



September 1, 2009

Advice 3518-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing -- Change PG&E Electric Rates on
January 1, 2010**

Purpose

PG&E hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2010 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2010 (listed in Table 1); (2) to establish the 2010 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2010, electric rates.

Resolutions E-3906, E-3956, E-4032, E-4121 and E-4217 require PG&E to file an advice letter by September 1st of each year with its preliminary forecast of electric rate changes expected to be effective January 1 of the following year. Pursuant to these resolutions, this advice letter provides a preliminary estimate of PG&E's electric rates expected to be effective on January 1, 2010 ("illustrative rates"). These illustrative rates include both (1) the forecast December 31, 2009 balancing account balances for amortization in 2010; and (2) electric rate changes being considered in a number of pending proceedings and advice letters, as well as advice letters that have not yet been filed but are expected to be filed and approved by December 17, 2009, which would then result in rate changes on January 1, 2010.

In this advice letter, PG&E forecasts a \$312.7 million increase in its 2010 revenue requirement. (See Table 2, Annual Electric True-up Projected 2010 Revenue Requirements, "Table 2".) In accordance with ordering paragraph 7 of Resolution E-4217, Table 1 reflects July 31, 2009, balances in balancing accounts previously authorized for recovery and forecasts of what these balances will be as of December 31, 2009. PG&E will file a supplement to this advice letter in December 2009 to update actual balances through October 31, 2009, and the forecast for their

December 31, 2009 balances. In the December 2009 supplement, PG&E will reflect only actual outcomes of the pending proceedings and advice letters authorized by the California Public Utilities Commission (the Commission) by December 17, 2009.

Finally, this advice letter provides information on Federal Energy Regulatory Commission (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2010. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design in order to correctly calculate total rates. Resolution E-4217 found, "In accordance with the filed rate doctrine the Commission allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission (transmission owner or TO) rate changes, adjusted for end-use customer refunds required to be paid to customers."¹ Additionally, Resolution E-4217 found that PG&E could begin recovering FERC-authorized revenues in rates on the date that FERC makes rates effective to recover those revenues.²

RECOVERY OF BALANCING ACCOUNTS ALREADY APPROVED FOR AMORTIZATION IN 2010

This advice letter requests rate revisions, via the December 2009 supplement to this advice letter, to fully amortize the forecast December 31, 2009, balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2010 is consistent with Resolution E-4217. Per ordering paragraph 7 of Resolution E-4217, Table 1 shows these accounts and their July 31, 2009, balances, as well as a forecast of their respective balances projected through December 31, 2009. The December supplement to this advice letter will update these December 31, 2009, forecast balances based upon October 31, 2009, account balances. The \$318.8 million shown in Table 1 is the end of year account balance forecast, while the \$312.7 million in Table 2 reflects the incremental increase in rates when forecast balances are combined with approved revenue requirements.

¹ Resolution E-4217, Finding 4.

² Resolution E-4217, Finding 5.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery

Line #	Revenue Requirement	7/31/09 Balance for Recovery	12/31/09 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	159,181,450	108,874,891	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	(114,764,161)	(15,187,093)	Public Purpose Programs	12 months
3	NDAM (Nuclear Decommissioning Adjustment Mechanism)	(43,315)	402,978	Nuclear Decommissioning	12 months
4	UGBA (Utility Generation Balancing Account)	372,696,458	287,426,758	Generation	12 months
5	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	(461,782)	38,925,352	Public Purpose Programs	12 months
6	PCCBA (Power Charge Cost Balancing Account)	(75,660,230)	(21,334,466)	Generation	12 months
7	RRBMA (Rate Reduction Bond Memorandum Account)	(5,056,542)	924,386	RRBMA	12 months
8	HSM (Hazardous Substance Mechanism)	8,978,730	8,989,210	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	(3,565,487)	16,046,569	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(197,303,158)	(114,191,987)	Energy Cost Recovery Amount	12 months
11	HA (Headroom Account)	(166,122)	(166,316)	Generation	12 months
12	FERABA (Family Electric Rate Assistance Balancing Account)	2,209,852	3,787,726	Distribution, Generation	12 months
13	ATFA (Affiliate Transfer Fees Account)	(216,893)	(318,184)	Distribution	12 months
14	CEEIA (Customer Energy Efficiency Incentive Account)	16,223,629	1,569,020	Distribution	12 months
15	SBA (SmartMeter™ Project Balancing Account)	(1,018,471)	(4,094,072)	Distribution	12 months
16	DRRBA (Demand Response Revenue Balancing Account)	15,971,528	8,337,910	Distribution	12 months
17	PCBA (Pension Contribution Balancing Account)	-	-	Distribution, Generation	12 months
18	BCRSBA (British Columbia Renewable Study Balancing Account)	(1,216,596)	(1,218,016)	Generation	12 months
19	NTBA (Non-Tariffed Balancing Account)	23,792	-	Distribution	12 months
20	Total	175,812,679	318,774,668		

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004, per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).³

All of these accounts true-up revenues to authorized revenue requirements, pursuant to Public Utilities (PU) Code Section 739.10. Advice Letter 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4217, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2009, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2010.

Additionally, on July 17, 2006, the Energy Division approved Advice Letter 2838-E which created a new revenue adjustment mechanism:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF)

The PEERAM tracks actual revenues for the authorized procurement portion of energy efficiency activities from the PEERAM rate component against the procurement portion of the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice Letter 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4217 provided that PG&E file an advice letter by September 1 of each year if PG&E wants to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:⁴

- *Power Charge Collection Balancing Account (PCCBA);*
- *Rate Reduction Bond Memorandum Account (RRBMA);*

³ On June 14, 2004, PG&E filed Advice 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

⁴ Resolution E-4217, Ordering Paragraph 7.

- *Hazardous Substance Mechanism (HSM);*
- *California Alternate Rates for Energy Account (CAREA);*
- *Energy Recovery Bonds Balancing Account (ERBBA);*
- *Headroom Account (HA);*
- *Family Electric Rate Assistance Balancing Account (FERABA);*
- *Affiliate Transfer Fees Account (ATFA);*
- *Customer Energy Efficiency Incentive Account (CEEIA);*
- *SmartMeterTM Project Balancing Account (SBA);*
- *Demand Response Revenue Balancing Account (DRRBA);*
- *Pension Contribution Balancing Account (PCBA);*
- *British Columbia Renewable Study Balancing Account (BCRSBA); and*
- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E).*

Each of these balancing accounts is described briefly below:

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions, and (2) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Rate Reduction Bond Memorandum Account (RRBMA)*

The RRBMA (Electric Preliminary Statement Part AT) records the difference between the Rate Reduction Bond Savings Amount and the ten percent Rate Reduction Amount provided to residential and small commercial customers in accordance with Assembly Bill (AB) 1890.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program⁵ revenue shortfall and CARE administrative costs and the revenues collected through the CAREA rate component. The CARE administrative budget and 80/20 electric/gas expense allocation was approved through Decision (D.) 08-11-031 on November 6, 2008.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by D.04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2010 ERBBA revenue requirement be established using a forecast of 2010 ERBBA activity, including the amortization of the December 31, 2009, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year's AET Advice 3349-E, which was approved by Resolution E-4217.⁶

- *Headroom Account (HA)*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.⁷ The remaining December 31, 2007 forecast balance of (\$0.3) million (overcollected) represents a residual balance after PG&E substantially amortized the balance in this account. In Advice 3349-E-A filed December 30, 2006, PG&E established a rate intended to amortize the December 31, 2008 forecast balance down to zero. However, because of differences between recorded sales and forecast sales, PG&E estimates that it will have a small residual balance in the HA at December 31, 2009. As a result, in this advice letter, PG&E proposes to transfer the remaining balance in the HA to the UGBA.

⁵ The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-24. The program was revised in D.94-12-049 and the name changed to CARE.

⁶ Ordering Paragraph 3 of Resolution E-4217 allowed PG&E to amortize the December 31, 2008 forecast balance in the ERBBA. Ordering Paragraph 4.b. of Resolution E-4217 allowed PG&E to "Reflect in rates the 2009 ERBBA revenue requirement using the most recent Commission adopted rate of return."

⁷ D.03-12-035 approved the MSA.

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA)*

The CEEIA records the electric portion of the award or penalty from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates and the associated revenue. The forecast balance is made up of the residual balance from 2009 and the cost to be recorded in the account if the RRIM settlement, discussed on page 16, is adopted. As approved in Advice 2929-G/3277-E, no interest is applied to the balance in the account.

- *SmartMeter™ Project Balancing Account (SBA)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter™ Project as authorized by the Commission in D.06-07-027 and D.09-03-026. Electric Preliminary Statement Part EI included in approved Advice Letter 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Demand Response Revenue Balancing Account (DRRBA)*

The Demand Response Revenue Balancing Account (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response⁸ revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Electric Preliminary Statement Part ED included in approved Advice Letter 2804-E⁹ provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

⁸ Demand Response (DR) programs include amounts for PG&E's approved SmartAC Program, which have been approved in a separate decision (D.08-02-009) from PG&E's other DR programs.

⁹ Advice 2804-E was approved effective January 1, 2006 with respect to Preliminary Statement changes.

- *Pension Contribution Balancing Account (PCBA)*

The PCBA (Electric Preliminary Statement EJ) includes the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. Electric Preliminary Statement Part EJ included in approved Advice 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

- *British Columbia Renewable Study Balancing Account (BCRSBA)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind generated and other renewable electric power from various regions in British Columbia. D.07-03-013 provided that PG&E could seek recovery of the costs in the account through a subsequent AET filing. PG&E proposed the BCRSBA in Advice 3003-E, which was approved on May 3, 2007.

- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E)*

The NTBA-E (Electric Preliminary Statement Part ET) is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S) pursuant to Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved in Application (A.) 98-05-007 by D.99-04-021. The NTBA-E does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposals to offer the Mover Service Program, to recover costs and disburse net revenues through the NTBA-E, to transfer the balance at the end of the year from the NTBA to the DRAM, and to include it in the AET filing, in order to credit customer with revenues pursuant to D.99-04-021.¹⁰

Additional Regulatory Accounts for Which PG&E is Requesting Recovery Through the AET Advice Letter Process

- *Dynamic Pricing Memorandum Account (DPMA)*

The DPMA (Electric Preliminary Statement Part EX) is used to record incremental expenditures required to implement specific dynamic pricing rates, as ordered by D.08-07-045. On February 27, 2009 PG&E filed its 2009 Rate Design Window (RDW) application seeking to recover the incremental costs associated with the implementation of Peak Day Pricing, the dynamic pricing rates ordered to be implemented by D.08-07-045. As described in the 2009 RDW application and the

¹⁰ If the balance at the end of the year for any product or service category is a debit, no transfer will be made for that product or service and the balance for that product or service category will be reset to zero at the beginning of the year.

Preliminary Statement Part EX, upon Commission approval of these costs in the 2009 RDW, PG&E will transfer the balance in this account to the Distribution Revenue Adjustment Mechanism (DRAM) for recovery in rates.

