,862,968	\$0.08668	\$0.05504	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.00215	\$0.00681	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	\$0.08668	0.0%
E-7	825,021,709	\$0.18761	\$0.10902	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.04509	\$0.01234	\$0.00029	\$0.00000	\$0.00000	\$0.00451	\$0.00554	\$0.00368	\$0.19365	3.2%
E-8	839,975,489	\$0.24087	\$0.17208	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.03679	\$0.01342	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00554	\$0.00368	\$0.25012	3.8%
EL-8	94,834,688	\$0.07594	\$0.11255	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	-\$0.06719	\$0.00790	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	\$0.07594	0.0%
TOTAL RES	30,821,171,619	\$0.16549	\$0.07961	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.05158	\$0.01119	\$0.00029	\$0.00000	\$0.00000	\$0.00396	\$0.00554	\$0.00368	\$0.16901	2.1%
SMALL L&P																		
A-1	7,102,938,802	\$0.18280	\$0.08602	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.06066	\$0.01307	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00484	\$0.00368	\$0.18603	1.8%
A-6	2,304,382,306	\$0.17622	\$0.08599	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.05545	\$0.01172	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00484	\$0.00368	\$0.17945	1.8%
A-15	611,840	\$0.46784	\$0.08509	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.34662	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00484	\$0.00368	\$0.47108	0.7%
TC-1	36,457,963	\$0.17339	\$0.06868	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.07399	\$0.00767	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00484	\$0.00368	\$0.17663	1.9%
TOTAL SMALL	9,444,390,912	\$0.18117	\$0.08595	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.05946	\$0.01272	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00484	\$0.00368	\$0.18441	1.8%
MEDIUM L&P																		
A-10 T	2,417,643	\$0.12235	\$0.08166	\$0.01540	\$0.00099	-\$0.00054	-\$0.00045	\$0.00084	\$0.00468	\$0.01116	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	\$0.12743	4.2%
A-10 P	64,675,050	\$0.14891	\$0.08794	\$0.01448	\$0.00099	-\$0.00054	-\$0.00045	\$0.00079	\$0.02534	\$0.01151	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00458	\$0.00368	\$0.15374	3.2%
A-10 S	10,924,967,891	\$0.16061	\$0.09104	\$0.01337	\$0.00099	-\$0.00054	-\$0.00045	\$0.00073	\$0.03456	\$0.01177	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00458	\$0.00368	\$0.16515	2.8%
TOTAL MEDIUM	10,992,060,584	\$0.16053	\$0.09102	\$0.01338	\$0.00099	-\$0.00054	-\$0.00045	\$0.00073	\$0.03450	\$0.01177	\$0.00029	\$0.00000	\$0.00000	\$0.00514	\$0.00458	\$0.00368	\$0.16508	2.8%
E-19 CLASS																		
E-19 T	39,056,879	\$0.11789	\$0.07704	\$0.01257	\$0.00099	-\$0.00054	-\$0.00045	\$0.00069	\$0.00834	\$0.01050	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.12223	3.7%
E-19 P	849,749,607	\$0.13329	\$0.08165	\$0.01050	\$0.00099	-\$0.00054	-\$0.00045	\$0.00058	\$0.02074	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.13709	2.8%
