

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298

November 9, 2009

**Advice Letter 3534-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Electric Rate Changes for Non-Routine True-up of Dedicated  
Rate Component Series 1 and Series 2 Charges**

Dear Mr. Cherry:

Advice Letter 3534-E is effective October 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

September 29, 2009

**Advice 3534-E**  
**(Pacific Gas and Electric Company ID U 39 E)**

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Non-Routine True-up of Dedicated Rate Component Series 1 and Series 2 Charges**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed in the enclosed Attachment 1. Tables that summarize the revenue and average rate changes for bundled and direct access customers are in the enclosed Attachment 2. Finally, while not shown in the Attachment 2 illustrative tables, departing load (DL) charges will increase by approximately \$0.07 million, from \$17.31 million to \$17.38 million, or 0.4%, because of changes in component charges DL customers are responsible for paying.

**Purpose**

The purpose of this advice letter is to provide the revised tariff sheets for rate changes effective October 1, 2009 per Advice 3486-E.

**Background**

On June 30, 2009, PG&E filed Advice 3486-E, a Non-Routine True-up Mechanism Advice Letter, to establish an increase in the Dedicated Rate Component (DRC) Series 1 Charge and the DRC Series 2 Charge for rate schedules for non-exempt consumers to be in effect on October 1, 2009, to increase the likelihood that the Overcollateralization Subaccount and the Capital Subaccount reach required levels twelve months after the new DRC charges go into effect.

Advice 3486-E was approved by the Energy Division on July 27, 2009. This advice letter updates the DRC1 and DRC2 charges in PG&E's tariffs consistent with the approved increases, effective October 1, 2009.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 19, 2009** which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [anj@cpuc.ca.gov](mailto:anj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this advice filing become effective on **October 1, 2009**. This advice letter is submitted as a Tier 1 filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to San Heng (415) 973-2640. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com).

Advice letter filings can also be accessed electronically at:  
**<http://www.pge.com/tariffs>**

*Brian Cherry* 00

Vice President, Regulatory Relations

cc: Service List A.05-12-002

Attachments: Attachment One and Attachment Two

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
 PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3534-E

**Tier: 1**

Subject of AL: Electric Rate Changes for Non-Routine True-up of Dedicated Rate Component Series 1 and Series 2 Charges

Keywords (choose from CPUC listing): Compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: No Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: October 1, 2009

No. of tariff sheets: 132

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Parts I and DP, Electric Schedules E-1, EM, ES, ESR, ET, E-6, E-7, E-A7, E-8, E-9, EM-TOU, EL-1, EML, ESL, ESRL, ETL, EL-6, EL-7, EL-A7, EL-8, EML-TOU, A1, A-6, A-10, A-15, E-19, E-20, E-37, E-CARE, LS-1, LS-2, LS-3, TC-1, OL-1, S, E-ERA, AG-1, AG-R, AG-V, AG-4, AG-5, AG-ICE, E-CPP

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**jn@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**

**Attn: Brian K. Cherry, Vice President, Regulatory Relations**

**77 Beale Street, Mail Code B10C**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: PGETariffs@pge.com**

**ATTACHMENT 1  
Advice 3534-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 28431-E                         | ELECTRIC PRELIMINARY STATEMENT PART I<br>RATE SCHEDULE SUMMARY<br>Sheet 2        | 28090-E                                    |
| 28432-E                         | ELECTRIC PRELIMINARY STATEMENT PART<br>DP<br>DEDICATED RATE COMPONENT<br>Sheet 2 | 27855-E*                                   |
| 28433-E                         | ELECTRIC SCHEDULE E-1<br>RESIDENTIAL SERVICES<br>Sheet 1                         | 28091-E                                    |
| 28434-E                         | ELECTRIC SCHEDULE E-1<br>RESIDENTIAL SERVICES<br>Sheet 2                         | 28092-E                                    |
| 28435-E                         | ELECTRIC SCHEDULE E-1<br>RESIDENTIAL SERVICES<br>Sheet 5                         | 27888-E                                    |
| 28436-E                         | ELECTRIC SCHEDULE EM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 1            | 28093-E                                    |
| 28437-E                         | ELECTRIC SCHEDULE EM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 2            | 28094-E                                    |
| 28438-E                         | ELECTRIC SCHEDULE EM<br>MASTER-METERED MULTIFAMILY SERVICE<br>Sheet 5            | 27891-E                                    |
| 28439-E                         | ELECTRIC SCHEDULE ES<br>MULTIFAMILY SERVICE<br>Sheet 1                           | 28095-E                                    |
| 28440-E                         | ELECTRIC SCHEDULE ES<br>MULTIFAMILY SERVICE<br>Sheet 2                           | 28096-E                                    |
| 28441-E                         | ELECTRIC SCHEDULE ES<br>MULTIFAMILY SERVICE<br>Sheet 5                           | 27894-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28442-E                         | ELECTRIC SCHEDULE ESR<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA SERVICE<br>Sheet 1 | 28097-E                                    |
| 28443-E                         | ELECTRIC SCHEDULE ESR<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA SERVICE<br>Sheet 2 | 28098-E                                    |
| 28444-E                         | ELECTRIC SCHEDULE ESR<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA SERVICE<br>Sheet 5 | 27897-E                                    |
| 28445-E                         | ELECTRIC SCHEDULE ET<br>MOBILEHOME PARK SERVICE<br>Sheet 1                                | 28099-E                                    |
| 28446-E                         | ELECTRIC SCHEDULE ET<br>MOBILEHOME PARK SERVICE<br>Sheet 2                                | 28100-E                                    |
| 28447-E                         | ELECTRIC SCHEDULE ET<br>MOBILEHOME PARK SERVICE<br>Sheet 5                                | 27900-E                                    |
| 28448-E                         | ELECTRIC SCHEDULE E-6<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 2                       | 28101-E                                    |
| 28449-E                         | ELECTRIC SCHEDULE E-6<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 3                       | 28102-E                                    |
| 28450-E                         | ELECTRIC SCHEDULE E-6<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 6                       | 27903-E                                    |
| 28451-E                         | ELECTRIC SCHEDULE E-7<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 3                       | 28103-E                                    |
| 28452-E                         | ELECTRIC SCHEDULE E-7<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 4                       | 28104-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28453-E                         | ELECTRIC SCHEDULE E-7<br>RESIDENTIAL TIME-OF-USE SERVICE<br>Sheet 7   | 27906-E                                    |
| 28454-E                         | ELECTRIC SCHEDULE E-A7<br>EXPERIMENTAL RESIDENTIAL ALTERNATE<br>PEAK TIME-OF-USE SERVICE<br>Sheet 2                       | 28105-E                                    |
| 28455-E                         | ELECTRIC SCHEDULE E-A7<br>EXPERIMENTAL RESIDENTIAL ALTERNATE<br>PEAK TIME-OF-USE SERVICE<br>Sheet 3                       | 28106-E                                    |
| 28456-E                         | ELECTRIC SCHEDULE E-A7<br>EXPERIMENTAL RESIDENTIAL ALTERNATE<br>PEAK TIME-OF-USE SERVICE<br>Sheet 6                       | 27909-E                                    |
| 28457-E                         | ELECTRIC SCHEDULE E-8<br>RESIDENTIAL SEASONAL SERVICE OPTION<br>Sheet 1   | 28107-E                                    |
| 28458-E                         | ELECTRIC SCHEDULE E-8<br>RESIDENTIAL SEASONAL SERVICE OPTION<br>Sheet 2   | 28108-E                                    |
| 28459-E                         | ELECTRIC SCHEDULE E-8<br>RESIDENTIAL SEASONAL SERVICE OPTION<br>Sheet 3   | 27912-E                                    |
| 28460-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 2 | 28109-E                                    |
| 28461-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 3 | 28110-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28462-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 4 | 28111-E                                    |
| 28463-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 5 | 28112-E                                    |
| 28464-E                         | ELECTRIC SCHEDULE E-9<br>EXPERIMENTAL RESIDENTIAL TIME-OF-USE<br>SERVICE FOR LOW EMISSION VEHICLE<br>CUSTOMERS<br>Sheet 8 | 27917-E                                    |
| 28465-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 2  | 28210-E                                    |
| 28466-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 3  | 28211-E                                    |
| 28467-E                         | ELECTRIC SCHEDULE EM-TOU<br>RESIDENTIAL TIME OF USE SERVICE<br>Sheet 6  | 28214-E                                    |
| 28468-E                         | ELECTRIC SCHEDULE EL-1<br>RESIDENTIAL CARE PROGRAM SERVICE<br>Sheet 2   | 28113-E                                    |
| 28469-E                         | ELECTRIC SCHEDULE EL-1<br>RESIDENTIAL CARE PROGRAM SERVICE<br>Sheet 5   | 27919-E                                    |
| 28470-E                         | ELECTRIC SCHEDULE EML<br>MASTER-METERED MULTIFAMILY CARE<br>PROGRAM SERVICE<br>Sheet 2                                    | 28114-E                                    |
| 28471-E                         | ELECTRIC SCHEDULE EML<br>MASTER-METERED MULTIFAMILY CARE<br>PROGRAM SERVICE<br>Sheet 4                                    | 27921-E                                    |

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|---------------------------------|---|--|
| 28472-E                         | ELECTRIC SCHEDULE ESL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 1                                    | 28115-E                                    |
| 28473-E                         | ELECTRIC SCHEDULE ESL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 2                                    | 28116-E                                    |
| 28474-E                         | ELECTRIC SCHEDULE ESL<br>MULTIFAMILY CARE PROGRAM SERVICE<br>Sheet 5                                    | 27924-E                                    |
| 28475-E                         | ELECTRIC SCHEDULE ESRL<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA CARE PROGRAM SERVICE<br>Sheet 1 | 28117-E                                    |
| 28476-E                         | ELECTRIC SCHEDULE ESRL<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA CARE PROGRAM SERVICE<br>Sheet 2 | 28118-E                                    |
| 28477-E                         | ELECTRIC SCHEDULE ESRL<br>RESIDENTIAL RV PARK AND RESIDENTIAL<br>MARINA CARE PROGRAM SERVICE<br>Sheet 5 | 27927-E                                    |
| 28478-E                         | ELECTRIC SCHEDULE ETL<br>MOBILEHOME PARK CARE PROGRAM<br>SERVICE<br>Sheet 1                             | 28119-E                                    |
| 28479-E                         | ELECTRIC SCHEDULE ETL<br>MOBILEHOME PARK CARE PROGRAM<br>SERVICE<br>Sheet 2                             | 28120-E                                    |
| 28480-E                         | ELECTRIC SCHEDULE ETL<br>MOBILEHOME PARK CARE PROGRAM<br>SERVICE<br>Sheet 5                             | 27930-E                                    |
| 28481-E                         | ELECTRIC SCHEDULE EL-6<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 3                    | 28121-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 28482-E                         | ELECTRIC SCHEDULE EL-6<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 6                                 | 28201-E                                    |
| 28483-E                         | ELECTRIC SCHEDULE EL-7<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 4                                 | 28122-E                                    |
| 28484-E                         | ELECTRIC SCHEDULE EL-7<br>RESIDENTIAL CARE PROGRAM TIME-OF-USE<br>SERVICE<br>Sheet 6                                 | 27934-E                                    |
| 28485-E                         | ELECTRIC SCHEDULE EL-A7<br>EXPERIMENTAL RESIDENTIAL CARE<br>PROGRAM<br>ALTERNATE PEAK TIME-OF-USE SERVICE<br>Sheet 3 | 28123-E                                    |
| 28486-E                         | ELECTRIC SCHEDULE EL-A7<br>EXPERIMENTAL RESIDENTIAL CARE<br>PROGRAM<br>ALTERNATE PEAK TIME-OF-USE SERVICE<br>Sheet 5 | 27936-E                                    |
| 28487-E                         | ELECTRIC SCHEDULE EL-8<br>RESIDENTIAL SEASONAL CARE PROGRAM<br>SERVICE OPTION<br>Sheet 2                             | 28124-E                                    |
| 28488-E                         | ELECTRIC SCHEDULE EL-8<br>RESIDENTIAL SEASONAL CARE PROGRAM<br>SERVICE OPTION<br>Sheet 3                             | 27938-E                                    |
| 28489-E                         | ELECTRIC SCHEDULE EML-TOU<br>RESIDENTIAL CARE PROGRAM TIME OF USE<br>SERVICE<br>Sheet 3                              | 28219-E                                    |
| 28490-E                         | ELECTRIC SCHEDULE EML-TOU<br>RESIDENTIAL CARE PROGRAM TIME OF USE<br>SERVICE<br>Sheet 6                              | 28222-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28491-E                         | ELECTRIC SCHEDULE A-1<br>SMALL GENERAL SERVICE<br>Sheet 1                     | 28126-E                                    |
| 28492-E                         | ELECTRIC SCHEDULE A-1<br>SMALL GENERAL SERVICE<br>Sheet 2                     | 28127-E                                    |
| 28493-E                         | ELECTRIC SCHEDULE A-1<br>SMALL GENERAL SERVICE<br>Sheet 4                     | 27942-E                                    |
| 28494-E                         | ELECTRIC SCHEDULE A-6<br>SMALL GENERAL TIME-OF-USE SERVICE<br>Sheet 3         | 28128-E                                    |
| 28495-E                         | ELECTRIC SCHEDULE A-6<br>SMALL GENERAL TIME-OF-USE SERVICE<br>Sheet 4         | 28129-E                                    |
| 28496-E                         | ELECTRIC SCHEDULE A-6<br>SMALL GENERAL TIME-OF-USE SERVICE<br>Sheet 6         | 27945-E                                    |
| 28497-E                         | ELECTRIC SCHEDULE A-10<br>MEDIUM GENERAL DEMAND-METERED<br>SERVICE<br>Sheet 2 | 28130-E                                    |
| 28498-E                         | ELECTRIC SCHEDULE A-10<br>MEDIUM GENERAL DEMAND-METERED<br>SERVICE<br>Sheet 3 | 28131-E                                    |
| 28499-E                         | ELECTRIC SCHEDULE A-10<br>MEDIUM GENERAL DEMAND-METERED<br>SERVICE<br>Sheet 4 | 28132-E                                    |
| 28500-E                         | ELECTRIC SCHEDULE A-10<br>MEDIUM GENERAL DEMAND-METERED<br>SERVICE<br>Sheet 5 | 28133-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28501-E                         | ELECTRIC SCHEDULE A-10<br>MEDIUM GENERAL DEMAND-METERED<br>SERVICE<br>Sheet 9                               | 27950-E                                    |
| 28502-E                         | ELECTRIC SCHEDULE A-15<br>DIRECT-CURRENT GENERAL SERVICE<br>Sheet 1   | 28134-E                                    |
| 28503-E                         | ELECTRIC SCHEDULE A-15<br>DIRECT-CURRENT GENERAL SERVICE<br>Sheet 2   | 28135-E                                    |
| 28504-E                         | ELECTRIC SCHEDULE A-15<br>DIRECT-CURRENT GENERAL SERVICE<br>Sheet 3   | 27953-E                                    |
| 28505-E                         | ELECTRIC SCHEDULE E-19<br>MEDIUM GENERAL DEMAND-METERED TOU<br>SERVICE<br>Sheet 3                           | 26942-E                                    |
| 28506-E                         | ELECTRIC SCHEDULE E-19<br>MEDIUM GENERAL DEMAND-METERED TOU<br>SERVICE<br>Sheet 4                           | 28136-E                                    |
| 28507-E                         | ELECTRIC SCHEDULE E-19<br>MEDIUM GENERAL DEMAND-METERED TOU<br>SERVICE<br>Sheet 5                           | 28137-E                                    |
| 28508-E                         | ELECTRIC SCHEDULE E-19<br>MEDIUM GENERAL DEMAND-METERED TOU<br>SERVICE<br>Sheet 13                          | 27956-E                                    |
| 28509-E                         | ELECTRIC SCHEDULE E-20<br>SERVICE TO CUSTOMERS WITH MAXIMUM<br>DEMANDS of 1000 KILOWATTS or MORE<br>Sheet 3 | 28138-E                                    |
| 28510-E                         | ELECTRIC SCHEDULE E-20<br>SERVICE TO CUSTOMERS WITH MAXIMUM<br>DEMANDS of 1000 KILOWATTS or MORE<br>Sheet 4 | 28139-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 28511-E                         | ELECTRIC SCHEDULE E-20<br>SERVICE TO CUSTOMERS WITH MAXIMUM<br>DEMANDS of 1000 KILOWATTS or MORE<br>Sheet 9                    | 27959-E                                    |
| 28512-E                         | ELECTRIC SCHEDULE E-37<br>Medium General Demand-Metered Time-of-Use<br>Service<br>to Oil & Gas Extraction Customers<br>Sheet 3 | 28140-E                                    |
| 28513-E                         | ELECTRIC SCHEDULE E-37<br>Medium General Demand-Metered Time-of-Use<br>Service<br>to Oil & Gas Extraction Customers<br>Sheet 4 | 28141-E                                    |
| 28514-E                         | ELECTRIC SCHEDULE E-37<br>Medium General Demand-Metered Time-of-Use<br>Service<br>to Oil & Gas Extraction Customers<br>Sheet 9 | 27962-E                                    |
| 28515-E                         | ELECTRIC SCHEDULE E-CARE<br>CARE PROG SERV FOR QUALIF NONPROF<br>GRP-LIV & QUALIF AGRI EMPL HOUSING<br>FACILS<br>Sheet 1       | 28223-E                                    |
| 28516-E                         | ELECTRIC SCHEDULE LS-1<br>PG&E-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 2   | 28142-E                                    |
| 28517-E                         | ELECTRIC SCHEDULE LS-1<br>PG&E-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 4   | 28143-E                                    |
| 28518-E                         | ELECTRIC SCHEDULE LS-1<br>PG&E-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 11  | 27965-E                                    |

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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28519-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 2                        | 28183-E                                    |
| 28520-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 3                        | 28184-E                                    |
| 28521-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 4                        | 28185-E                                    |
| 28522-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 5                        | 28186-E*                                   |
| 28523-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 6                        | 28187-E*                                   |
| 28524-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 8                        | 28189-E                                    |
| 28525-E                         | ELECTRIC SCHEDULE LS-2<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING<br>Sheet 15                       | 28196-E                                    |
| 28526-E                         | ELECTRIC SCHEDULE LS-3<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING ELECTROLIER METER RATE<br>Sheet 1 | 28147-E                                    |
| 28527-E                         | ELECTRIC SCHEDULE LS-3<br>CUSTOMER-OWNED STREET AND HIGHWAY<br>LIGHTING ELECTROLIER METER RATE<br>Sheet 5 | 27971-E                                    |

**ATTACHMENT 1  
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| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 28528-E                         | ELECTRIC SCHEDULE TC-1<br>TRAFFIC CONTROL SERVICE<br>Sheet 1       | 28148-E                                    |
| 28529-E                         | ELECTRIC SCHEDULE TC-1<br>TRAFFIC CONTROL SERVICE<br>Sheet 4       | 27973-E                                    |
| 28530-E                         | ELECTRIC SCHEDULE OL-1<br>OUTDOOR AREA LIGHTING SERVICE<br>Sheet 1 | 28149-E                                    |
| 28531-E                         | ELECTRIC SCHEDULE OL-1<br>OUTDOOR AREA LIGHTING SERVICE<br>Sheet 2 | 28150-E                                    |
| 28532-E                         | ELECTRIC SCHEDULE OL-1<br>OUTDOOR AREA LIGHTING SERVICE<br>Sheet 6 | 27976-E                                    |
| 28533-E                         | ELECTRIC SCHEDULE S<br>STANDBY SERVICE<br>Sheet 3                  | 28237-E                                    |
| 28534-E                         | ELECTRIC SCHEDULE S<br>STANDBY SERVICE<br>Sheet 14                 | 28247-E                                    |
| 28535-E                         | ELECTRIC SCHEDULE E-ERA<br>ENERGY RATE ADJUSTMENTS<br>Sheet 1      | 28224-E                                    |
| 28536-E                         | ELECTRIC SCHEDULE E-ERA<br>ENERGY RATE ADJUSTMENTS<br>Sheet 2      | 28153-E                                    |
| 28537-E                         | ELECTRIC SCHEDULE E-ERA<br>ENERGY RATE ADJUSTMENTS<br>Sheet 3      | 28154-E                                    |
| 28538-E                         | ELECTRIC SCHEDULE E-ERA<br>ENERGY RATE ADJUSTMENTS<br>Sheet 4      | 28155-E                                    |
| 28539-E                         | ELECTRIC SCHEDULE AG-1<br>AGRICULTURAL POWER<br>Sheet 2            | 28156-E                                    |

**ATTACHMENT 1  
Advice 3534-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>  | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|--|--|
| 28540-E                         | ELECTRIC SCHEDULE AG-1<br>AGRICULTURAL POWER<br>Sheet 3                            | 28157-E                                    |
| 28541-E                         | ELECTRIC SCHEDULE AG-1<br>AGRICULTURAL POWER<br>Sheet 7                            | 27986-E                                    |
| 28542-E                         | ELECTRIC SCHEDULE AG-R<br>SPLIT-WEEK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 3  | 28158-E                                    |
| 28543-E                         | ELECTRIC SCHEDULE AG-R<br>SPLIT-WEEK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 4  | 28159-E                                    |
| 28544-E                         | ELECTRIC SCHEDULE AG-R<br>SPLIT-WEEK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 8  | 27989-E                                    |
| 28545-E                         | ELECTRIC SCHEDULE AG-V<br>SHORT-PEAK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 3  | 28160-E                                    |
| 28546-E                         | ELECTRIC SCHEDULE AG-V<br>SHORT-PEAK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 4  | 28161-E                                    |
| 28547-E                         | ELECTRIC SCHEDULE AG-V<br>SHORT-PEAK TIME-OF-USE AGRICULTURAL<br>POWER<br>Sheet 10 | 27992-E                                    |
| 28548-E                         | ELECTRIC SCHEDULE AG-4<br>TIME-OF-USE AGRICULTURAL POWER<br>Sheet 3                | 28162-E                                    |
| 28549-E                         | ELECTRIC SCHEDULE AG-4<br>TIME-OF-USE AGRICULTURAL POWER<br>Sheet 5                | 28164-E                                    |

**ATTACHMENT 1  
Advice 3534-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 28550-E                         | ELECTRIC SCHEDULE AG-4<br>TIME-OF-USE AGRICULTURAL POWER<br>Sheet 11  | 27996-E                                    |
| 28551-E                         | ELECTRIC SCHEDULE AG-5<br>LARGE TIME-OF-USE AGRICULTURAL POWER<br>Sheet 3                                   | 28165-E                                    |
| 28552-E                         | ELECTRIC SCHEDULE AG-5<br>LARGE TIME-OF-USE AGRICULTURAL POWER<br>Sheet 5                                   | 28167-E                                    |
| 28553-E                         | ELECTRIC SCHEDULE AG-5<br>LARGE TIME-OF-USE AGRICULTURAL POWER<br>Sheet 11                                  | 28000-E                                    |
| 28554-E                         | ELECTRIC SCHEDULE AG-ICE<br>AGRICULTURAL INTERNAL COMBUSTION<br>ENGINE CONVERSION INCENTIVE RATE<br>Sheet 4 | 28168-E                                    |
| 28555-E                         | ELECTRIC SCHEDULE E-CPP<br>CRITICAL PEAK PRICING PROGRAM<br>Sheet 2   | 28169-E                                    |
| 28556-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 1   | 28388-E                                    |
| 28557-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 2   | 28358-E                                    |
| 28558-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 3   | 28389-E                                    |
| 28559-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 4   | 28294-E                                    |
| 28560-E                         | ELECTRIC TABLE OF CONTENTS<br>RATE SCHEDULES<br>Sheet 5   | 28326-E                                    |
| 28561-E                         | ELECTRIC TABLE OF CONTENTS<br>PRELIMINARY STATEMENT<br>Sheet 6  | 28175-E                                    |

**ATTACHMENT 1  
Advice 3534-E**

**Cal P.U.C.  
Sheet No.**

**Title of Sheet**

**Cancelling Cal  
P.U.C. Sheet No.**

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28562-E

ELECTRIC TABLE OF CONTENTS  
PRELIMINARY STATEMENT  
Sheet 8

27858-E



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

| Billed Component                     | Subcomponent  | Applicability  | Rate<br>(per kWh) |
|--------------------------------------|---|--|-------------------|
| Public Purpose Programs              | Procurement Energy Efficiency Revenue Adjustment Mechanism            | All rate schedules, all customers.   | \$0.00229         |
| Generation                           | Power Charge Collection Balancing Account (PCCBA)                     | Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers. | \$0.01951         |
| Generation                           | Power Charge Collection Balancing Account (PCCBA)                     | Noncore rate schedules: all remaining schedules, all bundled service customers.  | \$0.01951         |
| Generation                           | Energy Resource Recovery Account (ERRA)                               | All rate schedules, all bundled service customers.   | \$0.05082         |
| Generation                           | DWR Franchise Fees  | All rate schedules, all bundled service customers.   | \$0.00018         |
| Generation                           | Regulatory Asset Tax Balancing Account (RATBA)                        | All rate schedules, all bundled service customers.   | \$0.00000         |
| Generation                           | Headroom Account (HA)   | All rate schedules, all bundled service customers.   | \$0.00000         |
| Energy Cost Recovery Amount          | Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1 | All rate schedules, all customers.   | \$0.00360 (I)     |
| Energy Cost Recovery Amount          | Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2 | All rate schedules, all customers.   | \$0.00182 (I)     |
| Energy Cost Recovery Amount          | Energy Recovery Bond Balancing Account                                | All rate schedules, all customers.   | (\$0.00272)       |
| Power Charge Indifference Adjustment | DWR Franchise Fees  | Non-bundled customers, where applicable  | \$0.00004         |



**ELECTRIC PRELIMINARY STATEMENT PART DP**  
**DEDICATED RATE COMPONENT**

Sheet 2

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC Charge:

|                   | <u>(cents/kWh)</u> |
|-------------------|--------------------|
| ERB Series 1..... | 0.360 (l)          |
| ERB Series 2..... | 0.182 (l)          |



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2\*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). This schedule is also not available to customers whose meter indicates a maximum demand of 200 kW or greater for three consecutive months, except customers that are identified as load research sites. Customers with interval data meters who are not eligible for this rate schedule must be placed on a Time-Of-Use (TOU) rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   |           |     |  |
|---|-----------|-----|--|
| Total Customer Charge Rates                         |           |     |  |
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 |     |  |
| Customer Charge Poly-phase (\$ per meter per day)   | \$0.44353 |     |  |
| Total Energy Rates (\$ per kWh)                     |           |     |  |
| Summer  | \$0.20019 | (I) |  |
| Winter  | \$0.13807 | (I) |  |

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

|        |           |
|--------|-----------|
| Summer | \$0.11246 |
| Winter | \$0.06942 |

**Distribution\*\***

|        |           |
|--------|-----------|
| Summer | \$0.05727 |
| Winter | \$0.03819 |

|   |               |
|---|---------------|
| <b>Transmission*</b> (all usage)                            | \$0.01041     |
| <b>Transmission Rate Adjustments*</b> (all usage)           | (\$0.00137)   |
| <b>Reliability Services*</b> (all usage)                    | \$0.00044     |
| <b>Public Purpose Programs</b> (all usage)                  | \$0.00607     |
| <b>Nuclear Decommissioning</b> (all usage)                  | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage)           | \$0.00736     |
| <b>Energy Cost Recovery Amount</b> (all usage)              | \$0.00270 (l) |
| <b>Fixed Transition Amount</b> (all usage)                  | \$0.00000     |
| <b>Rate Reduction Bond Memorandum Account**</b> (all usage) | (\$0.00034)   |
| <b>DWR Bond</b> (all usage)                                 | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-1**  
**SMALL GENERAL SERVICE**

Sheet 4

**BILLING:**  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00732)      |            | \$0.01264        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00736        |            | \$0.00736        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

**FIXED TRANSITION AMOUNT:**

All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE DISCOUNT:**

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

**STANDBY APPLICABILITY:**

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 3

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer/Meter Charge Rates

|   |           |
|---|-----------|
| Customer Charge Single-phase (\$ per meter per day) | \$0.29569 |
| Customer Charge Poly-phase (\$ per meter per day)   | \$0.44353 |
| Meter Charge (A-6) (\$ per meter per day)           | \$0.20107 |
| Meter Charge (W) (\$ per meter per day)             | \$0.05914 |
| Meter Charge (X) (\$ per meter per day)             | \$0.20107 |

Total Energy Rates (\$ per kWh)

|                  |           |     |
|------------------|-----------|-----|
| Peak Summer      | \$0.41526 | (l) |
| Part-Peak Summer | \$0.18911 | (l) |
| Off-Peak Summer  | \$0.11771 | (l) |
| Part-Peak Winter | \$0.14235 | (l) |
| Off-Peak Winter  | \$0.11642 | (l) |

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

|   |               |
|---|---------------|
| <b>Generation:</b>  |               |
| Peak Summer   | \$0.25032     |
| Part-Peak Summer  | \$0.10502     |
| Off-Peak Summer   | \$0.06058     |
| Part-Peak Winter  | \$0.06796     |
| Off-Peak Winter   | \$0.05676     |
| <b>Distribution:**</b>                                      |               |
| Peak Summer   | \$0.13475     |
| Part-Peak Summer  | \$0.05390     |
| Off-Peak Summer   | \$0.02694     |
| Part-Peak Winter  | \$0.04420     |
| Off-Peak Winter   | \$0.02947     |
| <b>Transmission*</b> (all usage)                            | \$0.01041     |
| <b>DWR Bond</b> (all usage)                                 | \$0.00491     |
| <b>Transmission Rate Adjustments*</b> (all usage)           | (\$0.00137)   |
| <b>Reliability Services*</b> (all usage)                    | \$0.00044     |
| <b>Public Purpose Programs</b> (all usage)                  | \$0.00580     |
| <b>Nuclear Decommissioning</b> (all usage)                  | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage)           | \$0.00736     |
| <b>Energy Cost Recovery Amount</b> (all usage)              | \$0.00270 (I) |
| <b>Fixed Transition Amount</b> (all usage)                  | \$0.00000     |
| <b>Rate Reduction Bond Memorandum Account**</b> (all usage) | (\$0.00034)   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-6**  
**SMALL GENERAL TIME-OF-USE SERVICE**

Sheet 6

**COMMON-AREA ACCOUNTS:** Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.  
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00732)      |            | \$0.01264        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00736        |            | \$0.00736        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

**FIXED TRANSITION AMOUNT:** All customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

**CARE DISCOUNT:** Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 2

RATES: Standard Non-Time-of-Use Rate

Table A

|  | <b>TOTAL RATES</b>   |                    |                         |
|--|----------------------|--------------------|-------------------------|
|  | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
| <u>Total Customer/Meter Charge Rates</u>                 |                      |                    |                         |
| Customer Charge (\$ per meter per day)                   | \$3.94251            | \$3.94251          | \$3.94251               |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563            | \$0.98563          | \$0.98563               |
| <u>Total Demand Rates (\$ per kW)</u>                    |                      |                    |                         |
| Summer   | \$10.27              | \$9.75             | \$7.58                  |
| Winter   | \$5.76               | \$5.31             | \$3.57                  |
| <u>Total Energy Rates (\$ per kWh)</u>                   |                      |                    |                         |
| FTA: Summer  | \$0.14039 (l)        | \$0.13402 (l)      | \$0.11849 (l)           |
| Winter   | \$0.10522 (l)        | \$0.10029 (l)      | \$0.08979 (l)           |
| Non-FTA: Summer  | \$0.14073 (l)        | \$0.13436 (l)      | \$0.11883 (l)           |
| Winter   | \$0.10556 (l)        | \$0.10063 (l)      | \$0.09013 (l)           |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 3

