

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 7, 2010

**Advice Letter 3564-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Methodology for Calculation of Non-Bypassable Charges for  
Mountain House Customers (Modesto Irrigation District)**

Dear Mr. Cherry:

Advice Letter 3564-E is effective December 30, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

77 Beale Street, Room 1087  
San Francisco, CA 94105

*Mailing Address*  
Mail Code B10C  
Pacific Gas and Electric Company  
P.O. Box 770000  
San Francisco, CA 94177

November 30, 2009

**Advice 3564-E**

(Pacific Gas and Electric Company ID U39E)

**Subject: Methodology for Calculation of Non-Bypassable Charges for Mountain House Customers (Modesto Irrigation District)**

Public Utilities Commission of the State of California

This filing is made in accordance with Decision (D.) 04-03-036, dated March 16, 2004, for Pacific Gas and Electric Company's (PG&E) Application (A.) 03-02-005 pertaining to the authorization to lease and sell certain electric distribution facilities serving the Mountain House Area to Modesto Irrigation District (MOD). PG&E hereby files the annual advice letter to describe its calculations and methodologies for determining applicable non-bypassable charges (NBCs) for customers in the Mountain House Area of San Joaquin County, California, served by MOD.

**Background**

Pursuant to Public Utilities Code § 9610, a total of 137 Mountain House customers departed PG&E's service territory on January 1, 2001, and began receiving electric service from MOD. D.04-03-036 approved, among other things, an agreement between PG&E and MOD for the lease of certain electric distribution facilities in the Mountain House area ("the Lease Agreement") (Application 03-02-005 dated February 7, 2003). The Lease Agreement provides that MOD will pay NBCs on behalf of the departing customers. Ordering Paragraph 6 of D.04-03-036 requires that PG&E shall annually file an advice letter that contains the proposed calculations and methodologies for determining the amount of NBCs to be paid by MOD for the year at least 90 days before the due date for MOD's payment of the NBCs for approval by the Commission Energy Division. This Advice Letter fulfills PG&E's requirement as detailed in Ordering Paragraph 6 of D.04-03-036.

### **Methodology and Illustrative Calculations**

Attachment 1 to this filing is PG&E's statement of methodology for calculating NBCs to be paid by MOD on behalf of departing customers.

Consistent with Paragraph 6.2 of the Lease Agreement, on or before January 31, 2010, PG&E will provide MOD with PG&E's calculation of the 2009 NBC bill for the Mountain House customers that departed PG&E's service territory on January 1, 2001, and began receiving electric service from MOD. This calculation will cover NBCs with interest for the period from January 1, 2009 through December 31, 2009.

Commission Resolution E-3903 authorized PG&E to calculate and collect "the amount of ND charges that it should have but did not collect from DL customers from the date Schedule E-DEPART expired through the effective date of this Resolution," to amortize this amount over a three-year period, and to bill DL customers accordingly. (Res. E-3903, page 10). As the 2008 calculation included the final portion of amortized ND charges, no such charges are included in this bill.

Commission Resolution E-3999 authorized PG&E to calculate and collect current and past CTCs. Because "some transferred MDL customers may owe large amounts, it is appropriate to allow the customer the option to pay off any amounts owed over a 36-month period." (Res. E-3999, page 57). Accordingly, PG&E's calculation for 2009 will include one-third of the amortized CTCs for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through December 31, 2006. (The CTCs from January 1, 2009, through December 31, 2009, are included in the total NBCs for 2009.)