E-19 S	9,776,380,534	\$0.14022	\$0.08371	\$0.00968	\$0.00099	-\$0.00054	-\$0.00045	\$0.00053	\$0.02555	\$0.01124	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.14380	2.6%
TOTAL E-19	10,665,187,021	\$0.13959	\$0.08352	\$0.00976	\$0.00099	-\$0.00054	-\$0.00045	\$0.00054	\$0.02510	\$0.01118	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	\$0.14319	2.6%
STREETLIGHTS	422,869,110	\$0.16474	\$0.07427	\$0.00504	\$0.00099	-\$0.00054	-\$0.00020	\$0.00028	\$0.06753	\$0.00769	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00071	\$0.00368	\$0.16489	0.1%
STANDBY																		
STANDBY T	394,205,551	\$0.11557	\$0.06558	\$0.01695	\$0.00099	-\$0.00054	-\$0.00068	\$0.00099	\$0.00937	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.11363	-1.7%
STANDBY P	14,459,641	\$0.24557	\$0.08411	\$0.02159	\$0.00099	-\$0.00054	-\$0.00068	\$0.00128	\$0.11272	\$0.01469	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.24460	-0.4%
STANDBY S	11,747,529	\$0.21634	\$0.08239	\$0.01729	\$0.00099	-\$0.00054	-\$0.00068	\$0.00101	\$0.08962	\$0.01395	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.21447	-0.9%
TOTAL STANDBY	420,412,721	\$0.12286	\$0.06669	\$0.01712	\$0.00099	-\$0.00054	-\$0.00068	\$0.00100	\$0.01517	\$0.01077	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00132	\$0.00368	\$0.12095	-1.5%
AGRICULTURE																		
AG-1A	212,264,479	\$0.28630	\$0.10045	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.14774	\$0.01769	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.28968	1.2%
AG-RA	28,662,992	\$0.20552	\$0.07020	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.10080	\$0.01411	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.20890	1.6%
AG-VA	22,194,385	\$0.20989	\$0.07350	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.10184	\$0.01414	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.21327	1.6%
AG-4A	133,475,449	\$0.20491	\$0.07234	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.09809	\$0.01407	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.20829	1.6%
AG-5A	83,955,071	\$0.16611	\$0.07838	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.05485	\$0.01247	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.16949	2.0%
AG-1B	310,141,846	\$0.22305	\$0.09709	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.09122	\$0.01433	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.22643	1.5%
AG-RB	30,205,391	\$0.18869	\$0.08050	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.07455	\$0.01323	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.19207	1.8%
AG-VB	15,642,336	\$0.18988	\$0.07952	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.07683	\$0.01311	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.19326	1.8%
AG-4B	354,549,639	\$0.17706	\$0.07867	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.06526	\$0.01273	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.18044	1.9%
AG-4C	48,249,947	\$0.17701	\$0.06977	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.07403	\$0.01281	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.18039	1.9%