- *Market Redesign and Technology Upgrade Memorandum Account (MRTUMA)*

On June 7, 2007, Resolution E-4093 approved PG&E's request to establish the MRTUMA (Electric Preliminary Statement EP). The purpose of the MRTUMA authority is to record incremental expenses and incremental capital related costs associated with the California Independent System Operator's (ISO) Market Redesign and Technology Upgrade (MRTU) initiative. PG&E must comply with the MRTU Tariff to conform to FERC regulations, and with existing legal agreements with the CAISO. In late September 2006, the FERC conditionally approved the MRTU tariff. PG&E will transfer the approved balance at the end of 2009 from the MRTUMA to UGBA after Commission authorization by order in the ERRA forecast proceeding (A.09-06-001) or other formal proceeding where the Commission has completed a review of the reasonableness of those amounts, as authorized in Electric Preliminary Statement EP.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)*

The LTAMA (Electric Preliminary Statement EW) records the technical assistance costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Long-Term Procurement Plan (LTPP) as authorized in D.07-12-052. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the LTAMA.¹¹ PG&E will transfer the balance at the end of 2009 from the LTAMA to the ERRA as authorized in Electric Preliminary Statement EW.

- *Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)*

The RPSCMA records the third-party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewables Portfolio Standard (RPS) as authorized in D.06-10-050. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the RPSCMA. PG&E will transfer the balance at the end of 2009 from the RPSCMA to the ERRA as authorized in Electric Preliminary Statement EL.¹²

¹¹ Pursuant to D.07-12-052, the LTAMA invoices are paid by the three investor-owned utilities (PG&E, SCE, and SDG&E) on a pro-rata basis.

¹² Pursuant to D.06-10-050, the costs in the RPSCMA invoices are allocated amongst the three investor-owned utilities (PG&E, SCE, and SDG&E) on a pro-rata basis based on retail sales as determined in the semi-annual RPS Compliance Reports.

Determination of the December 31, 2009 forecast balancing account balances

As directed by Resolution E-4217, PG&E has presented forecast December 31, 2009 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.¹³ Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2009, balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved before December 31, 2009, that would result in rate changes on January 1, 2010. (See Table 2) The forecasts use recorded balances as of July 31, 2009, as the starting point.

For the balancing accounts with revenues, revenues are forecasted using (1) rates presently in effect in Preliminary Statement Part I; and (2) the sales forecast used in the 2010 ERRR forecast Application, A.09-06-001. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.¹⁴

In the December 2009 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2009 recorded balances as the starting point.

Discussion of pending and anticipated CPUC proceedings and advice letters

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings before the end of the year. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2010 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by December 17, 2009, PG&E will consolidate the results of the decision in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

¹³ Resolution E-4217, Ordering Paragraph 7.

¹⁴ Except for year end forecast of Customer Energy Efficiency Account (CEEIA) does not carry interest.

Table 2: Annual Electric True-Up Projected 2010 Revenue Requirements

Line #		Test Year 2010 RRQ A	12/31/09 Forecast Under/(Over) collected BA Amortization B	Total Projected 2010 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	3,058,541,472	108,874,891	3,167,416,363
4	Self Generation Incentive Program	0	0	0
5	Environmental Enhancement	10,102,550	0	10,102,550
6	CPUC Fee	20,644,796	0	20,644,796
7	Advanced Metering/SBA	107,497,541	(4,094,072)	103,403,469
8	Demand Response/DREBA/DRRBA	36,726,161	8,337,910	45,064,071
9	Air Conditioning Cycling/ACEBA/DRRBA	48,613,035	0	48,613,035
10	ClimateSmart	0	0	0
11	California Solar Initiative	106,076,775	0	106,076,775
12	HSM	0	8,989,210	8,989,210
13	ATFA	0	(318,184)	(318,184)
14	CEMA	0	6,557,000	6,557,000
15	PCBA	0	0	0
16	CEEIA	61,135,285	1,569,020	62,704,306
17	NTBA	0	0	0
18	LCPERMA	0	794,060	794,060
19	DPMA	7,254,000	0	7,254,000
20	Rate Reduction Bond Memo Account ¹	0	924,386	924,386
21	Generation			
22	Utility Retained Generation Base/UGBA	1,340,530,602	287,426,758	1,627,957,361
23	Electric Procurement/ERRA	3,513,146,747	0	3,513,146,747
24	Electric Procurement/ERRA (ERRA Balance) ²	0	0	0
25	DWR--Power Charge/PCCBA	976,737,873	(21,334,466)	955,403,407
26	DWR Franchise Fees	10,609,140	0	10,609,140
27	BCRSBA	0	(1,218,016)	(1,218,016)
28	FERABA ³	0	3,787,726	3,787,726
29	HA	0	(166,316)	(166,316)
30	LTAMA	0	472,230	472,230
31	MRTUMA ⁴	(8,100,000)	0	(8,100,000)
32	RPSCMA	634,319	87,921	722,240
33	CARB	120,561	0	120,561
34	Ongoing CTC/MTCBA	542,581,888	27,552,761	570,134,650
35	Rate Reduction Bond Memo Account ¹	0	0	0
36	Energy Cost Recovery Bonds			
37	(1) Dedicated Rate Component Series 1	309,009,824	0	309,009,824
38	(2) Dedicated Rate Component Series 2	156,221,633	0	156,221,633
39	(3) ERB Balancing Account (ERBBA)	(33,345,890)	(114,191,987)	(147,537,877)
40	Nuclear Decommissioning	49,528,000	402,978	49,930,978
41	Public Purpose Programs	0	0	0
42	(1) Energy Efficiency	120,670,462	0	120,670,462
43	(2) RDD	35,217,516	0	35,217,516
44	(3) Renewables	36,826,418	0	36,826,418
45	(4) LIEE	90,043,760	0	90,043,760
46	PPPRAM	0	(15,187,093)	(15,187,093)
47	CAREA	7,448,408	16,046,569	23,494,978
48	Procurement EE/PEERAM	347,430,877	38,925,352	386,356,229
49	DWR Bonds	431,956,334	0	431,956,334
50	Total CPUC Jurisdictional	11,383,860,089	354,238,641	11,738,098,730
51	CPUC Revenues at Present Rates			11,423,879,469
52	Change in CPUC Jurisdictional			314,219,261
53	Total FERC Jurisdictional			749,612,573
54	FERC Revenues at Present Rates			751,113,742
55	Change in FERC Jurisdictional			(1,501,169)
56	Grand Total Projected Revenues			12,487,711,303
57	Total Revenues at Present Rates			12,174,993,211
58	Total Change			312,718,092

Notes:

- On August 4, 2009, PG&E filed Advice 3502-E, which proposed to transfer the 12/31/2009, balance in the Rate Reduction Bond Memorandum Account (RRBMA) to Distribution/DRAM and thereby removing the RRBMA rate from the Annual Electric True Up (AET) advice letters.
- The 12/31/09 Electric Procurement/ERRA (ERRA Balance) is forecast to be overcollected by \$398,626,670. This AET advice letter assumes that the entire ERRA overcollected balance is credited to customers as a one-time bill credit described in the Expedited Application For Electric Bill Credits Under The Energy Resource Recovery Account (ERRA) Trigger Mechanism A.09-08-005.
- The 12/31/09 forecast FERABA balance of \$3,316,266 includes a discount portion of \$3,313,169, which gets allocated to generation rates; and administrative costs of \$471,440 which gets allocated to distribution rates.
- Due to timing the illustrative 2010 rates submitted with this advice letter (Table 3 and 4) do not include the MRTUMA revenue requirement.

Pending and Anticipated CPUC Proceedings

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On June 1, 2009, PG&E filed A.09-06-001 to recover its 2010 forecast of electric procurement costs and ongoing CTC revenue requirements. These 2010 revenue requirements have been reflected in the illustrative 2010 rates shown in this advice filing. Additionally, the illustrative 2010 ERRA and ongoing CTC rates included with this advice filing include the amortization of the forecast December 31, 2009 balances for the ERRA and Modified Transition Cost Balancing Account (MTCBA) which reflects July 31, 2009 actual recorded balances. This methodology is consistent with the treatment of other balancing accounts included in this advice letter. In A.09-06-001, PG&E will file an updated forecast of its 2010 electric procurement costs and ongoing CTC revenue requirements in November 2009. If the Commission issues a final decision approving these updated amounts by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

In A.09-06-001, PG&E forecast that its end-of-year 2009 ERRA balance would be overcollected by \$544.0 million due to lower than expected 2009 electric procurement costs. PG&E's testimony acknowledged the expected overcollection and noted that it would closely monitor the forecast year-end ERRA balance to determine whether an ERRA trigger filing would be necessary before the end of the year. Consequently, on August 14, 2009, PG&E filed A.09-08-005 for approval of the Electric Bill Credit Plan. If the Commission approves the application by October 15, 2009, customers will receive one-time bill credits in the November/December 2009 billing cycle, provided the aggregate bill credit amount is greater than \$200 million. If the estimated bundled system average rate increase for AET (not including the ERRA balance) is greater than 3 percent, then PG&E will first use the forecasted ERRA overcollection to reduce the estimated rate increase to 3 percent. If there is no bill credit, the full overcollection will be amortized in 2010 generation rates. PG&E will file a Tier 1 advice letter on October 30, 2009 with an updated end-of-year 2009 ERRA balance forecast, and the supplement will notify the Commission whether or not the criteria were met to proceed with the implementation of the Bill Credit Plan. Based on the July recorded balance and forecast for August through December, ERRA is forecast to be overcollected by \$398.6 million. This AET advice letter assumes that the entire \$398.6 million ERRA overcollection is fully provided to customers in accordance with the Electric Bill Credit Plan described in A.09-08-005.

- *Market Redesign and Technology Upgrade (MRTU)*

As part of the 2010 ERRA Forecast application A.09-06-001 filed on June 1, 2009, PG&E also filed for recovery of incremental expenses and incremental capital-related costs associated with the California Independent System Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) initiative. PG&E's request for recovery of

these costs includes the incremental capital revenue requirement related to Release 1 of MRTU, incremental expenses incurred through April 2009, and a forecast of incremental expenses for the remainder of 2009 and for 2010. As part of the Scoping Memo and Ruling of Assigned Commissioner, issued August 17, 2009, MRTU issues were excluded from the scope of A.09-06-001. In response, PG&E filed two motions on August 24, 2009. The Motion for Reconsideration of Scoping Memo's Exclusion of MRTU Issues requests the Commission to modify the Scoping Memo to retain the MRTU issues in the proceeding, scheduled as a separate phase. The Motion to Provide Interim Rate Relief requests that the Commission allow PG&E to reduce rates on January 1, 2010, by \$8.1 million, to reflect the 2009 revenue requirement associated with the capital project to implement MRTU that will have been recorded in the MRTU memorandum account by the end of 2009. If the Commission issues a final decision approving this request by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter. However, due to timing the illustrative 2010 rates submitted with this advice letter (Tables 3 and 4) do not include the MRTU revenue requirement shown in Table 2.

- *2010 DWR Power Charge Revenue Requirement and 2010 DWR Bond Charge Revenue Requirement*

On August 6, 2009, DWR filed its determination of 2010 revenue requirements with the Commission. PG&E's forecast of its allocation of the 2010 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2010 rates submitted with this advice filing. The Commission has 120 days to respond to the August 6 determination by issuing a final decision allocating the 2010 revenue requirements among the three California investor-owned electric utilities. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2010 forecast in October to reflect more current gas and electric forward prices. As with the ERRA and ongoing CTC costs described above, PG&E will incorporate the final 2010 DWR revenue requirement issued by the Commission into the supplement to this advice filing if approved by December 17, 2009.