RATES: Standard Non-Time-of-Use Rates  
 Table A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rate by Components (\$ per kW)</u>                                    | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
|---|----------------------|--------------------|-------------------------|
| <b>Generation:</b>  |                      |                    |                         |
| Summer  | \$3.33               | \$3.46             | \$3.88                  |
| Winter  | \$0.00               | \$0.00             | \$0.00                  |
| <b>Distribution:**</b>  |                      |                    |                         |
| Summer  | \$3.56               | \$2.91             | \$0.32                  |
| Winter  | \$2.38               | \$1.93             | \$0.19                  |
| <b>Transmission Maximum Demand*</b>   | \$3.24               | \$3.24             | \$3.24                  |
| <b>Reliability Services Maximum Demand*</b>                                     | \$0.14               | \$0.14             | \$0.14                  |
| <br><u>Energy Rate by Components (\$ per kWh)</u>                               |                      |                    |                         |
| <b>Generation:</b>  |                      |                    |                         |
| Summer  | \$0.10365            | \$0.10078          | \$0.09819               |
| Winter  | \$0.07433            | \$0.07175          | \$0.06995               |
| <b>Distribution:**</b>  |                      |                    |                         |
| Summer  | \$0.01755            | \$0.01412          | \$0.00139               |
| Winter  | \$0.01170            | \$0.00942          | \$0.00093               |
| <b>Transmission Rate Adjustments*</b> (all usage)                               | (\$0.00125)          | (\$0.00125)        | (\$0.00125)             |
| <b>Public Purpose Programs</b> (all usage)                                      | \$0.00588            | \$0.00581          | \$0.00560               |
| <b>Nuclear Decommissioning</b> (all usage)                                      | \$0.00028            | \$0.00028          | \$0.00028               |
| <b>Competition Transition Charges</b> (all usage)                               | \$0.00701            | \$0.00701          | \$0.00701               |
| <b>Energy Cost Recovery Amount</b> (all usage)                                  | \$0.00270 (I)        | \$0.00270 (I)      | \$0.00270 (I)           |
| <b>DWR Bond</b> (all usage)   | \$0.00491            | \$0.00491          | \$0.00491               |
| <b>Fixed Transition Amount</b> (all usage, when applicable)                     | \$0.00000            | \$0.00000          | \$0.00000               |
| <b>Rate Reduction Bond Memorandum Account**</b><br>(all usage, when applicable) | (\$0.00034)          | (\$0.00034)        | (\$0.00034)             |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 4

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

**TOTAL RATES**

|  | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
|--|----------------------|--------------------|-------------------------|
| <u>Total Customer/Meter Charge Rates</u>                 |                      |                    |                         |
| Customer Charge (\$ per meter per day)                   | \$3.94251            | \$3.94251          | \$3.94251               |
| Optional Meter Data Access Charge (\$ per meter per day) | \$0.98563            | \$0.98563          | \$0.98563               |
| <u>Total Demand Rates (\$ per kW)</u>                    |                      |                    |                         |
| Summer   | \$10.27              | \$9.75             | \$7.58                  |
| Winter   | \$5.76               | \$5.31             | \$3.57                  |
| <u>Total Energy Rates (\$ per kWh)</u>                   |                      |                    |                         |
| FTA Peak Summer  | \$0.16512 (I)        | \$0.15635 (I)      | \$0.13981 (I)           |
| Part-Peak Summer   | \$0.14071 (I)        | \$0.13462 (I)      | \$0.11883 (I)           |
| Off-Peak Summer  | \$0.12618 (I)        | \$0.12114 (I)      | \$0.10633 (I)           |
| Part-Peak Winter   | \$0.11109 (I)        | \$0.10495 (I)      | \$0.09419 (I)           |
| Off-Peak Winter  | \$0.09943 (I)        | \$0.09579 (I)      | \$0.08555 (I)           |
| Non-FTA Peak Summer                                      | \$0.16546 (I)        | \$0.15669 (I)      | \$0.14015 (I)           |
| Part-Peak Summer   | \$0.14105 (I)        | \$0.13496 (I)      | \$0.11917 (I)           |
| Off-Peak Summer  | \$0.12652 (I)        | \$0.12148 (I)      | \$0.10667 (I)           |
| Part-Peak Winter   | \$0.11143 (I)        | \$0.10529 (I)      | \$0.09453 (I)           |
| Off-Peak Winter  | \$0.09977 (I)        | \$0.09613 (I)      | \$0.08589 (I)           |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers  
 Table B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

|  | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
|--|----------------------|--------------------|-------------------------|
| <u>Demand Rate by Components (\$ per kW)</u>                         |                      |                    |                         |
| <b>Generation:</b>   |                      |                    |                         |
| Summer   | \$3.33               | \$3.46             | \$3.88                  |
| Winter   | \$0.00               | \$0.00             | \$0.00                  |
| <b>Distribution:**</b>   |                      |                    |                         |
| Summer   | \$3.56               | \$2.91             | \$0.32                  |
| Winter   | \$2.38               | \$1.93             | \$0.19                  |
| <b>Transmission Maximum Demand*</b>                                  | \$3.24               | \$3.24             | \$3.24                  |
| <b>Reliability Services Maximum Demand*</b>                          | \$0.14               | \$0.14             | \$0.14                  |
| <u>Energy Rate by Components (\$ per kWh)</u>                        |                      |                    |                         |
| <b>Generation:</b>   |                      |                    |                         |
| Peak Summer  | \$0.12838            | \$0.12311          | \$0.11951               |
| Part-Peak Summer   | \$0.10397            | \$0.10138          | \$0.09853               |
| Off-Peak Summer  | \$0.08944            | \$0.08790          | \$0.08603               |
| Part-Peak Winter   | \$0.08020            | \$0.07641          | \$0.07435               |
| Off-Peak Winter  | \$0.06854            | \$0.06725          | \$0.06571               |
| <b>Distribution:**</b>   |                      |                    |                         |
| Summer   | \$0.01755            | \$0.01412          | \$0.00139               |
| Winter   | \$0.01170            | \$0.00942          | \$0.00093               |
| <b>Transmission Rate Adjustments*</b> (all usage)                    | (\$0.00125)          | (\$0.00125)        | (\$0.00125)             |
| <b>Public Purpose Programs</b> (all usage)                           | \$0.00588            | \$0.00581          | \$0.00560               |
| <b>Competition Transition Charge</b> (all usage)                     | \$0.00701            | \$0.00701          | \$0.00701               |
| <b>Energy Cost Recovery Amount</b> (all usage)                       | \$0.00270 (I)        | \$0.00270 (I)      | \$0.00270 (I)           |
| <b>Nuclear Decommissioning</b> (all usage)                           | \$0.00028            | \$0.00028          | \$0.00028               |
| <b>DWR Bond</b> (all usage)  | \$0.00491            | \$0.00491          | \$0.00491               |
| <b>Fixed Transition Amount**</b> (all usage, when applicable)        | \$0.00000            | \$0.00000          | \$0.00000               |
| <b>Rate Reduction Bond Memorandum**</b> (all usage, when applicable) | (\$0.00034)          | (\$0.00034)        | (\$0.00034)             |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-10**  
**MEDIUM GENERAL DEMAND-METERED SERVICE**

Sheet 9

BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**

purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00697)      |            | \$0.01299        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00701        |            | \$0.00701        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

FIXED  
 TRANSITION  
 AMOUNT:

Eligible small commercial customers served on this schedule are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction memorandum account rate.

CARE  
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

**TERRITORY:** Certain downtown areas of San Francisco and Oakland where direct current is available.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge Rates

|  |           |
|--|-----------|
| Customer Charge (\$ per meter per day) | \$0.29569 |
| Facility Charge (\$ per meter per day) | \$0.65708 |

Total Energy Rates (\$ per kWh)

|        |           |     |
|--------|-----------|-----|
| Summer | \$0.20053 | (I) |
| Winter | \$0.13841 | (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 2

**UNBUNDLING OF TOTAL RATES**

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

**Generation:**

|        |           |
|--------|-----------|
| Summer | \$0.11246 |
| Winter | \$0.06942 |

**Distribution:**

|        |           |
|--------|-----------|
| Summer | \$0.05727 |
| Winter | \$0.03819 |

|   |               |
|---|---------------|
| <b>Transmission*</b> (all usage)                  | \$0.01041     |
| <b>Transmission Rate Adjustments*</b> (all usage) | (\$0.00137)   |
| <b>Reliability Services*</b> (all usage)          | \$0.00044     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00607     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00028     |
| <b>Competition Transition Charge</b> (all usage)  | \$0.00736     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00270 (I) |
| <b>DWR Bond</b> (all usage)                       | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE A-15**  
**DIRECT-CURRENT GENERAL SERVICE**

Sheet 3

**SEASONS:** The summer (Period A) rate is effective May 1 through October 31. The winter (Period B) rate is effective November 1 through April 30. When billing includes use in both Period A and Period B, charges will be prorated based upon the number of days in each period.

**BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00732)      |            | \$0.01264        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00736        |            | \$0.00736        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

**DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
  - Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
  - Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  | Rate A        | Rate B        |
|--|---------------|---------------|
| Total Customer Charge Rates (\$ per meter per day) | \$0.47310     | \$0.63080     |
| Total Demand Rates (\$ per kW)                     |               |               |
| Connected Load Summer                              | \$5.03        | -             |
| Connected Load Winter                              | \$0.87        | -             |
| Maximum Demand Summer                              | -             | \$7.69        |
| Maximum Demand Winter                              | -             | \$1.43        |
| Primary Voltage Discount Summer                    | -             | \$0.98        |
| Primary Voltage Discount Winter                    | -             | \$0.20        |
| Total Energy Rates (\$ per kWh)                    |               |               |
| Summer   | \$0.20189 (I) | \$0.17842 (I) |
| Winter   | \$0.15630 (I) | \$0.13784 (I) |

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rate by Components (\$ per kW)         | Rate A      | Rate B            |
|---|-------------|-------------------|
| <b>Generation:</b>                            |             |                   |
| Connected Load Summer                         | \$1.32      | —                 |
| Connected Load Winter                         | \$0.00      | —                 |
| Maximum Demand Summer                         | —           | \$1.98            |
| Maximum Demand Winter                         | —           | \$0.00            |
| Primary Voltage Discount Summer               | —           | \$0.70            |
| Primary Voltage Discount Winter               | —           | \$0.00            |
| <b>Distribution:</b>                          |             |                   |
| Connected Load Summer                         | \$3.71      | —                 |
| Connected Load Winter                         | \$0.87      | —                 |
| Maximum Demand Summer                         | —           | \$5.71            |
| Maximum Demand Winter                         | —           | \$1.43            |
| Primary Voltage Discount Summer               | —           | \$0.28            |
| Primary Voltage Discount Winter               | —           | \$0.20            |
| <b>Energy Rate by Components (\$ per kWh)</b> |             |                   |
| <b>Generation</b>                             |             |                   |
| Summer  | \$0.09995   | \$0.09962         |
| Winter  | \$0.07844   | \$0.07573         |
| <b>Distribution</b>                           |             |                   |
| Summer  | \$0.07223   | \$0.05012         |
| Winter  | \$0.04815   | \$0.03343         |
| <b>Transmission*</b>                          | \$0.00764   | \$0.00764         |
| <b>Transmission Rate Adjustments*</b>         | (\$0.00108) | (\$0.00108)       |
| <b>Reliability Services*</b>                  | \$0.00032   | \$0.00032         |
| <b>Public Purpose Programs</b>                | \$0.00748   | \$0.00645         |
| <b>Nuclear Decommissioning</b>                | \$0.00028   | \$0.00028         |
| <b>Competition Transition Charges</b>         | \$0.00746   | \$0.00746         |
| <b>Energy Cost Recovery Amount</b>            | \$0.00270   | (I) \$0.00270 (I) |
| <b>DWR Bond</b>                               | \$0.00491   | \$0.00491         |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-1**  
**AGRICULTURAL POWER**

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u> |         | <u>CCA CRS</u> |         |
|--|---------------|---------|----------------|---------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270     | (I)     | \$0.00270      | (I)     |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00742)   |         | \$0.01254      |         |
| DWR Bond Charge (per kWh)                      | \$0.00491     |         | \$0.00491      |         |
| CTC Charge (per kWh)                           | \$0.00746     |         | \$0.00746      |         |
| <br>Total CRS (per kWh)                        | <br>\$0.00765 | <br>(I) | <br>\$0.02761  | <br>(I) |

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   | Rate A,D      | Rate B,E      | Rate C,F      |
|---|---------------|---------------|---------------|
| Total Customer/Meter Charge Rates   |               |               |               |
| Customer Charge (\$ per meter per day)  | \$0.47310     | \$0.63080     | \$2.12895     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate A, B & C)                          | \$0.22341     | \$0.19713     | \$0.19713     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate D, E & F)                          | \$0.06571     | \$0.03943     | \$0.03943     |
|   |               |               |               |
| Total Demand Rates (\$ per kW)  |               |               |               |
| Connected Load Summer   | \$4.56        | -             | -             |
| Connected Load Winter   | \$0.61        | -             | -             |
| Maximum Demand Summer   | -             | \$6.31        | \$2.71        |
| Maximum Demand Winter   | -             | \$1.26        | \$1.31        |
| Maximum Peak Demand Summer  | -             | \$3.78        | \$8.74        |
| Maximum Part-Peak Demand Summer   | -             | -             | \$1.63        |
| Maximum Part-Peak Demand Winter   | -             | -             | \$0.29        |
| Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand) | -             | \$0.79        | \$1.09        |
| Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)                         | -             | \$0.20        | \$0.16        |
| Transmission Voltage Discount Summer (C, F per Maximum Peak Demand)                     | -             | -             | \$5.26        |
| Transmission Voltage Discount Winter (C, F per Maximum Demand)                          | -             | -             | \$1.23        |
|   |               |               |               |
| Total Energy Rates (\$ per kWh)   |               |               |               |
| Peak Summer   | \$0.28440 (I) | \$0.20899 (I) | \$0.19633 (I) |
| Part-Peak Summer  | -             | -             | \$0.11354 (I) |
| Off-Peak Summer   | \$0.12397 (I) | \$0.11268 (I) | \$0.08417 (I) |
| Part-Peak Winter  | \$0.12917 (I) | \$0.11213 (I) | \$0.09331 (I) |
| Off-Peak Winter   | \$0.10621 (I) | \$0.09398 (I) | \$0.08042 (I) |

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

| Energy Rates by Component (\$ per kWh)            | Rate A,D      | Rate B,E      | Rate C,F      |
|---|---------------|---------------|---------------|
| <b>Transmission*</b> (all usage)                  | \$0.00764     | \$0.00764     | \$0.00764     |
| <b>Transmission Rate Adjustments*</b> (all usage) | (\$0.00108)   | (\$0.00108)   | (\$0.00108)   |
| <b>Reliability Services*</b> (all usage)          | \$0.00032     | \$0.00032     | \$0.00032     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00648     | \$0.00599     | \$0.00617     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00028     | \$0.00028     | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00746     | \$0.00746     | \$0.00746     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00270 (I) | \$0.00270 (I) | \$0.00270 (I) |
| <b>DWR Bond</b> (all usage)                       | \$0.00491     | \$0.00491     | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-4**  
**TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. DEFINITION  
 OF SERVICE  
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|   | <u>DA CRS</u> |     | <u>CCA CRS</u> |     |
|---|---------------|-----|----------------|-----|
| Energy Cost Recovery Amount Charge<br>(per kWh)   | \$0.00270     | (I) | \$0.00270      | (I) |
| Power Charge Indifference Adjustment<br>(per kWh) | (\$0.00742)   |     | \$0.01254      |     |
| DWR Bond Charge (per kWh)                         | \$0.00491     |     | \$0.00491      |     |
| CTC Charge (per kWh)                              | \$0.00746     |     | \$0.00746      |     |
| Total CRS (per kWh)                               | \$0.00765     | (I) | \$0.02761      | (I) |

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  | Rate A,D      | Rate B,E      | Rate C,F      |
|--|---------------|---------------|---------------|
| <b>Total Customer/Meter Charge Rates</b>   |               |               |               |
| Customer Charge (\$ per meter per day)   | \$0.47310     | \$0.98563     | \$5.25667     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate A, B & C)                                     | \$0.22341     | \$0.19713     | \$0.19713     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate D, E & F)                                     | \$0.06571     | \$0.03943     | \$0.03943     |
| <b>Total Demand Rates (\$ per kW)</b>  |               |               |               |
| Connected Load Summer  | \$7.88        | -             | -             |
| Connected Load Winter  | \$1.22        | -             | -             |
| Maximum Demand Summer  | -             | \$10.70       | \$3.95        |
| Maximum Demand Winter  | -             | \$3.58        | \$2.64        |
| Maximum Peak Demand Summer   | -             | \$7.73        | \$13.06       |
| Maximum Part-Peak Demand Summer  | -             | -             | \$2.65        |
| Maximum Part-Peak Demand Winter  | -             | -             | \$0.52        |
| Primary Voltage Discount Summer (B, E per<br>Maximum Demand; C, F per Maximum Peak<br>Demand)      | -             | \$1.48        | \$2.12        |
| Primary Voltage Discount Winter (B, E, C, F per<br>Maximum Demand)                                 | -             | \$0.12        | \$0.15        |
| Transmission Voltage Discount Summer (B, E per<br>Maximum Demand; C, F per Maximum Peak<br>Demand) | -             | \$7.74        | \$10.40       |
| Transmission Voltage Discount Winter (B, E, C, F<br>per Maximum Demand)                            | -             | \$3.09        | \$1.92        |
| <b>Total Energy Rates (\$ per kWh)</b>   |               |               |               |
| Peak Summer  | \$0.22610 (I) | \$0.17524 (I) | \$0.12893 (I) |
| Part-Peak Summer   | -             | -             | \$0.08294 (I) |
| Off-Peak Summer  | \$0.11238 (I) | \$0.06698 (I) | \$0.06580 (I) |
| Part-Peak Winter   | \$0.11840 (I) | \$0.08643 (I) | \$0.07094 (I) |
| Off-Peak Winter  | \$0.09975 (I) | \$0.05894 (I) | \$0.06314 (I) |

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 5

3. RATES:  
 (Cont'd.):

**UNBUNDLING OF TOTAL RATES (Cont'd.)**

| Energy Rates by Component (\$ per kWh)            | Rate A,D    | Rate B,E    | Rate C,F    |
|---|-------------|-------------|-------------|
| <b>Generation:</b>                                |             |             |             |
| Peak Summer                                       | \$0.13772   | \$0.13006   | \$0.10136   |
| Part-Peak Summer                                  | -           | -           | \$0.05537   |
| Off-Peak Summer                                   | \$0.06403   | \$0.03936   | \$0.03823   |
| Part-Peak Winter                                  | \$0.06745   | \$0.05881   | \$0.04337   |
| Off-Peak Winter                                   | \$0.05635   | \$0.03132   | \$0.03557   |
| <b>Distribution:</b>                              |             |             |             |
| Peak Summer                                       | \$0.06005   | \$0.01756   | \$0.00000   |
| Part-Peak Summer                                  | -           | -           | \$0.00000   |
| Off-Peak Summer                                   | \$0.02002   | \$0.00000   | \$0.00000   |
| Part-Peak Winter                                  | \$0.02262   | \$0.00000   | \$0.00000   |
| Off-Peak Winter                                   | \$0.01507   | \$0.00000   | \$0.00000   |
| <b>Transmission*</b> (all usage)                  | \$0.00764   | \$0.00764   | \$0.00764   |
| <b>Transmission Rate Adjustments*</b> (all usage) | (\$0.00108) | (\$0.00108) | (\$0.00108) |
| <b>Reliability Services*</b> (all usage)          | \$0.00032   | \$0.00032   | \$0.00032   |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00610   | \$0.00539   | \$0.00534   |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00028   | \$0.00028   | \$0.00028   |
| <b>Competition Transition Charges</b> (all usage) | \$0.00746   | \$0.00746   | \$0.00746   |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00270   | \$0.00270   | \$0.00270   |
| <b>DWR Bond</b> (all usage)                       | \$0.00491   | \$0.00491   | \$0.00491   |

(Continued)



**ELECTRIC SCHEDULE AG-5**  
**LARGE TIME-OF-USE AGRICULTURAL POWER**

Sheet 11

12. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00742)      |            | \$0.01254            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00746        |            | \$0.00746            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

(Continued)



**ELECTRIC SCHEDULE AG-ICE** Sheet 4  
 AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE  
 RATE

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**  
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

**Generation:**

|                  |           |     |
|------------------|-----------|-----|
| Peak Summer      | \$0.09295 | (R) |
| Part-Peak Summer | \$0.06643 | (R) |
| Off-Peak Summer  | \$0.02061 | (R) |
| Part-Peak Winter | \$0.06884 | (R) |
| Off-Peak Winter  | \$0.02061 | (R) |

**Transmission\*** \$0.00764

**Transmission Rate Adjustments\*** (\$0.00108)

**Reliability Services\*** \$0.00032

**Public Purpose Programs** \$0.00539

**Nuclear Decommissioning** \$0.00028

**Competition Transition Charges** \$0.00746

**Energy Cost Recovery Amount** \$0.00270 (I)

**DWR Bond Charge** \$0.00491

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   | Rate A,D      | Rate B,E      |
|---|---------------|---------------|
| Total Customer/Meter Charge Rates                           |               |               |
| Customer Charge (\$ per meter per day)                      | \$0.47310     | \$0.63080     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate A & B) | \$0.22341     | \$0.19713     |
| TOU Meter Charge (\$ per meter per day)<br>(for rate D & E) | \$0.06571     | \$0.03943     |
| <br>  |               |               |
| Total Demand Rates (\$ per kW)                              |               |               |
| Connected Load Summer                                       | \$4.54        | -             |
| Connected Load Winter                                       | \$0.66        | -             |
| Maximum Peak Demand Summer                                  | -             | \$2.90        |
| Maximum Demand Summer                                       | -             | \$6.39        |
| Maximum Demand Winter                                       | -             | \$1.17        |
| Voltage Discount Summer                                     | -             | \$0.64        |
| Voltage Discount Winter                                     | -             | \$0.19        |
| <br>  |               |               |
| Total Energy Rates (\$ per kWh)                             |               |               |
| Peak Summer   | \$0.39064 (I) | \$0.38110 (I) |
| Off-Peak Summer   | \$0.12385 (I) | \$0.12531 (I) |
| Part-Peak Winter  | \$0.12847 (I) | \$0.11660 (I) |
| Off-Peak Winter   | \$0.10539 (I) | \$0.09718 (I) |

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand by Components (\$ per kW)                  | Rate A,D      | Rate B,E      |
|---|---------------|---------------|
| <b>Generation:</b>                                |               |               |
| Connected Load Summer                             | \$1.26        | -             |
| Connected Load Winter                             | \$0.00        | -             |
| Maximum Peak Demand Summer                        | -             | \$2.00        |
| Maximum Demand Summer                             | -             | \$1.87        |
| Maximum Demand Winter                             | -             | \$0.00        |
| Primary Voltage Discount Summer                   | -             | \$0.44        |
| Primary Voltage Discount Winter                   | -             | \$0.00        |
| <b>Distribution:</b>                              |               |               |
| Connected Load Summer                             | \$3.28        | -             |
| Connected Load Winter                             | \$0.66        | -             |
| Maximum Peak Demand Summer                        | -             | \$0.90        |
| Maximum Demand Summer                             | -             | \$4.52        |
| Maximum Demand Winter                             | -             | \$1.17        |
| Primary Voltage Discount Summer                   | -             | \$0.20        |
| Primary Voltage Discount Winter                   | -             | \$0.19        |
| <br>Energy Rate by Components (\$ per kWh)        |               |               |
| <b>Generation:</b>                                |               |               |
| Peak Summer                                       | \$0.24090     | \$0.26197     |
| Off-Peak Summer                                   | \$0.05479     | \$0.06671     |
| Part-Peak Winter                                  | \$0.06141     | \$0.06052     |
| Off-Peak Winter                                   | \$0.05111     | \$0.05036     |
| <b>Distribution:</b>                              |               |               |
| Peak Summer                                       | \$0.12101     | \$0.09079     |
| Off-Peak Summer                                   | \$0.05479     | \$0.03026     |
| Part-Peak Winter                                  | \$0.06141     | \$0.02774     |
| Off-Peak Winter                                   | \$0.05111     | \$0.01848     |
| <b>Transmission*</b> (all usage)                  | \$0.00764     | \$0.00764     |
| <b>Reliability Services*</b> (all usage)          | \$0.00032     | \$0.00032     |
| <b>Transmission Rate Adjustments*</b> (all usage) | (\$0.00108)   | (\$0.00108)   |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00650     | \$0.00611     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00028     | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00746     | \$0.00746     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00270 (I) | \$0.00270 (I) |
| <b>DWR Bond</b> (all usage)                       | \$0.00491     | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-R**  
**SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER**

Sheet 8

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | DA CRS           |            | CCA CRS              |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00742)      |            | \$0.01254            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00746        |            | \$0.00746            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   | Rate A,D      | Rate B,E      |
|---|---------------|---------------|
| Total Customer/Meter Charge Rates       |               |               |
| Customer Charge (\$ per meter per day)  | \$0.47310     | \$0.63080     |
| TOU Meter Charge (\$ per meter per day) | \$0.22341     | \$0.19713     |
| (for rate A & B)                        |               |               |
| TOU Meter Charge (\$ per meter per day) | \$0.06571     | \$0.03943     |
| (for rate D & E)                        |               |               |
| <br>                                    |               |               |
| Total Demand Rates (\$ per kW)          |               |               |
| Connected Load Summer                   | \$4.58        | -             |
| Connected Load Winter                   | \$0.69        | -             |
| Maximum Peak Demand Summer              | -             | \$2.93        |
| Maximum Demand Summer                   | -             | \$6.38        |
| Maximum Demand Winter                   | -             | \$1.15        |
| Voltage Discount Summer                 | -             | \$0.70        |
| Voltage Discount Winter                 | -             | \$0.18        |
| <br>                                    |               |               |
| Total Energy Rates (\$ per kWh)         |               |               |
| Peak Summer                             | \$0.36184 (l) | \$0.34640 (l) |
| Off-Peak Summer                         | \$0.12161 (l) | \$0.12138 (l) |
| Part-Peak Winter                        | \$0.12946 (l) | \$0.11508 (l) |
| Off-Peak Winter                         | \$0.10630 (l) | \$0.09590 (l) |

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 4

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Demand Rates by Component (\$ per kW)             | Rate A,D      | Rate B,E      |
|---|---------------|---------------|
| <b>Generation:</b>                                |               |               |
| Connected Load Summer                             | \$1.32        | -             |
| Connected Load Winter                             | \$0.00        | -             |
| Maximum Peak Demand Summer                        | -             | \$2.11        |
| Maximum Demand Summer                             | -             | \$1.72        |
| Maximum Demand Winter                             | -             | \$0.00        |
| Primary Voltage Discount Summer                   | -             | \$0.48        |
| Primary Voltage Discount Winter                   | -             | \$0.00        |
| <b>Distribution:</b>                              |               |               |
| Connected Load Summer                             | \$3.26        | -             |
| Connected Load Winter                             | \$0.69        | -             |
| Maximum Peak Demand Summer                        | -             | \$0.82        |
| Maximum Demand Summer                             | -             | \$4.66        |
| Maximum Demand Winter                             | -             | \$1.15        |
| Primary Voltage Discount Summer                   | -             | \$0.22        |
| Primary Voltage Discount Winter                   | -             | \$0.18        |
| <br>Energy Rate by Components (\$ per kWh)        |               |               |
| <b>Generation:</b>                                |               |               |
| Peak Summer                                       | \$0.21836     | \$0.22768     |
| Off-Peak Summer                                   | \$0.05462     | \$0.06291     |
| Part-Peak Winter                                  | \$0.06266     | \$0.05911     |
| Off-Peak Winter                                   | \$0.05218     | \$0.04914     |
| <b>Distribution:</b>                              |               |               |
| Peak Summer                                       | \$0.11473     | \$0.09037     |
| Off-Peak Summer                                   | \$0.03824     | \$0.03012     |
| Part-Peak Winter                                  | \$0.03805     | \$0.02762     |
| Off-Peak Winter                                   | \$0.02537     | \$0.01841     |
| <b>Transmission*</b> (all usage)                  | \$0.00764     | \$0.00764     |
| <b>Transmission Rate Adjustments*</b> (all usage) | (\$0.00108)   | (\$0.00108)   |
| <b>Reliability Services*</b> (all usage)          | \$0.00032     | \$0.00032     |
| <b>Public Purpose Programs</b> (all usage)        | \$0.00652     | \$0.00612     |
| <b>Nuclear Decommissioning</b> (all usage)        | \$0.00028     | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage) | \$0.00746     | \$0.00746     |
| <b>Energy Cost Recovery Amount</b> (all usage)    | \$0.00270 (I) | \$0.00270 (I) |
| <b>DWR Bond</b> (all usage)                       | \$0.00491     | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE AG-V**  
**SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER**

Sheet 10

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u> |         | <u>CCA CRS</u>    |
|--|---------------|---------|-------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270     | (I)     | \$0.00270 (I)     |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00742)   |         | \$0.01254         |
| DWR Bond Charge (per kWh)                      | \$0.00491     |         | \$0.00491         |
| CTC Charge (per kWh)                           | \$0.00746     |         | \$0.00746         |
| <br>Total CRS (per kWh)                        | <br>\$0.00765 | <br>(I) | <br>\$0.02761 (I) |

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.11531     |
| 101% - 130% of Baseline                          | \$0.13109     |
| 131% - 200% of Baseline                          | \$0.26078 (I) |
| 201% - 300% of Baseline                          | \$0.38066 (I) |
| Over 300% of Baseline                            | \$0.44348 (I) |
| <br>   |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.04843 | (R) |
| 101% - 130% of Baseline | \$0.05760 | (R) |
| 131% - 200% of Baseline | \$0.13291 | (I) |
| 201% - 300% of Baseline | \$0.20253 | (I) |
| Over 300% of Baseline   | \$0.23901 | (I) |

**Distribution:\*\***

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03507 | (R) |
| 101% - 130% of Baseline | \$0.04168 | (R) |
| 131% - 200% of Baseline | \$0.09606 | (I) |
| 201% - 300% of Baseline | \$0.14632 | (I) |
| Over 300% of Baseline   | \$0.17266 | (I) |

|  |             |     |
|--|-------------|-----|
| <b>Transmission*</b> (all usage)                                       | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                               | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00589   |     |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)**</b> (all usage)                     | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b><br>(all usage) | (\$0.00033) |     |
| <b>DWR Bond</b> (all usage)  | \$0.00491   |     |

Minimum Charge Rate by Component

|                                       | <b>\$ per meter<br/>per day</b> | <b>\$ per kWh</b> |
|---------------------------------------|---------------------------------|-------------------|
| <b>Distribution**</b>                 | \$0.12044                       | -                 |
| <b>Transmission*</b>                  | -                               | \$0.00957         |
| <b>Reliability Services*</b>          | \$0.00000                       | -                 |
| <b>Public Purpose Programs</b>        | \$0.00232                       | -                 |
| <b>Nuclear Decommissioning</b>        | \$0.00011                       | -                 |
| <b>Competition Transition Charges</b> | -                               | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>    | -                               | \$0.00270 (I)     |
| <b>FTA**</b>                          | -                               | \$0.00000         |
| <b>RRBMA**</b>                        | -                               | (\$0.00033)       |
| <b>DWR Bond</b>                       | -                               | \$0.00491         |
| <b>Generation***</b>                  | Determined Residually           |                   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-1  
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

(T)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh)                   | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| Summer   |               |               |               |
| Baseline Usage                                   | \$0.29264 (R) | \$0.14432     | \$0.08447     |
| 101% - 130% of Baseline                          | \$0.30840 (R) | \$0.16008     | \$0.10023     |
| 131% - 200% of Baseline                          | \$0.43793 (I) | \$0.28961 (I) | \$0.22976 (I) |
| 201% - 300% of Baseline                          | \$0.55767 (I) | \$0.40935 (I) | \$0.34950 (I) |
| Over 300% of Baseline                            | \$0.62041 (I) | \$0.47209 (I) | \$0.41224 (I) |
| Winter   |               |               |               |
| Baseline Usage                                   | –             | \$0.10018     | \$0.08847 (R) |
| 101% - 130% of Baseline                          | –             | \$0.11594 (R) | \$0.10423 (R) |
| 131% - 200% of Baseline                          | –             | \$0.24547 (I) | \$0.23376 (I) |
| 201% - 300% of Baseline                          | –             | \$0.36521 (I) | \$0.35350 (I) |
| Over 300% of Baseline                            | –             | \$0.42795 (I) | \$0.41624 (I) |
| Total Meter Charge Rate (\$ per meter per day)   | \$0.25298     |               |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |               |               |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(T)