AG-5B	3,144,970,809	\$0.12107	\$0.06404	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.02629	\$0.01033	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.12445	2.8%
AG-5C	680,164,372	\$0.11891	\$0.06217	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.02620	\$0.01013	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.12229	2.8%
Total AGRA	480,552,375	\$0.23435	\$0.08574	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.11280	\$0.01540	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.23773	1.4%
Total AGRB	4,583,924,340	\$0.13325	\$0.06735	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.03468	\$0.01081	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.13663	2.5%
TOTAL AGR	5,064,476,716	\$0.14284	\$0.06910	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.04209	\$0.01125	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	\$0.14622	2.4%
E-20 CLASS																		
E-20 T	5,460,955,799	\$0.09819	\$0.07247	\$0.00894	\$0.00099	-\$0.00054	-\$0.00035	\$0.00049	-\$0.00220	\$0.00902	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00315	\$0.00368	\$0.10109	3.0%
E-20 P	4,665,137,372	\$0.12515	\$0.08084	\$0.00919	\$0.00099	-\$0.00054	-\$0.00035	\$0.00050	\$0.01457	\$0.01026	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00352	\$0.00368	\$0.12810	2.4%
E-20 S	2,183,771,817	\$0.13633	\$0.08122	\$0.00973	\$0.00099	-\$0.00054	-\$0.00035	\$0.00053	\$0.02398	\$0.01101	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00371	\$0.00368	\$0.13940	2.2%
TOTAL E-20	12,309,864,987	\$0.11517	\$0.07720	\$0.00918	\$0.00099	-\$0.00054	-\$0.00035	\$0.00050	\$0.00880	\$0.00984	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00339	\$0.00368	\$0.11812	2.6%
SYSTEM	80,140,433,669	\$0.15382	\$0.08131	\$0.01145	\$0.00099	-\$0.00054	-\$0.00045	\$0.00063	\$0.03936	\$0.01122	\$0.00029	\$0.00000	\$0.00000	\$0.00469	\$0.00469	\$0.00368	\$0.15732	2.3%

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2010 Rate Change

DA RESULTS	Total Revenue	TO	TAC	TRBAA	T-ECRA	RS	Dist	PPP	ND	FTA	RRB	DWR	Proposed	ECRA	PCIA	Total Proposed
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Bond	CTC	ECRA	PCIA	Revenue
RESIDENTIAL																
E-1	\$2,542,967	\$318,397	\$25,157	-\$13,722	-\$12,705	\$17,533	\$1,749,586	\$313,315	\$7,369	\$0	\$0	\$33,186	\$140,776	\$93,512	-\$35,442	\$2,636,961
EL-1	\$127,620	\$68,191	\$5,388	-\$2,939	-\$2,721	\$3,755	\$14,337	\$37,061	\$1,578	\$0	\$0	\$0	\$30,150	\$20,027	-\$29,932	\$144,896
E-7	\$149,105	\$26,864	\$2,123	-\$1,158	-\$1,072	\$1,479	\$82,006	\$26,456	\$622	\$0	\$0	\$35	\$11,877	\$7,890	-\$1,132	\$155,991
E-8	\$105,870	\$19,573	\$1,547	-\$844	-\$781	\$1,078	\$55,014	\$20,964	\$453	\$0	\$0	\$2,471	\$8,654	\$5,749	-\$2,639	\$111,239
EL-8	-\$15,186	\$4,226	\$334	-\$182	-\$169	\$233	-\$22,493	\$2,665	\$98	\$0	\$0	\$0	\$1,869	\$1,241	-\$1,855	-\$14,034
TOTAL RES	\$2,910,376	\$437,251	\$34,547	-\$18,844	-\$17,448	\$24,078	\$1,878,450	\$400,461	\$10,120	\$0	\$0	\$35,692	\$193,326	\$128,418	-\$71,000	\$3,035,052
SMALL L&P																
A-1	\$1,462,583	\$189,747	\$16,042	-\$8,750	-\$7,616	\$10,370	\$955,090	\$211,946	\$4,699	\$0	\$0	\$80,912	\$78,427	\$59,630	-\$75,413	\$1,515,084