Some of the 137 transferred accounts have subsequently gone out of existence, to make way for new development. Accordingly, PG&E will adjust the NBCs for the period January 1, 2009 through December 31, 2009 to account for these removals (and their removal dates), and PG&E will exclude these removed accounts from future NBC billings. As noted in Attachment 1, Mountain House customers are not obligated to pay the DWR-related components of the CRS imposed by D.03-07-028, since they departed prior to the February 1, 2001, threshold date adopted in that decision.<sup>1</sup>

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<sup>1</sup> See D.03-07-028, Ordering Paragraph 2. For PG&E, the CRS adopted by D.03-07-028 consists of the DWR Bond Charge (DWRBC), the DWR Power Charge (DWRPC), and the Competition Transition Charge (CTC). The DWRBC and DWRPC components of the CRS only apply to customers who departed PG&E service after February 1, 2001, and thus not to Mountain House customers (who departed on the January 1, 2001 transfer date). However, Mountain House customers are obligated to pay the CTC component of the CRS, which is applicable to customers who depart after December 20, 1995. Per Public Utilities Code Section 848(k), Mountain House customers are not obligated to pay the Energy Cost Recover Amount (ECRA) charge.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 21, 2009** which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jjn@cpuc.ca.gov](mailto:jjn@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **December 30, 2009**, which is 30 days after the date of this filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and Service List A.03-02-005. Address changes to the General Order 96-B service list should be directed to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry 03". The signature is written in a cursive style.

Vice President - Regulatory Relations

**Attachments**

Attachment 1: Methodology for Calculation of 2009 Non-Bypassable Charges for Mountain House Customers

Attachment 2: Preliminary 2009 Non-Bypassable Charge Invoice for Mountain House Customers

cc: Service List A.03-02-005  
Joy A. Warren, Modesto Irrigation District

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3564-E

**Tier: 2**

Subject of AL: Methodology for Calculation for Non-Bypassable Charges for Mountain House Customers (Modesto Irrigation District)

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-03-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: December 30, 2009

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**[jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ADVICE 3564-E**  
**Attachment 1:**  
**Methodology for Calculation of**  
**2009 Non-Bypassable Charges for Mountain**  
**House Customers**

## Methodology for Calculation of 2009 Non-Bypassable Charges For Mountain House Customers

Pursuant to Ordering Paragraph 6 of Decision 04-03-036, this attachment describes PG&E's method of calculating the non-bypassable charge (NBC) obligations for 2009 associated with PG&E's Mountain House customers that departed to Modesto Irrigation District (MOD).

A total of 137 Mountain House customers departed PG&E service on January 1, 2001 and began receiving electric service from MOD. Just prior to their departure, PG&E took a "snapshot" of each customer's billing determinants for the period of January 2000 to December 2000 (i.e., the 12 months immediately prior to their departure on January 1, 2001).

The NBC obligations of the Mountain House customers include Competition Transition Charges (CTCs, per Public Utilities Code Sections 367, 368, 375 and 376), Trust Transfer Amount (TTA, per Code Section 840(d)),<sup>1</sup> and Nuclear Decommissioning (ND, per Code Section 379) Charges.

CTCs — The opportunity for utilities to recover and the obligation for customers to pay CTCs has been established both by Commission policy decisions and California law.<sup>2</sup> Except for those specific activities expressly exempted by the California legislature or the Commission, these costs are to be paid by all energy consumers. Commission Resolution E-3999 authorized PG&E to calculate and collect current and past CTCs. Accordingly, the bill also includes the third installment of the amortized CTCs for the Mountain House customers from March 31, 2002 (the date the E-DEPART tariff expired) through December 31, 2006 (the first installment was billed from March 2007 through December 2007 and the second installment was billed from January 2008 to December 2008). The CTCs from January 1, 2009, through December 31, 2009, are included in the total NBCs for 2009.

TTA Charges — The TTA charge is comprised of FTA (Fixed Transition Amount) and RRBMA (Rate Reduction Bond Memorandum Account) and only applicable to PG&E's residential and small commercial customers, to pay back rate reduction bonds issued to finance a 10 percent reduction in rates for these

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<sup>1</sup> Preliminary Statements Part AS and Part AT of PG&E's electric tariffs establish a Fixed Transition Amount (FTA) charge and Rate Reduction Bond Memorandum Account (RRBMA) for residential and small commercial customers who received the 10 percent rate reduction on January 1, 1998, as mandated in Assembly Bill (AB) 1890 (Code § 368 (a)).