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

|   | PEAK          | PART-PEAK     | OFF-PEAK      |
|---|---------------|---------------|---------------|
| <b>Generation:</b>  |               |               |               |
| Summer  |               |               |               |
| Baseline Usage  | \$0.17676 (R) | \$0.07861 (R) | \$0.03901 (R) |
| 101% - 130% of Baseline   | \$0.18719 (R) | \$0.08904 (R) | \$0.04944 (R) |
| 131% - 200% of Baseline   | \$0.27290 (I) | \$0.17475 (I) | \$0.13515 (I) |
| 201% - 300% of Baseline   | \$0.35213 (I) | \$0.25399 (I) | \$0.21438 (I) |
| Over 300% of Baseline   | \$0.39364 (I) | \$0.29550 (I) | \$0.25590 (I) |
| Winter  |               |               |               |
| Baseline Usage  | —             | \$0.04941 (R) | \$0.04166 (R) |
| 101% - 130% of Baseline   | —             | \$0.05984 (R) | \$0.05209 (R) |
| 131% - 200% of Baseline   | —             | \$0.14555 (I) | \$0.13780 (I) |
| 201% - 300% of Baseline   | —             | \$0.22478 (I) | \$0.21703 (I) |
| Over 300% of Baseline   | —             | \$0.26629 (I) | \$0.25854 (I) |
| <b>Distribution:**</b>  |               |               |               |
| Summer  |               |               |               |
| Baseline Usage  | \$0.08407 (R) | \$0.03390 (R) | \$0.01365 (R) |
| 101% - 130% of Baseline   | \$0.08940 (R) | \$0.03923 (R) | \$0.01898 (R) |
| 131% - 200% of Baseline   | \$0.13322 (I) | \$0.08305 (I) | \$0.06280 (I) |
| 201% - 300% of Baseline   | \$0.17373 (I) | \$0.12355 (I) | \$0.10331 (I) |
| Over 300% of Baseline   | \$0.19496 (I) | \$0.14478 (I) | \$0.12453 (I) |
| Winter  |               |               |               |
| Baseline Usage  | —             | \$0.01896 (R) | \$0.01500 (R) |
| 101% - 130% of Baseline   | —             | \$0.02429 (R) | \$0.02033 (R) |
| 131% - 200% of Baseline   | —             | \$0.06811 (I) | \$0.06415 (I) |
| 201% - 300% of Baseline   | —             | \$0.10862 (I) | \$0.10466 (I) |
| Over 300% of Baseline   | —             | \$0.12985 (I) | \$0.12589 (I) |
| <b>Transmission*</b> (all usage)                                    | \$0.01101     | \$0.01101     | \$0.01101     |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144)   | (\$0.00144)   | (\$0.00144)   |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046     | \$0.00046     | \$0.00046     |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00589     | \$0.00589     | \$0.00589     |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028     | \$0.00028     | \$0.00028     |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833     | \$0.00833     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270 (I) | \$0.00270 (I) | \$0.00270 (I) |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000     | \$0.00000     | \$0.00000     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033)   | (\$0.00033)   | (\$0.00033)   |
| <b>DWR Bond</b> (all usage)   | \$0.00491     | \$0.00491     | \$0.00491     |

(T)

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh    |
|---------------------------------------|-----------------------|---------------|
| <b>Distribution**</b>                 | \$0.12044             | —             |
| <b>Transmission*</b>                  | —                     | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000             | —             |
| <b>Public Purpose Programs</b>        | \$0.00232             | —             |
| <b>Nuclear Decommissioning</b>        | \$0.00011             | —             |
| <b>Competition Transition Charges</b> | —                     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | —                     | \$0.00270 (I) |
| <b>FTA</b>                            | —                     | \$0.00000     |
| <b>RRBMA**</b>                        | —                     | (\$0.00033)   |
| <b>DWR Bond</b>                       | —                     | \$0.00491     |
| <b>Generation***</b>                  | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-6**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (kWh)       | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

(D)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                        | PEAK              | OFF-PEAK          |
|--|-------------------|-------------------|
| Summer   |                   |                   |
| Baseline Usage   | \$0.29739 (R)     | \$0.08741         |
| 101% - 130% of Baseline                                | \$0.29739 (R)     | \$0.08741         |
| 131% - 200% of Baseline                                | \$0.42731 (I)     | \$0.21733 (I)     |
| 201% - 300% of Baseline                                | \$0.54742 (I)     | \$0.33743 (I)     |
| Over 300% of Baseline                                  | \$0.61035 (I)     | \$0.40036 (I)     |
| Winter   |                   |                   |
| Baseline Usage   | \$0.11588 (R)     | \$0.09047 (R)     |
| 101% - 130% of Baseline                                | \$0.11588 (R)     | \$0.09047 (R)     |
| 131% - 200% of Baseline                                | \$0.24580 (I)     | \$0.22039 (I)     |
| 201% - 300% of Baseline                                | \$0.36590 (I)     | \$0.34049 (I)     |
| Over 300% of Baseline                                  | \$0.42884 (I)     | \$0.40343 (I)     |
| <br>Total Baseline Credit (\$ per kWh of baseline use) | <br>\$0.01630 (R) | <br>\$0.01630 (R) |
| <br>Total Meter Charge Rate (\$ per meter per day)     |                   |                   |
| E-7  | \$0.11532         |                   |
| Rate W   | \$0.03843         |                   |
| Total Minimum Charge Rate (\$ per meter per day)       | \$0.14784         |                   |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 4

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                              | PEAK                  | OFF-PEAK          |
|---|-----------------------|-------------------|
| <b>Generation:</b>  |                       |                   |
| Summer  |                       |                   |
| Baseline Usage  | \$0.18170 (R)         | \$0.03786 (R)     |
| 101% - 130% of Baseline   | \$0.18170 (R)         | \$0.03786 (R)     |
| 131% - 200% of Baseline   | \$0.27070 (I)         | \$0.12686 (I)     |
| 201% - 300% of Baseline   | \$0.35299 (I)         | \$0.20913 (I)     |
| Over 300% of Baseline   | \$0.39610 (I)         | \$0.25224 (I)     |
| Winter  |                       |                   |
| Baseline Usage  | \$0.05736 (R)         | \$0.03996 (R)     |
| 101% - 130% of Baseline   | \$0.05736 (R)         | \$0.03996 (R)     |
| 131% - 200% of Baseline   | \$0.14636 (I)         | \$0.12896 (I)     |
| 201% - 300% of Baseline   | \$0.22864 (I)         | \$0.21123 (I)     |
| Over 300% of Baseline   | \$0.27175 (I)         | \$0.25435 (I)     |
| <b>Distribution:**</b>  |                       |                   |
| Summer  |                       |                   |
| Baseline Usage  | \$0.08361 (R)         | \$0.01747 (R)     |
| 101% - 130% of Baseline   | \$0.08361 (R)         | \$0.01747 (R)     |
| 131% - 200% of Baseline   | \$0.12453 (R)         | \$0.05839 (I)     |
| 201% - 300% of Baseline   | \$0.16235 (I)         | \$0.09622 (I)     |
| Over 300% of Baseline   | \$0.18217 (I)         | \$0.11604 (I)     |
| Winter  |                       |                   |
| Baseline Usage  | \$0.02644 (R)         | \$0.01843 (R)     |
| 101% - 130% of Baseline   | \$0.02644 (R)         | \$0.01843 (R)     |
| 131% - 200% of Baseline   | \$0.06736 (I)         | \$0.05935 (I)     |
| 201% - 300% of Baseline   | \$0.10518 (I)         | \$0.09718 (I)     |
| Over 300% of Baseline   | \$0.12501 (I)         | \$0.11700 (I)     |
| Baseline Credit (\$ per kWh of baseline use)                        | \$0.01630 (R)         | \$0.01630 (R)     |
| <b>Transmission*</b> (all usage)                                    | \$0.01101             | \$0.01101         |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144)           | (\$0.00144)       |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046             | \$0.00046         |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00616             | \$0.00616         |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028             | \$0.00028         |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833             | \$0.00833         |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270 (I)         | \$0.00270 (I)     |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000             | \$0.00000         |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033)           | (\$0.00033)       |
| <b>DWR Bond</b> (all usage)   | \$0.00491             | \$0.00491         |
|   | <b>\$ per meter</b>   |                   |
|   | <b>per day</b>        | <b>\$ per kWh</b> |
| Minimum Charge Rate by Component                                    |                       |                   |
| <b>Distribution**</b>   | \$0.13216             | -                 |
| <b>Transmission*</b>  | -                     | \$0.00957         |
| <b>Reliability Services*</b>  | \$0.00000             | -                 |
| <b>Public Purpose Programs</b>                                      | \$0.00243             | -                 |
| <b>Nuclear Decommissioning</b>                                      | \$0.00011             | -                 |
| <b>Competition Transition Charges</b>                               | -                     | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>                                  | -                     | \$0.00270 (I)     |
| <b>FTA</b>  | -                     | \$0.00000         |
| <b>RRBMA**</b>  | -                     | (\$0.00033)       |
| <b>DWR Bond</b>   | -                     | \$0.00491         |
| <b>Generation***</b>  | Determined Residually |                   |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-7**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Sheet 7

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd):

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (kWh)       | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 1

**APPLICABILITY:** This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Energy Rates (\$ per kWh)

Summer

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.11913 (R) |
| 101% - 130% of Baseline | \$0.11913 (R) |
| 131% - 200% of Baseline | \$0.24871 (I) |
| 201% - 300% of Baseline | \$0.36851 (I) |
| Over 300% of Baseline   | \$0.43128 (I) |

Winter

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.07627     |
| 101% - 130% of Baseline | \$0.07627     |
| 131% - 200% of Baseline | \$0.20585 (I) |
| 201% - 300% of Baseline | \$0.32564 (I) |
| Over 300% of Baseline   | \$0.38842 (I) |

Total Customer Charge Rate (\$ per meter per day) \$0.41160

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. The generation component is determined residually  
 after all other applicable component charges are calculated.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned  
 entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.07466 | (R) |
| 101% - 130% of Baseline | \$0.07466 | (R) |
| 131% - 200% of Baseline | \$0.18645 | (I) |
| 201% - 300% of Baseline | \$0.28980 | (I) |
| Over 300% of Baseline   | \$0.34395 | (I) |

Winter

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03769 | (R) |
| 101% - 130% of Baseline | \$0.03769 | (R) |
| 131% - 200% of Baseline | \$0.14947 | (I) |
| 201% - 300% of Baseline | \$0.25281 | (I) |
| Over 300% of Baseline   | \$0.30697 | (I) |

**Distribution:\*\***

Summer

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.01191 | (R) |
| 101% - 130% of Baseline | \$0.01191 | (R) |
| 131% - 200% of Baseline | \$0.02970 | (R) |
| 201% - 300% of Baseline | \$0.04615 | (I) |
| Over 300% of Baseline   | \$0.05477 | (I) |

Winter

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.00602 | (R) |
| 101% - 130% of Baseline | \$0.00602 | (R) |
| 131% - 200% of Baseline | \$0.02382 | (I) |
| 201% - 300% of Baseline | \$0.04027 | (I) |
| Over 300% of Baseline   | \$0.04889 | (I) |

|   |             |     |
|---|-------------|-----|
| <b>Transmission*</b> (all usage)                                    | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00664   |     |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033) |     |
| <b>DWR Bond</b> (all usage)   | \$0.00491   |     |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-8**  
**RESIDENTIAL SEASONAL SERVICE OPTION**

Sheet 3

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u> |     | <u>CCA CRS</u> |
|--|---------------|-----|----------------|
| Energy Cost Recovery Amount Charge (per kWh) | \$0.00270     | (I) | \$0.00270 (I)  |
| Power Charge Indifference Amount (per kWh)   | (\$0.00829)   |     | \$0.01167      |
| DWR Bond Charge (per kWh)                    | \$0.00491     |     | \$0.00491      |
| CTC Charge (per kWh)                         | \$0.00833     |     | \$0.00833      |
| Total CRS (per kWh)                          | \$0.00765     | (I) | \$0.02761 (I)  |

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Rate A

| Total Energy Rates (\$ per kWh)                    | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| Summer   |               |               |               |
| Baseline Usage                                     | \$0.28721 (R) | \$0.10496 (R) | \$0.04990     |
| 101% - 130% of Baseline                            | \$0.28721 (R) | \$0.10496 (R) | \$0.04990     |
| 131% - 200% of Baseline                            | \$0.41713 (I) | \$0.23488 (I) | \$0.13016 (I) |
| 201% - 300% of Baseline                            | \$0.53723 (I) | \$0.35498 (I) | \$0.16971 (I) |
| Over 300% of Baseline                              | \$0.60017 (I) | \$0.41792 (I) | \$0.21979 (I) |
| Winter   |               |               |               |
| Baseline Usage                                     | –             | \$0.10484 (R) | \$0.05831 (R) |
| 101% - 130% of Baseline                            | –             | \$0.10484 (R) | \$0.05831 (R) |
| 131% - 200% of Baseline                            | –             | \$0.23476 (I) | \$0.13016 (I) |
| 201% - 300% of Baseline                            | –             | \$0.35486 (I) | \$0.16971 (I) |
| Over 300% of Baseline                              | –             | \$0.41779 (I) | \$0.21979 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01630 (R) | \$0.01630 (R) | \$0.01630 (R) |
| Total Meter Charge Rate (\$ per meter per day)     | \$0.21881     |               |               |
| Total Minimum Charge Rate (\$ per meter per day)   | \$0.14784     |               |               |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 3

RATES: Rate A (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                       | PEAK                        | PART-PEAK             | OFF-PEAK      |
|--|-----------------------------|-----------------------|---------------|
| <b>Generation:</b>   |                             |                       |               |
| Summer   |                             |                       |               |
| Baseline Usage   | \$0.17456 (R)               | \$0.04983 (R)         | \$0.01215 (R) |
| 101% - 130% of Baseline                                      | \$0.17456 (R)               | \$0.04983 (R)         | \$0.01215 (R) |
| 131% - 200% of Baseline                                      | \$0.26347 (I)               | \$0.13875 (I)         | \$0.05141 (I) |
| 201% - 300% of Baseline                                      | \$0.34566 (I)               | \$0.22094 (I)         | \$0.05305 (I) |
| Over 300% of Baseline  | \$0.38874 (I)               | \$0.26401 (I)         | \$0.08326 (I) |
| Winter   |                             |                       |               |
| Baseline Usage   | -                           | \$0.04975 (R)         | \$0.01791 (R) |
| 101% - 130% of Baseline                                      | -                           | \$0.04975 (R)         | \$0.01791 (R) |
| 131% - 200% of Baseline                                      | -                           | \$0.13866 (I)         | \$0.04875 (I) |
| 201% - 300% of Baseline                                      | -                           | \$0.22086 (I)         | \$0.05039 (I) |
| Over 300% of Baseline  | -                           | \$0.26392 (I)         | \$0.08061 (I) |
| <b>Distribution:**</b>                                       |                             |                       |               |
| Summer   |                             |                       |               |
| Baseline Usage   | \$0.08057 (R)               | \$0.02305 (R)         | \$0.00567 (R) |
| 101% - 130% of Baseline                                      | \$0.08057 (R)               | \$0.02305 (R)         | \$0.00567 (R) |
| 131% - 200% of Baseline                                      | \$0.12158 (R)               | \$0.06405 (I)         | \$0.04667 (I) |
| 201% - 300% of Baseline                                      | \$0.15949 (I)               | \$0.10196 (I)         | \$0.08458 (I) |
| Over 300% of Baseline  | \$0.17935 (I)               | \$0.12183 (I)         | \$0.10445 (I) |
| Winter   |                             |                       |               |
| Baseline Usage   | -                           | \$0.02301 (R)         | \$0.00832 (R) |
| 101% - 130% of Baseline                                      | -                           | \$0.02301 (R)         | \$0.00832 (R) |
| 131% - 200% of Baseline                                      | -                           | \$0.06402 (I)         | \$0.04933 (I) |
| 201% - 300% of Baseline                                      | -                           | \$0.10192 (I)         | \$0.08724 (I) |
| Over 300% of Baseline  | -                           | \$0.12179 (I)         | \$0.10710 (I) |
| Baseline Credit (\$ per kWh of baseline use)                 | \$0.01630 (R)               | \$0.01630 (R)         | \$0.01630 (R) |
| Transmission* (all usage)                                    | \$0.01101                   | \$0.01101             | \$0.01101     |
| Transmission Rate Adjustments* (all usage)                   | (\$0.00144)                 | (\$0.00144)           | (\$0.00144)   |
| Reliability Services* (all usage)                            | \$0.00046                   | \$0.00046             | \$0.00046     |
| Public Purpose Programs (all usage)                          | \$0.00616                   | \$0.00616             | \$0.00616     |
| Nuclear Decommissioning (all usage)                          | \$0.00028                   | \$0.00028             | \$0.00028     |
| Competition Transition Charges (all usage)                   | \$0.00833                   | \$0.00833             | \$0.00833     |
| Energy Cost Recovery Amount (all usage)                      | \$0.00270 (I)               | \$0.00270 (I)         | \$0.00270 (I) |
| Fixed Transition Amount (FTA) (all usage)                    | \$0.00000                   | \$0.00000             | \$0.00000     |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033)                 | (\$0.00033)           | (\$0.00033)   |
| DWR Bond (all usage)   | \$0.00491                   | \$0.00491             | \$0.00491     |
|  | <b>\$ per meter per day</b> | <b>\$ per kWh</b>     |               |
| Minimum Charge Rate by Component                             | \$0.13216                   | -                     |               |
| Distribution**   | -                           | \$0.00957             |               |
| Transmission*  | -                           | -                     |               |
| Reliability Services*  | \$0.00000                   | -                     |               |
| Public Purpose Programs                                      | \$0.00243                   | -                     |               |
| Nuclear Decommissioning                                      | \$0.00011                   | -                     |               |
| Competition Transition Charges                               | -                           | \$0.00833             |               |
| Energy Cost Recovery Amount                                  | -                           | \$0.00270 (I)         |               |
| FTA  | -                           | \$0.00000             |               |
| RRBMA**  | -                           | (\$0.00033)           |               |
| DWR Bond   | -                           | \$0.00491             |               |
| Generation***  | -                           | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 4

RATES:  
 (Cont'd.)

**TOTAL RATES**

Rate B

| Total Energy Rates (\$ per kWh)                    | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| Summer   |               |               |               |
| Baseline Usage                                     | \$0.28315 (R) | \$0.10089 (R) | \$0.05650 (R) |
| 101% - 130% of Baseline                            | \$0.28315 (R) | \$0.10089 (R) | \$0.05650 (R) |
| 131% - 200% of Baseline                            | \$0.41307 (I) | \$0.23081 (I) | \$0.18642 (I) |
| 201% - 300% of Baseline                            | \$0.53317 (I) | \$0.35092 (I) | \$0.30652 (I) |
| Over 300% of Baseline                              | \$0.59610 (I) | \$0.41385 (I) | \$0.36946 (I) |
| Winter   |               |               |               |
| Baseline Usage                                     | —             | \$0.10123 (R) | \$0.06423     |
| 101% - 130% of Baseline                            | —             | \$0.10123 (R) | \$0.06423     |
| 131% - 200% of Baseline                            | —             | \$0.23115 (I) | \$0.19415 (I) |
| 201% - 300% of Baseline                            | —             | \$0.35125 (I) | \$0.31425 (I) |
| Over 300% of Baseline                              | —             | \$0.41418 (I) | \$0.37718 (I) |
| Total Baseline Credit (\$ per kWh of baseline use) | \$0.01630 (R) | \$0.01630 (R) | \$0.01630 (R) |
| Total Meter Charge Rate (\$ per meter per day)     | \$0.21881     |               |               |
| Total Minimum Charge Rate (\$ per meter per day)   | \$0.14784     |               |               |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 5

RATES: Rate B (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                       | PEAK                        | PART-PEAK             | OFF-PEAK      |
|--|-----------------------------|-----------------------|---------------|
| <b>Generation:</b>   |                             |                       |               |
| Summer   |                             |                       |               |
| Baseline Usage   | \$0.17178 (R)               | \$0.04705 (R)         | \$0.01667 (R) |
| 101% - 130% of Baseline                                      | \$0.17178 (R)               | \$0.04705 (R)         | \$0.01667 (R) |
| 131% - 200% of Baseline                                      | \$0.26069 (I)               | \$0.13596 (I)         | \$0.10558 (I) |
| 201% - 300% of Baseline                                      | \$0.34289 (I)               | \$0.21816 (I)         | \$0.18777 (I) |
| Over 300% of Baseline  | \$0.38595 (I)               | \$0.26123 (I)         | \$0.23085 (I) |
| Winter   |                             |                       |               |
| Baseline Usage   | -                           | \$0.04728 (R)         | \$0.02196 (R) |
| 101% - 130% of Baseline                                      | -                           | \$0.04728 (R)         | \$0.02196 (R) |
| 131% - 200% of Baseline                                      | -                           | \$0.13619 (I)         | \$0.11087 (I) |
| 201% - 300% of Baseline                                      | -                           | \$0.21839 (I)         | \$0.19306 (I) |
| Over 300% of Baseline  | -                           | \$0.26145 (I)         | \$0.23613 (I) |
| <b>Distribution:**</b>                                       |                             |                       |               |
| Summer   |                             |                       |               |
| Baseline Usage   | \$0.07929 (R)               | \$0.02176 (R)         | \$0.00775 (R) |
| 101% - 130% of Baseline                                      | \$0.07929 (R)               | \$0.02176 (R)         | \$0.00775 (R) |
| 131% - 200% of Baseline                                      | \$0.12030 (R)               | \$0.06277 (I)         | \$0.04876 (I) |
| 201% - 300% of Baseline                                      | \$0.15820 (I)               | \$0.10068 (I)         | \$0.08667 (I) |
| Over 300% of Baseline  | \$0.17807 (I)               | \$0.12054 (I)         | \$0.10653 (I) |
| Winter   |                             |                       |               |
| Baseline Usage   | -                           | \$0.02187 (R)         | \$0.01019 (R) |
| 101% - 130% of Baseline                                      | -                           | \$0.02187 (R)         | \$0.01019 (R) |
| 131% - 200% of Baseline                                      | -                           | \$0.06288 (I)         | \$0.05120 (I) |
| 201% - 300% of Baseline                                      | -                           | \$0.10078 (I)         | \$0.08911 (I) |
| Over 300% of Baseline  | -                           | \$0.12065 (I)         | \$0.10897 (I) |
| Baseline Credit (\$ per kWh of baseline use)                 | \$0.01630 (R)               | \$0.01630 (R)         | \$0.01630 (R) |
| Transmission* (all usage)                                    | \$0.01101                   | \$0.01101             | \$0.01101     |
| Transmission Rate Adjustments* (all usage)                   | (\$0.00144)                 | (\$0.00144)           | (\$0.00144)   |
| Reliability Services* (all usage)                            | \$0.00046                   | \$0.00046             | \$0.00046     |
| Public Purpose Programs (all usage)                          | \$0.00616                   | \$0.00616             | \$0.00616     |
| Nuclear Decommissioning (all usage)                          | \$0.00028                   | \$0.00028             | \$0.00028     |
| Competition Transition Charges (all usage)                   | \$0.00833                   | \$0.00833             | \$0.00833     |
| Energy Cost Recovery Amount (all usage)                      | \$0.00270 (I)               | \$0.00270 (I)         | \$0.00270 (I) |
| Fixed Transition Amount (FTA) (all usage)                    | \$0.00000                   | \$0.00000             | \$0.00000     |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033)                 | (\$0.00033)           | (\$0.00033)   |
| DWR Bond (all usage)   | \$0.00491                   | \$0.00491             | \$0.00491     |
|  | <b>\$ per meter per day</b> | <b>\$ per kWh</b>     |               |
| Minimum Charge Rate by Component                             |                             |                       |               |
| Distribution**   | \$0.13216                   | -                     |               |
| Transmission*  | -                           | \$0.00957             |               |
| Reliability Services*  | \$0.00000                   | -                     |               |
| Public Purpose Programs                                      | \$0.00243                   | -                     |               |
| Nuclear Decommissioning                                      | \$0.00011                   | -                     |               |
| Competition Transition Charges                               | -                           | \$0.00833             |               |
| Energy Cost Recovery Account                                 | -                           | \$0.00270 (I)         |               |
| FTA  | -                           | \$0.00000             |               |
| RRBMA**  | -                           | (\$0.00033)           |               |
| DWR Bond   | -                           | \$0.00491             |               |
| Generation***  | -                           | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-9**  
**EXPERIMENTAL RESIDENTIAL TIME-OF-USE**  
**SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS**

Sheet 8

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (l)        | \$0.00270        | (l)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(l)</b> | <b>\$0.02761</b> | <b>(l)</b> |

8. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 4

3. Rates: (Cont'd.)

|  |                  | <b>TOTAL RATES</b>   |                    |                         |
|--|------------------|----------------------|--------------------|-------------------------|
|  |                  | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
| <u>Total Customer/Meter Charge Rates</u>                 |                  |                      |                    |                         |
| Customer Charge Mandatory E-19 (\$ per meter per day)    |                  | \$13.55236           | \$19.71253         | \$39.42505              |
| Customer Charge Voluntary E-19:                          |                  |                      |                    |                         |
| Customer Charge with SmartMeter™ (\$ per meter per day)  |                  | \$3.94251            | \$3.94251          | \$3.94251               |
| Customer Charge Rate V (\$ per meter per day)            |                  | \$4.11992            | \$4.11992          | \$4.11992               |
| Customer Charge Rate W (\$ per meter per day)            |                  | \$3.97799            | \$3.97799          | \$3.97799               |
| Customer Charge Rate X (\$ per meter per day)            |                  | \$4.11992            | \$4.11992          | \$4.11992               |
|  |                  |                      |                    |                         |
| Optional Meter Data Access Charge (\$ per meter per day) |                  | \$0.98563            | \$0.98563          | \$0.98563               |
| <u>Total Demand Rates (\$ per kW)</u>                    |                  |                      |                    |                         |
| Maximum Peak Demand Summer                               |                  | \$13.51              | \$12.29            | \$9.90                  |
| Maximum Part-Peak Demand Summer                          |                  | \$3.07               | \$2.79             | \$2.24                  |
| Maximum Demand Summer                                    |                  | \$7.70               | \$6.66             | \$4.68                  |
| Maximum Part-Peak Demand Winter                          |                  | \$1.04               | \$0.78             | \$0.00                  |
| Maximum Demand Winter                                    |                  | \$7.70               | \$6.66             | \$4.68                  |
| <u>Total Energy Rates (\$ per kWh)</u>                   |                  |                      |                    |                         |
| FTA  | Peak Summer      | \$0.15558 (I)        | \$0.15611 (I)      | \$0.11541 (I)           |
|  | Part-Peak Summer | \$0.10561 (I)        | \$0.10412 (I)      | \$0.09158 (I)           |
|  | Off-Peak Summer  | \$0.08511 (I)        | \$0.08159 (I)      | \$0.07733 (I)           |
|  | Part-Peak Winter | \$0.09353 (I)        | \$0.08887 (I)      | \$0.08293 (I)           |
|  | Off-Peak Winter  | \$0.08194 (I)        | \$0.07742 (I)      | \$0.07309 (I)           |
| Non-FTA  | Peak Summer      | \$0.15592 (I)        | \$0.15645 (I)      | \$0.11575 (I)           |
|  | Part-Peak Summer | \$0.10595 (I)        | \$0.10446 (I)      | \$0.09192 (I)           |
|  | Off-Peak Summer  | \$0.08545 (I)        | \$0.08193 (I)      | \$0.07767 (I)           |
|  | Part-Peak Winter | \$0.09387 (I)        | \$0.08921 (I)      | \$0.08327 (I)           |
|  | Off-Peak Winter  | \$0.08228 (I)        | \$0.07776 (I)      | \$0.07343 (I)           |
| <b>Average Rate Limiter (\$/kWh in summer months)</b>    |                  | \$0.24077 (I)        | \$0.24077 (I)      | —                       |
| <b>Power Factor Adjustment Rate (\$/kWh/%)</b>           |                  | \$0.00005            | \$0.00005          | \$0.00005               |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 5

3. Rates: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Components (\$ per kW)</u>                                   | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
|---|----------------------|--------------------|-------------------------|
| <b>Generation:</b>  |                      |                    |                         |
| Maximum Peak Demand Summer  | \$9.89               | \$9.51             | \$9.90                  |
| Maximum Part-Peak Demand Summer   | \$2.11               | \$2.04             | \$2.24                  |
| Maximum Demand Summer   | \$0.00               | \$0.00             | \$0.00                  |
| Maximum Part-Peak Demand Winter   | \$0.00               | \$0.00             | \$0.00                  |
| Maximum Demand Winter   | \$0.00               | \$0.00             | \$0.00                  |
| <b>Distribution:**</b>  |                      |                    |                         |
| Maximum Peak Demand Summer  | \$3.62               | \$2.78             | \$0.00                  |
| Maximum Part-Peak Demand Summer   | \$0.96               | \$0.75             | \$0.00                  |
| Maximum Demand Summer   | \$4.32               | \$3.28             | \$1.30                  |
| Maximum Part-Peak Demand Winter   | \$1.04               | \$0.78             | \$0.00                  |
| Maximum Demand Winter   | \$4.32               | \$3.28             | \$1.30                  |
| <b>Transmission Maximum Demand*</b>   | \$3.24               | \$3.24             | \$3.24                  |
| <b>Reliability Services Maximum Demand*</b>                                     | \$0.14               | \$0.14             | \$0.14                  |
| <br><u>Energy Charges by Components (\$ per kWh)</u>                            |                      |                    |                         |
| <b>Generation:</b>  |                      |                    |                         |
| Peak Summer   | \$0.12560            | \$0.12866          | \$0.09763               |
| Part-Peak Summer  | \$0.08282            | \$0.08243          | \$0.07380               |
| Off-Peak Summer   | \$0.06472            | \$0.06183          | \$0.05955               |
| Part-Peak Winter  | \$0.07145            | \$0.06779          | \$0.06515               |
| Off-Peak Winter   | \$0.06121            | \$0.05742          | \$0.05531               |
| <b>Distribution**:</b>  |                      |                    |                         |
| Peak Summer   | \$0.01198            | \$0.00962          | \$0.00000               |
| Part-Peak Summer  | \$0.00479            | \$0.00386          | \$0.00000               |
| Off-Peak Summer   | \$0.00239            | \$0.00193          | \$0.00000               |
| Part-Peak Winter  | \$0.00408            | \$0.00325          | \$0.00000               |
| Off-Peak Winter   | \$0.00273            | \$0.00217          | \$0.00000               |
| <b>Transmission Rate Adjustments* (all usage)</b>                               | (\$0.00125)          | (\$0.00125)        | (\$0.00125)             |
| <b>Public Purpose Programs (all usage)</b>                                      | \$0.00573            | \$0.00556          | \$0.00551               |
| <b>Nuclear Decommissioning (all usage)</b>                                      | \$0.00028            | \$0.00028          | \$0.00028               |
| <b>Competition Transition Charge (all usage)</b>                                | \$0.00597            | \$0.00597          | \$0.00597               |
| <b>Energy Cost Recovery Amount (all usage)</b>                                  | \$0.00270 (I)        | \$0.00270 (I)      | \$0.00270 (I)           |
| <b>DWR Bond (all usage)</b>   | \$0.00491            | \$0.00491          | \$0.00491               |
| <b>Fixed Transition Amount</b><br>(all usage, when applicable)                  | \$0.00000            | \$0.00000          | \$0.00000               |
| <b>Rate Reduction Bond Memorandum Account**</b><br>(all usage, when applicable) | (\$0.00034)          | (\$0.00034)        | (\$0.00034)             |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-19**  
**MEDIUM GENERAL DEMAND-METERED TOU SERVICE**

Sheet 13

14. BILLING:  
 (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00593)      |            | \$0.01403        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00597        |            | \$0.00597        |            |
| <b>Total DA CRS (per kWh)</b>                  | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

15. FIXED  
 TRANSITION  
 AMOUNT:

Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate.