A-6	\$2,390,268	\$321,034	\$27,141	-\$14,804	-\$12,885	\$17,546	\$1,569,204	\$321,582	\$7,950	\$0	\$0	\$128,689	\$132,690	\$100,889	-\$119,943	\$2,479,094
A-15	\$1,093	\$54	\$5	-\$3	-\$2	\$3	\$948	\$61	\$1	\$0	\$0	\$12	\$22	\$17	-\$11	\$1,108
TC-1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$3,853,944	\$510,835	\$43,188	-\$23,557	-\$20,503	\$27,919	\$2,525,242	\$533,589	\$12,651	\$0	\$0	\$209,612	\$211,139	\$160,536	-\$195,367	\$3,995,285
MEDIUM L&P																
A-10 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$40,507	\$9,986	\$637	-\$348	-\$290	\$548	\$19,935	\$7,431	\$187	\$0	\$0	\$3,316	\$2,949	\$2,370	-\$2,923	\$43,798
A-10 S	\$41,195,651	\$6,943,141	\$733,971	-\$400,348	-\$333,623	\$380,920	\$20,943,480	\$8,733,510	\$215,002	\$0	\$0	\$3,818,130	\$3,395,541	\$2,728,295	-\$3,365,886	\$43,792,134
TOTAL MEDIUM	\$41,236,158	\$6,953,127	\$734,608	-\$400,695	-\$333,913	\$381,468	\$20,963,416	\$8,740,941	\$215,188	\$0	\$0	\$3,821,447	\$3,398,490	\$2,730,665	-\$3,368,809	\$43,835,932
E-19 CLASS																
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,651,223	\$971,265	\$98,658	-\$53,814	-\$44,845	\$53,286	\$2,023,423	\$1,049,368	\$28,900	\$0	\$0	\$513,223	\$396,627	\$366,731	-\$392,641	\$5,010,182
E-19 S	\$83,377,159	\$13,878,374	\$1,709,662	-\$932,543	-\$777,119	\$761,407	\$38,998,180	\$19,410,711	\$500,810	\$0	\$0	\$8,710,934	\$6,873,188	\$6,355,108	-\$6,664,288	\$88,824,425
TOTAL E-19	\$88,028,381	\$14,849,639	\$1,808,321	-\$986,357	-\$821,964	\$814,693	\$41,021,603	\$20,460,078	\$529,710	\$0	\$0	\$9,224,158	\$7,269,815	\$6,721,839	-\$7,056,929	\$93,834,607
AGRICULTURE																
AG-1A	\$34,277	\$1,837	\$195	-\$106	-\$73	\$101	\$27,701	\$3,486	\$57	\$0	\$0	\$989	\$938	\$725	-\$907	\$34,943
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$6,971	\$524	\$56	-\$30	-\$21	\$29	\$5,295	\$795	\$16	\$0	\$0	\$289	\$267	\$207	-\$265	\$7,161
AG-4A	\$13,435	\$1,286	\$137	-\$75	-\$51	\$70	\$9,349	\$1,941	\$40	\$0	\$0	\$467	\$657	\$508	-\$428	\$13,901
AG-5A	\$4,545	\$508	\$54	-\$29	-\$20	\$28	\$3,009	\$680	\$16	\$0	\$0	\$281	\$260	\$201	-\$257	\$4,730
AG-1B	\$6,451	\$364	\$39	-\$21	-\$14	\$20	\$5,279	\$559	\$11	\$0	\$0	\$201	\$186	\$144	-\$184	\$6,582
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$987	\$3	\$0	\$0	\$0	\$0	\$977	\$5	\$0	\$0	\$0	\$2	\$2	\$1	-\$2	\$988
AG-4B	\$190,771	\$20,914	\$2,222	-\$1,212	-\$830	\$1,144	\$127,001	\$28,567	\$651	\$0	\$0	\$11,482	\$10,682	\$8,258	-\$10,523	\$198,356
AG-4C	\$1,920	\$75	\$8	-\$4	-\$3	\$4	\$1,689	\$104	\$2	\$0	\$0	\$42	\$38	\$30	-\$38	\$1,947
AG-5B	\$316,825	\$68,732	\$7,301	-\$3,982	-\$2,729	\$3,761	\$124,951	\$76,180	\$2,139	\$0	\$0	\$37,806	\$35,103	\$27,139	-\$34,649	\$341,751
AG-5C	\$309,749	\$64,257	\$6,826	-\$3,723	-\$2,551	\$3,516	\$131,733	\$69,842	\$1,999	\$0	\$0	\$35,507	\$32,818	\$25,372	-\$32,542	\$333,053
Total AGRA	\$59,228	\$4,155	\$441	-\$241	-\$165	\$227	\$45,354	\$6,902	\$129	\$0	\$0	\$2,027	\$2,122	\$1,640	-\$1,858	\$60,735
Total AGRB	\$826,702	\$154,345	\$16,395	-\$8,943	-\$6,127	\$8,446	\$391,630	\$175,256	\$4,803	\$0	\$0	\$85,039	\$78,829	\$60,943	-\$77,939	\$882,677