- *Catastrophic Event Memorandum Account (CEMA) Application*

On February 27, 2009, PG&E filed A.09-02-020 to recover costs recorded in its CEMA account related to the 2008 Wildland Fires. The 2008 Wildland Fires were multiple fires that occurred in 13 counties across PG&E's service territory from May to October 2008. PG&E is seeking \$6.56 million in electric distribution revenue requirements for the period 2008 through 2010 associated with \$11.72 million of CEMA-eligible costs incurred in responding to the 2008 Wildland Fires. PG&E proposes to amortize the CEMA costs in rates beginning January 1, 2010, or as soon thereafter as practicable following the decision in this case.

On August 28, 2009, PG&E and DRA filed a joint motion for settlement to resolve issues in its CEMA application for cost recovery. The settling parties agree to \$5.92 million in electric revenue requirements including interest through December 31, 2010, franchise fees, and uncollectibles, to be recovered in rates in 2010. If the Commission issues a final decision approving the CEMA settlement by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

- *2009 Rate Design Window Application*

On February 27, 2009 PG&E filed its 2009 Rate Design Window (RDW) application seeking to recover the incremental costs associated with the implementation of Peak Day Pricing, the dynamic pricing rates ordered to be implemented by D. 08-07-045. PG&E seeks to recover \$32.12 million in electric distribution revenue requirements for the period 2008 through 2010 associated with \$159 million of incremental costs for implementing new dynamic pricing rates. Following a final decision in this application, PG&E proposes to amortize the incremental implementation costs recorded in the DPMA in rates beginning January 1, 2010, or as soon thereafter as practicable following the decision in this case. If the Commission issues a final decision approving PG&E's 2009 RDW application by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

- *Demand Response Program Application*

On June 2, 2008, PG&E filed A.08-06-003 requesting the 2009-2011 revenue requirements for PG&E's Demand Response programs. On August 20, 2009, the Commission issued a final decision (D.09-08-027) that authorizes a 2009-2011 Demand Response program cycle expense budget of \$109 million.

- *Self Generation Incentive Program (SGIP) Budget*

On June 1, 2009, pursuant to Ordering Paragraph 3 of D. 09-01-013, PG&E filed a report detailing budget information about its SGIP, beginning in 2001, through May 1, 2009. In this report PG&E requested to suspend the collection of SGIP funds beginning in January 1, 2010, if, as anticipated, there are sufficient unspent funds at the end of 2009 to offset the program and administration costs for 2010. PG&E is expecting the Commission to issue a decision on the 2010 SGIP budget by December 17, 2009. The decision is part of the state mandated program for all investor-owned utilities in California. If the Commission issues a final decision by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

- *Energy Efficiency (EE)*

On July 2, 2009, PG&E filed its second amendment to A.08-07-031 requesting approval of funding for its EE portfolio for 2009-2011. The total electric portion that PG&E requested in its amended application to be recovered in electric rates is \$468.1 million through authorized Public Goods Charges (PGC) and EE procurement funding. The illustrative 2010 rates submitted with this AET are based on the EE revenue requirement proposed in PG&E's July 2, 2009, amended application that is an increase over 2009 adopted Bridge Funding of \$160.9 million in electric rates through

EE procurement funding effective January 1, 2010, as shown in Table 2. On August 25, 2009, the CPUC issued a proposed decision in this proceeding. If the Commission issues a final decision approving PG&E's 2009 EE application by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

- *Energy Efficiency Risk/Reward Incentive Mechanism (RRIM)*

In January 2009, a new RRIM Rulemaking 09-01-019 was opened to address, among other things, the resolution of incentive payments associated with the 2006-2008 EE program cycle allowing for an interim payment for 2008 no later than December 2009 and the final true-up payment for 2006-2008 by December 2010. On May 21, 2009, PG&E, SDG&E, SoCalGas and NRDC jointly filed with the CPUC a settlement proposal to resolve the remaining 2006-2008 incentive claims. On July 10, 2009, PG&E filed a supplement to the settlement proposal. Based on the calculation methodology included in the settlement proposal, PG&E's second interim claim for 2008 is \$76.6 million, and an additional \$61.9 million would be held-back and subject to the final 2006-2008 true up process to be completed in 2010.

The AET forecast in Table 2 includes a forecast of the electric portion of \$60.5 million plus FF&U to be recovered in rates pending approval of the settlement agreement. The electric portion is 79 percent of the total based on the electric share of the benefits calculated under the settlement. As approved in Advice 2929-G/3277-E, the electric portion is recovered through the electric CEEIA, described on page 7, in the AET and no interest is applied to the balance in the account. If the Commission issues a final decision by December 17, 2009, or issues a final decision that revises this request, PG&E will incorporate the updated results in the supplement to this advice letter.

- *Nuclear Decommissioning Adjustment Mechanism (NDAM)*

On April 3, 2009, PG&E filed its 2009 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP) Application A.09-04-007 to provide an update of its nuclear decommissioning cost studies and propose associated revenue requirements for 2010, 2011, and 2012. PG&E is requesting approval to collect in rates, beginning January 1, 2010, \$49.528 million in annual revenue requirements, with additional attrition amounts for 2011 and 2012. In that filing, PG&E also requests that the Commission find activities on completed decommissioning projects involving the Independent Spent Fuel Storage Installation (ISFSI) prudent and reasonable. If the Commission issues a final decision by December 17, 2009, PG&E will consolidate the results in the supplement to this advice letter.

Pending and Anticipated CPUC Advice Letters

- *Attrition*

PG&E plans to file an advice letter in October 2009 that will implement a 2010 attrition increase to its 2010 distribution and generation revenue requirements. This Attrition

advice letter is consistent with the provisions of D.07-03-044, PG&E's 2007 General Rate Case decision, and complies with the terms of the Settlement Agreement approved by the Commission in that decision. The illustrative rates included with this advice letter include the attrition amounts authorized by D.07-03-044.

- *Headroom Account (HA) Advice 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹⁵ These amounts must be credited to ratepayers.¹⁶ Advice 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹⁷

On June 14, 2004, PG&E filed Advice 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956, E-4032 and E-4217.¹⁸ If the Commission approves Advice 2521-E by December 17, 2009, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter.

- *2010 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERBs were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. Decision 04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

The DRC rates used in this forecast for 2010 are those that were approved by the CPUC to become effective on October 1, 2009 (Advice 3486-E). These rates were filed as a non-routine true-up in order to ameliorate a shortfall caused by sales that were below forecast.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2009. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be effective automatically. The supplement to this AET

¹⁵ D. 03-12-035, approved the MSA.

¹⁶ D. 03-12-035, Appendix C, par.8b.

¹⁷ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

¹⁸ Resolution E-3956, Ordering Paragraphs 3b. and 5, Resolution E-4032, Ordering Paragraphs 3a. and 6, as well as Resolution E-4217, Ordering Paragraph 4a. and 7.

advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Cost of Capital Advice Filing*

On May 29, 2008, in D.08-05-035, the CPUC adopted a uniform multi-year cost of capital mechanism (CCM) to replace the annual cost of capital proceeding for PG&E and the other two California investor-owned electric utilities. Under the CCM, PG&E's 2008 cost of capital (including an 11.35 percent return on equity and an 8.79 percent return on rate base) will be maintained through 2010, unless a CCM automatic adjustment is triggered. If triggered, as described in D.08-05-035, an automatic adjustment shall be made to PG&E's cost of debt, preferred stock and equity by an October 15 advice letter to become effective January 1st of the following year. On August 14, 2009, PG&E and the Division of Ratepayer Advocates filed a joint petition for modification of D.08-05-035, requesting among other things, that no cost of capital change from that currently authorized be implemented for PG&E in 2010. Therefore, this AET advice letter does not include any trigger increase under the CCM. If by December 17, 2009, the Commission issues a final decision on the joint petition for modification or a final resolution on the October 15 advice letter, PG&E will consolidate the results in the supplement to this advice letter.

- *Rate Reduction Bond Memorandum Account (RRBMA)*

On August 4, 2009, PG&E filed Advice 3502-E, which proposed to transfer the December 31, 2009, balance in the RRBMA to DRAM. Table 2 of this advice letter reflects that transfer, leaving the RRBMA with a zero balance.

- *Request to Shift Prior Years' Unspent, Uncommitted Gas and Electric Energy Efficiency (EE) Funds Advice Letter*

On July 1, 2009, PG&E filed Advice 3030-G/3487-E, which requested authorization to utilize unspent, uncommitted electric and gas EE program funds of \$40.9 million from prior years to augment the authorized EE program funding adopted in D. 08-10-027 for the 2009 bridge period. On August 10, 2009, the Commission issued Draft Resolution G-3439 approving PG&E's request. Approval of the Resolution is currently scheduled for the September 10, 2009, Commission meeting. The PPPRAM and PEERAM forecast balances shown on Table 1 assume that the electric portion of the \$40.9 million will reduce the final adopted 2009-2011 EE revenue requirement to be recovered in electric customer rates effective January 1, 2010. This result may change once the Commission issues a final decision in the EE proceeding.

If the Commission issues a final decision approving PG&E's 2009 EE application by December 17, 2009, PG&E will consolidate the results in the supplement to this AET advice letter.

- *California Air Resources Board, Administration Fee (CARB)*

Later this year, PG&E plans to file an advice letter to recover the California Air Resources Board's (CARB) administration fee costs from its gas transportation and electric generation customers. The CARB is responsible for implementing Assembly Bill 32, the Global Warming Solutions Act of 2006, which set the 2020 greenhouse gas emissions (GHG) reduction goal into law. The CARB is expected to finalize by late September 2009 its regulations which will specify how it will recover its administration fee from California utilities based on end-use gas transportation and electric generation (including imported electricity) with a GHG component. PG&E estimates the cost of the administration fee for electric generation customers to be approximately \$121,000 to be recovered in ERRR. PG&E will reflect any revisions to this cost estimate in its supplement to this advice letter.

Discussion of anticipated FERC filings whose adopted revenue requirement or rate changes are recommended to be consolidated via this advice letter into January 1, 2010, electric rates

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2010. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates on January 1, 2010 result from rate updates related to amortization of prior balances and 2010 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism has been established to implement the refunds related to PG&E's TO rate case proceedings.

Transmission Owner Revenue Requirement

On July 30, 2009, PG&E filed its twelfth transmission revenue requirement request (TO12). The TO12 filing requested an increase to retail electric transmission rates from the current level of approximately \$744 million in annual revenues to approximately \$946 million in 2010. PG&E requested an effective date of October 1, 2009; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2010. Hence, the AET forecast in Table 2 is based on the TO11 settled rates.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and California Independent

System Operator (CAISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. Therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate currently in place. This TACBAA rate was accepted by FERC on January 16, 2009.

Transmission Owner Tariff Balancing Account Adjustments

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the CAISO by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2009, PG&E will file an annual Transmission Owner Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2010. The illustrative 2010 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 17, 2009, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2009, PG&E will file an annual Transmission Owner Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2010. The illustrative 2010 rate design submitted with this AET advice letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the RSBA update filing before December 17, 2009, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *End-Use Customer Refund Adjustment (EUCRA)*

The EUCRA is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The EUCRA was approved by FERC on September 22, 2004. The EUCRA mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code.