16. CARE  
 DISCOUNT  
 FOR  
 NONPROFIT  
 GROUP-  
 LIVING AND  
 SPECIAL  
 EMPLOYEE  
 HOUSING  
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

|   | <b>TOTAL RATES</b>   |                    |                         |
|---|----------------------|--------------------|-------------------------|
|   | Secondary<br>Voltage | Primary<br>Voltage | Transmission<br>Voltage |
| <u>Total Customer/Meter Charge Rates</u>                    |                      |                    |                         |
| Customer Charge Mandatory E-20<br>(\$ per meter per day)    | \$24.64066           | \$32.85421         | \$33.78891              |
| Optional Meter Data Access Charge<br>(\$ per meter per day) | \$0.98563            | \$0.98563          | \$0.98563               |
| <u>Total Demand Rates (\$ per kW)</u>                       |                      |                    |                         |
| Maximum Peak Demand Summer                                  | \$13.11              | \$12.62            | \$12.02                 |
| Maximum Part-Peak Demand Summer                             | \$2.88               | \$2.90             | \$2.69                  |
| Maximum Demand Summer                                       | \$7.94               | \$6.60             | \$3.67                  |
| Maximum Part-Peak Demand Winter                             | \$1.04               | \$0.67             | \$0.00                  |
| Maximum Demand Winter                                       | \$7.94               | \$6.60             | \$3.67                  |
| <u>Total Energy Rates (\$ per kWh)</u>                      |                      |                    |                         |
| Peak Summer   | \$0.14899 (I)        | \$0.15405 (I)      | \$0.10897 (I)           |
| Part-Peak Summer  | \$0.10212 (I)        | \$0.10334 (I)      | \$0.08683 (I)           |
| Off-Peak Summer   | \$0.08272 (I)        | \$0.08136 (I)      | \$0.07363 (I)           |
| Part-Peak Winter  | \$0.09083 (I)        | \$0.08826 (I)      | \$0.07882 (I)           |
| Off-Peak Winter   | \$0.07973 (I)        | \$0.07714 (I)      | \$0.06970 (I)           |
| <b>Average Rate Limiter</b> (\$/kWh in summer months)       | \$0.23455 (I)        | \$0.23455 (I)      | -                       |
| <b>Power Factor Adjustment Rate</b> (\$/kWh/%)              | \$0.00005            | \$0.00005          | \$0.00005               |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 4

3. RATES: (Cont'd.)

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| <u>Demand Rates by Component (\$ per kW)</u>      | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| <b>Generation:</b>                                |                   |                 |                      |
| Maximum Peak Demand Summer                        | \$9.45            | \$10.23         | \$12.02              |
| Maximum Part-Peak Demand Summer                   | \$1.93            | \$2.24          | \$2.69               |
| Maximum Demand Summer                             | \$0.00            | \$0.00          | \$0.00               |
| Maximum Part-Peak Demand Winter                   | \$0.00            | \$0.00          | \$0.00               |
| Maximum Demand Winter                             | \$0.00            | \$0.00          | \$0.00               |
| <b>Distribution:</b>                              |                   |                 |                      |
| Maximum Peak Demand Summer                        | \$3.66            | \$2.39          | \$0.00               |
| Maximum Part-Peak Demand Summer                   | \$0.95            | \$0.66          | \$0.00               |
| Maximum Demand Summer                             | \$4.27            | \$2.93          | \$0.00               |
| Maximum Part-Peak Demand Winter                   | \$1.04            | \$0.67          | \$0.00               |
| Maximum Demand Winter                             | \$4.27            | \$2.93          | \$0.00               |
| <b>Transmission Maximum Demand*</b>               | \$3.52            | \$3.52          | \$3.52               |
| <b>Reliability Services Maximum Demand*</b>       | \$0.15            | \$0.15          | \$0.15               |
| <u>Energy Rates by Component (\$ per kWh)</u>     |                   |                 |                      |
| <b>Generation:</b>                                |                   |                 |                      |
| Peak Summer                                       | \$0.11953         | \$0.12876       | \$0.09221            |
| Part-Peak Summer                                  | \$0.07956         | \$0.08267       | \$0.07007            |
| Off-Peak Summer                                   | \$0.06245         | \$0.06223       | \$0.05687            |
| Part-Peak Winter                                  | \$0.06891         | \$0.06812       | \$0.06206            |
| Off-Peak Winter                                   | \$0.05912         | \$0.05785       | \$0.05294            |
| <b>Distribution:</b>                              |                   |                 |                      |
| Peak Summer                                       | \$0.01149         | \$0.00769       | \$0.00000            |
| Part-Peak Summer                                  | \$0.00459         | \$0.00307       | \$0.00000            |
| Off-Peak Summer                                   | \$0.00230         | \$0.00153       | \$0.00000            |
| Part-Peak Winter                                  | \$0.00395         | \$0.00254       | \$0.00000            |
| Off-Peak Winter                                   | \$0.00264         | \$0.00169       | \$0.00000            |
| <b>Transmission Rate Adjustments* (all usage)</b> | (\$0.00108)       | (\$0.00108)     | (\$0.00108)          |
| <b>Public Purpose Programs (all usage)</b>        | \$0.00565         | \$0.00549       | \$0.00516            |
| <b>Nuclear Decommissioning (all usage)</b>        | \$0.00028         | \$0.00028       | \$0.00028            |
| <b>Competition Transition Charge (all usage)</b>  | \$0.00551         | \$0.00530       | \$0.00479            |
| <b>Energy Cost Recovery Amount (all usage)</b>    | \$0.00270 (I)     | \$0.00270 (I)   | \$0.00270 (I)        |
| <b>DWR Bond (all usage)</b>                       | \$0.00491         | \$0.00491       | \$0.00491            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-20**  
**SERVICE TO CUSTOMERS WITH MAXIMUM**  
**DEMANDS of 1000 KILOWATTS or MORE**

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | Secondary<br>Voltage |            | Primary<br>Voltage |            | Transmission<br>Voltage |
|--|----------------------|------------|--------------------|------------|-------------------------|
| <b>DA CRS</b>                                  |                      |            |                    |            |                         |
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270            | (I)        | \$0.00270          | (I)        | \$0.00270 (I)           |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00547)          |            | (\$0.00526)        |            | (\$0.00475)             |
| DWR Bond Charge (per kWh)                      | \$0.00491            |            | \$0.00491          |            | \$0.00491               |
| CTC Rate (per kWh)                             | \$0.00551            |            | \$0.00530          |            | \$0.00479               |
| <b>Total DA CRS (per kWh)</b>                  | <b>\$0.00765</b>     | <b>(I)</b> | <b>\$0.00765</b>   | <b>(I)</b> | <b>\$0.00765 (I)</b>    |
| <b>CCA CRS</b>                                 |                      |            |                    |            |                         |
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270            | (I)        | \$0.00270          | (I)        | \$0.00270 (I)           |
| Power Charge Indifference Adjustment (per kWh) | \$0.01449            |            | \$0.01470          |            | \$0.01521               |
| DWR Bond Charge (per kWh)                      | \$0.00491            |            | \$0.00491          |            | \$0.00491               |
| CTC Rate (per kWh)                             | \$0.00551            |            | \$0.00530          |            | \$0.00479               |
| <b>Total CCA CRS (per kWh)</b>                 | <b>\$0.02761</b>     | <b>(I)</b> | <b>\$0.02761</b>   | <b>(I)</b> | <b>\$0.02761 (I)</b>    |

(Continued)



**ELECTRIC SCHEDULE E-37**  
 Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers

Sheet 3

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Customer/Meter Charge Rates              |               |
| Customer Charge W and X (\$ per meter per day) | \$0.98563     |
| Meter Charge (\$ per meter per day)            |               |
| Rate W   | \$0.03943     |
| Rate X   | \$0.19713     |
|  |               |
| Total Demand Rates (\$ per kW)                 |               |
| Maximum Peak Demand Summer                     | \$7.73        |
| Maximum Demand Summer                          | \$10.70       |
| Maximum Demand Winter                          | \$3.58        |
| Primary Voltage Discount Summer                | \$1.48        |
| Primary Voltage Discount Winter                | \$0.12        |
| Transmission Voltage Discount Summer           | \$7.74        |
| Transmission Voltage Discount Winter           | \$3.09        |
|  |               |
| Total Energy Rates (\$ per kWh)                |               |
| Peak Summer                                    | \$0.17524 (I) |
| Off-Peak Summer                                | \$0.06698 (I) |
| Part-Peak Winter                               | \$0.08643 (I) |
| Off-Peak Winter                                | \$0.05894 (I) |

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 4

**Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers**

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below(l)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

**Generation:**

|                                      |        |
|--------------------------------------|--------|
| Maximum Peak Demand Summer           | \$5.20 |
| Maximum Demand Summer                | \$4.24 |
| Maximum Demand Winter                | \$0.00 |
| Primary Voltage Discount Summer      | \$1.30 |
| Primary Voltage Discount Winter      | \$0.00 |
| Transmission Voltage Discount Summer | \$2.36 |
| Transmission Voltage Discount Winter | \$0.00 |

**Distribution:**

|                                      |        |
|--------------------------------------|--------|
| Maximum Peak Demand Summer           | \$2.53 |
| Maximum Demand Summer                | \$6.46 |
| Maximum Demand Winter                | \$3.58 |
| Primary Voltage Discount Summer      | \$0.18 |
| Primary Voltage Discount Winter      | \$0.12 |
| Transmission Voltage Discount Summer | \$5.38 |
| Transmission Voltage Discount Winter | \$3.09 |

Energy Rate by Components (\$ per kWh)

**Generation:**

|                  |           |
|------------------|-----------|
| Peak Summer      | \$0.13006 |
| Off-Peak Summer  | \$0.03936 |
| Part-Peak Winter | \$0.05881 |
| Off-Peak Winter  | \$0.03132 |

**Distribution**

|                  |           |
|------------------|-----------|
| Peak Summer      | \$0.01756 |
| Off-Peak Summer  | \$0.00000 |
| Part-Peak Winter | \$0.00000 |
| Off-Peak Winter  | \$0.00000 |

|  |             |     |
|--|-------------|-----|
| <b>Transmission*</b> (all usage)                 | \$0.00764   |     |
| <b>Transmission Rate Adjustments</b> (all usage) | (\$0.00108) |     |
| <b>Reliability Services*</b> (all usage)         | \$0.00032   |     |
| <b>Public Purpose Programs</b> (all usage)       | \$0.00539   |     |
| <b>Nuclear Decommissioning</b> (all usage)       | \$0.00028   |     |
| <b>Competition Transition Charge</b> (all usage) | \$0.00746   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)   | \$0.00270   | (l) |
| <b>DWR Bond</b> (all usage)                      | \$0.00491   |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-37**

Sheet 9

**Medium General Demand-Metered Time-of-Use Service  
 to Oil & Gas Extraction Customers**

11. BILLING:  
 (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers**  
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00742)      |            | \$0.01254        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00746        |            | \$0.00746        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

12. STANDBY  
 APPLICA-  
 BILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND  
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-A7** Sheet 2  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh)                         | PEAK              | OFF-PEAK          |
|--|-------------------|-------------------|
| Summer   |                   |                   |
| Baseline Usage   | \$0.32668 (R)     | \$0.08319 (R)     |
| 101% - 130% of Baseline                                | \$0.32668 (R)     | \$0.08319 (R)     |
| 131% - 200% of Baseline                                | \$0.45660 (I)     | \$0.21311 (I)     |
| 201% - 300% of Baseline                                | \$0.57670 (I)     | \$0.33321 (I)     |
| Over 300% of Baseline                                  | \$0.63964 (I)     | \$0.39615 (I)     |
| Winter   |                   |                   |
| Baseline Usage   | \$0.11508 (R)     | \$0.09055 (R)     |
| 101% - 130% of Baseline                                | \$0.11508 (R)     | \$0.09055 (R)     |
| 131% - 200% of Baseline                                | \$0.24500 (I)     | \$0.22047 (I)     |
| 201% - 300% of Baseline                                | \$0.36510 (I)     | \$0.34057 (I)     |
| Over 300% of Baseline                                  | \$0.42804 (I)     | \$0.40351 (I)     |
| <br>Total Baseline Credit (\$ per kWh of baseline use) | <br>\$0.01630 (R) | <br>\$0.01630 (R) |
| <br>Total Meter Charge Rate (\$ per meter per day)     |                   |                   |
| E-A7   | \$0.11532         |                   |
| Rate W   | \$0.03843         |                   |
| Total Minimum Charge Rate (\$ per meter per day)       | \$0.14784         |                   |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE E-A7** Sheet 3  
**EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE**

RATES: (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

|                         | PEAK          |  | OFF-PEAK      |
|-------------------------|---------------|--|---------------|
| Baseline Usage          | \$0.20157 (R) |  | \$0.03494 (R) |
| 101% - 130% of Baseline | \$0.20157 (R) |  | \$0.03494 (R) |
| 131% - 200% of Baseline | \$0.29048 (I) |  | \$0.12385 (I) |
| 201% - 300% of Baseline | \$0.37267 (I) |  | \$0.20604 (I) |
| Over 300% of Baseline   | \$0.41575 (I) |  | \$0.24911 (I) |

Winter

|                         |               |  |               |
|-------------------------|---------------|--|---------------|
| Baseline Usage          | \$0.05676 (R) |  | \$0.03997 (R) |
| 101% - 130% of Baseline | \$0.05676 (R) |  | \$0.03997 (R) |
| 131% - 200% of Baseline | \$0.14567 (I) |  | \$0.12888 (I) |
| 201% - 300% of Baseline | \$0.22786 (I) |  | \$0.21108 (I) |
| Over 300% of Baseline   | \$0.27094 (I) |  | \$0.25415 (I) |

**Distribution:\*\***

Summer

|                         |               |  |               |
|-------------------------|---------------|--|---------------|
| Baseline Usage          | \$0.09303 (R) |  | \$0.01617 (R) |
| 101% - 130% of Baseline | \$0.09303 (R) |  | \$0.01617 (R) |
| 131% - 200% of Baseline | \$0.13404 (R) |  | \$0.05718 (I) |
| 201% - 300% of Baseline | \$0.17195 (I) |  | \$0.09509 (I) |
| Over 300% of Baseline   | \$0.19181 (I) |  | \$0.11496 (I) |

Winter

|                         |               |  |               |
|-------------------------|---------------|--|---------------|
| Baseline Usage          | \$0.02624 (R) |  | \$0.01850 (R) |
| 101% - 130% of Baseline | \$0.02624 (R) |  | \$0.01850 (R) |
| 131% - 200% of Baseline | \$0.06725 (I) |  | \$0.05951 (I) |
| 201% - 300% of Baseline | \$0.10516 (I) |  | \$0.09741 (I) |
| Over 300% of Baseline   | \$0.12502 (I) |  | \$0.11728 (I) |

Baseline Credit (\$ per kWh of baseline use)

|               |  |               |
|---------------|--|---------------|
| \$0.01630 (R) |  | \$0.01630 (R) |
|---------------|--|---------------|

**Transmission\*** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.01101 |  | \$0.01101 |
|-----------|--|-----------|

**Transmission Rate Adjustments\*** (all usage)

|             |  |             |
|-------------|--|-------------|
| (\$0.00144) |  | (\$0.00144) |
|-------------|--|-------------|

**Reliability Services\*** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00046 |  | \$0.00046 |
|-----------|--|-----------|

**Public Purpose Programs** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00616 |  | \$0.00616 |
|-----------|--|-----------|

**Nuclear Decommissioning** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00028 |  | \$0.00028 |
|-----------|--|-----------|

**Competition Transition Charges** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00833 |  | \$0.00833 |
|-----------|--|-----------|

**Energy Cost Recovery Amount** (all usage)

|               |  |               |
|---------------|--|---------------|
| \$0.00270 (I) |  | \$0.00270 (I) |
|---------------|--|---------------|

**Fixed Transition Amount (FTA)** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00000 |  | \$0.00000 |
|-----------|--|-----------|

**Rate Reduction Bond Memorandum Account (RRBMA)\*\*** (all usage)

|             |  |             |
|-------------|--|-------------|
| (\$0.00033) |  | (\$0.00033) |
|-------------|--|-------------|

**DWR Bond** (all usage)

|           |  |           |
|-----------|--|-----------|
| \$0.00491 |  | \$0.00491 |
|-----------|--|-----------|

Minimum Charge Rate by Component

|                                       | \$ per meter<br>per day |  | \$ per kWh    |
|---------------------------------------|-------------------------|--|---------------|
| <b>Distribution**</b>                 | \$0.13216               |  | -             |
| <b>Transmission*</b>                  | -                       |  | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000               |  | -             |
| <b>Public Purpose Programs</b>        | \$0.00243               |  | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00011               |  | -             |
| <b>Competition Transition Charges</b> | -                       |  | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                       |  | \$0.00270 (I) |
| <b>FTA</b>                            | -                       |  | \$0.00000     |
| <b>RRBMA**</b>                        | -                       |  | (\$0.00033)   |
| <b>DWR Bond</b>                       | -                       |  | \$0.00491     |
| <b>Generation***</b>                  | Determined Residually   |  |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE E-A7**  
 EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. BILLING (Cont'd.):

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (kWh)       | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE E-CARE** Sheet 1  
**CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL**  
**HOUSING FACILS**

**APPLICABILITY:** This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*

**TERRITORY:** The entire territory served.

**RATES:** If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

| <u>Rate Schedule</u> | <u>Distribution</u> | <u>PPP</u> | <u>DWR Bond</u> | <u>Total Discount</u> |
|----------------------|---------------------|------------|-----------------|-----------------------|
| A-1                  | \$0.07100 (I)       | \$0.00362  | \$0.00491       | \$0.07953 (I)         |
| A-6                  | \$0.06483 (I)       | \$0.00362  | \$0.00491       | \$0.07336 (I)         |
| A-10                 | \$0.07100 (I)       | \$0.00362  | \$0.00491       | \$0.07953 (I)         |
| A-15                 | \$0.06224 (I)       | \$0.00362  | \$0.00491       | \$0.07077 (I)         |
| E-19                 | \$0.05322 (I)       | \$0.00362  | \$0.00491       | \$0.06175 (I)         |
| E-20                 | \$0.04383 (I)       | \$0.00362  | \$0.00491       | \$0.05236 (I)         |

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

**COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS:** Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-CPP**  
**CRITICAL PEAK PRICING PROGRAM**

Sheet 2

RATES:  
 (Cont'd.)

Schedule E-CPP charges and credits vary according to the customer's OAS, and are as shown in the table below:

|          | Non-CPP Days (Credit)      |           | CPP Days (Charge)          |               |
|----------|----------------------------|-----------|----------------------------|---------------|
|          | per kilowatt hour of usage |           | per kilowatt hour of usage |               |
|          | On-Peak                    | Part-Peak | Moderate-Price             | High-Price    |
| E-20T    | \$0.02183 (I)              | \$0.00792 | \$0.15152 (I)              | \$0.43588 (I) |
| E-20P    | \$0.01960 (I)              | \$0.01978 | \$0.15597 (I)              | \$0.61620 (I) |
| E-20S    | \$0.03123 (I)              | \$0.00970 | \$0.15737 (I)              | \$0.59596 (I) |
| E-19T    | \$0.02595 (I)              | \$0.00428 | \$0.16001 (I)              | \$0.46300 (I) |
| E-19P    | \$0.03524 (I)              | \$0.00676 | \$0.15693 (I)              | \$0.62580 (I) |
| E-19S    | \$0.03797 (I)              | \$0.00615 | \$0.16193 (I)              | \$0.62368 (I) |
| A-10T    | \$0.03348                  | \$0.01250 | \$0.09819 (I)              | \$0.71739 (R) |
| A-10P    | \$0.03660 (I)              | \$0.00674 | \$0.24819 (I)              | \$0.62676 (I) |
| A-10S    | \$0.04581 (I)              | \$0.00727 | \$0.25769 (I)              | \$0.66184 (I) |
| AG-4C, F | \$0.02781 (I)              | \$0.02056 | \$0.14429 (I)              | \$0.78532 (I) |
| AG-5C, F | \$0.02522 (I)              | \$0.00857 | \$0.11989 (I)              | \$0.51572 (I) |

Please refer to the sections of this tariff labeled "Program Operations" and "Notification and Trigger" for a complete description of how CPP Operating Days will be determined, and how customers will be notified of those days when CPP Operating Day prices will be in effect.

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 1

**APPLICABILITY:** This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

**TERRITORY:** Schedule E-ERA applies everywhere PG&E provides electric service.

**RATES:** Commercial/Industrial Schedule:  
 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

| Rate Schedule       | Adjustment<br>(\$/kWh) |
|---------------------|------------------------|
| A-1 Summer          | \$0.06636 (I)          |
| Winter              | \$0.04633 (I)          |
| A-6 Summer On-Peak  | \$0.20594 (I)          |
| Summer Partial Peak | \$0.09652 (I)          |
| Summer Off-Peak     | \$0.06715 (I)          |
| Winter Partial Peak | \$0.03829 (I)          |
| Winter Off-Peak     | \$0.05190 (I)          |

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 2

RATES:  
 (Cont'd.)

| Rate Schedule                           | Surcharge<br>(\$/kWh) |               |
|---|-----------------------|---------------|
|   | FTA                   | Non-FTA       |
| <u>Commercial/Industrial: (Cont'd.)</u> |                       |               |
| A-10 Transmission Summer                | \$0.03825 (l)         | \$0.02968 (l) |
| Transmission Winter                     | \$0.02428 (l)         | \$0.01734 (l) |
| Primary Summer                          | \$0.05378 (l)         | \$0.04521 (l) |
| Primary Winter                          | \$0.03478 (l)         | \$0.02784 (l) |
| Secondary Summer                        | \$0.06015 (l)         | \$0.05158 (l) |
| Secondary Winter                        | \$0.03971 (l)         | \$0.03277 (l) |
| A-10 Time-of-Use (TOU) – Transmission   |                       |               |
| Summer On-Peak                          | \$0.05957 (l)         | \$0.05100 (l) |
| Summer Partial Peak                     | \$0.03859 (l)         | \$0.03002 (l) |
| Summer Off-Peak                         | \$0.02609 (l)         | \$0.01752 (l) |
| Winter Partial Peak                     | \$0.02868 (l)         | \$0.02174 (l) |
| Winter Off-Peak                         | \$0.02004 (l)         | \$0.01310 (l) |
| A-10 TOU – Primary                      |                       |               |
| Summer On-Peak                          | \$0.07611 (l)         | \$0.06754 (l) |
| Summer Partial Peak                     | \$0.05438 (l)         | \$0.04581 (l) |
| Summer Off-Peak                         | \$0.04090 (l)         | \$0.03233 (l) |
| Winter Partial Peak                     | \$0.03944 (l)         | \$0.03250 (l) |
| Winter Off-Peak                         | \$0.03028 (l)         | \$0.02334 (l) |
| A-10 TOU – Secondary                    |                       |               |
| Summer On-Peak                          | \$0.08488 (l)         | \$0.07631 (l) |
| Summer Partial Peak                     | \$0.06047 (l)         | \$0.05190 (l) |
| Summer Off-Peak                         | \$0.04594 (l)         | \$0.03737 (l) |
| Winter Partial Peak                     | \$0.04558 (l)         | \$0.03864 (l) |
| Winter Off-Peak                         | \$0.03392 (l)         | \$0.02698 (l) |

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES:  
 (Cont'd.)

| Rate Schedule                           | Surcharge<br>(\$/kWh) |               |
|---|-----------------------|---------------|
| <u>Commercial/Industrial: (Cont'd.)</u> |                       |               |
| A-15 Summer                             | \$0.02068             | (l)           |
| Winter                                  | (\$0.00611)           | (l)           |
| E-19 Transmission                       | FTA                   | Non-FTA       |
| Summer On-Peak                          | \$0.03733 (l)         | \$0.02899 (l) |
| Summer Partial Peak                     | \$0.03236 (l)         | \$0.02612 (l) |
| Summer Off-Peak                         | \$0.02171 (l)         | \$0.01587 (l) |
| Winter Partial Peak                     | \$0.00990 (l)         | \$0.00213 (l) |
| Winter Off-Peak                         | \$0.01298 (l)         | \$0.00664 (l) |
| E-19 Primary                            | FTA                   | Non-FTA       |
| Summer On-Peak                          | \$0.09967 (l)         | \$0.09374 (l) |
| Summer Partial Peak                     | \$0.06031 (l)         | \$0.05578 (l) |
| Summer Off-Peak                         | \$0.03944 (l)         | \$0.03510 (l) |
| Winter Partial Peak                     | \$0.03757 (l)         | \$0.03221 (l) |
| Winter Off-Peak                         | \$0.03438 (l)         | \$0.02994 (l) |
| E-19 Secondary                          | FTA                   | Non-FTA       |
| Summer On-Peak                          | \$0.07662 (l)         | \$0.06819 (l) |
| Summer Partial Peak                     | \$0.05332 (l)         | \$0.04785 (l) |
| Summer Off-Peak                         | \$0.03958 (l)         | \$0.03486 (l) |
| Winter Partial Peak                     | \$0.03600 (l)         | \$0.02995 (l) |
| Winter Off-Peak                         | \$0.03660 (l)         | \$0.03190 (l) |
| E-20 Transmission                       |                       |               |
| Summer On-Peak                          | \$0.05579 (l)         |               |
| Summer Partial Peak                     | \$0.04754 (l)         |               |
| Summer Off-Peak                         | \$0.03698 (l)         |               |
| Winter Partial Peak                     | \$0.02945 (l)         |               |
| Winter Off-Peak                         | \$0.02982 (l)         |               |

(Continued)



**ELECTRIC SCHEDULE E-ERA  
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES:  
 (Cont'd.)

| Rate Schedule                           | Surcharge<br>(\$/kWh) |
|---|-----------------------|
| <u>Commercial/Industrial: (Cont'd.)</u> |                       |
| E-20 Primary                            |                       |
| Summer On-Peak                          | \$0.09627 (I)         |
| Summer Partial Peak                     | \$0.05945 (I)         |
| Summer Off-Peak                         | \$0.03931 (I)         |
| Winter Partial Peak                     | \$0.03634 (I)         |
| Winter Off-Peak                         | \$0.03427 (I)         |
| E-20 Secondary                          |                       |
| Summer On-Peak                          | \$0.06623 (I)         |
| Summer Partial Peak                     | \$0.04877 (I)         |
| Summer Off-Peak                         | \$0.03682 (I)         |
| Winter Partial Peak                     | \$0.03171 (I)         |
| Winter Off-Peak                         | \$0.03404 (I)         |



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

|   |                 |
|---|-----------------|
| <b>Generation:</b>  |                 |
| Baseline Usage  | \$0.06185 (R)   |
| Above Baseline Usage  | \$0.07432 (R)   |
| <b>Distribution:**</b>  |                 |
| Baseline Usage  | (\$0.00197) (R) |
| Above Baseline Usage  | (\$0.00197) (R) |
| <b>Transmission*</b> (all usage)                                    | \$0.01101       |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144)     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046       |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00227       |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028       |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833       |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270 (I)   |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000       |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033)     |

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh    |
|---------------------------------------|-----------------------|---------------|
| <b>Distribution**</b>                 | \$0.09101             | -             |
| <b>Transmission*</b>                  | -                     | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000             | -             |
| <b>Public Purpose Programs</b>        | \$0.00097             | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00012             | -             |
| <b>Competition Transition Charges</b> | -                     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                     | \$0.00270 (I) |
| <b>FTA</b>                            | -                     | \$0.00000     |
| <b>RRBMA**</b>                        | -                     | (\$0.00033)   |
| <b>Generation ***</b>                 | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rates less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-1**  
**RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

9. BILLING (Cont'd.):

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (kWh)       | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00000        |            | \$0.00000        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00274</b> | <b>(I)</b> | <b>\$0.02270</b> | <b>(I)</b> |

10. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                              | PEAK            | PART-PEAK       | OFF-PEAK        |
|---|-----------------|-----------------|-----------------|
| <b>Generation:</b>  |                 |                 |                 |
| Summer  |                 |                 |                 |
| Baseline Usage  | \$0.19869 (R)   | \$0.09316 (R)   | \$0.05057 (R)   |
| 101% - 130% of Baseline   | \$0.21116 (R)   | \$0.10563 (R)   | \$0.06304 (R)   |
| 131% - 200% of Baseline   | \$0.21116 (R)   | \$0.10563 (R)   | \$0.06304 (R)   |
| 201% - 300% of Baseline   | \$0.21116 (R)   | \$0.10563 (R)   | \$0.06304 (R)   |
| Over 300% of Baseline   | \$0.21116 (R)   | \$0.10563 (R)   | \$0.06304 (R)   |
| Winter  |                 |                 |                 |
| Baseline Usage  | -               | \$0.06175 (R)   | \$0.05342 (R)   |
| 101% - 130% of Baseline   | -               | \$0.07422 (R)   | \$0.06589 (R)   |
| 131% - 200% of Baseline   | -               | \$0.07422 (R)   | \$0.06589 (R)   |
| 201% - 300% of Baseline   | -               | \$0.07422 (R)   | \$0.06589 (R)   |
| Over 300% of Baseline   | -               | \$0.07422 (R)   | \$0.06589 (R)   |
| <b>Distribution:**</b>  |                 |                 |                 |
| Summer  |                 |                 |                 |
| Baseline Usage  | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 101% - 130% of Baseline   | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 131% - 200% of Baseline   | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 201% - 300% of Baseline   | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| Over 300% of Baseline   | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| Winter  |                 |                 |                 |
| Baseline Usage  | -               | (\$0.01421) (R) | (\$0.01421) (R) |
| 101% - 130% of Baseline   | -               | (\$0.01421) (R) | (\$0.01421) (R) |
| 131% - 200% of Baseline   | -               | (\$0.01421) (R) | (\$0.01421) (R) |
| 201% - 300% of Baseline   | -               | (\$0.01421) (R) | (\$0.01421) (R) |
| Over 300% of Baseline   | -               | (\$0.01421) (R) | (\$0.01421) (R) |
| <b>Transmission*</b> (all usage)                                    | \$0.01101       | \$0.01101       | \$0.01101       |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144)     | (\$0.00144)     | (\$0.00144)     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046       | \$0.00046       | \$0.00046       |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00227       | \$0.00227       | \$0.00227       |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028       | \$0.00028       | \$0.00028       |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833       | \$0.00833       | \$0.00833       |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270 (I)   | \$0.00270 (I)   | \$0.00270 (I)   |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000       | \$0.00000       | \$0.00000       |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033)     | (\$0.00033)     | (\$0.00033)     |

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh    |
|---------------------------------------|-----------------------|---------------|
| <b>Distribution**</b>                 | \$0.09101             | -             |
| <b>Transmission*</b>                  | -                     | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000             | -             |
| <b>Public Purpose Programs</b>        | \$0.00097             | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00012             | -             |
| <b>Competition Transition Charges</b> | -                     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                     | \$0.00270 (I) |
| <b>FTA</b>                            | -                     | \$0.00000     |
| <b>RRBMA**</b>                        | -                     | (\$0.00033)   |
| <b>Generation***</b>                  | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-6**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING (Cont'd):

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00000        |            | \$0.00000        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00274</b> | <b>(I)</b> | <b>\$0.02270</b> | <b>(I)</b> |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 4

RATES:  
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)                              | PEAK                            | OFF-PEAK          |
|---|---------------------------------|-------------------|
| <b>Generation:</b>  |                                 |                   |
| Summer  | \$0.27061 (R)                   | \$0.06353 (R)     |
| Winter  | \$0.09161 (R)                   | \$0.06655 (R)     |
| <b>Distribution:**</b>  |                                 |                   |
| Summer  | (\$0.01406) (R)                 | (\$0.01406) (R)   |
| Winter  | (\$0.01406) (R)                 | (\$0.01406) (R)   |
| Baseline Credit (\$ per kWh of baseline use)                        | \$0.01559                       | \$0.01559         |
| <b>Transmission* (all usage)</b>                                    | \$0.01101                       | \$0.01101         |
| <b>Transmission Rate Adjustments* (all usage)</b>                   | (\$0.00144)                     | (\$0.00144)       |
| <b>Reliability Services* (all usage)</b>                            | \$0.00046                       | \$0.00046         |
| <b>Public Purpose Programs (all usage)</b>                          | \$0.00616                       | \$0.00616         |
| <b>Nuclear Decommissioning (all usage)</b>                          | \$0.00028                       | \$0.00028         |
| <b>Competition Transition Charges (all usage)</b>                   | \$0.00833                       | \$0.00833         |
| <b>Energy Cost Recovery Amount (all usage)</b>                      | \$0.00270 (I)                   | \$0.00270 (I)     |
| <b>Fixed Transition Amount (FTA) (all usage)</b>                    | \$0.00000                       | \$0.00000         |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b> | (\$0.00033)                     | (\$0.00033)       |
| <br>  |                                 |                   |
| <b>Minimum Charge Rate by Component</b>                             | <b>\$ per meter<br/>per day</b> | <b>\$ per kWh</b> |
| <b>Distribution**</b>   | \$0.13216                       | -                 |
| <b>Transmission*</b>  | -                               | \$0.00957         |
| <b>Reliability Services*</b>  | \$0.00000                       | -                 |
| <b>Public Purpose Programs</b>                                      | \$0.00243                       | -                 |
| <b>Nuclear Decommissioning</b>                                      | \$0.00011                       | -                 |
| <b>Competition Transition Charges</b>                               | -                               | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>                                  | -                               | \$0.00270 (I)     |
| <b>FTA</b>  | -                               | \$0.00000         |
| <b>RRBMA**</b>  | -                               | (\$0.00033)       |
| <b>Generation***</b>  | Determined Residually           |                   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-7**  
**RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00000        |            | \$0.00000        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00274</b> | <b>(I)</b> | <b>\$0.02270</b> | <b>(I)</b> |

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to  
 (Cont'd.) the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|        |           |     |
|--------|-----------|-----|
| Summer | \$0.14872 | (R) |
| Winter | \$0.11482 | (R) |

**Distribution:\*\***

|        |             |     |
|--------|-------------|-----|
| Summer | (\$0.08650) | (R) |
| Winter | (\$0.08650) | (R) |

|   |             |     |
|---|-------------|-----|
| <b>Transmission*</b> (all usage)                                    | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00301   |     |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033) |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EL-8**  
**RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**

Sheet 3

SPECIAL  
 CONDITIONS:

