

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 26, 2010

**Advice Letter 3592-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revision to Electric Schedule ED, Experimental Economic  
Development Rate**

Dear Mr. Cherry:

Advice Letter 3592-E is effective January 13, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

January 13, 2010

**Advice 3592-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revision to Electric Schedule ED, Experimental Economic Development Rate**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariff. The affected tariff sheets are included as Attachment 1 to this filing.

**Purpose**

The purpose of this advice filing is to extend the sunset date of PG&E's Electric Schedule ED until the date the California Public Utilities (Commission) issues a final decision in Application No. (A.) 09-11-010.

**Tariff Revisions**

On November 13, 2009, PG&E filed A.09-11-010 seeking authority to extend the December 31, 2009 sunset date of its Electric Schedule ED, *Experimental Economic Development Rate*. The rate was authorized by the Commission in D.05-09-018. Ordering Paragraph 1 of that Decision granted PG&E's and SCE's modified request for Economic Development rates (the Joint Utility Proposal), which contained a provision that the rate would be closed to new customers on December 31, 2009. Through a letter to the Commission's Executive Director dated December 8, 2009, PG&E requested the authority to continue to enroll new customers into the rate until the Commission issues a final decision in A.09-11-010. On December 9, 2009, the Commission's Executive Director granted PG&E's request, finding the extension reasonable. Per his letter, PG&E is providing the necessary revisions to its Electric Schedule ED to extend the sunset date of Schedule ED in this advice filing.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 2, 2010** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

The advice filing will become effective on January 13, 2010, the same day as filed.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

*Brian Cherry*

Vice President, Regulatory Relations

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT     WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      
 PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3592-E

**Tier: 1**

Subject of AL: Revision to Electric Schedule ED, Experimental Economic Development Rate

Keywords (choose from CPUC listing): Text changes

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: January 13, 2010

No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Schedule ED

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave., San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Brian K. Cherry, Vice President, Regulatory**  
**Relations**  
**77 Beale Street, Mail Code B10C**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3592-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

---

28917-E	ELECTRIC SCHEDULE ED ECONOMIC DEVELOPMENT RATE Sheet 1	28386-E
28918-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28915-E
28919-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	28903-E



**ELECTRIC SCHEDULE ED  
 ECONOMIC DEVELOPMENT RATE**

Sheet 1

**APPLICABILITY:** This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system, or to customers who would otherwise close. Customers taking service on Schedule ED must sign an Agreement for Economic Development Incentive on Electric Service (Form No. 79-771).

**TERRITORY:** This schedule is available to customers within PG&E's electric service territory.

**RATES:** The rate provides a five-year declining rate incentive equal to a percentage off the customer's otherwise applicable tariff (OAT) bundled rate (excluding taxes) as shown below. An equivalent incentive will be available to Direct Access (DA) and Community Choice Aggregation (CCA) customers. For DA and CCA customers, the incentive will be calculated based on the OAT DA/CCA rate (excluding taxes) plus a proxy for generation based on the otherwise applicable bundled service generation rate.

**Incentive Reduction:**

First 12 months .....	25 percent
Second 12 months .....	20 percent
Third 12 months .....	15 percent
Fourth 12 months .....	10 percent
Fifth 12 months .....	5 percent

**Incentive Limiter:**

The average rate after application of the incentive under this schedule cannot be less than the Floor Price described below.

**FLOOR PRICE:** The sum of the revenues collected by PG&E from the customer, exclusive of any additional applicable taxes, shall not fall below a Floor Price equal to transmission charges, public purpose program (PPP) charges, nuclear decommissioning (ND) charges, DWR Bond charges, Competition Transition Charge (CTC), marginal costs for distribution, and, if a bundled-service customer, marginal costs for generation. The Floor Price shall be based on customer-specific marginal costs, up to the OAT. The California Public Utilities Commission's adopted marginal costs in effect at the time of each contract execution will be used for this calculation, and used throughout the term of the agreement.

The revenues will be reviewed annually to ensure that they equal or exceed the Floor Price, up to the OAT revenues the customer would have paid if it had not received the incentive. Additional lump-sum charges may be due to PG&E or credits due to the customer after each annual review. The charges will be designed to ensure that revenues do not fall below the Floor Price described above each year. Credits, if available after the annual review, will be provided if the customer's incentive rate had been previously reduced from the maximum Incentive Reductions above.

**PROGRAM EXPIRATION AND CAP:** This schedule will remain open to new participants until the California Public Utilities Commission issues a final decision in Application 09-11-010. This schedule will also remain open until such time the last agreement expires or terminates. (T)  
 (T)

The total contract demand on Schedule ED, at any point in time for active agreements, will be capped at 100 MW (megawatts).

(Continued)



**ELECTRIC TABLE OF CONTENTS**

Sheet 1

**TABLE OF CONTENTS**

<b>SCHEDULE</b>	<b>TITLE OF SHEET</b>	<b>CAL P.U.C. SHEET NO.</b>	
	Title Page .....	28918-E	(T)
	Rate Schedules .....	28902,28919,28904,28916-E	(T)
	Preliminary Statements .....	28906,28907,28685,28565-E	
	Rules .....	28908-E	
	Sample Forms .....	28385,28571,28261,27639,28706,28424,25059-E	

(Continued)



**ELECTRIC TABLE OF CONTENTS**  
**RATE SCHEDULES**

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
<b>Rate Schedules Commercial/Industrial</b>		
A-1	Small General Service.....	28803,28804,28805,28806,21339-E
A-6	Small General Time-of-Use Service .....	24871,27610,28807,28808,25981,28809,26931-E
A-10	Medium General Demand-Metered Service .....	28810,28811,28812,28813,28814,24877,22874,28815,28816,27792,24880-E
A-15	Direct-Current General Service .....	28817,28818,28819-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	28820,26941,28821,28822,28823, 26945,26946,24886,26947,26948,26949,26950,28824,28825,28826-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More .....	26954,26467,28827,28828,26957,24895,26958,22787,28829,28830,26961-E
E-31	Distribution Bypass Deferral Rate .....	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers .....	24900-24901,28831,28832,27613, 24904,25986,28833,28834-E
ED	Experimental Economic Development Rate .....	28917,28387-E (T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	28835-E
E-CSMART	Commercial SmartRate Program .....	26395,26396,26397,26398,26399-E
E-PWF	Section 399.20 PPA .....	28026, 28027, 28700-E
E-SRG	Small Renewable Generator PPA .....	28029, 28030, 28701-E
E-CSAC	Commercial Smart A/C Program .....	27300,27301,27302-E
<b>Rate Schedules Lighting Rates</b>		
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting .....	26965,28836,26967,28837,26970,24536,24537,26971,26972,28838,28839-E
LS-2	Customer-Owned Street and Highway Lighting.....	28182, 28840, 28841, 28842, 28843, 28844, 28188, 28845, 28190-28195, 28846-E
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate .....	28447,24553,26984,26985,28848-E
TC-1	Traffic Control Service.....	28849,24558,26988,28850-E
OL-1	Outdoor Area Lighting Service .....	28851,28852,24563,24564,24565,28853-E

(Continued)

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglas & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
C & H Sugar Co.	Duke Energy	SCD Energy Solutions
CA Bldg Industry Association	Dutcher, John	SCE
CAISO	Ellison Schneider & Harris LLP	SMUD
CLECA Law Office	FPL Energy Project Management, Inc.	SPURR
CSC Energy Services	Foster Farms	Santa Fe Jets
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Seattle City Light
California Energy Commission	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California League of Food Processors	Green Power Institute	Silicon Valley Power
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Matthew V. Brady & Associates	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	