PG&E's 2010 illustrative EUCRA rates will incorporate refunds associated with TO10, as well as an adjustment for revenues received by PG&E from Standby Service Customers who are eligible to self-provide station power under CAISO Tariff Amendment No. 68. The 2010 EUCRA refund calculation for standby will cover the period January – February 2009. In October 2009, PG&E will file an annual EUCRA adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2010. The illustrative 2010 rate design submitted with this AET advice

letter reflects an estimate of these amounts to be filed in this separate FERC filing. If FERC approves the EUCRA filing before December 17, 2009, PG&E will consolidate the final amounts in the supplement to this advice letter.

Illustrative 2010 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is providing illustrative January 1, 2010, electric rates. Rates are determined based on the 2010 ERRRA sales forecast (A.09-06-001), and the rate design and allocation methodology established in D.07-09-004 for rate changes between General Rate Cases.¹⁹ In D.07-09-004, the Commission approved a settlement that establishes revenue neutrality between Schedules A-1 and A-6 in two steps: 1) the first step, a two-thirds movement to revenue neutrality for these schedules, was implemented as part of the 2008 AET for rates effective January 1, 2008; 2) the second step, to complete the movement to full revenue neutrality, is to occur on January 1, 2010. PG&E has therefore included revenue neutral rates for Schedules A-1 and A-6 in compliance with D.07-09-004.

The rate changes presented here are relative to present rates, effective as of May 1, 2009. Actual January 1, 2010, electric rates will be filed in the December 2009 supplement to this AET advice letter, with rate changes relative to present rates in effect at that time. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by December 17, 2009.

1. CPUC-Jurisdictional Rates

- *Distribution Rates*

Distribution rates are designed according to the guidelines established in D.07-09-004 to collect the distribution revenue presented in Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and administrative and marketing costs are then recovered via the CARE portion of the Public Purpose Program (PPP) rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the change in revenue for the Family Electric Rate Assistance (FERA) administration, and (2) the change in revenue for other distribution costs. The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (allocated to residential customers only) and other distribution program costs (allocated to all customers), and any applicable non allocated revenue and CARE shortfall, equals the

¹⁹ D.07-09-004, Appendix B, pp 11-17.

proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.²⁰ Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed based on the guidelines for rate changes between general rate cases set forth in D.07-09-004. Using generation revenue at present rates as the starting point, proposed generation rates were then calculated to collect the revenue allocated to the generation rate function from Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to Competition Transition Charges (CTC), and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into the proposed change to the FERA discount cost (allocated only to bundled residential customers) and the change to generation costs (allocated to all bundled customers) to determine the cost allocation to each schedule. Non-allocated revenue, is then directly assigned to each class after the allocation is complete. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed below.

- *Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), and direct access (DA) customers is presented in Table 3. CTC rates for bundled, DA and DL customers are determined based on the peak 100 hour methodology as set forth in PG&E's ERRR application, and vary by class and by voltage for Schedule E-20.

In Advice 3446-E, filed April 2, 2009, PG&E proposed vintaged PCIA rates that comply with the methods for developing PCIA rates as determined in D.06-07-030, and that utilize the total portfolio method set forth in D.08-09-012. Per those decisions, PG&E's proposed rates apply to non-exempt DA, CCA, and DL customers,

²⁰ D.07-09-004 authorized annual revisions to non-energy streetlight rates for City and County of San Francisco (CCSF) streetlights. The 2010 non-energy streetlight rates authorized in that decision will become effective January 1, 2010.

with the applicable rate depending upon the customer's vintage.²¹ PG&E's rates shown in Table 4 are based upon the identical rate design methods used to derive rates in Advice 3446-E (which were also used to derive PCIA rates in PG&E's ERRA application, A.09-06-001), with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and then increased by franchise fees on the DWR Bond Charge.²²

- *Fixed Transition Amount (FTA) and the Rate Reduction Bond Memorandum Account Rate (RRBMA)*

The FTA rate has been set to zero since January 2008. Consistent with PG&E's proposal in Advice 3502-E filed on August 4, 2009, PG&E's illustrative rates include an RRBMA rate of zero. Approval of Advice 3502-E on or before December 17, 2009, will result in removal of this rate from AET advice letters. Additionally, the FTA and RRBMA rates, as well as Preliminary Statement Parts AS and AT, will be removed from PG&E's electric tariffs as part of the supplemental update to this advice letter. In the event that Advice 3502-E is not approved, PG&E will revise current tariff language to clarify that eligible customers pay the RRBMA whether the rate is positive or negative.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2

- *Public Purpose Programs (PPP)*

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables; Low Income Energy Efficiency (LIEE); and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM

²¹ In D.04-12-048, the Commission provided for stranded cost recovery in the form of a non-bypassable charge to be paid by customers when they elect DA service, depart to be served by a CCA, or become departing load. The non-bypassable charge would be determined based on the timing of the customer's departure (i.e., its vintage) and the date of the new generation resource commitment.

²² On August 25, 2009, the Energy Division issued Draft Resolution E-4226 on Advice 3446-E. The Draft Resolution, if approved, would adopt PG&E's proposed rate design methods (setting the PCIA charge in proportion to ongoing CTC), but would set 2009 as the first year for vintaged PCIA rates. However, since this a Draft Resolution which may be modified before being approved by the Commission, PG&E herein continues to show PCIA rates for vintages prior to 2009. PG&E will conform its PCIA rates to the ordering language in the final Resolution E-4226 in the supplement to this advice letter.

balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

PPP rates are designed according to the guidelines established in D.07-09-004. Using the PPP present revenue as the starting point, PPP rates are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount and the CSI CARE shortfall. PPP revenue is allocated to each customer group in the manner adopted by D.07-09-004. The PPP rates vary by class, schedule, and voltage and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set by the Commission in the annual DWR RRQ allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers, statewide.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this advice letter, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS), and End-Use Customer Refund Adjustment (EUCRA) rates to comply with the requirements of Resolution E-3930 mentioned above. Since PG&E has not yet filed its request at FERC for TRBAA, RS, and EUCRA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The illustrative TRBAA rates are based on PG&E's best estimate of the 2010 revenue requirement for base TRBA and an estimate of the December 31, 2009, TRBA

balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services (RS)*

Illustrative RS rates are based on PG&E's best estimate of the 2010 revenue requirement for base RS and an estimate of the December 31, 2009, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End-Use Customer Refund Adjustment (EUCRA)*

As noted above, PG&E's 2010 illustrative EUCRA rates will incorporate refunds associated with TO10, as well as an adjustment for revenues received by PG&E from Standby Service Customers who are eligible to self-provide station power under ISO Tariff Amendment No. 68. These rates are based on PG&E's January and February 2009 revenues and are subject to revision based on the final determination of these rates to be filed at FERC later this year.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E proposes to set rates in accordance with the guidelines adopted by D.07-09-004 for rate changes between General Rate Cases. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that pre-CSI rates for residential usage up to 130 percent of baseline cannot be increased above their level on February 1, 2001. PG&E complies with this requirement by adjusting residential distribution and generation rates proportionately so that total pre-CSI residential rates for usage up to 130 percent of baseline do not change. The pre-CSI non-CARE surcharges for usage in excess of 130 percent of baseline are then adjusted proportionally to ensure the non-CSI amount allocated to the residential class is fully collected. Finally, CSI adders that vary by rate tier are added to determine the total rate. This approach to retaining total current charges for usage up to 130 percent of baseline is fully consistent with the rate design protections for usage under 130 percent of baseline required under Water Code Section 80110.

Senate Bill (SB) 695 and Assembly Bill (AB) 413, currently under consideration by the state legislature, would modify various sections of the PU Code and Water Code Section 80110 to allow, among other things, increases to residential rates for usage in Tiers 1 and 2 in accordance with specific formulas. If either or both bills are enacted and signed by the governor, PG&E will file a separate advice letter to adjust residential rates in compliance with legislative guidelines and will seek to consolidate these revisions with the December 2009 AET supplement for rates effective January 1, 2010, assuming time allows, or with the next available rate change thereafter. Illustrative rates filed herein, however, have not been adjusted for this change.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Table 3 sets forth PG&E's illustrative 2010 revenue and average rate summaries for bundled and direct access (DA) customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective May 1, 2009.²³ PG&E will revise the rate calculation in the December supplement to this AET advice letter to reflect present rates in effect at that time.

Similar to bundled rates, DA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, PPP, the FTA, and the RRBMA. In addition DA customers pay the Direct Access Cost Responsibility Surcharge (DA CRS) including the Energy Cost Recovery Amount, CTC, DWR bond and PCIA. Finally, while not shown in the illustrative tables, departing load (DL) charges will increase by approximately \$9.2 million, from \$21.4 million to \$30.7 million, or 43.1%, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2.²⁴ PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2010. At that time, PG&E will revise each rate schedule to show the consolidated rates.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 21, 2009**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

²³ Due to timing, MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in Table 4.

²⁴ Due to timing, MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in Table 4.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2010**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 17, 2009, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 17, 2009, business meeting:

- Recover, in 2010 electric rates, the December 31, 2009, forecast balances in balancing accounts already approved for amortization in 2010, described in Table 1 of this advice letter;
- Establish the 2010 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2010, electric rates resulting from resolution prior to December 31, 2009, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2009 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request herein will require a supplement to this advice letter, to update for October 31 account balances and incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter, for the purpose of establishing January 1, 2010, electric rates subject to Energy Division review of the supplemental filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service list for A.05-12-002, A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.09-06-001, A.09-08-005, A.09-06-001, A.09-02-020, A.08-06-003, A.08-07-031, and R.09-01-019. Address changes to the General Order 96-B service list should be directed to San Heng at (415) 973-2640. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry 08".