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u> |         | <u>CCA CRS</u>    |
|--|---------------|---------|-------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270     | (l)     | \$0.00270 (l)     |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)   |         | \$0.01167         |
| DWR Bond Charge (per kWh)                      | \$0.00000     |         | \$0.00000         |
| CTC Charge (per kWh)                           | \$0.00833     |         | \$0.00833         |
| <br>Total CRS (per kWh)                        | <br>\$0.00274 | <br>(l) | <br>\$0.02270 (l) |

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 3

**RATES:** Total bundled service charges shown on customer's bills are unbundled according to  
 (Cont'd.) the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)                              | PEAK                | OFF-PEAK              |
|---|---------------------|-----------------------|
| <b>Generation:</b>  |                     |                       |
| Summer  | \$0.30640 (R)       | \$0.06628 (R)         |
| Winter  | \$0.09773 (R)       | \$0.07354 (R)         |
| <b>Distribution:**</b>  |                     |                       |
| Summer  | (\$0.02097)         | (\$0.02097)           |
| Winter  | (\$0.02097)         | (\$0.02097)           |
| Baseline Credit (\$ per kWh of baseline use)                        | \$0.01559           | \$0.01559             |
| <b>Transmission*</b> (all usage)                                    | \$0.01101           | \$0.01101             |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144)         | (\$0.00144)           |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046           | \$0.00046             |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00616           | \$0.00616             |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028           | \$0.00028             |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833           | \$0.00833             |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270 (I)       | \$0.00270 (I)         |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000           | \$0.00000             |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033)         | (\$0.00033)           |
| <br>  |                     |                       |
| <b>Minimum Charge Rate by Component</b>                             | <b>\$ per meter</b> | <b>\$ per kWh</b>     |
| <b>Distribution**</b>   | \$0.13216           | -                     |
| <b>Transmission*</b>  | -                   | \$0.00957             |
| <b>Reliability Services*</b>  | \$0.00000           | -                     |
| <b>Public Purpose Programs</b>                                      | \$0.00243           | -                     |
| <b>Nuclear Decommissioning</b>                                      | \$0.00011           | -                     |
| <b>Competition Transition Charges</b>                               | -                   | \$0.00833             |
| <b>Energy Cost Recovery Amount</b>                                  | -                   | \$0.00270 (I)         |
| <b>FTA</b>  | -                   | \$0.00000             |
| <b>RRBMA**</b>  | -                   | (\$0.00033)           |
| <b>Generation***</b>  | -                   | Determined Residually |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EL-A7**  
**EXPERIMENTAL RESIDENTIAL CARE PROGRAM**  
**ALTERNATE PEAK TIME-OF-USE SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u> |         | <u>CCA CRS</u> |         |
|--|---------------|---------|----------------|---------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270     | (l)     | \$0.00270      | (l)     |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)   |         | \$0.01167      |         |
| DWR Bond Charge (per kWh)                      | \$0.00000     |         | \$0.00000      |         |
| CTC Charge (per kWh)                           | \$0.00833     |         | \$0.00833      |         |
| <br>Total CRS (per kWh)                        | <br>\$0.00274 | <br>(l) | <br>\$0.02270  | <br>(l) |

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                      |               |
| Baseline Usage                                       | \$0.11531     |
| 101% - 130% of Baseline                              | \$0.13109     |
| 131% - 200% of Baseline                              | \$0.26078 (I) |
| 201% - 300% of Baseline                              | \$0.38066 (I) |
| Over 300% of Baseline                                | \$0.44348 (I) |
| <br>Total Minimum Charge Rate (\$ per meter per day) | <br>\$0.14784 |

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, (Cont'd.) generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Components (\$ per kWh)

|   |             |     |
|---|-------------|-----|
| <b>Generation:</b>  |             |     |
| Baseline Usage  | \$0.04843   | (R) |
| 101% - 130% of Baseline   | \$0.05760   | (R) |
| 131% - 200% of Baseline   | \$0.13291   | (I) |
| 201% - 300% of Baseline   | \$0.20253   | (I) |
| Over 300% of Baseline   | \$0.23901   | (I) |
| <b>Distribution:**</b>  |             |     |
| Baseline Usage  | \$0.03507   | (R) |
| 101% - 130% of Baseline   | \$0.04168   | (R) |
| 131% - 200% of Baseline   | \$0.09606   | (I) |
| 201% - 300% of Baseline   | \$0.14632   | (I) |
| Over 300% of Baseline   | \$0.17266   | (I) |
| <b>Transmission*</b> (all usage)                                    | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00589   |     |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033) |     |
| <b>DWR Bond</b> (all usage)   | \$0.00491   |     |

| Minimum Charge Rate by Components     | \$ per meter<br>per day | \$ per kWh    |
|---------------------------------------|-------------------------|---------------|
| <b>Distribution**</b>                 | \$0.12044               | -             |
| <b>Transmission*</b>                  | -                       | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000               | -             |
| <b>Public Purpose Programs</b>        | \$0.00232               | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00011               | -             |
| <b>Competition Transition Charges</b> | -                       | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00270 (I) |
| <b>FTA</b>                            | -                       | \$0.00000     |
| <b>RRBMA**</b>                        | -                       | (\$0.00033)   |
| <b>DWR Bond</b>                       | -                       | \$0.00491     |
| <b>Generation***</b>                  | Determined Residually   |               |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM**  
**MASTER-METERED MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (l)        | \$0.00270        | (l)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(l)</b> | <b>\$0.02761</b> | <b>(l)</b> |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 2

**RATES:** Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates \$ per kWh)                   | PEAK          | PART-PEAK     | OFF-PEAK      |
|--|---------------|---------------|---------------|
| Summer   |               |               |               |
| Baseline Usage                                   | \$0.29264 (R) | \$0.14432     | \$0.08447     |
| 101% - 130% of Baseline                          | \$0.30840 (R) | \$0.16008     | \$0.10023     |
| 131% - 200% of Baseline                          | \$0.43793 (I) | \$0.28961 (I) | \$0.22976 (I) |
| 201% - 300% of Baseline                          | \$0.55767 (I) | \$0.40935 (I) | \$0.34950 (I) |
| Over 300% of Baseline                            | \$0.62041 (I) | \$0.47209 (I) | \$0.41224 (I) |
| Winter   |               |               |               |
| Baseline Usage                                   | —             | \$0.10018     | \$0.08847 (R) |
| 101% - 130% of Baseline                          | —             | \$0.11594 (R) | \$0.10423 (R) |
| 131% - 200% of Baseline                          | —             | \$0.24547 (I) | \$0.23376 (I) |
| 201% - 300% of Baseline                          | —             | \$0.36521 (I) | \$0.35350 (I) |
| Over 300% of Baseline                            | —             | \$0.42795 (I) | \$0.41624 (I) |
| Total Meter Charge Rate (\$ per meter per day)   | \$0.25298     |               |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |               |               |

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                       | PEAK                        | PART-PEAK         | OFF-PEAK      |
|--|-----------------------------|-------------------|---------------|
| <b>Generation:</b>   |                             |                   |               |
| Summer   |                             |                   |               |
| Baseline Usage   | \$0.17676 (R)               | \$0.07861 (R)     | \$0.03901 (R) |
| 101% - 130% of Baseline                                      | \$0.18719 (R)               | \$0.08904 (R)     | \$0.04944 (R) |
| 131% - 200% of Baseline                                      | \$0.27290 (I)               | \$0.17475 (I)     | \$0.13515 (I) |
| 201% - 300% of Baseline                                      | \$0.35213 (I)               | \$0.25399 (I)     | \$0.21438 (I) |
| Over 300% of Baseline  | \$0.39364 (I)               | \$0.29550 (I)     | \$0.25590 (I) |
| Winter   |                             |                   |               |
| Baseline Usage   | —                           | \$0.04941 (R)     | \$0.04166 (R) |
| 101% - 130% of Baseline                                      | —                           | \$0.05984 (R)     | \$0.05209 (R) |
| 131% - 200% of Baseline                                      | —                           | \$0.14555 (I)     | \$0.13780 (I) |
| 201% - 300% of Baseline                                      | —                           | \$0.22478 (I)     | \$0.21703 (I) |
| Over 300% of Baseline  | —                           | \$0.26629 (I)     | \$0.25854 (I) |
| <b>Distribution:**</b>                                       |                             |                   |               |
| Summer   |                             |                   |               |
| Baseline Usage   | \$0.08407 (R)               | \$0.03390 (R)     | \$0.01365 (R) |
| 101% - 130% of Baseline                                      | \$0.08940 (R)               | \$0.03923 (R)     | \$0.01898 (R) |
| 131% - 200% of Baseline                                      | \$0.13322 (I)               | \$0.08305 (I)     | \$0.06280 (I) |
| 201% - 300% of Baseline                                      | \$0.17373 (I)               | \$0.12355 (I)     | \$0.10331 (I) |
| Over 300% of Baseline  | \$0.19496 (I)               | \$0.14478 (I)     | \$0.12453 (I) |
| Winter   |                             |                   |               |
| Baseline Usage   | —                           | \$0.01896 (R)     | \$0.01500 (R) |
| 101% - 130% of Baseline                                      | —                           | \$0.02429 (R)     | \$0.02033 (R) |
| 131% - 200% of Baseline                                      | —                           | \$0.06811 (I)     | \$0.06415 (I) |
| 201% - 300% of Baseline                                      | —                           | \$0.10862 (I)     | \$0.10466 (I) |
| Over 300% of Baseline  | —                           | \$0.12985 (I)     | \$0.12589 (I) |
| Transmission* (all usage)                                    | \$0.01101                   | \$0.01101         | \$0.01101     |
| Transmission Rate Adjustments* (all usage)                   | (\$0.00144)                 | (\$0.00144)       | (\$0.00144)   |
| Reliability Services* (all usage)                            | \$0.00046                   | \$0.00046         | \$0.00046     |
| Public Purpose Programs (all usage)                          | \$0.00589                   | \$0.00589         | \$0.00589     |
| Nuclear Decommissioning (all usage)                          | \$0.00028                   | \$0.00028         | \$0.00028     |
| Competition Transition Charges (all usage)                   | \$0.00833                   | \$0.00833         | \$0.00833     |
| Energy Cost Recovery Amount (all usage)                      | \$0.00270 (I)               | \$0.00270 (I)     | \$0.00270 (I) |
| Fixed Transition Amount (FTA) (all usage)                    | \$0.00000                   | \$0.00000         | \$0.00000     |
| Rate Reduction Bond Memorandum Account (RRBMA)** (all usage) | (\$0.00033)                 | (\$0.00033)       | (\$0.00033)   |
| DWR Bond (all usage)   | \$0.00491                   | \$0.00491         | \$0.00491     |
|  | <b>\$ per meter per day</b> | <b>\$ per kWh</b> |               |
| Minimum Charge Rate by Component                             | \$0.12044                   | —                 |               |
| Distribution**   | —                           | \$0.00957         |               |
| Transmission*  | \$0.00000                   | —                 |               |
| Reliability Services*  | \$0.00232                   | —                 |               |
| Public Purpose Programs                                      | \$0.00011                   | —                 |               |
| Nuclear Decommissioning                                      | —                           | \$0.00833         |               |
| Competition Transition Charges                               | —                           | \$0.00270 (I)     |               |
| Energy Cost Recovery Amount                                  | —                           | \$0.00000         |               |
| FTA  | —                           | (\$0.00033)       |               |
| RRBMA**  | —                           | \$0.00491         |               |
| DWR Bond   | Determined Residually       |                   |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EM-TOU**  
**RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd):  
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (kWh)       | \$0.00270        | (l)        | \$0.00270        | (l)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(l)</b> | <b>\$0.02761</b> | <b>(l)</b> |

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, Rate Reduction Bond Memorandum Account (RRBMA) and the Fixed Transition Amount (FTA).

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

|   |             |     |
|---|-------------|-----|
| <b>Generation:</b>  |             |     |
| Baseline Usage  | \$0.06185   | (R) |
| Above Baseline Usage  | \$0.07432   | (R) |
| <b>Distribution:**</b>  |             |     |
| Baseline Usage  | (\$0.00197) | (R) |
| Above Baseline Usage  | (\$0.00197) | (R) |
| <b>Transmission*</b> (all usage)                                    | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                   | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                            | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                          | \$0.00227   |     |
| <b>Nuclear Decommissioning</b> (all usage)                          | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                   | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                      | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                    | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage) | (\$0.00033) |     |

| Minimum Charge Rate by Component      | \$ per meter per day  | \$ per kWh    |
|---------------------------------------|-----------------------|---------------|
| <b>Distribution**</b>                 | \$0.09101             | -             |
| <b>Transmission*</b>                  | -                     | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000             | -             |
| <b>Public Purpose Programs</b>        | \$0.00097             | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00012             | -             |
| <b>Competition Transition Charges</b> | -                     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                     | \$0.00270 (I) |
| <b>FTA</b>                            | -                     | \$0.00000     |
| <b>RRBMA**</b>                        | -                     | (\$0.00033)   |
| <b>Generation ***</b>                 | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML**  
**MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (l)        | \$0.00270        | (l)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00000        |            | \$0.00000        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00274</b> | <b>(l)</b> | <b>\$0.02270</b> | <b>(l)</b> |

(Continued)

Advice Letter No: 3534-E  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 29, 2009  
 Effective October 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 3

**UNBUNDLING OF TOTAL RATES**

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

Summer

|                         | PEAK          | PART-PEAK     | OFF-PEAK      |
|-------------------------|---------------|---------------|---------------|
| Baseline Usage          | \$0.19869 (R) | \$0.09316 (R) | \$0.05057 (R) |
| 101% - 130% of Baseline | \$0.21116 (R) | \$0.10563 (R) | \$0.06304 (R) |
| 131% - 200% of Baseline | \$0.21116 (R) | \$0.10563 (R) | \$0.06304 (R) |
| 201% - 300% of Baseline | \$0.21116 (R) | \$0.10563 (R) | \$0.06304 (R) |
| Over 300% of Baseline   | \$0.21116 (R) | \$0.10563 (R) | \$0.06304 (R) |

Winter

|                         |   |               |               |
|-------------------------|---|---------------|---------------|
| Baseline Usage          | — | \$0.06175 (R) | \$0.05342 (R) |
| 101% - 130% of Baseline | — | \$0.07422 (R) | \$0.06589 (R) |
| 131% - 200% of Baseline | — | \$0.07422 (R) | \$0.06589 (R) |
| 201% - 300% of Baseline | — | \$0.07422 (R) | \$0.06589 (R) |
| Over 300% of Baseline   | — | \$0.07422 (R) | \$0.06589 (R) |

**Distribution:\*\***

Summer

|                         |                 |                 |                 |
|-------------------------|-----------------|-----------------|-----------------|
| Baseline Usage          | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 101% - 130% of Baseline | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 131% - 200% of Baseline | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| 201% - 300% of Baseline | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |
| Over 300% of Baseline   | (\$0.01421) (R) | (\$0.01421) (R) | (\$0.01421) (R) |

Winter

|                         |   |                 |                 |
|-------------------------|---|-----------------|-----------------|
| Baseline Usage          | — | (\$0.01421) (R) | (\$0.01421) (R) |
| 101% - 130% of Baseline | — | (\$0.01421) (R) | (\$0.01421) (R) |
| 131% - 200% of Baseline | — | (\$0.01421) (R) | (\$0.01421) (R) |
| 201% - 300% of Baseline | — | (\$0.01421) (R) | (\$0.01421) (R) |
| Over 300% of Baseline   | — | (\$0.01421) (R) | (\$0.01421) (R) |

**Transmission\* (all usage)**

**Transmission Rate Adjustments\* (all usage)** \$0.01101 (\$0.01101) (\$0.01101)

**Reliability Services\* (all usage)** (\$0.00144) (\$0.00144) (\$0.00144)

**Public Purpose Programs (all usage)** \$0.00046 \$0.00046 \$0.00046

**Nuclear Decommissioning (all usage)** \$0.00227 \$0.00227 \$0.00227

**Competition Transition Charges (all usage)** \$0.00028 \$0.00028 \$0.00028

**Energy Cost Recovery Amount (all usage)** \$0.00833 \$0.00833 \$0.00833

**Fixed Transition Amount (FTA) (all usage)** \$0.00270 (I) \$0.00270 (I) \$0.00270 (I)

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)** \$0.00000 \$0.00000 \$0.00000

**RRBMA\*\* (all usage)** (\$0.00033) (\$0.00033) (\$0.00033)

Minimum Charge Rate by Component

|                                       | \$ per meter per day  | \$ per kWh    |
|---------------------------------------|-----------------------|---------------|
| <b>Distribution**</b>                 | \$0.09101             | —             |
| <b>Transmission*</b>                  | —                     | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000             | —             |
| <b>Public Purpose Programs</b>        | \$0.00097             | —             |
| <b>Nuclear Decommissioning</b>        | \$0.00012             | —             |
| <b>Competition Transition Charges</b> | —                     | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | —                     | \$0.00270 (I) |
| <b>FTA</b>                            | —                     | \$0.00000     |
| <b>RRBMA**</b>                        | —                     | (\$0.00033)   |
| <b>Generation***</b>                  | Determined Residually |               |

\* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE EML-TOU**  
**RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING (Cont'd):  
 receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00000        |            | \$0.00000        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00274</b> | <b>(I)</b> | <b>\$0.02270</b> | <b>(I)</b> |

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.

15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.11531     |
| 101% - 130% of Baseline                          | \$0.13109     |
| 131% - 200% of Baseline                          | \$0.26078 (I) |
| 201% - 300% of Baseline                          | \$0.38066 (I) |
| Over 300% of Baseline                            | \$0.44348 (I) |
|  |               |
| Total Minimum Average Rate Limiter (\$ per kWh)  | \$0.04892     |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |
| Total Discount (\$ per dwelling unit per day)    | \$0.10579     |

(Continued)



**ELECTRIC SCHEDULE ES  
 MULTIFAMILY SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.04843 (R) |
| 101% - 130% of Baseline | \$0.05760 (R) |
| 131% - 200% of Baseline | \$0.13291 (I) |
| 201% - 300% of Baseline | \$0.20253 (I) |
| Over 300% of Baseline   | \$0.23901 (I) |

**Distribution:**

|                         |               |
|-------------------------|---------------|
| Baseline Usage          | \$0.03507 (R) |
| 101% - 130% of Baseline | \$0.04168 (R) |
| 131% - 200% of Baseline | \$0.09606 (I) |
| 201% - 300% of Baseline | \$0.14632 (I) |
| Over 300% of Baseline   | \$0.17266 (I) |

**Transmission\* (all usage)**

|   |               |
|---|---------------|
| <b>Transmission Rate Adjustments* (all usage)</b>                   | (\$0.00144)   |
| <b>Reliability Services* (all usage)</b>                            | \$0.00046     |
| <b>Public Purpose Programs (all usage)</b>                          | \$0.00589     |
| <b>Nuclear Decommissioning (all usage)</b>                          | \$0.00028     |
| <b>Competition Transition Charges (all usage)</b>                   | \$0.00833     |
| <b>Energy Cost Recovery Amount (all usage)</b>                      | \$0.00270 (I) |
| <b>Fixed Transition Amount (FTA)** (all usage)</b>                  | \$0.00000     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)</b> | (\$0.00033)   |
| <b>DWR Bond (all usage)</b>   | \$0.00491     |

|                                       | <b>\$ per meter<br/>per day</b> | <b>\$ per kWh</b> |
|---------------------------------------|---------------------------------|-------------------|
| Minimum Charge Rate by Component      | \$0.12044                       | -                 |
| <b>Distribution**</b>                 | -                               | \$0.00957         |
| <b>Transmission*</b>                  | -                               | -                 |
| <b>Reliability Services*</b>          | \$0.00000                       | -                 |
| <b>Public Purpose Programs</b>        | \$0.00232                       | -                 |
| <b>Nuclear Decommissioning</b>        | \$0.00011                       | -                 |
| <b>Competition Transition Charges</b> | -                               | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>    | -                               | \$0.00270 (I)     |
| <b>FTA**</b>                          | -                               | \$0.00000         |
| <b>RRBMA**</b>                        | -                               | (\$0.00033)       |
| <b>DWR Bond</b>                       | -                               | \$0.00491         |
| <b>Generation***</b>                  | Determined Residually           |                   |

Minimum Average Rate Limiter by Components (\$ per kWh)

|                                       |               |
|---------------------------------------|---------------|
| <b>Generation</b>                     | \$0.03331 (R) |
| <b>Competition Transition Charges</b> | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | \$0.00270 (I) |
| <b>Fixed Transmission Amount</b>      | \$0.00000     |
| <b>RRBMA</b>                          | (\$0.00033)   |
| <b>DWR Bond</b>                       | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ES**  
**MULTIFAMILY SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total DA CRS (per kWh)</b>                  | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | CARE      | NON-CARE      |
|--|-----------|---------------|
| Baseline Usage                                   | \$0.08316 | \$0.11531     |
| 101% - 130% of Baseline                          | \$0.09563 | \$0.13109     |
| 131% - 200% of Baseline                          | \$0.09563 | \$0.26078 (I) |
| 201% - 300% of Baseline                          | \$0.09563 | \$0.38066 (I) |
| Over 300% of Baseline                            | \$0.09563 | \$0.44348 (I) |
| Total Minimum Average Rate Limiter (\$ per kWh)  |           | \$0.04892     |
| Total Minimum Charge Rate (\$ per meter per day) |           | \$0.11828     |
| Total Discount (\$ per dwelling unit per day)    |           | \$0.10579     |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 2

**RATES:** Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

| Energy Rates by Component (\$ per kWh)                                 | CARE                        | NON-CARE          |
|--|-----------------------------|-------------------|
| <b>Generation:</b>   |                             |                   |
| Baseline Usage   | \$0.06185 (R)               | \$0.04843 (R)     |
| 101% - 130% of Baseline  | \$0.07432 (R)               | \$0.05760 (R)     |
| 131% - 200% of Baseline  | \$0.07432 (R)               | \$0.13291 (I)     |
| 201% - 300% of Baseline  | \$0.07432 (R)               | \$0.20253 (I)     |
| Over 300% of Baseline  | \$0.07432 (R)               | \$0.23901 (I)     |
| <b>Distribution:**</b>   |                             |                   |
| Baseline Usage   | (\$0.00197) (R)             | \$0.03507 (R)     |
| 101% - 130% of Baseline  | (\$0.00197) (R)             | \$0.04168 (R)     |
| 131% - 200% of Baseline  | (\$0.00197) (R)             | \$0.09606 (I)     |
| 201% - 300% of Baseline  | (\$0.00197) (R)             | \$0.14632 (I)     |
| Over 300% of Baseline  | (\$0.00197) (R)             | \$0.17266 (I)     |
| <b>Transmission*</b> (all usage)                                       | \$0.01101                   | \$0.01101         |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | (\$0.00144)                 | (\$0.00144)       |
| <b>Reliability Services*</b> (all usage)                               | \$0.00046                   | \$0.00046         |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00227                   | \$0.00589         |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00028                   | \$0.00028         |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00833                   | \$0.00833         |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00270 (I)               | \$0.00270 (I)     |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                       | \$0.00000                   | \$0.00000         |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)    | (\$0.00033)                 | (\$0.00033)       |
| <b>DWR Bond</b> (all usage)  | -                           | \$0.00491         |
|  | <b>\$ per meter per day</b> | <b>\$ per kWh</b> |
| Minimum Charge Rate by Component                                       | \$0.09101                   | -                 |
| <b>Distribution**</b>  | -                           | \$0.00957         |
| <b>Transmission*</b>   | -                           | -                 |
| <b>Reliability Services*</b>   | \$0.00000                   | -                 |
| <b>Public Purpose Programs</b>   | \$0.00097                   | -                 |
| <b>Nuclear Decommissioning</b>   | \$0.00012                   | -                 |
| <b>Competition Transition Charges</b>                                  | -                           | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>                                     | -                           | \$0.00270 (I)     |
| <b>FTA</b>   | -                           | \$0.00000         |
| <b>RRBMA**</b>   | -                           | (\$0.00033)       |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                           | \$0.00491         |
| <b>Generation***</b>   | Determined Residually       |                   |
| Minimum Average Rate Limiter by Components (\$ per kWh)                | Determined Residually       |                   |
| <b>Generation***</b>   | Determined Residually       |                   |
| <b>Competition Transition Charges</b>                                  | \$0.00833                   |                   |
| <b>Energy Cost Recovery Amount</b>                                     | \$0.00270 (I)               |                   |
| <b>FTA</b>   | \$0.00000                   |                   |
| <b>RRBMA</b>   | (\$0.00033)                 |                   |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | \$0.00491                   |                   |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate base less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESL**  
**MULTIFAMILY CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | CARE<br>DA CRS |     | CARE<br>CCA CRS |     | NON-CARE<br>DA CRS |     | NON-CARE<br>CCA CRS |
|--|----------------|-----|-----------------|-----|--------------------|-----|---------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270      | (I) | \$0.00270       | (I) | \$0.00270          | (I) | \$0.00270 (I)       |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)    |     | \$0.01167       |     | (\$0.00829)        |     | \$0.01167           |
| DWR Bond Charge (per kWh)                      | \$0.00000      |     | \$0.00000       |     | \$0.00491          |     | \$0.00491           |
| CTC Charge (per kWh)                           | \$0.00833      |     | \$0.00833       |     | \$0.00833          |     | \$0.00833           |
| Total CRS (per kWh)                            | \$0.00274      | (I) | \$0.02270       | (I) | \$0.00765          | (I) | \$0.02761 (I)       |

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                      |               |
| Baseline Usage                                       | \$0.11531     |
| 101% - 130% of Baseline                              | \$0.13109     |
| 131% - 200% of Baseline                              | \$0.26078 (I) |
| 201% - 300% of Baseline                              | \$0.38066 (I) |
| Over 300% of Baseline                                | \$0.44348 (I) |
| <br>Total Minimum Charge Rate (\$ per meter per day) | <br>\$0.14784 |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ESR**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.04843 | (R) |
| 101% - 130% of Baseline | \$0.05760 | (R) |
| 131% - 200% of Baseline | \$0.13291 | (I) |
| 201% - 300% of Baseline | \$0.20253 | (I) |
| Over 300% of Baseline   | \$0.23901 | (I) |

**Distribution:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03507 | (R) |
| 101% - 130% of Baseline | \$0.04168 | (R) |
| 131% - 200% of Baseline | \$0.09606 | (I) |
| 201% - 300% of Baseline | \$0.14632 | (I) |
| Over 300% of Baseline   | \$0.17266 | (I) |

|  |             |     |
|--|-------------|-----|
| <b>Transmission*</b> (all usage)                                       | \$0.01101   |     |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | (\$0.00144) |     |
| <b>Reliability Services*</b> (all usage)                               | \$0.00046   |     |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00589   |     |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00028   |     |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00833   |     |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00270   | (I) |
| <b>Fixed Transition Amount (FTA)**</b> (all usage)                     | \$0.00000   |     |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b><br>(all usage) | (\$0.00033) |     |
| <b>DWR Bond</b> (all usage)  | \$0.00491   |     |

Minimum Charge Rate by Component

|                                       | \$ per meter<br>per day | \$ per kWh    |
|---------------------------------------|-------------------------|---------------|
| <b>Distribution</b>                   | \$0.12044               | -             |
| <b>Transmission*</b>                  | -                       | \$0.00957     |
| <b>Reliability Services*</b>          | \$0.00000               | -             |
| <b>Public Purpose Programs</b>        | \$0.00232               | -             |
| <b>Nuclear Decommissioning</b>        | \$0.00011               | -             |
| <b>Competition Transition Charges</b> | -                       | \$0.00833     |
| <b>Energy Cost Recovery Amount</b>    | -                       | \$0.00270 (I) |
| <b>FTA**</b>                          | -                       | \$0.00000     |
| <b>RRBMA**</b>                        | -                       | (\$0.00033)   |
| <b>DWR Bond</b>                       | -                       | \$0.00491     |
| <b>Generation***</b>                  | Determined Residually   |               |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESR**  
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total DA CRS (per kWh)</b>                  | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

11. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                      | CARE      | NON-CARE      |
|--|-----------|---------------|
| Baseline Usage                                       | \$0.08316 | \$0.11531     |
| 101% - 130% of Baseline                              | \$0.09563 | \$0.13109     |
| 131% - 200% of Baseline                              | \$0.09563 | \$0.26078 (I) |
| 201% - 300% of Baseline                              | \$0.09563 | \$0.38066 (I) |
| Over 300% of Baseline                                | \$0.09563 | \$0.44348 (I) |
| <br>Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 |               |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the  
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

| Energy Rates by Component (\$ per kWh)                                 | CARE                | NON-CARE              |
|--|---------------------|-----------------------|
| <b>Generation:</b>   |                     |                       |
| Baseline Usage   | \$0.06185 (R)       | \$0.04843 (R)         |
| 101% - 130% of Baseline  | \$0.07432 (R)       | \$0.05760 (R)         |
| 131% - 200% of Baseline  | \$0.07432 (R)       | \$0.13291 (I)         |
| 201% - 300% of Baseline  | \$0.07432 (R)       | \$0.20253 (I)         |
| Over 300% of Baseline  | \$0.07432 (R)       | \$0.23901 (I)         |
| <b>Distribution:**</b>   |                     |                       |
| Baseline Usage   | (\$0.00197) (R)     | \$0.03507 (R)         |
| 101% - 130% of Baseline  | (\$0.00197) (R)     | \$0.04168 (R)         |
| 131% - 200% of Baseline  | (\$0.00197) (R)     | \$0.09606 (I)         |
| 201% - 300% of Baseline  | (\$0.00197) (R)     | \$0.14632 (I)         |
| Over 300% of Baseline  | (\$0.00197) (R)     | \$0.17266 (I)         |
| <b>Transmission*</b> (all usage)                                       | \$0.01101           | \$0.01101             |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | (\$0.00144)         | (\$0.00144)           |
| <b>Reliability Services*</b> (all usage)                               | \$0.00046           | \$0.00046             |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00227           | \$0.00589             |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00028           | \$0.00028             |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00833           | \$0.00833             |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00270 (I)       | \$0.00270 (I)         |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                       | \$0.00000           | \$0.00000             |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)    | (\$0.00033)         | (\$0.00033)           |
| <b>DWR Bond</b> (all usage)  | -                   | \$0.00491             |
|  | <b>\$ per meter</b> |                       |
|  | <b>per day</b>      | <b>\$ per kWh</b>     |
| Minimum Charge Rate by Component                                       | \$0.09101           | -                     |
| <b>Distribution**</b>  | -                   | \$0.00957             |
| <b>Transmission*</b>   | \$0.00000           | -                     |
| <b>Reliability Services*</b>   | \$0.00097           | -                     |
| <b>Public Purpose Programs</b>   | \$0.00012           | -                     |
| <b>Nuclear Decommissioning</b>   | -                   | \$0.00833             |
| <b>Competition Transition Charges</b>                                  | -                   | \$0.00270 (I)         |
| <b>Energy Cost Recovery Amount</b>                                     | -                   | \$0.00000             |
| <b>FTA</b>   | -                   | (\$0.00033)           |
| <b>RRBMA**</b>   | -                   | \$0.00491             |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                   | -                     |
| <b>Generation***</b>   | -                   | Determined Residually |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ESRL**  
**RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM**  
**SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | CARE<br>DA CRS |     | CARE<br>CCA CRS |     | NON-CARE<br>DA CRS |     | NON-CARE<br>CCA CRS |     |
|--|----------------|-----|-----------------|-----|--------------------|-----|---------------------|-----|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270      | (I) | \$0.00270       | (I) | \$0.00270          | (I) | \$0.00270           | (I) |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)    |     | \$0.01167       |     | (\$0.00829)        |     | \$0.01167           |     |
| DWR Bond Charge (per kWh)                      | \$0.00000      |     | \$0.00000       |     | \$0.00491          |     | \$0.00491           |     |
| CTC Charge (per kWh)                           | \$0.00833      |     | \$0.00833       |     | \$0.00833          |     | \$0.00833           |     |
| Total CRS (per kWh)                            | \$0.00274      | (I) | \$0.02270       | (I) | \$0.00765          | (I) | \$0.02761           | (I) |

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Energy Rates (\$ per kWh)                  |               |
| Baseline Usage                                   | \$0.11531     |
| 101% - 130% of Baseline                          | \$0.13109     |
| 131% - 200% of Baseline                          | \$0.26078 (I) |
| 201% - 300% of Baseline                          | \$0.38066 (I) |
| Over 300% of Baseline                            | \$0.44348 (I) |
|  |               |
| Total Minimum Average Rate Limiter (\$ per kWh)  | \$0.04892     |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.14784     |
| Total Discount (\$ per dwelling unit per day)    | \$0.37925     |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

**Generation:**

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.04843 | (R) |
| 101% - 130% of Baseline | \$0.05760 | (R) |
| 131% - 200% of Baseline | \$0.13291 | (I) |
| 201% - 300% of Baseline | \$0.20253 | (I) |
| Over 300% of Baseline   | \$0.23901 | (I) |

**Distribution:\*\***

|                         |           |     |
|-------------------------|-----------|-----|
| Baseline Usage          | \$0.03507 | (R) |
| 101% - 130% of Baseline | \$0.04168 | (R) |
| 131% - 200% of Baseline | \$0.09606 | (I) |
| 201% - 300% of Baseline | \$0.14632 | (I) |
| Over 300% of Baseline   | \$0.17266 | (I) |

**Transmission\* (all usage)**

\$0.01101

**Transmission Rate Adjustments\* (all usage)**

(\$0.00144)

**Reliability Services\* (all usage)**

\$0.00046

**Public Purpose Programs (all usage)**

\$0.00589

**Nuclear Decommissioning (all usage)**

\$0.00028

**Competition Transition Charges (all usage)**

\$0.00833

**Energy Cost Recovery Amount (all usage)**

\$0.00270 (I)

**Fixed Transition Amount (FTA) (all usage)**

\$0.00000

**Rate Reduction Bond Memorandum Account (RRBMA)\*\* (all usage)**

(\$0.00033)

**DWR Bond (all usage)**

\$0.00491

**\$ per meter**

Minimum Charge Rate by Component

**Distribution\*\***

\$0.12044

**\$ per kWh**

**Transmission\***

—

\$0.00957

**Reliability Services\***

\$0.00000

—

**Public Purpose Programs**

\$0.00232

—

**Nuclear Decommissioning**

\$0.00011

—

**Competition Transition Charges**

—

\$0.00833

**Energy Cost Recovery Amount**

—

\$0.00270 (I)

**FTA\*\***

—

\$0.00000

**RRBMA\*\***

—

(\$0.00033)

**DWR Bond**

—

\$0.00491

Determined Residually

Minimum Average Rate Limiter by Components (\$ per kWh)

**Generation**

\$0.03331 (R)

**Competition Transition Charges**

\$0.00833

**Energy Cost Recovery Amount**

\$0.00270 (I)

**Fixed Transition Amount**

\$0.00000

**RRBMA**

(\$0.00033)

**DWR Bond**

\$0.00491

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and RRBMA charges are combined for presentation on customer bills.