<sup>2</sup> Electric Restructuring Policy Decision (D.95-12-063), as modified by the Revised Policy Decision (D.96-01-009), primarily Conclusions of Law 54 and 58, and Ordering Paragraph 28, and AB 1890, primarily Code Sections 367, 368, 375, 376 and 840(d). (A.00-01-056)

customers. While the FTA portion of the TTA charge has been paid off, the RRBMA portion still remains. The RRBMA charges from January 1, 2009, through December 31, 2009, are included in the total NBCs for 2009.

ND Charges — ND costs are separately identified in Code Section 379 as a non-bypassable charge that will continue until those costs are fully recovered. Per PG&E Advice 1614-E, filed October 11, 1996, PG&E's Commission-jurisdictional nuclear decommissioning accrual is approximately \$33 million per year.<sup>3</sup> Per Commission Resolution E-3903, PG&E is authorized to bill previously-transferred Mountain House customers responsible for past ND charges for the period between March 31, 2002 (when Schedule E-DEPART temporarily expired) through January 31, 2005 (when Schedule E-DEPART was reinstated), amortized over a three-year period. The 2008 bill contained the final portion of such ND amortization charges (the first was billed from April 2005 to December 2005, the second – from January 2006 to December 2006, the third – from January 2007 to December 2007 and the final portion of the three-year amortization period was billed over the first three months of 2008, January 2008 through March 2008). The 2009 bill does not contain ND amortization charges. The ND charges from January 1, 2009, through December 31, 2009, are included in the total NBCs for 2009.

The Department of Water Resources' Bond and Power Charges, imposed by Decision 03-07-028, do not apply to the Mountain House customers due to the fact that these customers departed prior to February 1, 2001.

Since January 2002 PG&E has been annually billing MOD for all NBCs for which it had tariff authorization to bill. To date, PG&E has sent MOD eight annual NBC bills (for 2001, 2002, 2003, 2004, 2005, 2006, 2007 and 2008) covering the obligations of the 137 departing customers.

The first NBC bill (for 2001) was calculated by: (1) aggregating the usage "snapshots" of all customers on each rate schedule; (2) applying then-current schedule-specific NBC rates to the usage totals by schedule; and (3) summing the resulting NBC bills across schedules to obtain a total bill. Since then, however, each of the 137 customers was individually set up for departing load billing in PG&E's Customer Information System (CIS).<sup>4</sup> PG&E's CIS calculates each departed customer's NBC bill based on monthly usage from the customer's 12-month historic "snapshot" and the then-current NBC rates<sup>5</sup> applicable to the

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<sup>3</sup> Nuclear Decommissioning costs were approved in the 1996 General Rate Case at \$36 million per year, and then reduced by Advice 1614-E to \$33 million per year after a ruling by the Internal Revenue Service.

<sup>4</sup> Some of these 137 accounts have subsequently gone out of existence to make way for new developments. PG&E has adjusted the bill to account for the removal.

<sup>5</sup> CTC rates in effect for 2009 vary by customer rate schedule and can be found in otherwise applicable rate schedules available on [www.pge.com](http://www.pge.com). RRBMA rates of  $-\$0.00033/\text{kWh}$  for

customer's rate schedule or otherwise approved by the Commission for municipal departing load. The monthly NBC charges for each customer plus interest at the three-month commercial paper rate are then summed across all customers to create one annual bill to send to MOD covering the preceding year.

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residential customers and  $-\$0.00034/\text{kWh}$  for small commercial customers and ND rate is  $\$0.00028/\text{kWh}$  for all customers are in effect for 2009.

**ADVICE 3564-E**  
**Attachment 2:**  
**Preliminary 2009 Non-Bypassable Charge**  
**Invoice for Mountain House Customers**

99950006973551200009757840000975784

Invoice Number	Invoice Date	Amount Due	Amount Enclosed
0006973551-2	11/25/2009	\$ 9,757.84	

MODESTO IRRIGATION DISTRICT  
 ATTN: ROBERT HONDEVILLE  
 P.O. BOX 4060  
 MODESTO CA 95352

PG&E  
 Box 997300  
 Sacramento, CA  
 95899-7300

Please return this portion with your payment. Thank you.