Vice President - Regulatory Relations

Attachments: Tables 3 and 4

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3518-E

Tier: 3

Subject of AL: Annual Electric True-Up Filing -- Change PG&E Electric Rates on January 1, 2010

Keywords (choose from CPUC listing): Balancing Accounts, electric rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolutions E-3906, E-3956, E-4032, E-4121 and E-4217

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2010

No. of tariff sheets: 0

Estimated system annual revenue effect (%): \$312.7 million

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: Revised rate schedules will be provided with the December 2009 supplement to this advice letter.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 3

BDLD RESULTS	Total At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,979,139,977	\$1,722,006,115	\$227,424,680	-\$1,356,410	-\$9,494,867	-\$11,874,535	\$22,005,203	\$1,485,528,980	\$301,413,407	\$12,795,451	\$0	\$0	\$119,840,950	\$178,244,338	\$83,711,053	\$4,130,244,367
EL-1	\$558,568,662	\$346,379,406	\$64,825,261	-\$386,632	-\$2,706,422	-\$3,384,724	\$6,275,917	\$18,048,187	\$53,239,003	\$3,645,909	\$0	\$0	\$0	\$50,782,946	\$23,849,811	\$558,568,662
E-7	\$146,496,385	\$84,635,842	\$8,299,518	-\$49,501	-\$346,509	-\$433,354	\$803,743	\$36,687,835	\$11,136,170	\$466,741	\$0	\$0	\$3,912,922	\$6,501,850	\$3,053,543	\$154,669,001
E-8	\$190,419,018	\$137,418,050	\$8,450,153	-\$50,399	-\$352,790	-\$441,208	\$818,312	\$30,315,103	\$12,480,953	\$475,201	\$0	\$0	\$4,544,974	\$6,619,698	\$3,108,889	\$203,386,938
EL-8	\$7,202,126	\$10,430,591	\$954,037	-\$5,690	-\$39,831	-\$49,813	\$92,389	-\$6,259,810	\$928,228	\$53,651	\$0	\$0	\$0	\$747,375	\$350,999	\$7,202,126
TOTAL RES	\$4,881,826,167	\$2,300,870,005	\$309,953,850	-\$1,848,631	-\$12,940,419	-\$16,183,634	\$29,995,564	\$1,562,320,294	\$379,197,761	\$17,436,953	\$0	\$0	\$128,298,846	\$242,896,208	\$114,074,296	\$5,054,071,093
SMALL L&P																
A-1	\$1,265,230,377	\$575,988,790	\$67,620,539	-\$426,176	-\$2,983,234	-\$3,487,638	\$6,464,224	\$425,099,554	\$100,653,309	\$4,018,358	\$0	\$0	\$38,363,150	\$48,939,036	\$26,289,161	\$1,286,539,073
A-6	\$375,607,011	\$186,799,783	\$21,942,775	-\$138,263	-\$967,841	-\$1,131,482	\$2,097,648	\$125,925,131	\$29,211,200	\$1,303,662	\$0	\$0	\$12,447,782	\$15,877,125	\$8,528,903	\$401,896,424
A-15	\$283,499	\$49,080	\$5,825	-\$37	-\$257	-\$300	\$557	\$211,580	\$8,676	\$346	\$0	\$0	\$3,311	\$4,216	\$2,265	\$285,260
TC-1	\$6,056,074	\$2,347,160	\$347,080	-\$2,187	-\$15,312	-\$17,901	\$33,179	\$2,660,428	\$346,033	\$20,625	\$0	\$0	\$197,268	\$251,194	\$134,937	\$6,302,504
TOTAL SMALL	\$1,647,176,961	\$765,184,813	\$89,916,219	-\$566,663	-\$3,966,644	-\$4,637,322	\$8,595,608	\$553,896,693	\$130,219,217	\$5,342,992	\$0	\$0	\$51,011,511	\$65,071,571	\$34,955,266	\$1,695,023,261
MEDIUM L&P																
A-10 T	\$294,756	\$186,127	\$27,474	-\$145	-\$1,015	-\$1,139	\$2,888	\$11,142	\$29,012	\$1,368	\$0	\$0	\$13,081	\$15,762	\$8,948	\$293,502
A-10 P	\$9,498,650	\$5,370,294	\$691,436	-\$3,881	-\$27,164	-\$30,479	\$72,669	\$1,617,882	\$806,953	\$36,589	\$0	\$0	\$348,160	\$421,656	\$239,373	\$9,543,489
A-10 S	\$1,723,445,749	\$939,817,814	\$107,807,607	-\$655,498	-\$4,588,487	-\$5,148,466	\$11,330,610	\$372,573,657	\$139,449,687	\$6,180,602	\$0	\$0	\$58,972,599	\$71,226,573	\$40,435,128	\$1,737,401,826
TOTAL MEDIUM	\$1,733,239,155	\$945,374,235	\$108,526,517	-\$659,524	-\$4,616,665	-\$5,180,084	\$11,406,167	\$374,202,682	\$140,285,651	\$6,218,558	\$0	\$0	\$59,333,841	\$71,663,992	\$40,683,449	\$1,747,238,817
E-19 CLASS																
E-19 T	\$4,573,017	\$2,841,819	\$362,303	-\$2,343	-\$16,404	-\$18,406	\$38,078	\$320,326	\$441,009	\$22,096	\$0	\$0	\$211,331	\$220,957	\$144,556	\$4,565,322
E-19 P	\$111,880,955	\$65,598,873	\$6,585,440	-\$50,985	-\$356,895	-\$400,450	\$691,979	\$17,366,028	\$9,648,002	\$8,400,730	\$0	\$0	\$4,597,860	\$20,792,292	\$3,145,065	\$112,112,939
E-19 S	\$1,347,204,669	\$774,231,506	\$69,862,822	-\$586,583	-\$4,106,080	-\$4,607,187	\$7,342,284	\$246,424,961	\$118,770,671	\$5,530,809	\$0	\$0	\$52,853,469	\$55,307,957	\$36,184,015	\$1,357,208,644
TOTAL E-19	\$1,463,658,642	\$842,672,197	\$76,810,565	-\$639,911	-\$4,479,379	-\$5,026,043	\$8,072,341	\$264,111,315	\$128,859,682	\$6,033,635	\$0	\$0	\$57,662,660	\$60,336,206	\$39,473,636	\$1,473,886,905
STREETLIGHTS	\$68,521,655	\$30,159,930	\$2,511,843	-\$25,372	-\$177,605	-\$89,320	\$165,550	\$28,392,029	\$3,981,233	\$239,231	\$0	\$0	\$2,288,078	\$425,220	\$1,565,109	\$69,435,925
STANDBY																
STANDBY T	\$44,526,822	\$24,741,316	\$7,859,844	-\$23,652	-\$165,566	-\$283,912	\$521,004	\$3,618,500	\$4,445,887	\$223,015	\$0	\$0	\$2,132,984	\$741,316	\$1,459,020	\$45,269,755
STANDBY P	\$3,361,338	\$1,166,156	\$341,402	-\$868	-\$6,073	-\$10,414	\$24,359	\$1,605,594	\$235,076	\$8,180	\$0	\$0	\$78,239	\$27,192	\$53,518	\$3,522,361
STANDBY S	\$2,417,511	\$927,149	\$237,364	-\$705	-\$4,934	-\$8,461	\$15,836	\$1,038,453	\$181,900	\$6,646	\$0	\$0	\$63,564	\$22,092	\$43,480	\$2,522,384
TOTAL STANDBY	\$50,305,671	\$26,834,620	\$8,438,610	-\$25,225	-\$176,573	-\$302,786	\$561,200	\$6,262,547	\$4,862,864	\$237,841	\$0	\$0	\$2,274,787	\$790,599	\$1,556,018	\$51,314,500
AGRICULTURE																
AG-1A	\$57,188,175	\$20,174,116	\$1,483,729	-\$12,736	-\$89,151	-\$82,929	\$153,706	\$30,923,426	\$4,158,855	\$120,085	\$0	\$0	\$1,148,529	\$1,436,156	\$785,626	\$60,199,411
AG-RA	\$5,551,693	\$1,887,448	\$200,354	-\$1,720	-\$12,038	-\$11,198	\$20,756	\$2,851,709	\$443,167	\$16,216	\$0	\$0	\$155,091	\$193,930	\$106,087	\$5,849,800
AG-VA	\$4,400,821	\$1,532,751	\$155,139	-\$1,332	-\$9,322	-\$8,671	\$16,071	\$2,231,423	\$343,955	\$12,556	\$0	\$0	\$120,090	\$150,165	\$82,145	\$4,624,972
AG-4A	\$25,839,131	\$9,069,777	\$932,993	-\$8,009	-\$56,060	-\$52,147	\$96,653	\$12,930,169	\$2,056,014	\$75,511	\$0	\$0	\$72,215	\$903,079	\$494,015	\$27,164,210
AG-5A	\$13,439,514	\$6,193,048	\$586,846	-\$5,037	-\$35,261	-\$32,800	\$60,794	\$4,545,843	\$1,141,527	\$47,496	\$0	\$0	\$454,268	\$568,030	\$130,732	\$13,835,484
AG-1B	\$66,192,157	\$28,471,623	\$2,167,892	-\$18,609	-\$130,260	-\$121,169	\$224,581	\$27,903,388	\$4,852,780	\$175,457	\$0	\$0	\$1,678,128	\$2,098,382	\$1,147,887	\$68,450,081
AG-RB	\$5,442,378	\$2,289,780	\$211,136	-\$1,812	-\$12,686	-\$11,801	\$21,872	\$2,221,783	\$433,469	\$17,088	\$0	\$0	\$163,437	\$204,366	\$111,795	\$5,648,426
AG-VB	\$2,834,348	\$1,171,152	\$109,340	-\$939	-\$6,570	-\$6,111	\$11,327	\$1,185,450	\$222,738	\$8,849	\$0	\$0	\$84,638	\$105,834	\$57,895	\$2,943,603
AG-4B	\$60,125,226	\$26,247,345	\$2,478,302	-\$21,273	-\$148,911	-\$138,519	\$256,738	\$22,828,181	\$4,887,750	\$200,580	\$0	\$0	\$1,918,412	\$2,388,840	\$1,312,247	\$62,219,693
AG-4C	\$8,112,620	\$3,158,097	\$337,267	-\$2,895	-\$20,265	-\$18,851	\$34,939	\$3,522,261	\$673,991	\$27,297	\$0	\$0	\$261,073	\$326,453	\$178,581	\$8,477,948
AG-5B	\$370,025,356	\$188,513,900	\$21,983,346	-\$188,698	-\$1,320,888	-\$1,228,707	\$2,277,349	\$81,539,814	\$34,760,078	\$1,779,210	\$0	\$0	\$17,016,939	\$21,278,495	\$11,640,061	\$378,050,899
AG-5C	\$78,561,669	\$39,538,103	\$4,754,349	-\$40,810	-\$285,669	-\$265,733	\$492,523	\$17,585,794	\$7,362,956	\$384,791	\$0	\$0	\$3,680,262	\$4,601,910	\$2,517,402	\$80,325,879
Total AGRA	\$106,419,334	\$38,857,140	\$3,359,061	-\$28,833	-\$201,832	-\$187,747	\$347,980	\$53,482,570	\$8,143,517	\$271,864	\$0	\$0	\$2,600,193	\$3,251,360	\$1,778,604	\$111,673,876
Total AGRB	\$591,293,755	\$289,389,999	\$32,041,631	-\$275,035	-\$1,925,248	-\$1,790,891	\$3,319,330	\$156,786,671	\$53,193,762	\$2,593,272	\$0	\$0	\$24,802,888	\$31,014,281	\$16,965,868	\$606,116,529
TOTAL AGR	\$697,713,088	\$328,247,139	\$35,400,692	-\$303,869	-\$2,127,080	-\$1,978,638	\$3,667,310	\$210,269,241	\$61,337,279	\$2,865,136	\$0	\$0	\$27,403,081	\$34,265,641	\$18,744,473	\$717,790,405
E-20 CLASS																
E-20 T	\$540,148,303	\$375,004,548	\$38,739,463	-\$327,657	-\$2,293,601	-\$2,039,780	\$3,793,585	-\$12,044,589	\$52,523,079	\$3,089,436	\$0	\$0	\$29,548,367	\$24,485,149	\$20,211,908	\$530,689,908
E-20 P	\$579,709,550	\$357,357,017	\$34,010,443	-\$279,908	-\$1,959,358	-\$1,742,525	\$3,330,428	\$67,005,851	\$51,499,709	\$2,639,217	\$0	\$0	\$25,242,319	\$23,381,181	\$17,266,451	\$577,750,826
E-20 S	\$292,848,547	\$167,906,798	\$16,851,821	-\$131,026	-\$917,184	-\$815,684	\$1,650,166	\$25,938,229	\$11,235,429	\$1,236,217	\$0	\$0	\$11,816,043	\$11,521,139	\$8,082,504	\$294,761,813
TOTAL E-20	\$1,412,706,399	\$900,268,363	\$89,601,727	-\$738,592	-\$5,170,143	-\$4,597,989	\$8,774,180	-\$106,584,839	\$129,961,017	\$6,964,082	\$0	\$0	\$66,606,729	\$59,387,470	\$45,560,863	\$1,403,202,547
SYSTEM	\$11,955,147,738	\$6,139,611,302	\$721,160,024	-\$4,807,787	-\$33,654,509	-\$37,995,815	\$71,237,919	\$3,106,039,640	\$978,704,705	\$45,338,428	\$0	\$0	\$394,879,532	\$534,836,906	\$296,613,109	\$12,211,963,453