\*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ET**  
**MOBILEHOME PARK SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)      |            | \$0.01167        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00833        |            | \$0.00833        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

**APPLICABILITY:** This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.\* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

| Total Energy Rates (\$ per kWh)                  | CARE      | NON-CARE      |
|--|-----------|---------------|
| Baseline Usage                                   | \$0.08316 | \$0.11531     |
| 101% - 130% of Baseline                          | \$0.09563 | \$0.13109     |
| 131% - 200% of Baseline                          | \$0.09563 | \$0.26078 (I) |
| 201% - 300% of Baseline                          | \$0.09563 | \$0.38066 (I) |
| Over 300% of Baseline                            | \$0.09563 | \$0.44348 (I) |
| <br>   |           |               |
| Total Minimum Average Rate Limiter (\$ per kWh)  | \$0.04892 |               |
| Total Minimum Charge Rate (\$ per meter per day) | \$0.11828 |               |
| Total Discount (\$ per dwelling unit per day)    | \$0.37925 |               |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA, and DWR Bond (where applicable).

**UNBUNDLING OF TOTAL RATES**

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

|  | CARE                  | NON-CARE          |
|--|-----------------------|-------------------|
| <b>Generation:</b>   |                       |                   |
| Baseline Usage   | \$0.06185 (R)         | \$0.04843 (R)     |
| 101% - 130% of Baseline  | \$0.07432 (R)         | \$0.05760 (R)     |
| 131% - 200% of Baseline  | \$0.07432 (R)         | \$0.13291 (I)     |
| 201% - 300% of Baseline  | \$0.07432 (R)         | \$0.20253 (I)     |
| Over 300% of Baseline  | \$0.07432 (R)         | \$0.23901 (I)     |
| <b>Distribution:**</b>   |                       |                   |
| Baseline Usage   | (\$0.00197) (R)       | \$0.03507 (R)     |
| 101% - 130% of Baseline  | (\$0.00197) (R)       | \$0.04168 (R)     |
| 131% - 200% of Baseline  | (\$0.00197) (R)       | \$0.09606 (I)     |
| 201% - 300% of Baseline  | (\$0.00197) (R)       | \$0.14632 (I)     |
| Over 300% of Baseline  | (\$0.00197) (R)       | \$0.17266 (I)     |
| <b>Transmission*</b> (all usage)                                       | \$0.01101             | \$0.01101         |
| <b>Transmission Rate Adjustments*</b> (all usage)                      | (\$0.00144)           | (\$0.00144)       |
| <b>Reliability Services*</b> (all usage)                               | \$0.00046             | \$0.00046         |
| <b>Public Purpose Programs</b> (all usage)                             | \$0.00227             | \$0.00589         |
| <b>Nuclear Decommissioning</b> (all usage)                             | \$0.00028             | \$0.00028         |
| <b>Competition Transition Charges</b> (all usage)                      | \$0.00833             | \$0.00833         |
| <b>Energy Cost Recovery Amount</b> (all usage)                         | \$0.00270 (I)         | \$0.00270 (I)     |
| <b>Fixed Transition Amount (FTA)</b> (all usage)                       | \$0.00000             | \$0.00000         |
| <b>Rate Reduction Bond Memorandum Account (RRBMA)**</b> (all usage)    | (\$0.00033)           | (\$0.00033)       |
| <b>DWR Bond</b> (all usage)  | -                     | \$0.00491         |
|  | <b>\$ per meter</b>   |                   |
|  | <b>per day</b>        | <b>\$ per kWh</b> |
| Minimum Charge Rate by Component                                       |                       |                   |
| <b>Distribution**</b>  | \$0.09101             | -                 |
| <b>Transmission*</b>   | -                     | \$0.00957         |
| <b>Reliability Services*</b>   | \$0.00000             | -                 |
| <b>Public Purpose Programs</b>   | \$0.00097             | -                 |
| <b>Nuclear Decommissioning</b>   | \$0.00012             | -                 |
| <b>Competition Transition Charges</b>                                  | -                     | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>                                     | -                     | \$0.00270 (I)     |
| <b>FTA</b>   | -                     | \$0.00000         |
| <b>RRBMA**</b>   | -                     | (\$0.00033)       |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) | -                     | \$0.00491         |
| <b>Generation***</b>   | Determined Residually |                   |
| Minimum Average Rate Limiter by Components (\$ per kWh)                |                       |                   |
| <b>Generation***</b>   | Determined Residually |                   |
| <b>Competition Transition Charges</b>                                  |                       | \$0.00833         |
| <b>Energy Cost Recovery Amount</b>                                     |                       | \$0.00270 (I)     |
| <b>FTA</b>   |                       | \$0.00000         |
| <b>RRBMA</b>   |                       | (\$0.00033)       |
| <b>DWR Bond</b> (Applicable to Non-CARE and Non-Medical Baseline only) |                       | \$0.00491         |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.  
 \*\* Distribution and RRBMA charges are combined for presentation on customer bills.  
 \*\*\* Total rate less the sum of the individual non-generation components.

(Continued)



**ELECTRIC SCHEDULE ETL**  
**MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

|  | CARE<br>DA CRS | CARE<br>CCA CRS | NON-CARE<br>DA CRS | NON-CARE<br>CCA CRS |
|--|----------------|-----------------|--------------------|---------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270 (I)  | \$0.00270 (I)   | \$0.00270 (I)      | \$0.00270 (I)       |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00829)    | \$0.01167       | (\$0.00829)        | \$0.01167           |
| DWR Bond Charge (per kWh)                      | \$0.00000      | \$0.00000       | \$0.00491          | \$0.00491           |
| CTC Charge (per kWh)                           | \$0.00833      | \$0.00833       | \$0.00833          | \$0.00833           |
| Total CRS (per kWh)                            | \$0.00274 (I)  | \$0.02270 (I)   | \$0.00765 (I)      | \$0.02761 (I)       |

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

| CLASS | A       | B       | C**     | D       | E       | F       |
|-------|---------|---------|---------|---------|---------|---------|
|       | \$6.465 | \$4.956 | \$4.948 | \$8.076 | \$7.603 | \$7.678 |

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating

| LAMP WATTS | kWh per MONTH | AVERAGE INITIAL LUMENS | All Classes | Half-Hour Adjustment |
|------------|---------------|------------------------|-------------|----------------------|
|------------|---------------|------------------------|-------------|----------------------|

INCANDESCENT LAMPS\*:

|     |     |       |              |             |
|-----|-----|-------|--------------|-------------|
| 58  | 20  | 600   | \$2.449 (l)  | \$0.111     |
| 92  | 31  | 1,000 | \$3.796 (l)  | \$0.173 (l) |
| 189 | 65  | 2,500 | \$7.959 (l)  | \$0.362 (l) |
| 295 | 101 | 4,000 | \$12.367 (l) | \$0.562 (l) |
| 405 | 139 | 6,000 | \$17.021 (l) | \$0.774 (l) |

MERCURY VAPOR LAMPS\*:

|     |     |        |              |             |
|-----|-----|--------|--------------|-------------|
| 100 | 40  | 3,500  | \$4.898 (l)  | \$0.223 (l) |
| 175 | 68  | 7,500  | \$8.327 (l)  | \$0.379 (l) |
| 250 | 97  | 11,000 | \$11.878 (l) | \$0.540 (l) |
| 400 | 152 | 21,000 | \$18.612 (l) | \$0.846 (l) |
| 700 | 266 | 37,000 | \$32.572 (l) | \$1.481 (l) |

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

|     |     |        |              |             |
|-----|-----|--------|--------------|-------------|
| 70  | 29  | 5,800  | \$3.551 (l)  | \$0.161     |
| 100 | 41  | 9,500  | \$5.020 (l)  | \$0.228 (l) |
| 150 | 60  | 16,000 | \$7.347 (l)  | \$0.334 (l) |
| 200 | 80  | 22,000 | \$9.796 (l)  | \$0.445 (l) |
| 250 | 100 | 26,000 | \$12.245 (l) | \$0.557 (l) |
| 400 | 154 | 46,000 | \$18.857 (l) | \$0.857 (l) |

240 Volts

|     |     |        |              |             |
|-----|-----|--------|--------------|-------------|
| 70  | 34  | 5,800  | \$4.163 (l)  | \$0.189     |
| 100 | 47  | 9,500  | \$5.755 (l)  | \$0.262 (l) |
| 150 | 69  | 16,000 | \$8.449 (l)  | \$0.384 (l) |
| 200 | 81  | 22,000 | \$9.918 (l)  | \$0.451 (l) |
| 250 | 100 | 25,500 | \$12.245 (l) | \$0.557 (l) |
| 400 | 154 | 46,000 | \$18.857 (l) | \$0.857 (l) |

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12245 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

|   |             |     |
|---|-------------|-----|
| <b>Generation</b>                                 | \$0.08032   |     |
| <b>Distribution</b>                               | \$0.02507   |     |
| <b>Transmission*</b>                              | \$0.00650   |     |
| <b>Transmission Rate Adjustments* (all usage)</b> | (\$0.00096) |     |
| <b>Reliability Services*</b>                      | \$0.00027   |     |
| <b>Public Purpose Programs</b>                    | \$0.00270   |     |
| <b>Nuclear Decommissioning</b>                    | \$0.00028   |     |
| <b>Competition Transition Charge</b>              | \$0.00066   |     |
| <b>Energy Cost Recovery Amount</b>                | \$0.00270   | (I) |
| <b>DWR Bond</b>                                   | \$0.00491   |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-1**  
**PG&E-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 11

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

17. **BILLING** (Cont'd.):

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>   |            |
|--|------------------|------------|------------------|------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270        | (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00062)      |            | \$0.01934        |            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491        |            |
| CTC Charge (per kWh)                           | \$0.00066        |            | \$0.00066        |            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761</b> | <b>(I)</b> |

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C\*\*

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.187

\$2.688

Energy Charge Per Lamp Per Month  
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

| LAMP WATTS                  | kWh per MONTH | AVERAGE INITIAL LUMENS* | All Classes |     | Half-Hour Adjustment |
|-----------------------------|---------------|-------------------------|-------------|-----|----------------------|
|                             |               |                         |             |     |                      |
| <b>INCANDESCENT LAMPS:</b>  |               |                         |             |     |                      |
| 58                          | 20            | 600                     | \$2.449     | (l) | \$0.111              |
| 92                          | 31            | 1,000                   | \$3.796     | (l) | \$0.173 (l)          |
| 189                         | 65            | 2,500                   | \$7.959     | (l) | \$0.362 (l)          |
| 295                         | 101           | 4,000**                 | \$12.367    | (l) | \$0.562 (l)          |
| 405                         | 139           | 6,000**                 | \$17.021    | (l) | \$0.774 (l)          |
| 620                         | 212           | 10,000**                | \$25.959    | (l) | \$1.180 (l)          |
| 860                         | 294           | 15,000**                | \$36.000    | (l) | \$1.636 (l)          |
| <b>MERCURY VAPOR LAMPS:</b> |               |                         |             |     |                      |
| 40                          | 18            | 1,300                   | \$2.204     | (l) | \$0.100              |
| 50                          | 22            | 1,650                   | \$2.694     | (l) | \$0.122              |
| 100                         | 40            | 3,500                   | \$4.898     | (l) | \$0.223 (l)          |
| 175                         | 68            | 7,500                   | \$8.327     | (l) | \$0.379 (l)          |
| 250                         | 97            | 11,000                  | \$11.878    | (l) | \$0.540 (l)          |
| 400                         | 152           | 21,000                  | \$18.612    | (l) | \$0.846 (l)          |
| 700                         | 266           | 37,000                  | \$32.572    | (l) | \$1.481 (l)          |
| 1,000                       | 377           | 57,000                  | \$46.164    | (l) | \$2.098 (l)          |

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 3

RATES: (Cont'd.)

HIGH PRESSURE SODIUM VAPOR LAMPS AT:  
 120 VOLTS

|     |     |        |          |     |         |     |
|-----|-----|--------|----------|-----|---------|-----|
| 35  | 15  | 2,150  | \$1.837  | (l) | \$0.084 | (l) |
| 50  | 21  | 3,800  | \$2.571  | (l) | \$0.117 |     |
| 70  | 29  | 5,800  | \$3.551  | (l) | \$0.161 |     |
| 100 | 41  | 9,500  | \$5.020  | (l) | \$0.228 | (l) |
| 150 | 60  | 16,000 | \$7.347  | (l) | \$0.334 | (l) |
| 200 | 80  | 22,000 | \$9.796  | (l) | \$0.445 | (l) |
| 250 | 100 | 26,000 | \$12.245 | (l) | \$0.557 | (l) |
| 400 | 154 | 46,000 | \$18.857 | (l) | \$0.857 | (l) |

HIGH PRESSURE SODIUM VAPOR LAMPS AT:  
 240 VOLTS

|     |     |        |          |     |         |     |
|-----|-----|--------|----------|-----|---------|-----|
| 50  | 24  | 3,800  | \$2.939  | (l) | \$0.134 | (l) |
| 70  | 34  | 5,800  | \$4.163  | (l) | \$0.189 |     |
| 100 | 47  | 9,500  | \$5.755  | (l) | \$0.262 | (l) |
| 150 | 69  | 16,000 | \$8.449  | (l) | \$0.384 | (l) |
| 200 | 81  | 22,000 | \$9.918  | (l) | \$0.451 | (l) |
| 250 | 100 | 25,500 | \$12.245 | (l) | \$0.557 | (l) |
| 310 | 119 | 37,000 | \$14.572 | (l) | \$0.662 | (l) |
| 360 | 144 | 45,000 | \$17.633 | (l) | \$0.802 | (l) |
| 400 | 154 | 46,000 | \$18.857 | (l) | \$0.857 | (l) |

LOW PRESSURE SODIUM VAPOR LAMPS:

|     |    |        |         |     |         |     |
|-----|----|--------|---------|-----|---------|-----|
| 35  | 21 | 4,800  | \$2.571 | (l) | \$0.117 |     |
| 55  | 29 | 8,000  | \$3.551 | (l) | \$0.161 |     |
| 90  | 45 | 13,500 | \$5.510 | (l) | \$0.250 |     |
| 135 | 62 | 21,500 | \$7.592 | (l) | \$0.345 | (l) |
| 180 | 78 | 33,000 | \$9.551 | (l) | \$0.434 | (l) |

METAL HALIDE LAMPS:

|       |     |        |          |     |         |     |
|-------|-----|--------|----------|-----|---------|-----|
| 70    | 30  | 5,500  | \$3.674  | (l) | \$0.167 | (l) |
| 100   | 41  | 8,500  | \$5.020  | (l) | \$0.228 | (l) |
| 150   | 63  | 13,500 | \$7.714  | (l) | \$0.351 | (l) |
| 175   | 72  | 14,000 | \$8.816  | (l) | \$0.401 | (l) |
| 250   | 105 | 20,500 | \$12.857 | (l) | \$0.584 | (l) |
| 400   | 162 | 30,000 | \$19.837 | (l) | \$0.902 | (l) |
| 1,000 | 387 | 90,000 | \$47.388 | (l) | \$2.154 | (l) |

INDUCTION LAMPS:

|     |    |        |         |     |         |     |
|-----|----|--------|---------|-----|---------|-----|
| 40  | 14 | 2,200  | \$1.714 | (l) | \$0.078 |     |
| 55  | 19 | 3,000  | \$2.327 | (l) | \$0.106 | (l) |
| 80  | 27 | 4,500  | \$3.306 | (l) | \$0.150 |     |
| 85  | 30 | 4,800  | \$3.674 | (l) | \$0.167 | (l) |
| 120 | 42 | 8,500  | \$5.083 | (l) | \$0.231 | (l) |
| 150 | 51 | 10,900 | \$6.245 | (l) | \$0.284 | (l) |
| 165 | 58 | 12,000 | \$7.102 | (l) | \$0.323 | (l) |

(Continued)

Advice Letter No: 3534-E  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 29, 2009  
 Effective October 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 4

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

| <u>LAMP<br/>WATTS****</u> | <u>kWh per<br/>MONTH*****</u> | <u>A Only</u> | <u>Half-Hour<br/>Adjustment</u> |         |     |
|---------------------------|-------------------------------|---------------|---------------------------------|---------|-----|
| 0.00-5.00                 | 0.9                           | \$0.110       |                                 |         |     |
| 5.01-10.00                | 2.6                           | \$0.318       | (I)                             | \$0.014 |     |
| 10.01-15.00               | 4.3                           | \$0.527       | (I)                             | \$0.024 |     |
| 15.01-20.00               | 6.0                           | \$0.735       | (I)                             | \$0.033 |     |
| 20.01-25.00               | 7.7                           | \$0.943       | (I)                             | \$0.043 |     |
| 25.01-30.00               | 9.4                           | \$1.151       | (I)                             | \$0.052 |     |
| 30.01-35.00               | 11.1                          | \$1.359       | (I)                             | \$0.062 |     |
| 35.01-40.00               | 12.8                          | \$1.567       | (I)                             | \$0.071 |     |
| 40.01-45.00               | 14.5                          | \$1.776       | (I)                             | \$0.081 | (I) |
| 45.01-50.00               | 16.2                          | \$1.984       | (I)                             | \$0.090 |     |
| 50.01-55.00               | 17.9                          | \$2.192       | (I)                             | \$0.100 | (I) |
| 55.01-60.00               | 19.6                          | \$2.400       | (I)                             | \$0.109 |     |
| 60.01-65.00               | 21.4                          | \$2.620       | (I)                             | \$0.119 |     |
| 65.01-70.00               | 23.1                          | \$2.829       | (I)                             | \$0.129 | (I) |
| 70.01-75.00               | 24.8                          | \$3.037       | (I)                             | \$0.138 |     |
| 75.01-80.00               | 26.5                          | \$3.245       | (I)                             | \$0.148 | (I) |
| 80.01-85.00               | 28.2                          | \$3.453       | (I)                             | \$0.157 | (I) |
| 85.01-90.00               | 29.9                          | \$3.661       | (I)                             | \$0.166 |     |
| 90.01-95.00               | 31.6                          | \$3.869       | (I)                             | \$0.176 | (I) |
| 95.01-100.00              | 33.3                          | \$4.078       | (I)                             | \$0.185 |     |
| 100.01-105.00             | 35.0                          | \$4.286       | (I)                             | \$0.195 | (I) |
| 105.01-110.00             | 36.7                          | \$4.494       | (I)                             | \$0.204 |     |
| 110.01-115.00             | 38.4                          | \$4.702       | (I)                             | \$0.214 | (I) |
| 115.01-120.00             | 40.1                          | \$4.910       | (I)                             | \$0.223 |     |
| 120.01-125.00             | 41.9                          | \$5.131       | (I)                             | \$0.233 | (I) |
| 125.01-130.00             | 43.6                          | \$5.339       | (I)                             | \$0.243 | (I) |
| 130.01-135.00             | 45.3                          | \$5.547       | (I)                             | \$0.252 | (I) |
| 135.01-140.00             | 47.0                          | \$5.755       | (I)                             | \$0.262 | (I) |
| 140.01-145.00             | 48.7                          | \$5.963       | (I)                             | \$0.271 | (I) |

(Continued)

Advice Letter No: 3534-E  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 29, 2009  
 Effective October 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>LAMP<br/>WATTS****</u> | <u>kWh per<br/>MONTH*****</u> | <u>A Only</u> | <u>Half-Hour<br/>Adjustment</u> |         |     |
|---------------------------|-------------------------------|---------------|---------------------------------|---------|-----|
| 145.01-150.00             | 50.4                          | \$6.171       | (I)                             | \$0.281 | (I) |
| 150.01-155.00             | 52.1                          | \$6.380       | (I)                             | \$0.290 | (I) |
| 155.01-160.00             | 53.8                          | \$6.588       | (I)                             | \$0.299 |     |
| 160.01-165.00             | 55.5                          | \$6.796       | (I)                             | \$0.309 | (I) |
| 165.01-170.00             | 57.2                          | \$7.004       | (I)                             | \$0.318 | (I) |
| 170.01-175.00             | 58.9                          | \$7.212       | (I)                             | \$0.328 | (I) |
| 175.01-180.00             | 60.6                          | \$7.420       | (I)                             | \$0.337 | (I) |
| 180.01-185.00             | 62.4                          | \$7.641       | (I)                             | \$0.347 | (I) |
| 185.01-190.00             | 64.1                          | \$7.849       | (I)                             | \$0.357 | (I) |
| 190.01-195.00             | 65.8                          | \$8.057       | (I)                             | \$0.366 | (I) |
| 195.01-200.00             | 67.5                          | \$8.265       | (I)                             | \$0.376 | (I) |
| 200.01-205.00             | 69.2                          | \$8.474       | (I)                             | \$0.385 | (I) |
| 205.01-210.00             | 70.9                          | \$8.682       | (I)                             | \$0.395 | (I) |
| 210.01-215.00             | 72.6                          | \$8.890       | (I)                             | \$0.404 | (I) |
| 215.01-220.00             | 74.3                          | \$9.098       | (I)                             | \$0.414 | (I) |
| 220.01-225.00             | 76.0                          | \$9.306       | (I)                             | \$0.423 | (I) |
| 225.01-230.00             | 77.7                          | \$9.514       | (I)                             | \$0.432 | (I) |
| 230.01-235.00             | 79.4                          | \$9.723       | (I)                             | \$0.442 | (I) |
| 235.01-240.00             | 81.1                          | \$9.931       | (I)                             | \$0.451 | (I) |
| 240.01-245.00             | 82.9                          | \$10.151      | (I)                             | \$0.461 | (I) |
| 245.01-250.00             | 84.6                          | \$10.359      | (I)                             | \$0.471 | (I) |
| 250.01-255.00             | 86.3                          | \$10.567      | (I)                             | \$0.480 | (I) |
| 255.01-260.00             | 88.0                          | \$10.776      | (I)                             | \$0.490 | (I) |
| 260.01-265.00             | 89.7                          | \$10.984      | (I)                             | \$0.499 | (I) |
| 265.01-270.00             | 91.4                          | \$11.192      | (I)                             | \$0.509 | (I) |
| 270.01-275.00             | 93.1                          | \$11.400      | (I)                             | \$0.518 | (I) |
| 275.01-280.00             | 94.8                          | \$11.608      | (I)                             | \$0.528 | (I) |
| 280.01-285.00             | 96.5                          | \$11.816      | (I)                             | \$0.537 | (I) |

(Continued)

Advice Letter No: 3534-E  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed September 29, 2009  
 Effective October 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

| <u>LAMP<br/>WATTS****</u> | <u>kWh per<br/>MONTH*****</u> | <u>A Only</u> | <u>Half-Hour<br/>Adjustment</u> |         |     |
|---------------------------|-------------------------------|---------------|---------------------------------|---------|-----|
| 285.01-290.00             | 98.2                          | \$12.025      | (I)                             | \$0.547 | (I) |
| 290.01-295.00             | 99.9                          | \$12.233      | (I)                             | \$0.556 | (I) |
| 295.01-300.00             | 101.6                         | \$12.441      | (I)                             | \$0.566 | (I) |
| 300.01-305.00             | 103.4                         | \$12.661      | (I)                             | \$0.576 | (I) |
| 305.01-310.00             | 105.1                         | \$12.869      | (I)                             | \$0.585 | (I) |
| 310.01-315.00             | 106.8                         | \$13.078      | (I)                             | \$0.594 | (I) |
| 315.01-320.00             | 108.5                         | \$13.286      | (I)                             | \$0.604 | (I) |
| 320.01-325.00             | 110.2                         | \$13.494      | (I)                             | \$0.613 | (I) |
| 325.01-330.00             | 111.9                         | \$13.702      | (I)                             | \$0.623 | (I) |
| 330.01-335.00             | 113.6                         | \$13.910      | (I)                             | \$0.632 | (I) |
| 335.01-340.00             | 115.3                         | \$14.118      | (I)                             | \$0.642 | (I) |
| 340.01-345.00             | 117.0                         | \$14.327      | (I)                             | \$0.651 | (I) |
| 345.01-350.00             | 118.7                         | \$14.535      | (I)                             | \$0.661 | (I) |
| 350.01-355.00             | 120.4                         | \$14.743      | (I)                             | \$0.670 | (I) |
| 355.01-360.00             | 122.1                         | \$14.951      | (I)                             | \$0.680 | (I) |
| 360.01-365.00             | 123.9                         | \$15.172      | (I)                             | \$0.690 | (I) |
| 365.01-370.00             | 125.6                         | \$15.380      | (I)                             | \$0.699 | (I) |
| 370.01-375.00             | 127.3                         | \$15.588      | (I)                             | \$0.709 | (I) |
| 375.01-380.00             | 129.0                         | \$15.796      | (I)                             | \$0.718 | (I) |
| 380.01-385.00             | 130.7                         | \$16.004      | (I)                             | \$0.727 | (I) |
| 385.01-390.00             | 132.4                         | \$16.212      | (I)                             | \$0.737 | (I) |
| 390.01-395.00             | 134.1                         | \$16.421      | (I)                             | \$0.746 | (I) |
| 395.01-400.00             | 135.8                         | \$16.629      | (I)                             | \$0.756 | (I) |

\*\*\*\* Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

\*\*\*\*\* Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x( 4,100 hours/12 months/1000)

(Continued)

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 Vice President  
 Regulatory Relations

Date Filed September 29, 2009  
 Effective October 1, 2009  
 Resolution No. \_\_\_\_\_



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 8

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12245 (I)

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

|                                       |             |     |
|---------------------------------------|-------------|-----|
| <b>Generation</b>                     | \$0.08032   |     |
| <b>Distribution</b>                   | \$0.02507   |     |
| <b>Transmission*</b>                  | \$0.00650   |     |
| <b>Transmission Rate Adjustments*</b> | (\$0.00096) |     |
| <b>Reliability Services*</b>          | \$0.00027   |     |
| <b>Public Purpose Programs</b>        | \$0.00270   |     |
| <b>Nuclear Decommissioning</b>        | \$0.00028   |     |
| <b>Competition Transition Charge</b>  | \$0.00066   |     |
| <b>Energy Cost Recovery Amount</b>    | \$0.00270   | (I) |
| <b>DWR Bond</b>                       | \$0.00491   |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-2**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**

Sheet 15

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

**Limited testing of Energy Efficient Street Light Technology** will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00062)      |            | \$0.01934            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00066        |            | \$0.00066            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 1

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|  |               |
|--|---------------|
| Total Customer Charge (\$ per meter per day) | \$0.19713     |
| Total Energy Rate (\$ per kWh)               | \$0.12245 (l) |

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

|                                       |             |     |
|---------------------------------------|-------------|-----|
| <b>Generation</b>                     | \$0.08032   |     |
| <b>Distribution</b>                   | \$0.02507   |     |
| <b>Transmission*</b>                  | \$0.00650   |     |
| <b>Transmission Rate Adjustments*</b> | (\$0.00096) |     |
| <b>Reliability Services*</b>          | \$0.00027   |     |
| <b>Public Purpose Programs</b>        | \$0.00270   |     |
| <b>Nuclear Decommissioning</b>        | \$0.00028   |     |
| <b>Competition Transition Charge</b>  | \$0.00066   |     |
| <b>Energy Cost Recovery Amount</b>    | \$0.00270   | (l) |
| <b>DWR Bond</b>                       | \$0.00491   |     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE LS-3**  
**CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER**  
**METER RATE**

Sheet 5

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00062)      |            | \$0.01934            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00066        |            | \$0.00066            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

| LAMP WATTS                               | kWh PER MONTH | AVERAGE INITIAL LUMENS |       | PER LAMP PER MONTH | HALF-HOUR ADJUSTMENTS |
|--|---------------|------------------------|-------|--------------------|-----------------------|
| <b>MERCURY VAPOR LAMPS:*</b>             |               |                        |       |                    |                       |
| 175                                      | 68            | 7,500                  | ..... | \$15.038 (l)       | \$0.390 (l)           |
| 400                                      | 152           | 21,000                 | ..... | \$25.628 (l)       | \$0.871 (l)           |
| <b>HIGH PRESSURE SODIUM VAPOR LAMPS:</b> |               |                        |       |                    |                       |
| 70                                       | 29            | 5,800                  | ..... | \$10.121 (l)       | \$0.166               |
| 100                                      | 41            | 9,500                  | ..... | \$11.634 (l)       | \$0.235 (l)           |
| 200                                      | 81            | 22,000                 | ..... | \$16.677 (l)       | \$0.464 (l)           |
| 250                                      | 100           | 25,500                 | ..... | \$19.072 (l)       | \$0.573 (l)           |
| 400                                      | 154           | 46,000                 | ..... | \$25.880 (l)       | \$0.883 (l)           |

\* Closed for new installations as of June 8, 1978.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 2

RATES:  
 (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh) \$0.12607 (I)

The total energy charge is unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL ENERGY CHARGES**

| Energy Rate by Components (\$ per kWh) |               |
|--|---------------|
| <b>Generation</b>                      | \$0.08032     |
| <b>Distribution</b>                    | \$0.02507     |
| <b>Transmission*</b>                   | \$0.00650     |
| <b>Transmission Rate Adjustments*</b>  | (\$0.00096)   |
| <b>Reliability Services*</b>           | \$0.00027     |
| <b>Public Purpose Programs</b>         | \$0.00632     |
| <b>Nuclear Decommissioning</b>         | \$0.00028     |
| <b>Competition Transition Charge</b>   | \$0.00066     |
| <b>Energy Cost Recovery Amount</b>     | \$0.00270 (I) |
| <b>DWR Bond</b>                        | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE OL-1**  
**OUTDOOR AREA LIGHTING SERVICE**

Sheet 6

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00062)      |            | \$0.01934            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00066        |            | \$0.00066            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 3

RATES:  
 (Cont'd.)

|   | <b>TOTAL RATES</b> |                 |                      |
|---|--------------------|-----------------|----------------------|
|   | Secondary Voltage  | Primary Voltage | Transmission Voltage |
| Total Maximum Reactive Demand Charge (\$ per kVAR)                                      | \$0.35             | \$0.35          | \$0.35               |
| <u>Total Reservation Charge Rate (\$/kW)</u>  |                    |                 |                      |
| Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity) | \$2.47             | \$2.45          | \$0.85               |
| <u>Total Energy Rates (\$ per kWh)</u>  |                    |                 |                      |
| Peak Summer   | \$0.28948 (I)      | \$0.28695 (I)   | \$0.11992 (I)        |
| Part-Peak Summer  | \$0.17925 (I)      | \$0.17893 (I)   | \$0.10212 (I)        |
| Off-Peak Summer   | \$0.13607 (I)      | \$0.13648 (I)   | \$0.09152 (I)        |
| Part-Peak Winter  | \$0.15926 (I)      | \$0.15737 (I)   | \$0.09569 (I)        |
| Off-Peak Winter   | \$0.13286 (I)      | \$0.13327 (I)   | \$0.08834 (I)        |
| Power Factor Adjustment Rate (\$/kWh/%)   | \$0.00005          | \$0.00005       | \$0.00005            |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