When Making Inquiries or Address Changes,  
 Please Contact:

Customer Number  
 353102

Departing Load  
 Mail Code B12C  
 P.O. Box 770000  
 SAN FRANCISCO CA 94177-0001  
 (800) 743-5000

Invoice Number  
 0006973551-2

Departing Load Nonbypassable Charges

Rate schedule : E 1SB

Please see PG<(>&<)>E tariffs for rate component price

Description	Quantity	Unit	Factor	Rate	Amount
<b>Reference Number: WXV13712**</b>					
TRUST TRANSFER ACCOUNT CHARGES-JAN 09	58838	Kwh			18.25-
NUCLEAR DECOMMISSIONING CHARGES-JAN 09	58838	Kwh			16.49
ONGOING CTC CHARGES-JAN 09	58838	Kwh			483.16
ONGOING CTC AMORTIZATION-JAN 09					329.40
INTEREST CHARGE-JAN 09					1.96
TRUST TRANSFER ACCOUNT CHARGES-FEB 09	62731	Kwh			19.38-
NUCLEAR DECOMMISSIONING CHARGES-FEB 09	62731	Kwh			17.64
ONGOING CTC CHARGES-FEB 09	62731	Kwh			513.77



MODESTO IRRIGATION DISTRICT  
ATTN: ROBERT HONDEVILLE  
P.O. BOX 4060  
MODESTO CA 95352

PG&E  
Box 997300  
Sacramento, CA  
95899-7300

When Making Inquiries or Address Changes,  
Please Contact:

Customer Number  
353102

Departing Load  
Mail Code B12C  
P.O. Box 770000  
SAN FRANCISCO CA 94177-0001  
(800) 743-5000

Invoice Number  
0006973551-2

Description	Quantity	Unit		Amount
		Factor	Rate	
ONGOING CTC AMORTIZATION-FEB 09				329.40
INTEREST CHARGE-FEB 09				1.68
TRUST TRANSFER ACCOUNT CHARGES-MAR 09	51587	Kwh		15.72-
NUCLEAR DECOMMISSIONING CHARGES-MAR 09	51587	Kwh		14.40
ONGOING CTC CHARGES-MAR 09	51587	Kwh		422.99
ONGOING CTC AMORTIZATION-MAR 09				329.40
INTEREST CHARGE-MAR 09				1.28
TRUST TRANSFER ACCOUNT CHARGES-APR 09	46509	Kwh		14.20-
NUCLEAR DECOMMISSIONING CHARGES-APR 09	46509	Kwh		13.03
ONGOING CTC CHARGES-APR 09	46509	Kwh		380.10
ONGOING CTC AMORTIZATION-APR 09				329.40



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ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
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95899-7300

When Making Inquiries or Address Changes,
Please Contact:

Customer Number
353102

Departing Load
Mail Code B12C
P.O. Box 770000
SAN FRANCISCO CA 94177-0001
(800) 743-5000

Invoice Number
0006973551-2

Table with 5 columns: Description, Quantity, Unit, Rate, Amount. Rows include INTEREST CHARGE-APR 09, TRUST TRANSFER ACCOUNT CHARGES-MAY 09, NUCLEAR DECOMMISSIONING CHARGES-MAY 09, ONGOING CTC CHARGES-MAY 09, ONGOING CTC AMORTIZATION-MAY 09, INTEREST CHARGE-MAY 09, TRUST TRANSFER ACCOUNT CHARGES-JUN 09, NUCLEAR DECOMMISSIONING CHARGES-JUN 09, ONGOING CTC CHARGES-JUN 09, ONGOING CTC AMORTIZATION-JUN 09, INTEREST CHARGE-JUN 09, TRUST TRANSFER ACCOUNT CHARGES-JUL 09.