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 3

BOLD RESULTS	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	22,617,476.764	\$0.17593	\$0.07614	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.06568	\$0.01333	\$0.00057	\$0.00000	\$0.00000	\$0.00530	\$0.00788	\$0.00370	\$0.18261	3.8%
EL-1	6,443,862.968	\$0.08668	\$0.05375	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.00249	\$0.00826	\$0.00057	\$0.00000	\$0.00000	\$0.00000	\$0.00788	\$0.00370	\$0.08668	0.0%
E-7	825,021.709	\$0.17757	\$0.10259	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.04447	\$0.01350	\$0.00057	\$0.00000	\$0.00000	\$0.00474	\$0.00788	\$0.00370	\$0.18747	5.6%
E-8	839,975.489	\$0.22670	\$0.16360	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.03609	\$0.01486	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00788	\$0.00370	\$0.24213	6.8%
EL-8	94,834.688	\$0.07594	\$0.10999	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	-\$0.06601	\$0.00979	\$0.00057	\$0.00000	\$0.00000	\$0.00000	\$0.00788	\$0.00370	\$0.07594	0.0%
TOTAL RES	30,821,171.619	\$0.15839	\$0.07465	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.05069	\$0.01230	\$0.00057	\$0.00000	\$0.00000	\$0.00416	\$0.00788	\$0.00370	\$0.16398	3.5%
SMALL L&P																		
A-1	7,102,938.802	\$0.17813	\$0.08109	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05985	\$0.01417	\$0.00057	\$0.00000	\$0.00000	\$0.00540	\$0.00689	\$0.00370	\$0.18113	1.7%
A-6	2,304,382.306	\$0.16300	\$0.08106	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05465	\$0.01268	\$0.00057	\$0.00000	\$0.00000	\$0.00540	\$0.00689	\$0.00370	\$0.17441	7.0%
A-15	611.840	\$0.46335	\$0.08022	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.34581	\$0.01418	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00689	\$0.00370	\$0.46623	0.6%
TC-1	36,457.963	\$0.16611	\$0.06438	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.07297	\$0.00949	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00689	\$0.00370	\$0.17287	4.1%
TOTAL SMALL	9,444,390.912	\$0.17441	\$0.08102	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05865	\$0.01379	\$0.00057	\$0.00000	\$0.00000	\$0.00540	\$0.00689	\$0.00370	\$0.17947	2.9%
MEDIUM L&P																		
A-10 T	2,417.643	\$0.12192	\$0.07699	\$0.01136	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00119	\$0.00461	\$0.01200	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00652	\$0.00370	\$0.12140	-0.4%
A-10 P	64,675.050	\$0.14687	\$0.08304	\$0.01069	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00112	\$0.02502	\$0.01248	\$0.00057	\$0.00000	\$0.00000	\$0.00538	\$0.00652	\$0.00370	\$0.14756	0.5%
A-10 S	10,924,967.891	\$0.15775	\$0.08602	\$0.00987	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00104	\$0.03410	\$0.01276	\$0.00057	\$0.00000	\$0.00000	\$0.00540	\$0.00652	\$0.00370	\$0.15903	0.8%
TOTAL MEDIUM	10,992,060.584	\$0.15768	\$0.08601	\$0.00987	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00104	\$0.03404	\$0.01276	\$0.00057	\$0.00000	\$0.00000	\$0.00540	\$0.00652	\$0.00370	\$0.15895	0.8%
E-19 CLASS																		
E-19 T	39,056.879	\$0.11709	\$0.07276	\$0.00928	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00097	\$0.00820	\$0.01129	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00566	\$0.00370	\$0.11689	-0.2%
E-19 P	849,749.607	\$0.13166	\$0.07720	\$0.00775	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00081	\$0.02044	\$0.01135	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00566	\$0.00370	\$0.13194	0.2%
E-19 S	9,776,380.534	\$0.13780	\$0.07919	\$0.00715	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00075	\$0.02521	\$0.01215	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00566	\$0.00370	\$0.13883	0.7%
TOTAL E-19	10,665,187.021	\$0.13724	\$0.07901	\$0.00720	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00076	\$0.02476	\$0.01208	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00566	\$0.00370	\$0.13820	0.7%
STREETLIGHTS	422,869.110	\$0.16204	\$0.07132	\$0.00594	-\$0.00006	-\$0.00042	-\$0.00021	\$0.00039	\$0.06714	\$0.00941	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00101	\$0.00370	\$0.16420	1.3%
STANDBY																		
STANDBY T	394,205.551	\$0.11295	\$0.06276	\$0.01994	-\$0.00006	-\$0.00042	-\$0.00072	\$0.00132	\$0.00918	\$0.01128	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00188	\$0.00370	\$0.11484	1.7%
STANDBY P	14,459.641	\$0.23246	\$0.08065	\$0.02361	-\$0.00006	-\$0.00042	-\$0.00072	\$0.00168	\$0.11104	\$0.01626	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00188	\$0.00370	\$0.24360	4.8%
STANDBY S	11,747.529	\$0.20579	\$0.07892	\$0.02021	-\$0.00006	-\$0.00042	-\$0.00072	\$0.00135	\$0.08840	\$0.01548	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00188	\$0.00370	\$0.21472	4.3%
TOTAL STANDBY	420,412.721	\$0.11966	\$0.06383	\$0.02007	-\$0.00006	-\$0.00042	-\$0.00072	\$0.00133	\$0.01490	\$0.01157	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00188	\$0.00370	\$0.12206	2.0%
AGRICULTURE																		
AG-1A	212,264.479	\$0.26942	\$0.09504	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.14568	\$0.01959	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.28361	5.3%
AG-RA	28,662.992	\$0.19369	\$0.06585	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.09949	\$0.01546	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.20409	5.4%
AG-VA	22,194.385	\$0.19829	\$0.06906	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.10054	\$0.01550	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.20838	5.1%
AG-4A	133,475.449	\$0.19359	\$0.06795	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.09687	\$0.01540	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.20351	5.1%
AG-5A	83,955.071	\$0.16008	\$0.07377	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.05415	\$0.01360	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.16480	2.9%
AG-1B	310,141.846	\$0.21343	\$0.09180	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.08997	\$0.01565	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.22071	3.4%
AG-RB	30,205.391	\$0.18018	\$0.07581	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.07356	\$0.01435	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.18700	3.8%
AG-VB	15,642.336	\$0.18120	\$0.07487	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.07578	\$0.01424	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.18818	3.9%
AG-4B	354,549.639	\$0.16958	\$0.07403	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.06439	\$0.01379	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.17549	3.5%
AG-4C	48,249.947	\$0.16814	\$0.06545	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.07300	\$0.01397	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.17571	4.5%
AG-5B	3,144,970.809	\$0.11766	\$0.05994	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.02593	\$0.01105	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.12021	2.2%
AG-5C	680,164.372	\$0.11550	\$0.05813	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.02586	\$0.01083	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.11810	2.2%
Total AGRA	480,552.375	\$0.22145	\$0.08086	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.11129	\$0.01695	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.23239	4.9%
Total AGRB	4,583,924.340	\$0.12899	\$0.06313	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.03420	\$0.01160	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.13223	2.5%
TOTAL AGR	5,064,476.716	\$0.13777	\$0.06481	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.04152	\$0.01211	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	\$0.14173	2.9%
E-20 CLASS																		
E-20 T	5,460,955.799	\$0.09891	\$0.06867	\$0.00709	-\$0.00006	-\$0.00042	-\$0.00037	\$0.00069	-\$0.00221	\$0.00962	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00448	\$0.00370	\$0.09718	-1.8%
E-20 P	4,665,137.372	\$0.12426	\$0.07660	\$0.00729	-\$0.00006	-\$0.00042	-\$0.00037	\$0.00071	\$0.01436	\$0.01104	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00501	\$0.00370	\$0.12384	-0.3%
E-20 S	2,183,771.817	\$0.13410	\$0.07689	\$0.00772	-\$0.00006	-\$0.00042	-\$0.00037	\$0.00076	\$0.02364	\$0.01188	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00528	\$0.00370	\$0.13498	0.7%
TOTAL E-20	12,309,864.987	\$0.11476	\$0.07313	\$0.00728	-\$0.00006	-\$0.00042	-\$0.00037	\$0.00071	\$0.00866	\$0.01056	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00482	\$0.00370	\$0.11399	-0.7%
SYSTEM	80,140,433.669	\$0.14918	\$0.07661	\$0.00900	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00089	\$0.03876	\$0.01221	\$0.00057	\$0.00000	\$0.00000	\$0.00493	\$0.00667	\$0.00370	\$0.15238	2.1%