**UNBUNDLING OF TOTAL RATES**

|   | Secondary Voltage | Primary Voltage | Transmission Voltage |
|---|-------------------|-----------------|----------------------|
| <u>Reservation Charges Rate by Components (\$/kW)</u> |                   |                 |                      |
| <b>Generation</b>                                     | \$0.26            | \$0.23          | \$0.23               |
| <b>Distribution</b>                                   | \$1.78            | \$1.79          | \$0.19               |
| <b>Transmission*</b>                                  | \$0.41            | \$0.41          | \$0.41               |
| <b>Reliability Services*</b>                          | \$0.02            | \$0.02          | \$0.02               |
| <u>Energy Rate by Components (\$ per kWh)</u>         |                   |                 |                      |
| <b>Generation:</b>                                    |                   |                 |                      |
| Peak Summer   | \$0.11819         | \$0.11563       | \$0.09274            |
| Part-Peak Summer                                      | \$0.09360         | \$0.09323       | \$0.07494            |
| Off-Peak Summer                                       | \$0.07897         | \$0.07932       | \$0.06434            |
| Part-Peak Winter                                      | \$0.08668         | \$0.08474       | \$0.06851            |
| Off-Peak Winter                                       | \$0.07497         | \$0.07531       | \$0.06116            |
| <b>Distribution:</b>                                  |                   |                 |                      |
| Peak Summer   | \$0.14273         | \$0.14269       | \$0.00000            |
| Part-Peak Summer                                      | \$0.05709         | \$0.05707       | \$0.00000            |
| Off-Peak Summer                                       | \$0.02854         | \$0.02853       | \$0.00000            |
| Part-Peak Winter                                      | \$0.04402         | \$0.04400       | \$0.00000            |
| Off-Peak Winter                                       | \$0.02933         | \$0.02933       | \$0.00000            |
| <b>Transmission* (all usage)</b>                      | \$0.01457         | \$0.01457       | \$0.01457            |
| <b>Transmission Rate Adjustments* (all usage)</b>     | (\$0.00336)       | (\$0.00336)     | (\$0.00336)          |
| <b>Reliability Services* (all usage)</b>              | \$0.00061         | \$0.00061       | \$0.00061            |
| <b>Public Purpose Programs (all usage)</b>            | \$0.00681         | \$0.00688       | \$0.00543            |
| <b>Nuclear Decommissioning (all usage)</b>            | \$0.00028         | \$0.00028       | \$0.00028            |
| <b>Competition Transition Charges</b>                 | \$0.00204         | \$0.00204       | \$0.00204            |
| <b>Energy Cost Recovery Amount (all usage)</b>        | \$0.00270 (I)     | \$0.00270 (I)   | \$0.00270 (I)        |
| <b>DWR Bond (all usage)</b>                           | \$0.00491         | \$0.00491       | \$0.00491            |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE S**  
**STANDBY SERVICE**

Sheet 14

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00200)      |            | \$0.01796            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00204        |            | \$0.00204            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 1

**APPLICABILITY:** Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

|   |               |
|---|---------------|
| Customer Charge Rate (\$ per meter per day) | \$0.29569     |
| Energy Rate (\$ per kWh)                    | \$0.13085 (I) |

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

|   |               |
|---|---------------|
| <u>Energy Rate by Components (\$ per kWh)</u> |               |
| <b>Generation</b>                             | \$0.07172     |
| <b>Distribution</b>                           | \$0.03158     |
| <b>Transmission*</b>                          | \$0.01041     |
| <b>Transmission Rate Adjustments*</b>         | (\$0.00137)   |
| <b>Reliability Services*</b>                  | \$0.00044     |
| <b>Public Purpose Programs</b>                | \$0.00282     |
| <b>Nuclear Decommissioning</b>                | \$0.00028     |
| <b>Competition Transition Charge</b>          | \$0.00736     |
| <b>Energy Cost Recovery Amount</b>            | \$0.00270 (I) |
| <b>DWR Bond</b>                               | \$0.00491     |

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE TC-1**  
**TRAFFIC CONTROL SERVICE**

Sheet 4

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

8. **BILLING:** (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

|  | <u>DA CRS</u>    |            | <u>CCA CRS</u>       |
|--|------------------|------------|----------------------|
| Energy Cost Recovery Amount Charge (per kWh)   | \$0.00270        | (I)        | \$0.00270 (I)        |
| Power Charge Indifference Adjustment (per kWh) | (\$0.00732)      |            | \$0.01264            |
| DWR Bond Charge (per kWh)                      | \$0.00491        |            | \$0.00491            |
| CTC Charge (per kWh)                           | \$0.00736        |            | \$0.00736            |
| <b>Total CRS (per kWh)</b>                     | <b>\$0.00765</b> | <b>(I)</b> | <b>\$0.02761 (I)</b> |

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



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**RATE SCHEDULES**

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| SCHEDULE                               | TITLE OF SHEET   | CAL P.U.C.<br>SHEET NO.  |
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| <b>Rate Schedules<br/>Other</b>        |  |  |
| S                                      | Standby Service .....  | 28399,28400, 28533, 27978,28238,28239, 29240-28246,28534,28401-28404-E (T)       |
| E-DCG                                  | DCG Departing Customer Generation, CG .....                              | 27443,23247,23667, 25122,27054,27055,25124,23252,23253,28405,23255-E             |
| E-DEPART                               | Departing Customers .....  | 23235-E  |
| E-NWDL                                 | New WAPA Departing Load .....  | 27444,27445,27446,27447,27448,27749,27450,27451,27452-E                          |
| E-NMDL                                 | New Municipal Departing Load.....  | 27453,27454,26700,26701, 26702,26703,26704, 26705, 26706,26707,26708-E           |
| E-LORMS                                | Limited Optional Remote Metering Services .....                          | 20194-E  |
| E-RRB                                  | Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge..... | 22296,22227-E  |
| E-SDL                                  | Split-Wheeling Departing Load .....                                      | 27455,27456,27457,27458, 27459, 27460-27464-E                                    |
| E-TMDL                                 | Transferred Municipal Departing Load .....                               | 27465,27466,25882-25891-E  |
| NEM                                    | Net Energy Metering Service.....   | 28281,26525,27237-27243,26527,27244,27245, 27246,26128,26129,27247-E             |
| NEMFC                                  | Net Energy Metering Service For Fuel Cell Customer-Generators.....       | 27248,27249, 27250,27251,26134,26135,26136,27252-E                               |
| NEMBIO                                 | Net Energy Metering Service for Biogas Customer-Generators .....         | 27253-27255, 26140,27256,26142,27257,26144,27258-E                               |
| NEMCCSF                                | Net Energy Metering Service for City and County of San Francisco .....   | 28176,28177, 28178,28179-E   |
| NEMVNMA                                | Net Energy Metering – Virtual Net Energy Metering.....                   | 28282-28291-E  |
| E-ERA                                  | Energy Rate Adjustments.....   | 28535,28536,28537,28538-E (T)  |
| <b>Rate Schedules<br/>Agricultural</b> |  |  |
| AG-1                                   | Agricultural Power .....   | 25903,28539,28540,24221,24222,24223,28541,25425-E (T)                            |
| AG-R                                   | Split-Week Time-of-Use Agricultural Power .....                          | 25905,27614,28542,28543, 24923,25987,24230,28544,25426-E (T)                     |
| AG-V                                   | Short-Peak Time-of-Use Agricultural Power.....                           | 25907,27615,28545,28546, 24928,25988,24237,24238,24239,28547,25427-E (T)         |
| AG-4                                   | Time-of-Use Agricultural Power.....                                      | 25909,27616,28548, 28163, 28549,24935,25989,24936,24248,24249,28550,25428-E      |
| AG-5                                   | Large Time-of-Use Agricultural Power.....                                | 25911,27617,28551,28166,28552, 24942,25990,24257-24259,28553,28256,28257-E   (T) |
| AG-ICE                                 | Agricultural Internal Combustion Engine Conversion Incentive Rate.....   | 27618,28011, 28012,28554,25991,23648,23649-E (T)                                 |

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| E-CREDIT  | Revenue Cycle Services Credits .....                             | 24944,24945,16569,24946-24947,<br>16572, 24948,24949,16575,24950,24951,16578-E |
| E-DASR    | Direct Access Services Request Fees.....                         | 14847-E  |
| E-ESP     | Services to Energy Service Providers .....                       | 16109,15828,15829,27795,16221-E  |
| E-ESPNSF  | Energy Service Provider Non-Discretionary Service Fees.....      | 16535,16536-E  |
| E-EUS     | End User Services.....   | 19750,14853,19751-E  |
| DA-CRS    | Direct Access Cost Responsibility Surcharge.....                 | 28125,28318-E  |
| TBCC      | Transitional Bundled Commodity Cost.....                         | 25523,26688,22991,21207,20994,20995-E  |
| E-CS      | ClimateSmart.....  | 28319,26318-E  |
|           |  |  |
| E-CCA     | Services to Community Choice Aggregators .....                   | 25510,25511,25512-25517-E  |
| CCA CRS   | Community Choice Aggregation Cost Responsibility Surcharge ..... | 27029-E  |
| E-CCAINFO | Information Release to Community Choice Aggregators .....        | 25518-25521-E  |

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|--------------|---|---|
| E-BIP        | Base Interruptible Program.....                         | 28413,28414,27276,28415,28416,28417,28418-E<br>27277,27209-E            |
| E-OBMC       | Optional Binding Mandatory Curtailment Plan .....       | 18839,18840,18429,<br>27796,18431,23001-E                               |
| E-DBP        | Demand Bidding Program .....                            | 27278,27279,27280,27281,25686*,<br>27282,25688,28419,27283-E            |
| E-SLRP       | Scheduled Load Reduction Program.....                   | 27284,27285,27286,26287,27032-E   |
| E-POBMC      | Pilot Optional Binding Mandatory Curtailment Plan ..... | 18903,18904,18905,<br>27797,18907,23003,18909-E                         |
| E-CPP        | Critical Peak Pricing Program.....                      | 27287,28555,20398,27288,27289,<br>27290,27034-E                         |
| EZ-20/20     | California 20/20 Rebate Program .....                   | 22863,22864,22865-E   |
| E-BEC        | Business Energy Coalition Program .....                 | 27870,27537,27538,27539, 27871-E  |
| E-CBP        | Capacity Bidding Program.....                           | 27217,27218,25933,27872,25935,25936,<br>25937,25938,27219,27220,25941-E |
| E-PEAKCHOICE | PeakChoice .....  | 27318-27328-E   |

**Rate Schedules**  
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|--------|------------------------------------|---------------------|
| E-RSAC | Residential Smart A/C Program..... | 28320,27298,27299-E |
| E-FFS  | Franchise Fee Surcharge .....      | 26228-E             |

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| <b>Preliminary Statements</b> |   |   |
| Part A                        | Description of Service Area and General Requirements .....  | 12081-12090,17048-E   |
| Part E                        | CPUC Reimbursement Fee .....  | 21604-E   |
| Part G                        | Catastrophic Event Memorandum Account .....   | 18998,11740-E   |
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| Part AE                       | Generation Divestiture Transaction Costs Memorandum Account .....   | 26414-E   |
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| Part AT                       | Rate Reduction Bond Memorandum Account.....   | 25365-25366-E   |
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| Part DP                       | Dedicated Rate Component (DRC) .....  | 22886,28432-E                   |
| Part DT                       | Energy Recovery Bond Balancing Account (ERBBA).....   | 22875,22876,23404-E             |
| Part DU                       | Community Choice Aggregation Implementation Costs Balancing<br>Account (CCAICBA) .....                      | 23066-E                         |
| Part DV                       | Community Choice Aggregation Cost Responsibility Surcharge Balancing<br>Account (CCACRSBA) .....            | 23067-E                         |
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# **ATTACHMENT TWO**

PACIFIC GAS AND ELECTRIC COMPANY  
10/1/09 Rate Change

| DA RESULTS            | Total Revenue       | Generation Revenue | TO Revenue          | TAC Revenue      | TRBAA Revenue     | T-ECRA Revenue      | RS Revenue       | Dist Revenue        | PPP Revenue        | ND Revenue       | FTA        | RRB              | DWR Bond           | Proposed CTC       | ECRA               | PCIA                | Total Proposed Revenue |
|-----------------------|---------------------|--------------------|---------------------|------------------|-------------------|---------------------|------------------|---------------------|--------------------|------------------|------------|------------------|--------------------|--------------------|--------------------|---------------------|------------------------|
| Class/Schedule        | At Present          | Revenue            | Revenue             | Revenue          | Revenue           | Revenue             | Revenue          | Revenue             | Revenue            | Revenue          | Revenue    | Revenue          | Revenue            | Revenue            | Revenue            | Revenue             | Revenue                |
| <b>RESIDENTIAL</b>    |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| E-1                   | \$2,811,370         |                    | \$344,870           | -\$1,879         | -\$6,578          | -\$36,648           | \$14,409         | \$2,015,922         | \$184,494          | \$8,771          | \$0        | -\$10,337        | \$49,368           | \$260,923          | \$84,573           | -\$83,353           | \$2,824,535            |
| EL-1                  | \$85,119            |                    | \$74,033            | -\$403           | -\$1,412          | -\$7,867            | \$3,093          | -\$13,270           | \$15,264           | \$1,883          | \$0        | -\$2,219         | \$0                | \$56,012           | \$18,155           | -\$55,743           | \$87,525               |
| E-7                   | \$184,882           |                    | \$29,918            | -\$163           | -\$571            | -\$3,179            | \$1,250          | \$115,192           | \$16,739           | \$761            | \$0        | -\$897           | \$1,742            | \$22,635           | \$7,337            | -\$4,847            | \$185,918              |
| E-8                   | \$120,783           |                    | \$21,747            | -\$119           | -\$415            | -\$2,311            | \$909            | \$69,200            | \$13,115           | \$553            | \$0        | -\$652           | \$3,298            | \$16,453           | \$5,333            | -\$5,569            | \$121,544              |
| EL-8                  | <u>\$23,879</u>     |                    | <u>\$4,192</u>      | <u>-\$23</u>     | <u>-\$80</u>      | <u>-\$446</u>       | <u>\$175</u>     | <u>-\$29,724</u>    | <u>\$1,146</u>     | <u>\$107</u>     | <u>\$0</u> | <u>-\$126</u>    | <u>\$0</u>         | <u>\$3,172</u>     | <u>\$1,028</u>     | <u>-\$3,157</u>     | <u>-\$23,734</u>       |
| TOTAL RES             | \$3,178,275         |                    | \$474,760           | -\$2,587         | -\$9,055          | -\$50,451           | \$19,836         | \$2,157,320         | \$230,759          | \$12,074         | \$0        | -\$14,230        | \$54,409           | \$359,196          | \$116,426          | -\$152,669          | \$3,195,787            |
| <b>SMALL L&amp;P</b>  |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| A-1                   | \$1,587,180         |                    | \$218,318           | -\$1,258         | -\$4,404          | -\$23,069           | \$9,228          | \$1,108,820         | \$127,300          | \$5,872          | \$0        | -\$7,130         | \$100,429          | \$154,354          | \$56,624           | -\$149,724          | \$1,595,360            |
| A-6                   | \$3,651,022         |                    | \$532,727           | -\$3,070         | -\$10,747         | -\$56,292           | \$22,517         | \$2,493,214         | \$296,812          | \$14,329         | \$0        | -\$17,399        | \$236,182          | \$376,645          | \$138,171          | -\$352,109          | \$3,670,980            |
| A-15                  | \$1,052             |                    | \$48                | \$0              | -\$1              | -\$5                | \$2              | \$939               | \$28               | \$1              | \$0        | \$0              | \$10               | \$34               | \$12               | -\$15               | \$1,054                |
| TC-1                  | \$0                 |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | \$0                 | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | \$0                    |
| TOTAL SMALL           | \$5,239,254         |                    | \$751,093           | -\$4,329         | -\$15,152         | -\$79,366           | \$31,746         | \$3,602,973         | \$424,140          | \$20,202         | \$0        | -\$24,530        | \$336,621          | \$531,032          | \$194,808          | -\$501,847          | \$5,267,393            |
| <b>MEDIUM L&amp;P</b> |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| A-10 T                | \$0                 |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | \$0                 | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | \$0                    |
| A-10 P                | \$72,930            |                    | \$12,914            | -\$106           | -\$372            | -\$1,737            | \$558            | \$38,025            | \$10,300           | \$496            | \$0        | -\$17            | \$8,704            | \$12,427           | \$4,786            | -\$12,356           | \$73,622               |
| A-10 S                | <u>\$62,560,195</u> |                    | <u>\$10,268,156</u> | <u>-\$85,489</u> | <u>-\$299,213</u> | <u>-\$1,396,327</u> | <u>\$443,686</u> | <u>\$34,605,274</u> | <u>\$8,377,961</u> | <u>\$398,951</u> | <u>\$0</u> | <u>-\$97,020</u> | <u>\$6,995,882</u> | <u>\$9,988,011</u> | <u>\$3,847,023</u> | <u>-\$9,931,018</u> | <u>\$63,115,876</u>    |
| TOTAL MEDIUM          | \$62,633,125        |                    | \$10,281,070        | -\$85,596        | -\$299,585        | -\$1,398,064        | \$444,244        | \$34,643,299        | \$8,388,260        | \$399,447        | \$0        | -\$97,036        | \$7,004,586        | \$10,000,438       | \$3,851,809        | -\$9,943,374        | \$63,189,498           |
| <b>E-19 CLASS</b>     |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| E-19 T                | -\$41,395           |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | -\$41,395           | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | -\$41,395              |
| E-19 P                | \$4,105,711         |                    | \$824,053           | -\$6,602         | -\$23,107         | -\$107,834          | \$35,607         | \$1,942,141         | \$611,792          | \$30,810         | \$0        | \$0              | \$540,270          | \$656,906          | \$297,093          | -\$652,605          | \$4,148,625            |
| E-19 S                | <u>\$48,423,730</u> |                    | <u>\$8,121,495</u>  | <u>-\$72,788</u> | <u>-\$254,758</u> | <u>-\$1,188,871</u> | <u>\$350,929</u> | <u>\$25,336,627</u> | <u>\$6,951,258</u> | <u>\$339,678</u> | <u>\$0</u> | <u>-\$6,275</u>  | <u>\$5,768,358</u> | <u>\$7,242,410</u> | <u>\$3,275,462</u> | <u>-\$6,966,673</u> | <u>\$48,896,852</u>    |
| TOTAL E-19            | \$52,488,046        |                    | \$8,945,548         | -\$79,390        | -\$277,865        | -\$1,296,705        | \$386,536        | \$27,237,373        | \$7,563,050        | \$370,487        | \$0        | -\$6,275         | \$6,308,628        | \$7,899,317        | \$3,572,555        | -\$7,619,178        | \$53,004,081           |
| <b>AGRICULTURE</b>    |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| AG-1A                 | \$35,042            |                    | \$1,825             | -\$14            | -\$50             | -\$193              | \$76             | \$29,799            | \$1,787            | \$67             | \$0        | \$0              | \$1,149            | \$1,782            | \$645              | -\$1,737            | \$35,135               |
| AG-RA                 | \$0                 |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | \$0                 | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | \$0                    |
| AG-VA                 | \$9,357             |                    | \$643               | -\$5             | -\$18             | -\$68               | \$27             | \$7,594             | \$549              | \$24             | \$0        | \$0              | \$413              | \$628              | \$227              | -\$625              | \$9,390                |
| AG-4A                 | \$17,445            |                    | \$1,557             | -\$12            | -\$43             | -\$165              | \$65             | \$13,090            | \$1,321            | \$57             | \$0        | \$0              | \$813              | \$1,520            | \$550              | -\$1,228            | \$17,525               |
| AG-5A                 | \$3,995             |                    | \$401               | -\$3             | -\$11             | -\$43               | \$17             | \$2,916             | \$321              | \$15             | \$0        | \$0              | \$258              | \$392              | \$142              | -\$390              | \$4,015                |
| AG-1B                 | \$9,697             |                    | \$519               | -\$4             | -\$14             | -\$55               | \$22             | \$8,279             | \$438              | \$19             | \$0        | \$0              | \$334              | \$507              | \$183              | -\$504              | \$9,724                |
| AG-RB                 | \$0                 |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | \$0                 | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | \$0                    |
| AG-VB                 | \$885               |                    | \$14                | \$0              | \$0               | -\$2                | \$1              | \$846               | \$12               | \$1              | \$0        | \$0              | \$9                | \$14               | \$5                | -\$14               | \$886                  |
| AG-4B                 | \$676,173           |                    | \$87,138            | -\$684           | -\$2,395          | -\$9,238            | \$3,650          | \$443,342           | \$68,319           | \$3,194          | \$0        | \$0              | \$55,914           | \$85,085           | \$30,795           | -\$84,498           | \$680,621              |
| AG-4C                 | \$0                 |                    | \$0                 | \$0              | \$0               | \$0                 | \$0              | \$0                 | \$0                | \$0              | \$0        | \$0              | \$0                | \$0                | \$0                | \$0                 | \$0                    |
| AG-5B                 | \$243,865           |                    | \$44,370            | -\$348           | -\$1,220          | -\$4,704            | \$1,858          | \$128,728           | \$31,303           | \$1,626          | \$0        | \$0              | \$28,340           | \$43,325           | \$15,680           | -\$42,828           | \$246,130              |
| AG-5C                 | \$31,022            |                    | \$4,180             | -\$33            | -\$115            | -\$443              | \$175            | \$20,210            | \$2,922            | \$153            | \$0        | \$0              | \$2,686            | \$4,082            | \$1,477            | -\$4,060            | \$31,235               |
| Total AGRA            | \$65,838            |                    | \$4,427             | -\$35            | -\$122            | -\$469              | \$185            | \$53,398            | \$3,977            | \$162            | \$0        | \$0              | \$2,633            | \$4,322            | \$1,564            | -\$3,979            | \$66,064               |
| Total AGRB            | <u>\$961,642</u>    |                    | <u>\$136,222</u>    | <u>-\$1,070</u>  | <u>-\$3,744</u>   | <u>-\$14,442</u>    | <u>\$5,706</u>   | <u>\$601,406</u>    | <u>\$102,993</u>   | <u>\$4,992</u>   | <u>\$0</u> | <u>\$0</u>       | <u>\$87,284</u>    | <u>\$133,012</u>   | <u>\$48,141</u>    | <u>-\$131,904</u>   | <u>\$968,596</u>       |
| TOTAL AGR             | \$1,027,481         |                    | \$140,648           | -\$1,105         | -\$3,866          | -\$14,912           | \$5,891          | \$654,804           | \$106,970          | \$5,155          | \$0        | \$0              | \$89,917           | \$137,335          | \$49,706           | -\$135,883          | \$1,034,660            |
| <b>E-20 CLASS</b>     |                     |                    |                     |                  |                   |                     |                  |                     |                    |                  |            |                  |                    |                    |                    |                     |                        |
| E-20 T                | \$15,802,970        |                    | \$5,861,280         | -\$50,838        | -\$177,933        | -\$686,311          | \$249,770        | -\$1,705,579        | \$5,853,844        | \$317,650        | \$0        | \$0              | \$3,844,281        | \$4,058,556        | \$2,287,704        | -\$3,719,010        | \$16,133,416           |
| E-20 P                | \$56,202,966        |                    | \$12,348,820        | -\$106,489       | -\$372,713        | -\$1,437,606        | \$526,228        | \$22,072,883        | \$9,787,454        | \$499,178        | \$0        | \$0              | \$8,714,378        | \$9,406,559        | \$4,792,020        | -\$9,335,566        | \$56,895,147           |
| E-20 S                | <u>\$22,846,990</u> |                    | <u>\$3,904,846</u>  | <u>-\$34,291</u> | <u>-\$120,020</u> | <u>-\$462,933</u>   | <u>\$166,400</u> | <u>\$11,469,889</u> | <u>\$3,595,652</u> | <u>\$178,192</u> | <u>\$0</u> | <u>\$0</u>       | <u>\$2,806,177</u> | <u>\$3,149,090</u> | <u>\$1,543,111</u> | <u>-\$3,126,229</u> | <u>\$23,069,884</u>    |
| TOTAL E-20            | \$94,852,926        |                    | \$22,114,946        | -\$191,619       | -\$670,665        | -\$2,586,851        | \$942,398        | \$31,837,194        | \$19,236,950       | \$995,020        | \$0        | \$0              | \$15,364,836       | \$16,614,205       | \$8,622,836        | -\$16,180,805       | \$96,098,446           |
| <b>SYSTEM</b>         | \$219,419,107       |                    | \$42,708,066        | -\$364,625       | -\$1,276,189      | -\$5,426,349        | \$1,830,651      | \$100,132,964       | \$35,950,129       | \$1,802,385      | \$0        | -\$142,071       | \$29,158,998       | \$35,541,523       | \$16,408,140       | -\$34,533,755       | \$221,789,866          |

PACIFIC GAS AND ELECTRIC COMPANY  
10/1/09 Rate Change

| DA RESULTS            | Total Sales (kWh) | Revenue At Present Rates | TO Rates  | TAC Rates  | TRBAA Rates | T-ECRA Rates | RS Rates  | Dist Rates | PPP Rates | ND Rates  | FTA Rates | RRBMA Rates | DWR Bond Rates | CTC Rates | ECRA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|-------------------|--------------------------|-----------|------------|-------------|--------------|-----------|------------|-----------|-----------|-----------|-------------|----------------|-----------|------------|------------|----------------------|----------------|
| <b>RESIDENTIAL</b>    |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| E-1                   | 31,323,325        | \$0.08975                | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | \$0.06436  | \$0.00589 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00158      | \$0.00833 | \$0.00270  | -\$0.00266 | \$0.09017            | 0.5%           |
| EL-1                  | 6,724,140         | \$0.01266                | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | -\$0.00197 | \$0.00227 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00000      | \$0.00833 | \$0.00270  | -\$0.00829 | \$0.01302            | 2.8%           |
| E-7                   | 2,717,343         | \$0.06804                | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | \$0.04239  | \$0.00616 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00064      | \$0.00833 | \$0.00270  | -\$0.00178 | \$0.06842            | 0.6%           |
| E-8                   | 1,975,204         | \$0.06115                | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | \$0.03503  | \$0.00664 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00167      | \$0.00833 | \$0.00270  | -\$0.00282 | \$0.06153            | 0.6%           |
| EL-8                  | 380,777           | -\$0.06271               | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | -\$0.07806 | \$0.00301 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00000      | \$0.00833 | \$0.00270  | -\$0.00829 | -\$0.06233           | -0.6%          |
| TOTAL RES             | 43,120,789        | \$0.07371                | \$0.01101 | -\$0.00006 | -\$0.00021  | -\$0.00117   | \$0.00046 | \$0.05003  | \$0.00535 | \$0.00028 | \$0.00000 | -\$0.00033  | \$0.00126      | \$0.00833 | \$0.00270  | -\$0.00354 | \$0.07411            | 0.6%           |
| <b>SMALL L&amp;P</b>  |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| A-1                   | 20,971,966        | \$0.07568                | \$0.01041 | -\$0.00006 | -\$0.00021  | -\$0.00110   | \$0.00044 | \$0.05287  | \$0.00607 | \$0.00028 | \$0.00000 | -\$0.00034  | \$0.00479      | \$0.00736 | \$0.00270  | -\$0.00714 | \$0.07607            | 0.5%           |
| A-6                   | 51,174,562        | \$0.07134                | \$0.01041 | -\$0.00006 | -\$0.00021  | -\$0.00110   | \$0.00044 | \$0.04872  | \$0.00580 | \$0.00028 | \$0.00000 | -\$0.00034  | \$0.00462      | \$0.00736 | \$0.00270  | -\$0.00688 | \$0.07173            | 0.5%           |
| A-15                  | 4,594             | \$0.22894                | \$0.01041 | -\$0.00006 | -\$0.00021  | -\$0.00110   | \$0.00044 | \$0.20449  | \$0.00607 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00213      | \$0.00736 | \$0.00270  | -\$0.00318 | \$0.22933            | 0.2%           |
| TC-1                  | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| TOTAL SMALL           | 72,151,122        | \$0.07262                | \$0.01041 | -\$0.00006 | -\$0.00021  | -\$0.00110   | \$0.00044 | \$0.04994  | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00034  | \$0.00467      | \$0.00736 | \$0.00270  | -\$0.00696 | \$0.07301            | 0.5%           |
| <b>MEDIUM L&amp;P</b> |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| A-10 T                | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| A-10 P                | 1,772,723         | \$0.04114                | \$0.00728 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00031 | \$0.02145  | \$0.00581 | \$0.00028 | \$0.00000 | -\$0.00001  | \$0.00491      | \$0.00701 | \$0.00270  | -\$0.00697 | \$0.04153            | 0.9%           |
| A-10 S                | 1,424,823,242     | \$0.04391                | \$0.00721 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00031 | \$0.02428  | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00007  | \$0.00491      | \$0.00701 | \$0.00270  | -\$0.00697 | \$0.04430            | 0.9%           |
| TOTAL MEDIUM          | 1,426,595,964     | \$0.04390                | \$0.00721 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00031 | \$0.02428  | \$0.00588 | \$0.00028 | \$0.00000 | -\$0.00007  | \$0.00491      | \$0.00701 | \$0.00270  | -\$0.00697 | \$0.04429            | 0.9%           |
| <b>E-19 CLASS</b>     |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| E-19 T                | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| E-19 P                | 110,034,541       | \$0.03731                | \$0.00749 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00032 | \$0.01765  | \$0.00556 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00597 | \$0.00270  | -\$0.00593 | \$0.03770            | 1.0%           |
| E-19 S                | 1,213,134,070     | \$0.03992                | \$0.00669 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00029 | \$0.02089  | \$0.00573 | \$0.00028 | \$0.00000 | -\$0.00001  | \$0.00475      | \$0.00597 | \$0.00270  | -\$0.00574 | \$0.04031            | 1.0%           |
| TOTAL E-19            | 1,323,168,611     | \$0.03967                | \$0.00676 | -\$0.00006 | -\$0.00021  | -\$0.00098   | \$0.00029 | \$0.02058  | \$0.00572 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00477      | \$0.00597 | \$0.00270  | -\$0.00576 | \$0.04006            | 1.0%           |
| <b>AGRICULTURE</b>    |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| AG-1A                 | 238,865           | \$0.14670                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.12475  | \$0.00748 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00481      | \$0.00746 | \$0.00270  | -\$0.00727 | \$0.14709            | 0.3%           |
| AG-RA                 | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| AG-VA                 | 84,189            | \$0.11114                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.09020  | \$0.00652 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00746 | \$0.00270  | -\$0.00742 | \$0.11153            | 0.4%           |
| AG-4A                 | 203,797           | \$0.08560                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.06423  | \$0.00648 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00399      | \$0.00746 | \$0.00270  | -\$0.00603 | \$0.08599            | 0.5%           |
| AG-5A                 | 52,551            | \$0.07601                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.05549  | \$0.00610 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00746 | \$0.00270  | -\$0.00742 | \$0.07640            | 0.5%           |
| AG-1B                 | 67,943            | \$0.14273                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.12186  | \$0.00645 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00746 | \$0.00270  | -\$0.00742 | \$0.14312            | 0.3%           |
| AG-RB                 | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| AG-VB                 | 1,884             | \$0.46990                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.44936  | \$0.00612 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00746 | \$0.00270  | -\$0.00742 | \$0.47029            | 0.1%           |
| AG-4B                 | 11,405,496        | \$0.05928                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.03887  | \$0.00599 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00490      | \$0.00746 | \$0.00270  | -\$0.00741 | \$0.05967            | 0.7%           |
| AG-4C                 | 0                 |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| AG-5B                 | 5,807,584         | \$0.04199                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.02217  | \$0.00539 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00488      | \$0.00746 | \$0.00270  | -\$0.00737 | \$0.04238            | 0.9%           |
| AG-5C                 | 547,149           | \$0.05670                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.03694  | \$0.00534 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00491      | \$0.00746 | \$0.00270  | -\$0.00742 | \$0.05709            | 0.7%           |
| Total AGRA            | 579,402           | \$0.11363                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.09216  | \$0.00686 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00454      | \$0.00746 | \$0.00270  | -\$0.00687 | \$0.11402            | 0.3%           |
| Total AGBR            | 17,830,055        | \$0.05393                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.03373  | \$0.00578 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00490      | \$0.00746 | \$0.00270  | -\$0.00740 | \$0.05432            | 0.7%           |
| TOTAL AGR             | 18,409,457        | \$0.05581                | \$0.00764 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00032 | \$0.03557  | \$0.00581 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00488      | \$0.00746 | \$0.00270  | -\$0.00738 | \$0.05620            | 0.7%           |
| <b>E-20 CLASS</b>     |                   |                          |           |            |             |              |           |            |           |           |           |             |                |           |            |            |                      |                |
| E-20 T                | 1,134,465,832     | \$0.01393                | \$0.00517 | -\$0.00004 | -\$0.00016  | -\$0.00060   | \$0.00022 | -\$0.00150 | \$0.00516 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00339      | \$0.00358 | \$0.00202  | -\$0.00328 | \$0.01422            | 2.1%           |
| E-20 P                | 1,782,778,436     | \$0.03153                | \$0.00693 | -\$0.00006 | -\$0.00021  | -\$0.00081   | \$0.00030 | \$0.01238  | \$0.00549 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00489      | \$0.00528 | \$0.00269  | -\$0.00524 | \$0.03191            | 1.2%           |
| E-20 S                | 636,398,668       | \$0.03590                | \$0.00614 | -\$0.00005 | -\$0.00019  | -\$0.00073   | \$0.00026 | \$0.01802  | \$0.00555 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00441      | \$0.00495 | \$0.00242  | -\$0.00491 | \$0.03625            | 1.0%           |
| TOTAL E-20            | 3,553,642,935     | \$0.02669                | \$0.00622 | -\$0.00005 | -\$0.00019  | -\$0.00073   | \$0.00027 | \$0.00896  | \$0.00541 | \$0.00028 | \$0.00000 | \$0.00000   | \$0.00432      | \$0.00468 | \$0.00243  | -\$0.00455 | \$0.02704            | 1.3%           |
| <b>SYSTEM</b>         | 6,437,088,878     | \$0.03409                | \$0.00663 | -\$0.00006 | -\$0.00020  | -\$0.00084   | \$0.00028 | \$0.01556  | \$0.00558 | \$0.00028 | \$0.00000 | -\$0.00002  | \$0.00453      | \$0.00552 | \$0.00255  | -\$0.00536 | \$0.03445            | 1.1%           |

