

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 26, 2010

Advice Letter 3556-E-A

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Supplement – Schedule AG-ICE 1.5 Percent Annual Escalation
in Compliance with D.05-06-016**

Dear Mr. Cherry:

Advice Letter 3556-E-A is effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

December 30, 2009

Advice 3556-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Schedule AG-ICE – *Agricultural Internal Combustion Engine Conversion Incentive Rate*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 3556-E on November 13, 2009 to revise Schedule AG-ICE total and unbundled rate components on January 1, 2010 to comply with the 1.5 percent annual increase to Schedule AG-ICE total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 3556-E, Supplemental Advice 3556-E-A updates the proposed Schedule AG-ICE rates to reflect PG&E's final Annual Electric True-Up (AET) Supplemental Advice 3518-E-A, for rate changes effective January 1, 2010. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in AET Advice 3518-E-A. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2010.

Tariff Revisions

Attachment I reflects the proposed total and unbundled rate component revisions to Schedule AG-ICE.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 19, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Brian Cherry ⁰⁶

Vice President, Regulatory Relations

Attachments

cc: Service List A.04-11-007

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3556-E-A

Tier: 1

Subject of AL: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.05-06-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2010

No. of tariff sheets: 5

Estimated system annual revenue effect (%): 1.5% increase for participants

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Schedule AG-ICE

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory
Relations**

**77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com**

**ATTACHMENT 1
Advice 3556-E-A**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

28707-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 2	28011-E
28708-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	28012-E
28709-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	28554-E
28710-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28575-E
28711-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28576-E



ELECTRIC SCHEDULE AG-ICE Sheet 2
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)		\$1.31417	
TOU Meter Charge (\$ per meter per day)		\$0.19713	
Total Demand Rates (\$ per kW)			
Secondary			
Maximum Peak Demand Summer		\$2.44	(I)
Maximum Demand Summer		\$3.36	(I)
Maximum Demand Winter		\$0.00	
Primary			
Maximum Peak Demand Summer		\$2.44	(I)
Maximum Demand Summer		\$2.66	(I)
Maximum Demand Winter		\$0.00	
Transmission			
Maximum Peak Demand Summer		\$2.44	(I)
Maximum Demand Summer		\$1.17	(I)
Maximum Demand Winter		\$0.00	
Total Energy Rates (\$ per kWh)			
Peak Summer		\$0.11928	(R)
Part-Peak Summer		\$0.09304	(R)
Off-Peak Summer		\$0.04771	(R)
Part-Peak Winter		\$0.09543	(R)
Off-Peak Winter		\$0.04771	(R)

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 3
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary

Maximum Peak Demand Summer	\$2.03	(I)
Maximum Demand Summer	\$1.93	(I)
Maximum Demand Winter	\$0.00	

Primary

Maximum Peak Demand Summer	\$2.03	(I)
Maximum Demand Summer	\$1.26	(I)
Maximum Demand Winter	\$0.00	

Transmission

Maximum Peak Demand Summer	\$2.03	(I)
Maximum Demand Summer	\$0.72	(I)
Maximum Demand Winter	\$0.00	

Distribution:

Secondary

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.43
Maximum Demand Winter	\$0.00

Primary

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.40
Maximum Demand Winter	\$0.00

Transmission

Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$0.45
Maximum Demand Winter	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
 RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08854	(R)
Part-Peak Summer	\$0.06230	(R)
Off-Peak Summer	\$0.01697	(R)
Part-Peak Winter	\$0.06469	(R)
Off-Peak Winter	\$0.01697	(R)

Transmission* \$0.00699 (R)

Transmission Rate Adjustments* (\$0.00097) (I)

Reliability Services* \$0.00051 (I)

Public Purpose Programs \$0.01033 (I)

Nuclear Decommissioning \$0.00029 (I)

Competition Transition Charges \$0.00476 (R)

Energy Cost Recovery Amount \$0.00368 (I)

DWR Bond Charge \$0.00515 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

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Sheet 4

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglas & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
C & H Sugar Co.	Duke Energy	SCD Energy Solutions
CA Bldg Industry Association	Dutcher, John	SCE
CAISO	Ellison Schneider & Harris LLP	SMUD
CLECA Law Office	FPL Energy Project Management, Inc.	SPURR
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California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Seattle City Light
California Energy Commission	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California League of Food Processors	Green Power Institute	Silicon Valley Power
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Matthew V. Brady & Associates	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
	Norris & Wong Associates	eMeter Corporation