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 3

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$2,229,299		\$255,632	-\$1,525	-\$10,673	-\$13,347	\$24,755	\$1,717,126	\$338,800	\$14,376	\$0	\$0	\$34,867	\$200,258	\$94,049	-\$50,521	\$2,603,798
EL-1	\$68,898		\$54,749	-\$327	-\$2,286	-\$2,859	\$5,302	\$16,207	\$44,964	\$3,079	\$0	\$0	\$0	\$42,889	\$20,143	-\$42,667	\$139,194
E-7	\$130,568		\$130,568	-\$129	-\$900	-\$1,126	\$2,089	\$80,891	\$28,939	\$1,213	\$0	\$0	\$37	\$16,896	\$7,935	-\$1,614	\$155,799
E-8	\$92,798		\$15,715	-\$94	-\$656	-\$821	\$1,522	\$53,965	\$23,211	\$884	\$0	\$0	\$2,596	\$12,311	\$5,782	-\$3,761	\$110,654
EL-8	-\$21,298		\$3,393	-\$20	-\$142	-\$177	\$329	-\$22,095	\$3,301	\$191	\$0	\$0	\$0	\$2,658	\$1,248	-\$2,644	-\$13,958
TOTAL RES	\$2,500,266		\$351,057	-\$2,094	-\$14,656	-\$18,330	\$33,996	\$1,846,095	\$439,215	\$19,742	\$0	\$0	\$37,500	\$275,012	\$129,157	-\$101,207	\$2,995,487
SMALL L&P																	
A-1	\$1,248,741		\$154,261	-\$972	-\$6,806	-\$7,956	\$14,747	\$941,721	\$229,768	\$9,167	\$0	\$0	\$85,010	\$111,644	\$59,973	-\$107,621	\$1,482,935
A-6	\$1,975,199		\$260,994	-\$1,645	-\$11,514	-\$13,461	\$24,950	\$1,546,252	\$347,760	\$15,510	\$0	\$0	\$135,207	\$188,891	\$101,469	-\$171,168	\$2,423,244
A-15	\$1,040		\$44	\$0	-\$2	-\$2	\$4	\$945	\$66	\$3	\$0	\$0	\$12	\$32	\$17	-\$15	\$1,103
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$3,224,979		\$415,299	-\$2,617	-\$18,322	-\$21,420	\$39,701	\$2,488,918	\$577,594	\$24,679	\$0	\$0	\$220,229	\$300,567	\$161,459	-\$278,805	\$3,907,282
MEDIUM L&P																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$34,539		\$7,371	-\$39	-\$270	-\$303	\$775	\$19,696	\$8,051	\$364	\$0	\$0	\$3,484	\$4,198	\$2,383	-\$4,173	\$41,537
A-10 S	\$33,793,887		\$5,125,112	-\$44,483	-\$311,382	-\$349,383	\$538,655	\$20,642,975	\$9,472,209	\$419,425	\$0	\$0	\$4,011,514	\$4,833,541	\$2,743,988	-\$4,804,172	\$42,278,000
TOTAL MEDIUM	\$33,828,426		\$5,132,483	-\$44,522	-\$311,652	-\$349,686	\$539,430	\$20,662,671	\$9,480,260	\$419,789	\$0	\$0	\$4,014,998	\$4,837,739	\$2,746,371	-\$4,808,344	\$42,319,537
E-19 CLASS																	
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$3,835,603		\$716,944	-\$5,979	-\$41,855	-\$46,963	\$75,352	\$1,994,448	\$1,131,477	\$56,378	\$0	\$0	\$539,218	\$563,779	\$368,840	-\$560,061	\$4,791,576
E-19 S	\$67,902,152		\$10,244,386	-\$103,616	-\$725,311	-\$813,828	\$1,076,696	\$38,460,946	\$20,987,482	\$976,980	\$0	\$0	\$9,152,133	\$9,769,777	\$6,391,662	-\$9,505,913	\$85,911,394
TOTAL E-19	\$71,737,755		\$10,961,330	-\$109,595	-\$767,166	-\$860,792	\$1,152,048	\$40,455,394	\$22,118,959	\$1,033,358	\$0	\$0	\$9,691,351	\$10,333,556	\$6,760,502	-\$10,065,974	\$90,702,970
AGRICULTURE																	
AG-1A	\$29,507		\$1,378	-\$12	-\$83	-\$77	\$143	\$27,317	\$3,861	\$111	\$0	\$0	\$1,040	\$1,333	\$729	-\$1,293	\$34,447
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$6,005		\$393	-\$3	-\$24	-\$22	\$41	\$5,225	\$871	\$32	\$0	\$0	\$304	\$380	\$208	-\$378	\$7,026
AG-4A	\$11,479		\$964	-\$8	-\$58	-\$54	\$100	\$9,219	\$2,125	\$78	\$0	\$0	\$491	\$934	\$511	-\$611	\$13,692
AG-5A	\$3,893		\$381	-\$3	-\$23	-\$21	\$39	\$2,974	\$742	\$31	\$0	\$0	\$295	\$369	\$202	-\$367	\$4,619
AG-1B	\$5,708		\$273	-\$2	-\$16	-\$15	\$28	\$5,221	\$611	\$22	\$0	\$0	\$211	\$264	\$144	-\$263	\$6,478
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$944		\$2	\$0	\$0	\$0	\$0	\$971	\$5	\$0	\$0	\$0	\$2	\$2	\$1	-\$2	\$981
AG-4B	\$160,676		\$15,686	-\$135	-\$942	-\$877	\$1,625	\$125,187	\$30,936	\$1,270	\$0	\$0	\$12,064	\$15,183	\$8,306	-\$15,005	\$193,297
AG-4C	\$1,737		\$56	\$0	-\$3	-\$3	\$6	\$1,671	\$113	\$5	\$0	\$0	\$44	\$55	\$30	-\$54	\$1,918
AG-5B	\$259,442		\$51,549	-\$442	-\$3,097	-\$2,881	\$5,340	\$123,149	\$81,509	\$4,172	\$0	\$0	\$39,720	\$49,896	\$27,295	-\$49,404	\$326,805
AG-5C	\$254,269		\$48,193	-\$414	-\$2,896	-\$2,694	\$4,992	\$129,735	\$74,635	\$3,900	\$0	\$0	\$37,305	\$46,648	\$25,518	-\$46,400	\$318,523
Total AGRA	\$50,884		\$3,116	-\$27	-\$187	-\$174	\$323	\$44,735	\$7,599	\$252	\$0	\$0	\$2,130	\$3,016	\$1,650	-\$2,649	\$59,784
Total AGRB	\$682,777		\$115,759	-\$994	-\$6,955	-\$6,470	\$11,992	\$385,935	\$187,808	\$9,369	\$0	\$0	\$89,346	\$112,048	\$61,294	-\$111,129	\$848,003
TOTAL AGR	\$733,661		\$118,875	-\$1,020	-\$7,143	-\$6,644	\$12,315	\$430,670	\$195,407	\$9,621	\$0	\$0	\$91,476	\$115,064	\$62,944	-\$113,777	\$907,787
E-20 CLASS																	
E-20 T	\$13,976,378		\$4,449,693	-\$42,016	-\$294,113	-\$261,565	\$435,704	-\$849,066	\$9,660,889	\$568,259	\$0	\$0	\$3,433,528	\$3,139,778	\$2,591,812	-\$2,817,467	\$20,015,436
E-20 P	\$51,155,362		\$10,415,850	-\$96,749	-\$677,244	-\$602,296	\$1,019,897	\$21,766,488	\$17,894,254	\$917,031	\$0	\$0	\$8,724,901	\$8,081,606	\$5,968,076	-\$8,014,050	\$65,397,763
E-20 S	\$21,241,991		\$3,307,604	-\$31,998	-\$223,987	-\$199,200	\$323,873	\$11,539,127	\$7,134,074	\$339,794	\$0	\$0	\$2,885,619	\$2,813,599	\$1,973,844	-\$2,794,508	\$27,067,840
TOTAL E-20	\$86,373,732		\$18,173,147	-\$170,763	-\$1,195,344	-\$1,063,061	\$1,779,475	\$32,456,548	\$34,689,217	\$1,825,083	\$0	\$0	\$15,044,047	\$14,034,983	\$10,533,731	-\$13,626,025	\$112,481,038
SYSTEM	\$198,398,819		\$35,152,190	-\$330,612	-\$2,314,283	-\$2,319,933	\$3,556,964	\$98,340,297	\$67,500,653	\$3,332,273	\$0	\$0	\$29,099,601	\$29,896,921	\$20,394,164	-\$28,994,133	\$253,314,102