TOTAL AGR	\$885,930	\$158,500	\$16,836	-\$9,183	-\$6,292	\$8,673	\$436,984	\$182,158	\$4,932	\$0	\$0	\$87,066	\$80,951	\$62,584	-\$79,796	\$943,412
E-20 CLASS																
E-20 T	\$18,673,204	\$5,610,482	\$693,266	-\$378,145	-\$245,094	\$304,016	-\$844,183	\$9,060,290	\$291,295	\$0	\$0	\$3,268,007	\$2,205,847	\$2,576,990	-\$1,973,496	\$20,569,275
E-20 P	\$63,065,723	\$13,133,028	\$1,596,360	-\$870,742	-\$564,370	\$711,642	\$22,066,184	\$16,631,086	\$470,079	\$0	\$0	\$8,304,297	\$5,675,947	\$5,933,945	-\$5,611,448	\$67,476,010
E-20 S	\$26,249,299	\$4,170,457	\$527,970	-\$287,984	-\$186,656	\$225,985	\$11,704,868	\$6,612,899	\$174,182	\$0	\$0	\$2,746,511	\$1,978,554	\$1,962,555	-\$1,957,222	\$27,672,120
TOTAL E-20	\$107,988,225	\$22,913,967	\$2,817,596	-\$1,536,871	-\$996,120	\$1,241,644	\$32,926,869	\$32,304,275	\$935,557	\$0	\$0	\$14,318,816	\$9,860,348	\$10,473,489	-\$9,542,166	\$115,717,406
SYSTEM	\$244,903,014	\$45,823,319	\$5,455,097	-\$2,975,507	-\$2,196,240	\$2,498,476	\$99,752,565	\$62,621,502	\$1,708,158	\$0	\$0	\$27,696,791	\$21,014,069	\$20,277,531	-\$20,314,066	\$261,361,694

PACIFIC GAS AND ELECTRIC COMPANY
March 1, 2010 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change	
RESIDENTIAL																			
E-1	25,410,758	\$0.10007	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.06885	\$0.01233	\$0.00029	\$0.00000	\$0.00000	\$0.00131	\$0.00554	\$0.00368	-\$0.00139	\$0.10377	3.7%	
EL-1	5,442,209	\$0.02345	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.00263	\$0.00681	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	-\$0.00550	\$0.02662	13.5%	
E-7	2,143,952	\$0.06955	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.03825	\$0.01234	\$0.00029	\$0.00000	\$0.00000	\$0.00002	\$0.00554	\$0.00368	-\$0.00053	\$0.07276	4.6%	
E-8	1,562,129	\$0.06777	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.03522	\$0.01342	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00158	\$0.00554	\$0.00368	-\$0.00169	\$0.07121	5.1%
EL-8	337,279	-\$0.04503	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	-\$0.06669	\$0.00790	\$0.00029	\$0.00000	\$0.00000	\$0.00000	\$0.00554	\$0.00368	-\$0.00550	-\$0.04161	-7.6%	
TOTAL RES	34,896,328	\$0.08340	\$0.01253	\$0.00099	-\$0.00054	-\$0.00050	\$0.00069	\$0.05383	\$0.01148	\$0.00029	\$0.00000	\$0.00000	\$0.00102	\$0.00554	\$0.00368	-\$0.00203	\$0.08697	4.3%	
SMALL L&P																			
A-1	16,203,835	\$0.09026	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.05894	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00499	\$0.00484	\$0.00368	-\$0.00465	\$0.09350	3.6%	
A-6	27,415,379	\$0.08719	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.05724	\$0.01173	\$0.00029	\$0.00000	\$0.00000	\$0.00469	\$0.00484	\$0.00368	-\$0.00438	\$0.09043	3.7%	
A-15	4,632	\$0.23586	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.20471	\$0.01308	\$0.00029	\$0.00000	\$0.00000	\$0.00249	\$0.00484	\$0.00368	-\$0.00232	\$0.23910	1.4%	
TC-1	0																		
TOTAL SMALL	43,623,847	\$0.08834	\$0.01171	\$0.00099	-\$0.00054	-\$0.00047	\$0.00064	\$0.05789	\$0.01223	\$0.00029	\$0.00000	\$0.00000	\$0.00480	\$0.00484	\$0.00368	-\$0.00448	\$0.09158	3.7%	