MODESTO IRRIGATION DISTRICT
ATTN: ROBERT HONDEVILLE
P.O. BOX 4060
MODESTO CA 95352

PG&E
Box 997300
Sacramento, CA
95899-7300

When Making Inquiries or Address Changes,
Please Contact:

Customer Number
353102

Departing Load
Mail Code B12C
P.O. Box 770000
SAN FRANCISCO CA 94177-0001
(800) 743-5000

Invoice Number
0006973551-2

Table with 5 columns: Description, Quantity, Unit, Rate, Amount. Rows include NUCLEAR DECOMMISSIONING CHARGES, ONGOING CTC CHARGES, and INTEREST CHARGE for July and August 09.

MODESTO IRRIGATION DISTRICT  
 ATTN: ROBERT HONDEVILLE  
 P.O. BOX 4060  
 MODESTO CA 95352

PG&E  
 Box 997300  
 Sacramento, CA  
 95899-7300

When Making Inquiries or Address Changes,  
 Please Contact:

Customer Number  
 353102

Departing Load  
 Mail Code B12C  
 P.O. Box 770000  
 SAN FRANCISCO CA 94177-0001  
 (800) 743-5000

Invoice Number  
 0006973551-2

Description	Quantity	Unit	Factor	Rate	Amount
ONGOING CTC CHARGES-SEP 09	64026	Kwh			527.00
ONGOING CTC AMORTIZATION-SEP 09					329.40
INTEREST CHARGE-SEP 09					0.41
TRUST TRANSFER ACCOUNT CHARGES-OCT 09	46678	Kwh			14.76-
NUCLEAR DECOMMISSIONING CHARGES-OCT 09	46678	Kwh			12.90
ONGOING CTC CHARGES-OCT 09	46678	Kwh			383.59
ONGOING CTC AMORTIZATION-OCT 09					329.40
INTEREST CHARGE-OCT 09					0.23
TRUST TRANSFER ACCOUNT CHARGES-NOV 09	65674	Kwh			16.97-
NUCLEAR DECOMMISSIONING CHARGES-NOV 09	65674	Kwh			18.45
ONGOING CTC CHARGES-NOV 09	65674	Kwh			530.28
ONGOING CTC AMORTIZATION-NOV 09					329.40



MODESTO IRRIGATION DISTRICT  
ATTN: ROBERT HONDEVILLE  
P.O. BOX 4060  
MODESTO CA 95352

PG&E  
Box 997300  
Sacramento, CA  
95899-7300

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Customer Number  
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Mail Code B12C  
P.O. Box 770000  
SAN FRANCISCO CA 94177-0001  
(800) 743-5000

Invoice Number  
0006973551-2

Description	Quantity	Unit Factor	Rate	Amount
INTEREST CHARGE-NOV 09				0.14
TRUST TRANSFER ACCOUNT CHARGES-DCE 09	60489	Kwh		19.00-
NUCLEAR DECOMMISSIONING CHARGES-DEC 09	60489	Kwh		16.91
ONGOING CTC CHARGES-DEC 09	60489	Kwh		497.56
ONGOING CTC AMORTIZATION-DEC 09				329.40
<b>Line Item SubTotal</b>				<b>9,757.84</b>
<b>AMOUNT NOW DUE</b>				<b>9,757.84</b>

Note: This invoice reflects current charges only.  
Any past due amounts will be billed separately.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglas & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
C & H Sugar Co.	Duke Energy	SCD Energy Solutions
CA Bldg Industry Association	Dutcher, John	SCE
CAISO	Ellison Schneider & Harris LLP	SMUD
CLECA Law Office	FPL Energy Project Management, Inc.	SPURR
CSC Energy Services	Foster Farms	Santa Fe Jets
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Seattle City Light
California Energy Commission	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California League of Food Processors	Green Power Institute	Silicon Valley Power
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Matthew V. Brady & Associates	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	