PACIFIC GAS AND ELECTRIC COMPANY  
10/1/09 Rate Change

| <b>BDDL RESULTS</b>   | Total Revenue At Present | Generation Revenue | TO Revenue    | TAC Revenue  | TRBAA Revenue | T-ECRA Revenue | RS Revenue   | Dist Revenue    | PPP Revenue   | ND Revenue   | FTA | RRBMA         | DWR Bond      | CTC           | ECRA          | Total Proposed Revenue |
|-----------------------|--------------------------|--------------------|---------------|--------------|---------------|----------------|--------------|-----------------|---------------|--------------|-----|---------------|---------------|---------------|---------------|------------------------|
| <b>RESIDENTIAL</b>    |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| E-1                   | \$4,341,395,008          | \$2,078,594,274    | \$270,873,596 | -\$1,476,150 | -\$5,166,526  | -\$28,784,933  | \$11,306,677 | \$1,493,206,764 | \$144,905,036 | \$6,882,325  | \$0 | -\$8,120,274  | \$118,653,276 | \$204,975,398 | \$66,438,604  | \$4,352,288,067        |
| EL-1                  | \$465,137,667            | \$353,529,629      | \$58,989,200  | -\$321,467   | -\$1,125,135  | -\$6,268,607   | \$2,463,867  | -\$13,120,086   | \$12,162,234  | \$1,499,745  | \$0 | -\$1,768,069  | \$0           | \$44,630,339  | \$14,466,016  | \$465,137,667          |
| E-7                   | \$169,048,800            | \$101,370,808      | \$10,063,112  | -\$54,840    | -\$191,939    | -\$1,069,377   | \$420,439    | \$39,395,129    | \$5,630,224   | \$255,919    | \$0 | -\$301,619    | \$4,068,055   | \$7,613,599   | \$2,467,793   | \$169,667,303          |
| E-8                   | \$208,845,605            | \$149,800,874      | \$9,754,269   | -\$53,157    | -\$186,049    | -\$1,036,557   | \$407,535    | \$31,120,712    | \$5,882,684   | \$248,065    | \$0 | -\$292,362    | \$4,349,997   | \$7,379,933   | \$2,392,055   | \$209,767,999          |
| EL-8                  | \$9,066,571              | \$15,688,738       | \$1,311,306   | -\$7,146     | -\$25,011     | -\$139,349     | \$54,787     | -\$9,482,981    | \$358,495     | \$33,348     | \$0 | -\$39,303     | \$0           | \$992,114     | \$321,574     | \$9,066,571            |
| TOTAL RES             | \$5,193,493,652          | \$2,698,984,323    | \$350,991,483 | -\$1,912,760 | -\$6,694,660  | -\$37,298,822  | \$14,653,305 | \$1,541,119,538 | \$168,938,673 | \$8,919,403  | \$0 | -\$10,521,627 | \$127,071,328 | \$265,591,383 | \$86,086,042  | \$5,205,927,607        |
| <b>SMALL L&amp;P</b>  |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| A-1                   | \$1,033,811,399          | \$530,476,172      | \$60,171,810  | -\$346,809   | -\$1,213,830  | -\$6,358,156   | \$2,543,288  | \$329,580,756   | \$35,085,463  | \$1,618,440  | \$0 | -\$1,965,248  | \$28,320,794  | \$42,541,847  | \$15,606,384  | \$1,036,060,912        |
| A-6                   | \$549,032,156            | \$288,977,367      | \$34,796,753  | -\$200,527   | -\$701,843    | -\$3,676,322   | \$1,470,791  | \$160,468,052   | \$19,384,242  | \$935,791    | \$0 | -\$1,136,318  | \$16,394,768  | \$24,597,934  | \$9,023,699   | \$550,334,388          |
| A-15                  | \$311,459                | \$62,022           | \$7,100       | -\$41        | -\$143        | -\$750         | \$300        | \$228,696       | \$4,140       | \$191        | \$0 | \$23,349      | \$0           | \$5,020       | \$1,842       | \$311,725              |
| TC-1                  | \$5,960,105              | \$2,587,372        | \$375,551     | -\$2,165     | -\$7,576      | -\$39,684      | \$15,873     | \$2,392,909     | \$101,734     | \$10,101     | \$0 | \$0           | \$177,133     | \$265,519     | \$97,405      | \$5,974,175            |
| TOTAL SMALL           | \$1,589,115,119          | \$822,102,934      | \$95,351,215  | -\$549,541   | -\$1,923,392  | -\$10,074,912  | \$4,030,253  | \$492,670,413   | \$54,575,579  | \$2,564,523  | \$0 | -\$3,101,566  | \$44,896,044  | \$67,410,320  | \$24,729,329  | \$1,592,681,199        |
| <b>MEDIUM L&amp;P</b> |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| A-10 T                | \$761,365                | \$549,054          | \$74,710      | -\$359       | -\$1,255      | -\$5,858       | \$3,228      | \$21,632        | \$33,476      | \$1,674      | \$0 | \$0           | \$29,351      | \$41,904      | \$16,140      | \$763,697              |
| A-10 P                | \$16,143,151             | \$10,315,235       | \$1,142,967   | -\$6,745     | -\$23,608     | -\$110,173     | \$49,389     | \$2,496,423     | \$653,167     | \$31,478     | \$0 | -\$102        | \$546,956     | \$788,072     | \$303,537     | \$16,186,595           |
| A-10 S                | \$2,241,615,966          | \$1,352,601,784    | \$148,605,937 | -\$849,676   | -\$2,973,866  | -\$13,878,042  | \$6,421,334  | \$463,259,988   | \$83,268,251  | \$3,965,155  | \$0 | -\$214,659    | \$69,417,683  | \$99,270,483  | \$38,235,421  | \$2,247,129,794        |
| TOTAL MEDIUM          | \$2,258,520,482          | \$1,363,466,074    | \$149,823,614 | -\$856,780   | -\$2,998,730  | -\$13,994,073  | \$6,473,951  | \$465,778,043   | \$83,954,893  | \$3,998,306  | \$0 | -\$214,760    | \$69,993,990  | \$100,100,459 | \$38,555,098  | \$2,264,080,086        |
| <b>E-19 CLASS</b>     |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| E-19 T                | \$3,766,587              | \$2,248,593        | \$617,778     | -\$1,671     | -\$5,849      | -\$27,294      | \$26,694     | \$379,752       | \$153,461     | \$7,798      | \$0 | -\$36         | \$136,751     | \$166,273     | \$75,199      | \$3,777,450            |
| E-19 P                | \$101,103,801            | \$66,164,610       | \$6,521,543   | -\$45,908    | -\$160,678    | -\$749,831     | \$281,938    | \$14,532,965    | \$4,254,141   | \$214,237    | \$0 | -\$1,324      | \$3,756,804   | \$4,567,846   | \$2,065,860   | \$101,402,203          |
| E-19 S                | \$1,097,926,562          | \$709,351,399      | \$61,984,500  | -\$479,727   | -\$1,679,046  | -\$7,835,547   | \$2,678,724  | \$180,523,929   | \$45,813,963  | \$2,238,728  | \$0 | -\$87,986     | \$39,211,588  | \$47,732,872  | \$21,587,731  | \$1,101,041,128        |
| TOTAL E-19            | \$1,202,796,950          | \$777,764,602      | \$69,123,821  | -\$527,306   | -\$1,845,573  | -\$8,612,672   | \$2,987,355  | \$195,436,646   | \$50,221,565  | \$2,460,763  | \$0 | -\$89,346     | \$43,105,143  | \$52,466,991  | \$23,728,790  | \$1,206,220,780        |
| <b>STREETLIGHTS</b>   | \$69,015,293             | \$33,662,471       | \$2,724,179   | -\$25,146    | -\$88,012     | -\$289,182     | \$113,158    | \$28,324,578    | \$1,173,354   | \$117,349    | \$0 | \$0           | \$2,057,803   | \$276,609     | \$1,131,582   | \$69,178,743           |
| <b>STANDBY</b>        |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| STANDBY T             | \$28,259,519             | \$16,171,238       | \$6,264,260   | -\$13,027    | -\$45,596     | -\$670,914     | \$283,702    | \$3,019,507     | \$1,178,984   | \$60,795     | \$0 | \$0           | \$1,066,080   | \$442,933     | \$586,235     | \$28,344,197           |
| STANDBY P             | \$1,851,803              | \$606,303          | \$223,987     | -\$389       | -\$1,363      | -\$20,058      | \$10,272     | \$926,467       | \$44,659      | \$1,818      | \$0 | \$0           | \$31,872      | \$13,242      | \$17,526      | \$1,854,335            |
| STANDBY S             | \$2,827,897              | \$1,069,039        | \$333,427     | -\$697       | -\$2,439      | -\$35,888      | \$15,095     | \$1,259,466     | \$79,093      | \$3,252      | \$0 | \$0           | \$57,026      | \$23,693      | \$31,359      | \$2,832,427            |
| TOTAL STANDBY         | \$32,939,220             | \$17,846,580       | \$6,821,674   | -\$14,114    | -\$49,398     | -\$726,860     | \$309,070    | \$5,205,440     | \$1,302,737   | \$65,864     | \$0 | \$0           | \$1,154,977   | \$479,868     | \$635,120     | \$33,030,959           |
| <b>AGRICULTURE</b>    |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| AG-1A                 | \$52,772,479             | \$20,105,571       | \$1,415,864   | -\$11,119    | -\$38,918     | -\$150,111     | \$59,303     | \$27,233,254    | \$1,386,212   | \$51,890     | \$0 | \$0           | \$909,933     | \$1,382,505   | \$500,371     | \$52,844,755           |
| AG-RA                 | \$4,988,844              | \$1,826,541        | \$186,539     | -\$1,465     | -\$5,127      | -\$19,777      | \$7,813      | \$2,470,350     | \$158,705     | \$6,837      | \$0 | \$0           | \$119,883     | \$182,144     | \$65,924      | \$4,998,367            |
| AG-VA                 | \$4,035,528              | \$1,513,867        | \$147,212     | -\$1,156     | -\$4,046      | -\$15,608      | \$6,166      | \$1,975,205     | \$125,631     | \$5,395      | \$0 | \$0           | \$94,609      | \$143,744     | \$52,025      | \$4,043,043            |
| AG-4A                 | \$22,387,372             | \$8,482,325        | \$838,361     | -\$6,584     | -\$23,044     | -\$88,884      | \$35,115     | \$10,797,404    | \$711,071     | \$30,725     | \$0 | \$0           | \$538,790     | \$818,609     | \$296,280     | \$22,430,168           |
| AG-5A                 | \$11,255,786             | \$5,672,248        | \$516,328     | -\$4,055     | -\$14,192     | -\$54,742      | \$21,626     | \$3,695,293     | \$412,251     | \$18,923     | \$0 | \$0           | \$331,828     | \$504,163     | \$182,472     | \$11,282,143           |
| AG-1B                 | \$59,068,827             | \$27,641,271       | \$2,018,766   | -\$15,854    | -\$55,490     | -\$214,031     | \$84,556     | \$23,952,310    | \$1,704,324   | \$73,986     | \$0 | \$1,297,400   | \$1,971,203   | \$713,438     | \$59,171,879  |                        |
| AG-RB                 | \$4,649,675              | \$2,127,447        | \$187,349     | -\$1,471     | -\$5,150      | -\$19,863      | \$7,847      | \$1,836,834     | \$149,830     | \$6,866      | \$0 | \$0           | \$120,404     | \$182,935     | \$66,210      | \$4,659,239            |
| AG-VB                 | \$2,524,195              | \$1,133,377        | \$100,987     | -\$793       | -\$2,776      | -\$10,707      | \$4,230      | \$1,021,237     | \$80,895      | \$3,701      | \$0 | \$0           | \$64,901      | \$98,608      | \$35,689      | \$2,529,350            |
| AG-4B                 | \$51,124,491             | \$24,448,020       | \$2,187,493   | -\$17,179    | -\$60,127     | -\$231,920     | \$91,623     | \$18,708,157    | \$1,715,063   | \$80,170     | \$0 | \$0           | \$1,405,836   | \$2,135,955   | \$773,067     | \$51,236,157           |
| AG-4C                 | \$6,678,036              | \$2,678,279        | \$274,569     | -\$2,156     | -\$7,547      | -\$29,110      | \$11,500     | \$2,993,123     | \$221,740     | \$10,063     | \$0 | \$0           | \$176,457     | \$268,100     | \$97,034      | \$6,692,052            |
| AG-5B                 | \$347,344,740            | \$197,050,068      | \$22,102,504  | -\$173,580   | -\$607,530    | -\$2,343,328   | \$925,759    | \$71,518,340    | \$15,593,259  | \$810,039    | \$0 | \$0           | \$14,204,620  | \$21,581,764  | \$7,811,094   | \$348,473,009          |
| AG-5C                 | \$59,563,229             | \$32,342,258       | \$3,727,901   | -\$29,277    | -\$102,468    | -\$395,236     | \$156,142    | \$13,958,621    | \$2,605,627   | \$136,625    | \$0 | \$0           | \$2,395,811   | \$3,640,071   | \$1,317,452   | \$59,753,528           |
| Total AGRA            | \$95,440,009             | \$37,600,551       | \$3,104,304   | -\$24,379    | -\$85,328     | -\$329,121     | \$130,023    | \$46,171,505    | \$2,793,870   | \$113,770    | \$0 | \$0           | \$1,995,043   | \$3,031,166   | \$1,097,071   | \$95,598,475           |
| Total AGRB            | \$530,953,194            | \$287,420,720      | \$30,599,569  | -\$240,311   | -\$841,088    | -\$3,244,195   | \$1,281,657  | \$133,988,622   | \$22,070,739  | \$1,121,450  | \$0 | \$0           | \$19,665,430  | \$29,878,636  | \$10,813,984  | \$532,515,214          |
| TOTAL AGR             | \$626,393,203            | \$325,021,271      | \$33,703,872  | -\$264,690   | -\$926,415    | -\$3,573,316   | \$1,411,681  | \$180,160,127   | \$24,864,609  | \$1,235,220  | \$0 | \$0           | \$21,660,473  | \$32,909,802  | \$11,911,054  | \$628,113,688          |
| <b>E-20 CLASS</b>     |                          |                    |               |              |               |                |              |                 |               |              |     |               |               |               |               |                        |
| E-20 T                | \$504,273,992            | \$394,407,097      | \$38,712,910  | -\$309,928   | -\$1,084,748  | -\$4,184,027   | \$1,651,278  | -\$15,055,969   | \$26,653,804  | \$1,446,330  | \$0 | \$0           | \$25,362,437  | \$24,742,582  | \$13,946,758  | \$506,288,524          |
| E-20 P                | \$600,234,555            | \$413,420,424      | \$38,331,485  | -\$291,986   | -\$1,021,952  | -\$3,941,813   | \$1,634,804  | \$63,096,472    | \$26,716,735  | \$1,362,602  | \$0 | \$0           | \$23,894,202  | \$25,792,113  | \$13,139,378  | \$602,132,465          |
| E-20 S                | \$329,371,750            | \$211,532,051      | \$20,886,307  | -\$148,252   | -\$518,882    | -\$2,001,402   | \$890,520    | \$52,625,036    | \$13,960,397  | \$691,843    | \$0 | \$0           | \$12,131,956  | \$13,614,476  | \$6,671,340   | \$330,335,388          |
| TOTAL E-20            | \$1,433,880,297          | \$1,019,359,572    | \$97,930,701  | -\$750,166   | -\$2,625,581  | -\$10,127,243  | \$4,176,602  | -\$100,665,540  | \$67,330,937  | \$3,500,775  | \$0 | \$0           | \$61,388,596  | \$64,149,170  | \$33,757,476  | \$1,438,756,377        |
| <b>SYSTEM</b>         | \$12,406,154,215         | \$7,058,207,826    | \$806,470,560 | -\$4,900,503 | -\$17,151,762 | -\$84,697,080  | \$34,155,375 | \$3,009,360,325 | \$452,362,346 | \$22,862,205 | \$0 | -\$13,927,300 | \$371,328,353 | \$583,384,602 | \$220,534,493 | \$12,437,989,441       |

PACIFIC GAS AND ELECTRIC COMPANY  
10/1/09 Rate Change

| <b>BDDL RESULTS</b>   | Total Sales    | Revenue At Present | Generation Rates | TO Rates     | TAC Rates    | TRBAA Rates  | T-ECRA Rates | RS Rates     | Dist Rates   | PPP Rates    | ND Rates     | FTA Rates    | RRBMA Rates  | DWR Bond Rates | CTC Rates    | ECRA Rates   | Total Proposed Rates | Percent Change |
|-----------------------|----------------|--------------------|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------|--------------|--------------|----------------------|----------------|
| <u>Class/Schedule</u> | <u>(kWh)</u>   | <u>Rates</u>       | <u>Rates</u>     | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u>   | <u>Rates</u> | <u>Rates</u> | <u>Rates</u>         | <u>Change</u>  |
| <b>RESIDENTIAL</b>    |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| E-1                   | 24,606,890,467 | \$0.17643          | \$0.08447        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | \$0.06068    | \$0.00589    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00482      | \$0.00833    | \$0.00270    | \$0.17687            | 0.3%           |
| EL-1                  | 5,357,783,838  | \$0.08682          | \$0.06598        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | -\$0.00245   | \$0.00227    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00000      | \$0.00833    | \$0.00270    | \$0.08682            | 0.0%           |
| E-7                   | 913,997,431    | \$0.18496          | \$0.11091        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | \$0.04310    | \$0.00616    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00445      | \$0.00833    | \$0.00270    | \$0.18563            | 0.4%           |
| E-8                   | 885,946,361    | \$0.23573          | \$0.16909        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | \$0.03513    | \$0.00664    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00491      | \$0.00833    | \$0.00270    | \$0.23677            | 0.4%           |
| EL-8                  | 119,101,327    | \$0.07612          | \$0.13173        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | -\$0.07962   | \$0.00301    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00000      | \$0.00833    | \$0.00270    | \$0.07612            | 0.0%           |
| TOTAL RES             | 31,883,719,424 | \$0.16289          | \$0.08465        | \$0.01101    | -\$0.00006   | -\$0.00021   | -\$0.00117   | \$0.00046    | \$0.04834    | \$0.00530    | \$0.00028    | \$0.00000    | -\$0.00033   | \$0.00399      | \$0.00833    | \$0.00270    | \$0.16328            | 0.2%           |
| <b>SMALL L&amp;P</b>  |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| A-1                   | 5,780,142,241  | \$0.17886          | \$0.09178        | \$0.01041    | -\$0.00006   | -\$0.00021   | -\$0.00110   | \$0.00044    | \$0.05702    | \$0.00607    | \$0.00028    | \$0.00000    | -\$0.00034   | \$0.00490      | \$0.00736    | \$0.00270    | \$0.17924            | 0.2%           |
| A-6                   | 3,342,110,606  | \$0.16428          | \$0.08647        | \$0.01041    | -\$0.00006   | -\$0.00021   | -\$0.00110   | \$0.00044    | \$0.04801    | \$0.00580    | \$0.00028    | \$0.00000    | -\$0.00034   | \$0.00491      | \$0.00736    | \$0.00270    | \$0.16467            | 0.2%           |
| A-15                  | 682,043        | \$0.45666          | \$0.09094        | \$0.01041    | -\$0.00006   | -\$0.00021   | -\$0.00110   | \$0.00044    | \$0.33531    | \$0.00607    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00736    | \$0.00270    | \$0.45705            | 0.1%           |
| TC-1                  | 36,076,015     | \$0.16521          | \$0.07172        | \$0.01041    | -\$0.00006   | -\$0.00021   | -\$0.00110   | \$0.00044    | \$0.06633    | \$0.00282    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00736    | \$0.00270    | \$0.16560            | 0.2%           |
| TOTAL SMALL           | 9,159,010,905  | \$0.17350          | \$0.08976        | \$0.01041    | -\$0.00006   | -\$0.00021   | -\$0.00110   | \$0.00044    | \$0.05379    | \$0.00596    | \$0.00028    | \$0.00000    | -\$0.00034   | \$0.00490      | \$0.00736    | \$0.00270    | \$0.17389            | 0.2%           |
| <b>MEDIUM L&amp;P</b> |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| A-10 T                | 5,977,770      | \$0.12737          | \$0.09185        | \$0.01250    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00054    | \$0.03362    | \$0.00560    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00701    | \$0.00270    | \$0.12776            | 0.3%           |
| A-10 P                | 112,421,108    | \$0.14360          | \$0.09176        | \$0.01017    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00044    | \$0.02221    | \$0.00581    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00487      | \$0.00701    | \$0.00270    | \$0.14398            | 0.3%           |
| A-10 S                | 14,161,267,139 | \$0.15829          | \$0.09551        | \$0.01049    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00045    | \$0.03271    | \$0.00588    | \$0.00028    | \$0.00000    | -\$0.00002   | \$0.00490      | \$0.00701    | \$0.00270    | \$0.15868            | 0.2%           |
| TOTAL MEDIUM          | 14,279,666,016 | \$0.15816          | \$0.09548        | \$0.01049    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00045    | \$0.03262    | \$0.00588    | \$0.00028    | \$0.00000    | -\$0.00002   | \$0.00490      | \$0.00701    | \$0.00270    | \$0.15855            | 0.2%           |
| <b>E-19 CLASS</b>     |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| E-19 T                | 27,851,435     | \$0.13524          | \$0.08074        | \$0.02218    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00096    | \$0.01363    | \$0.00551    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00597    | \$0.00270    | \$0.13563            | 0.3%           |
| E-19 P                | 765,133,258    | \$0.13214          | \$0.08647        | \$0.00852    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00037    | \$0.01899    | \$0.00556    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00597    | \$0.00270    | \$0.13253            | 0.3%           |
| E-19 S                | 7,995,456,000  | \$0.13732          | \$0.08872        | \$0.00775    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00034    | \$0.02258    | \$0.00573    | \$0.00028    | \$0.00000    | -\$0.00001   | \$0.00490      | \$0.00597    | \$0.00270    | \$0.13771            | 0.3%           |
| TOTAL E-19            | 8,788,440,692  | \$0.13686          | \$0.08850        | \$0.00787    | -\$0.00006   | -\$0.00021   | -\$0.00098   | \$0.00034    | \$0.02224    | \$0.00571    | \$0.00028    | \$0.00000    | -\$0.00001   | \$0.00490      | \$0.00597    | \$0.00270    | \$0.13725            | 0.3%           |
| <b>STREETLIGHTS</b>   | 419,104,474    | \$0.16467          | \$0.08032        | \$0.00650    | -\$0.00006   | -\$0.00021   | -\$0.00069   | \$0.00027    | \$0.06758    | \$0.00280    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00066    | \$0.00270    | \$0.16506            | 0.2%           |
| <b>STANDBY</b>        |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| STANDBY T             | 217,124,156    | \$0.13015          | \$0.07448        | \$0.02885    | -\$0.00006   | -\$0.00021   | -\$0.00309   | \$0.00131    | \$0.01391    | \$0.00543    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00204    | \$0.00270    | \$0.13054            | 0.3%           |
| STANDBY P             | 6,491,159      | \$0.28528          | \$0.09340        | \$0.03451    | -\$0.00006   | -\$0.00021   | -\$0.00309   | \$0.00158    | \$0.14273    | \$0.00688    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00204    | \$0.00270    | \$0.28567            | 0.1%           |
| STANDBY S             | 11,614,307     | \$0.24348          | \$0.09205        | \$0.02871    | -\$0.00006   | -\$0.00021   | -\$0.00309   | \$0.00130    | \$0.10844    | \$0.00681    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00204    | \$0.00270    | \$0.24387            | 0.2%           |
| TOTAL STANDBY         | 235,229,622    | \$0.14003          | \$0.07587        | \$0.02900    | -\$0.00006   | -\$0.00021   | -\$0.00309   | \$0.00131    | \$0.02213    | \$0.00554    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00204    | \$0.00270    | \$0.14042            | 0.3%           |
| <b>AGRICULTURE</b>    |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| AG-1A                 | 185,322,452    | \$0.28476          | \$0.10849        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.14695    | \$0.00748    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.28515            | 0.1%           |
| AG-RA                 | 24,416,149     | \$0.20433          | \$0.07481        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.10118    | \$0.00650    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.20472            | 0.2%           |
| AG-VA                 | 19,268,570     | \$0.20944          | \$0.07857        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.10251    | \$0.00652    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.20983            | 0.2%           |
| AG-4A                 | 109,733,155    | \$0.20402          | \$0.07730        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.09840    | \$0.00648    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.20441            | 0.2%           |
| AG-5A                 | 67,582,158     | \$0.16655          | \$0.08393        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.05468    | \$0.00610    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.16694            | 0.2%           |
| AG-1B                 | 264,236,346    | \$0.22355          | \$0.10461        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.09065    | \$0.00645    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.22394            | 0.2%           |
| AG-RB                 | 24,522,129     | \$0.18961          | \$0.08676        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.07491    | \$0.00611    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.19000            | 0.2%           |
| AG-VB                 | 13,218,210     | \$0.19096          | \$0.08574        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.07726    | \$0.00612    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.19135            | 0.2%           |
| AG-4B                 | 286,321,030    | \$0.17856          | \$0.08539        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.06534    | \$0.00599    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.17895            | 0.2%           |
| AG-4C                 | 35,938,371     | \$0.18582          | \$0.07452        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.08328    | \$0.00617    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.18621            | 0.2%           |
| AG-5B                 | 2,892,997,868  | \$0.12006          | \$0.06811        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.02472    | \$0.00539    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.12045            | 0.3%           |
| AG-5C                 | 487,945,190    | \$0.12207          | \$0.06628        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.02861    | \$0.00534    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.12246            | 0.3%           |
| Total AGRA            | 406,322,484    | \$0.23489          | \$0.09254        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.11363    | \$0.00688    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.23528            | 0.2%           |
| Total AGRB            | 4,005,179,145  | \$0.13257          | \$0.07176        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.03345    | \$0.00551    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.13296            | 0.3%           |
| TOTAL AGR             | 4,411,501,630  | \$0.14199          | \$0.07368        | \$0.00764    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | \$0.04084    | \$0.00564    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00746    | \$0.00270    | \$0.14238            | 0.3%           |
| <b>E-20 CLASS</b>     |                |                    |                  |              |              |              |              |              |              |              |              |              |              |                |              |              |                      |                |
| E-20 T                | 5,165,465,883  | \$0.09762          | \$0.07635        | \$0.00749    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00032    | -\$0.00291   | \$0.00516    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00479    | \$0.00270    | \$0.09801            | 0.4%           |
| E-20 P                | 4,866,436,331  | \$0.12334          | \$0.08495        | \$0.00788    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00034    | \$0.01297    | \$0.00549    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00530    | \$0.00270    | \$0.12373            | 0.3%           |
| E-20 S                | 2,470,866,767  | \$0.13330          | \$0.08561        | \$0.00845    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00036    | \$0.02130    | \$0.00565    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00551    | \$0.00270    | \$0.13369            | 0.3%           |
| TOTAL E-20            | 12,502,768,981 | \$0.11469          | \$0.08153        | \$0.00783    | -\$0.00006   | -\$0.00021   | -\$0.00081   | \$0.00033    | \$0.00805    | \$0.00539    | \$0.00028    | \$0.00000    | \$0.00000    | \$0.00491      | \$0.00513    | \$0.00270    | \$0.11508            | 0.3%           |
| <b>SYSTEM</b>         | 81,679,441,745 | \$0.15189          | \$0.08641        | \$0.00987    | -\$0.00006   | -\$0.00021   | -\$0.00104   | \$0.00042    | \$0.03684    | \$0.00554    | \$0.00028    | \$           |              |                |              |              |                      |                |

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

|  |   |  |
|--|---|--|
| Alcantar & Kahl                          | Defense Energy Support Center               | North Coast SolarResources                                 |
| Ameresco                                 | Department of Water Resources               | Northern California Power Association                      |
| Anderson & Poole                         | Department of the Army                      | Occidental Energy Marketing, Inc.                          |
| Arizona Public Service Company           | Dept of General Services                    | OnGrid Solar   |
| BART                                     | Division of Business Advisory Services      | Praxair  |
| BP Energy Company                        | Douglas & Liddell                           | R. W. Beck & Associates                                    |
| Barkovich & Yap, Inc.                    | Douglass & Liddell                          | RCS, Inc.  |
| Bartle Wells Associates                  | Downey & Brand                              | Recon Research   |
| C & H Sugar Co.                          | Duke Energy                                 | SCD Energy Solutions                                       |
| CA Bldg Industry Association             | Dutcher, John                               | SCE  |
| CAISO                                    | Ellison Schneider & Harris LLP              | SMUD   |
| CLECA Law Office                         | FPL Energy Project Management, Inc.         | SPURR  |
| CSC Energy Services                      | Foster Farms                                | Santa Fe Jets  |
| California Cotton Ginners & Growers Assn | G. A. Krause & Assoc.                       | Seattle City Light   |
| California Energy Commission             | GLJ Publications                            | Sempra Utilities   |
| California League of Food Processors     | Goodin, MacBride, Squeri, Schlotz & Ritchie | Sierra Pacific Power Company                               |
| California Public Utilities Commission   | Green Power Institute                       | Silicon Valley Power                                       |
| Calpine                                  | Hanna & Morton                              | Southern California Edison Company                         |
| Cameron McKenna                          | Hitachi                                     | Sunshine Design  |
| Cardinal Cogen                           | International Power Technology              | Sutherland, Asbill & Brennan                               |
| Casner, Steve                            | Intestate Gas Services, Inc.                | Tabors Caramanis & Associates                              |
| Chamberlain, Eric                        | Los Angeles Dept of Water & Power           | Tecogen, Inc.  |
| Chevron Company                          | Luce, Forward, Hamilton & Scripps LLP       | Tiger Natural Gas, Inc.                                    |
| Chris, King                              | MBMC, Inc.                                  | Tioga Energy   |
| City of Glendale                         | MRW & Associates                            | TransCanada  |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Turlock Irrigation District                                |
| Clean Energy Fuels                       | Matthew V. Brady & Associates               | U S Borax, Inc.  |
| Coast Economic Consulting                | McKenzie & Associates                       | United Cogen   |
| Commerce Energy                          | Merced Irrigation District                  | Utility Cost Management                                    |
| Commercial Energy                        | Mirant                                      | Utility Specialists  |
| Consumer Federation of California        | Modesto Irrigation District                 | Verizon  |
| Crossborder Energy                       | Morgan Stanley                              | Wellhead Electric Company                                  |
| Davis Wright Tremaine LLP                | Morrison & Foerster                         | Western Manufactured Housing Communities Association (WMA) |
| Day Carter Murphy                        | New United Motor Mfg., Inc.                 | eMeter Corporation   |
|  | Norris & Wong Associates                    |  |