MEDIUM L&P																			
A-10 T	0																		
A-10 P	643,924	\$0.06291	\$0.01551	\$0.00099	-\$0.00054	-\$0.00045	\$0.00085	\$0.03096	\$0.01154	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	-\$0.00454	\$0.06802	8.1%	
A-10 S	741,384,545	\$0.05557	\$0.00937	\$0.00099	-\$0.00054	-\$0.00045	\$0.00051	\$0.02825	\$0.01178	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	-\$0.00454	\$0.05907	6.3%	
TOTAL MEDIUM	742,028,469	\$0.05557	\$0.00937	\$0.00099	-\$0.00054	-\$0.00045	\$0.00051	\$0.02825	\$0.01178	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00458	\$0.00368	-\$0.00454	\$0.05908	6.3%	
E-19 CLASS																			
E-19 T	0																		
E-19 P	99,655,042	\$0.04667	\$0.00975	\$0.00099	-\$0.00054	-\$0.00045	\$0.00053	\$0.02030	\$0.01053	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00398	\$0.00368	-\$0.00394	\$0.05028	7.7%	
E-19 S	1,726,931,572	\$0.04828	\$0.00804	\$0.00099	-\$0.00054	-\$0.00045	\$0.00044	\$0.02258	\$0.01124	\$0.00029	\$0.00000	\$0.00000	\$0.00504	\$0.00398	\$0.00368	-\$0.00386	\$0.05143	6.5%	
TOTAL E-19	1,826,586,613	\$0.04819	\$0.00813	\$0.00099	-\$0.00054	-\$0.00045	\$0.00045	\$0.02246	\$0.01120	\$0.00029	\$0.00000	\$0.00000	\$0.00505	\$0.00398	\$0.00368	-\$0.00386	\$0.05137	6.6%	
AGRICULTURE																			
AG-1A	197,073	\$0.17393	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.14056	\$0.01769	\$0.00029	\$0.00000	\$0.00000	\$0.00502	\$0.00476	\$0.00368	-\$0.00460	\$0.17731	1.9%	
AG-RA	0																		
AG-VA	56,189	\$0.12407	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.09424	\$0.01414	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.12745	2.7%	
AG-4A	137,982	\$0.09736	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.06775	\$0.01407	\$0.00029	\$0.00000	\$0.00000	\$0.00339	\$0.00476	\$0.00368	-\$0.00310	\$0.10074	3.5%	
AG-5A	54,543	\$0.08333	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.05517	\$0.01247	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.08671	4.1%	
AG-1B	39,025	\$0.16529	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.13527	\$0.01433	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.16867	2.0%	
AG-RB	0																		
AG-VB	344	\$2.86925	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$2.84045	\$0.01311	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$2.87263	0.1%	
AG-4B	2,244,045	\$0.08501	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.05659	\$0.01273	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00476	\$0.00368	-\$0.00469	\$0.08839	4.0%	
AG-4C	8,082																		
AG-5B	7,374,652	\$0.04296	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.01694	\$0.01033	\$0.00029	\$0.00000	\$0.00000	\$0.00513	\$0.00476	\$0.00368	-\$0.00470	\$0.04634	7.9%	
AG-5C	6,894,523	\$0.04493	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.01911	\$0.01013	\$0.00029	\$0.00000	\$0.00000	\$0.00515	\$0.00476	\$0.00368	-\$0.00472	\$0.04831	7.5%	
Total AGRA	445,788	\$0.13286	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.10174	\$0.01548	\$0.00029	\$0.00000	\$0.00000	\$0.00455	\$0.00476	\$0.00368	-\$0.00417	\$0.13624	2.5%	
Total AGRB	16,560,671	\$0.04992	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.02365	\$0.01058	\$0.00029	\$0.00000	\$0.00000	\$0.00513	\$0.00476	\$0.00368	-\$0.00471	\$0.05330	6.8%	
TOTAL AGR	17,006,459	\$0.05209	\$0.00932	\$0.00099	-\$0.00054	-\$0.00037	\$0.00051	\$0.02570	\$0.01071	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00476	\$0.00368	-\$0.00469	\$0.05547	6.5%	
E-20 CLASS																			
E-20 T	1,004,466,763	\$0.01859	\$0.00559	\$0.00069	-\$0.00038	-\$0.00024	\$0.00030	-\$0.00084	\$0.00902	\$0.00029	\$0.00000	\$0.00000	\$0.00325	\$0.00220	\$0.00257	-\$0.00196	\$0.02048	10.2%	
E-20 P	1,620,963,591	\$0.03891	\$0.00810	\$0.00098	-\$0.00054	-\$0.00035	\$0.00044	\$0.01361	\$0.01026	\$0.00029	\$0.00000	\$0.00000	\$0.00512	\$0.00350	\$0.00366	-\$0.00346	\$0.04163	7.0%	
E-20 S	600,626,574	\$0.04370	\$0.00694	\$0.00088	-\$0.00048	-\$0.00031	\$0.00038	\$0.01949	\$0.01101	\$0.00029	\$0.00000	\$0.00000	\$0.00457	\$0.00329	\$0.00327	-\$0.00326	\$0.04607	5.4%	
TOTAL E-20	3,226,056,928	\$0.03347	\$0.00710	\$0.00087	-\$0.00048	-\$0.00031	\$0.00038	\$0.01021	\$0.01001	\$0.00029	\$0.00000	\$0.00000	\$0.00444	\$0.00306	\$0.00325	-\$0.00296	\$0.03587	7.2%	
SYSTEM	5,890,198,643	\$0.04158	\$0.00778	\$0.00093	-\$0.00051	-\$0.00037	\$0.00042	\$0.01694	\$0.01063	\$0.00029	\$0.00000	\$0.00000	\$0.00470	\$0.00357	\$0.00344	-\$0.00345	\$0.04437	6.7%	

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	Northern California Power Association
Ameresco	Department of Water Resources	Occidental Energy Marketing, Inc.
Anderson & Poole	Department of the Army	OnGrid Solar
Arizona Public Service Company	Dept of General Services	Praxair
BART	Division of Business Advisory Services	R. W. Beck & Associates
BP Energy Company	Douglass & Liddell	RCS, Inc.
Barkovich & Yap, Inc.	Downey & Brand	Recon Research
Bartle Wells Associates	Duke Energy	SCD Energy Solutions
Boston Properties	Dutcher, John	SCE
C & H Sugar Co.	Economic Sciences Corporation	SMUD
CA Bldg Industry Association	Ellison Schneider & Harris LLP	SPURR
CAISO	FPL Energy Project Management, Inc.	Santa Fe Jets
CLECA Law Office	Foster Farms	Seattle City Light
CSC Energy Services	G. A. Krause & Assoc.	Sempra Utilities
California Cotton Ginners & Growers Assn	GLJ Publications	Sierra Pacific Power Company
California Energy Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silicon Valley Power
California League of Food Processors	Green Power Institute	Silo Energy LLC
California Public Utilities Commission	Hanna & Morton	Southern California Edison Company
Calpine	Hitachi	Sunshine Design
Cameron McKenna	International Power Technology	Sutherland, Asbill & Brennan
Cardinal Cogen	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Casner, Steve	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
Chris, King	MBMC, Inc.	Tioga Energy
City of Glendale	MRW & Associates	TransCanada
City of Palo Alto	Manatt Phelps Phillips	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	Norris & Wong Associates	eMeter Corporation
	North Coast SolarResources	