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 3

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	25,410,758	\$0.08773	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.06757	\$0.01333	\$0.00057	\$0.00000	\$0.00000	\$0.00137	\$0.00788	\$0.00370	-\$0.00199	\$0.10247	16.8%
EL-1	5,442,209	\$0.01266	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.00298	\$0.00826	\$0.00057	\$0.00000	\$0.00000	\$0.00000	\$0.00788	\$0.00370	-\$0.00784	\$0.02558	102.0%
E-7	2,143,952	\$0.06090	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.03773	\$0.01350	\$0.00057	\$0.00000	\$0.00000	\$0.00002	\$0.00788	\$0.00370	-\$0.00075	\$0.07267	19.3%
E-8	1,562,129	\$0.05940	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.03455	\$0.01486	\$0.00057	\$0.00000	\$0.00000	\$0.00166	\$0.00788	\$0.00370	-\$0.00241	\$0.07084	19.2%
EL-8	337,279	\$0.06315	<u>\$0.01006</u>	-\$0.00006	-\$0.00042	-\$0.00053	<u>\$0.00097</u>	\$0.06551	<u>\$0.00979</u>	<u>\$0.00057</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00788</u>	<u>\$0.00370</u>	-\$0.00784	-\$0.04139	-34.5%
TOTAL RES	34,896,328	\$0.07165	\$0.01006	-\$0.00006	-\$0.00042	-\$0.00053	\$0.00097	\$0.05290	\$0.01259	\$0.00057	\$0.00000	\$0.00000	\$0.00107	\$0.00788	\$0.00370	-\$0.00290	\$0.08584	19.8%
SMALL L&P																		
A-1	16,203,835	\$0.07706	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05812	\$0.01418	\$0.00057	\$0.00000	\$0.00000	\$0.00525	\$0.00689	\$0.00370	-\$0.00664	\$0.09152	18.8%
A-6	27,415,379	\$0.07205	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05640	\$0.01268	\$0.00057	\$0.00000	\$0.00000	\$0.00493	\$0.00689	\$0.00370	-\$0.00624	\$0.08839	22.7%
A-15	4,632	\$0.22445	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.20390	\$0.01418	\$0.00057	\$0.00000	\$0.00000	\$0.00261	\$0.00689	\$0.00370	-\$0.00331	\$0.23800	6.0%
TC-1	0																	
TOTAL SMALL	43,623,847	\$0.07393	\$0.00952	-\$0.00006	-\$0.00042	-\$0.00049	\$0.00091	\$0.05705	\$0.01324	\$0.00057	\$0.00000	\$0.00000	\$0.00505	\$0.00689	\$0.00370	-\$0.00639	\$0.08957	21.2%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	643,924	\$0.05364	\$0.01145	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00120	\$0.03059	\$0.01250	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00652	\$0.00370	-\$0.00648	\$0.06451	20.3%
A-10 S	741,384,545	<u>\$0.04558</u>	<u>\$0.00691</u>	-\$0.00006	-\$0.00042	-\$0.00047	<u>\$0.00073</u>	<u>\$0.02784</u>	<u>\$0.01278</u>	<u>\$0.00057</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00541</u>	<u>\$0.00652</u>	<u>\$0.00370</u>	-\$0.00648	<u>\$0.05703</u>	<u>25.1%</u>
TOTAL MEDIUM	742,028,469	\$0.04559	\$0.00692	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00073	\$0.02785	\$0.01278	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00652	\$0.00370	-\$0.00648	\$0.05703	25.1%
E-19 CLASS																		
E-19 T	0																	
E-19 P	99,655,042	\$0.03849	\$0.00719	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00076	\$0.02001	\$0.01135	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00566	\$0.00370	-\$0.00562	\$0.04808	24.9%
E-19 S	1,726,931,572	<u>\$0.03932</u>	<u>\$0.00593</u>	-\$0.00006	-\$0.00042	-\$0.00047	<u>\$0.00062</u>	<u>\$0.02227</u>	<u>\$0.01215</u>	<u>\$0.00057</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00530</u>	<u>\$0.00566</u>	<u>\$0.00370</u>	-\$0.00550	<u>\$0.04975</u>	<u>26.5%</u>
TOTAL E-19	1,826,586,613	\$0.03927	\$0.00600	-\$0.00006	-\$0.00042	-\$0.00047	\$0.00063	\$0.02215	\$0.01211	\$0.00057	\$0.00000	\$0.00000	\$0.00531	\$0.00566	\$0.00370	-\$0.00551	\$0.04966	26.4%
AGRICULTURE																		
AG-1A	197,073	\$0.14972	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.13861	\$0.01959	\$0.00057	\$0.00000	\$0.00000	\$0.00527	\$0.00677	\$0.00370	-\$0.00656	\$0.17480	16.7%
AG-RA	0																	
AG-VA	56,189	\$0.10687	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.09299	\$0.01550	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	-\$0.00673	\$0.12504	17.0%
AG-4A	137,982	\$0.08319	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.06682	\$0.01540	\$0.00057	\$0.00000	\$0.00000	\$0.00356	\$0.00677	\$0.00370	-\$0.00443	\$0.09923	19.3%
AG-5A	54,543	\$0.07138	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.05453	\$0.01360	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	-\$0.00673	\$0.08469	18.6%
AG-1B	39,025	\$0.14628	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.13379	\$0.01565	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	-\$0.00673	\$0.16600	13.5%
AG-RB	0																	
AG-VB	344	\$2.74668	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$2.82281	\$0.01424	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	-\$0.00673	\$2.85360	3.9%
AG-4B	2,244,045	\$0.07160	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.05579	\$0.01379	\$0.00057	\$0.00000	\$0.00000	\$0.00538	\$0.00677	\$0.00370	-\$0.00669	\$0.08614	20.3%
AG-4C	8,082																	
AG-5B	7,374,652	\$0.03518	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.01670	\$0.01105	\$0.00057	\$0.00000	\$0.00000	\$0.00539	\$0.00677	\$0.00370	-\$0.00670	\$0.04431	26.0%
AG-5C	6,894,523	\$0.03688	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.01882	\$0.01083	\$0.00057	\$0.00000	\$0.00000	\$0.00541	\$0.00677	\$0.00370	-\$0.00673	\$0.04620	25.3%
Total AGRA	445,788	\$0.11414	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.10035	\$0.01705	\$0.00057	\$0.00000	\$0.00000	\$0.00478	\$0.00677	\$0.00370	-\$0.00594	\$0.13411	17.5%
Total AGRB	16,580,671	<u>\$0.04123</u>	<u>\$0.00699</u>	-\$0.00006	-\$0.00042	-\$0.00039	<u>\$0.00072</u>	<u>\$0.02330</u>	<u>\$0.01134</u>	<u>\$0.00057</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00540</u>	<u>\$0.00677</u>	<u>\$0.00370</u>	-\$0.00671	<u>\$0.05121</u>	<u>24.2%</u>
TOTAL AGR	17,006,459	\$0.04314	\$0.00699	-\$0.00006	-\$0.00042	-\$0.00039	\$0.00072	\$0.02532	\$0.01149	\$0.00057	\$0.00000	\$0.00000	\$0.00538	\$0.00677	\$0.00370	-\$0.00669	\$0.05338	23.7%
E-20 CLASS																		
E-20 T	1,004,466,763	\$0.01391	\$0.00443	-\$0.00004	-\$0.00029	-\$0.00026	\$0.00043	-\$0.00085	\$0.00962	\$0.00057	\$0.00000	\$0.00000	\$0.00342	\$0.00313	\$0.00258	-\$0.00280	\$0.01993	43.2%
E-20 P	1,620,963,591	\$0.03156	\$0.00643	-\$0.00006	-\$0.00042	-\$0.00037	\$0.00063	\$0.01343	\$0.01104	\$0.00057	\$0.00000	\$0.00000	\$0.00538	\$0.00499	\$0.00368	-\$0.00494	\$0.04034	27.8%
E-20 S	600,626,574	<u>\$0.03537</u>	<u>\$0.00551</u>	-\$0.00005	-\$0.00037	-\$0.00033	<u>\$0.00054</u>	<u>\$0.01921</u>	<u>\$0.01188</u>	<u>\$0.00057</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00480</u>	<u>\$0.00468</u>	<u>\$0.00329</u>	-\$0.00465	<u>\$0.04507</u>	<u>27.4%</u>
TOTAL E-20	3,226,056,928	\$0.02677	\$0.00563	-\$0.00005	-\$0.00037	-\$0.00033	\$0.00055	\$0.01006	\$0.01075	\$0.00057	\$0.00000	\$0.00000	\$0.00466	\$0.00435	\$0.00327	-\$0.00422	\$0.03487	30.2%
SYSTEM	5,890,198,643	\$0.03368	\$0.00597	-\$0.00006	-\$0.00039	-\$0.00039	\$0.00060	\$0.01670	\$0.01146	\$0.00057	\$0.00000	\$0.00000	\$0.00494	\$0.00508	\$0.00346	-\$0.00492	\$0.04301	27.7%

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EM TOU

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.09012	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.16055	.29158
Tier 2	.01006	.00097	.09603	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.17033	.30727
Tier 3	.01006	.00097	.15051	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26067	.45209
Tier 4	.01006	.00097	.20088	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.34417	.58596
Tier 5	.01006	.00097	.22727	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.38793	.65611
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.03458	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.06837	.14386
Tier 2	.01006	.00097	.04048	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.07817	.15956
Tier 3	.01006	.00097	.09497	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.16849	.30437
Tier 4	.01006	.00097	.14533	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.25200	.43824
Tier 5	.01006	.00097	.17172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.29576	.50839
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01217	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03117	.08425
Tier 2	.01006	.00097	.01807	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04097	.09995
Tier 3	.01006	.00097	.07255	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.13130	.24476
Tier 4	.01006	.00097	.12292	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.21480	.37863
Tier 5	.01006	.00097	.14931	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.25856	.44878
Winter												
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.01805	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04094	.09990
Tier 2	.01006	.00097	.02395	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.05074	.11560
Tier 3	.01006	.00097	.07844	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.14106	.26041
Tier 4	.01006	.00097	.12880	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.22457	.39428
Tier 5	.01006	.00097	.15519	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26833	.46443
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01367	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03366	.08824
Tier 2	.01006	.00097	.01957	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04346	.10394
Tier 3	.01006	.00097	.07405	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.13379	.24875
Tier 4	.01006	.00097	.12442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.21729	.38262
Tier 5	.01006	.00097	.15081	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26105	.45277
METER CHARGE (\$/meter/day)												
	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	-	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh) - Regular Chg												
	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												
												.00541
DACRS Power Charge Indifference Adjustment												
												(.00784)
DACRS Ongoing CTC												
												.00788
DACRS Energy Cost Recovery Amount												
												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	.00000	.00541	.00788	.00370	.03193	.04892
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	.00000	.00541	.00788	.00370	.03193	.04892
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.08541	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.17003	.29652
Tier 2	.01006	.00097	.08541	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.17003	.29652
Tier 3	.01006	.00097	.13408	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.26687	.44203
Tier 4	.01006	.00097	.17906	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.35640	.57654
Tier 5	.01006	.00097	.20264	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.40330	.64702
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01543	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03064	.08715
Tier 2	.01006	.00097	.01543	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03064	.08715
Tier 3	.01006	.00097	.06409	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.12748	.23265
Tier 4	.01006	.00097	.10908	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.21700	.36716
Tier 5	.01006	.00097	.13265	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.26391	.43764
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
Winter												
Peak												
Baseline (Tier 1)	.01006	.00097	.02492	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04954	.11554
Tier 2	.01006	.00097	.02492	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04954	.11554
Tier 3	.01006	.00097	.07358	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.14638	.26104
Tier 4	.01006	.00097	.11857	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.23590	.39555
Tier 5	.01006	.00097	.14214	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.28281	.46603
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01645	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03267	.09020
Tier 2	.01006	.00097	.01645	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03267	.09020
Tier 3	.01006	.00097	.06511	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.12951	.23570
Tier 4	.01006	.00097	.11010	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.21903	.37021
Tier 5	.01006	.00097	.13367	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.26594	.44069
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.09609	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.18930	.32647
Tier 2	.01006	.00097	.09609	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.18930	.32647
Tier 3	.01006	.00097	.14522	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.28605	.47235
Tier 4	.01006	.00097	.19064	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.37549	.60721
Tier 5	.01006	.00097	.21444	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.42236	.67788
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01416	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.02781	.08305
Tier 2	.01006	.00097	.01416	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.02781	.08305
Tier 3	.01006	.00097	.06329	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.12456	.22893
Tier 4	.01006	.00097	.10871	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.21400	.36379
Tier 5	.01006	.00097	.13251	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.26087	.43446
Baseline Credit (per kWh of baseline use)	-	-	.01624	-	-	-	-	-	-	-	-	.01624
Winter												
Peak												
Baseline (Tier 1)	.01006	.00097	.02489	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04896	.11493
Tier 2	.01006	.00097	.02489	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04896	.11493
Tier 3	.01006	.00097	.07402	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.14571	.26081
Tier 4	.01006	.00097	.11944	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.23515	.39567
Tier 5	.01006	.00097	.14324	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.28202	.46634
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01663	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03270	.09041
Tier 2	.01006	.00097	.01663	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03270	.09041
Tier 3	.01006	.00097	.06577	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.12944	.23629
Tier 4	.01006	.00097	.11119	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.21888	.37115
Tier 5	.01006	.00097	.13499	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.26575	.44182
Baseline Credit (per kWh of baseline use)	-	-	.01624	-	-	-	-	-	-	-	-	.01624
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.01006	.00097	.01095	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.06549	.11888
Tier 2	.01006	.00097	.01095	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.06549	.11888
Tier 3	.01006	.00097	.03174	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.18999	.26417
Tier 4	.01006	.00097	.05097	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.30508	.39849
Tier 5	.01006	.00097	.06104	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.36539	.46887
Winter												
Baseline (Tier 1)	.01006	.00097	.00483	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.02882	.07609
Tier 2	.01006	.00097	.00483	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.02882	.07609
Tier 3	.01006	.00097	.02562	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.15332	.22138
Tier 4	.01006	.00097	.04485	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.26841	.35570
Tier 5	.01006	.00097	.05492	.01486	.00057	.00000	.00000	.00541	.00788	.00370	.32872	.42608
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

E-9 RATE A

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.08217	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.16312	.28637
Tier 2	.01006	.00097	.08217	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.16312	.28637
Tier 3	.01006	.00097	.13092	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.25988	.43188
Tier 4	.01006	.00097	.17599	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.34931	.56638
Tier 5	.01006	.00097	.19961	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.39618	.63687
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.02132	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04225	.10465
Tier 2	.01006	.00097	.02132	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04225	.10465
Tier 3	.01006	.00097	.07007	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.13900	.25015
Tier 4	.01006	.00097	.11514	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.22844	.38466
Tier 5	.01006	.00097	.13875	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.27531	.45514
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.00293	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.00574	.04975
Tier 2	.01006	.00097	.00293	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.00574	.04975
Tier 3	.01006	.00097	.05168	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04615	.13891
Tier 4	.01006	.00097	.09675	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04506	.18289
Tier 5	.01006	.00097	.12037	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.07747	.23892
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
Winter												
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.02128	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04217	.10453
Tier 2	.01006	.00097	.02128	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04217	.10453
Tier 3	.01006	.00097	.07003	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.13892	.25003
Tier 4	.01006	.00097	.11510	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.22836	.38454
Tier 5	.01006	.00097	.13871	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.27523	.45502
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.00574	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01132	.05814
Tier 2	.01006	.00097	.00574	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01132	.05814
Tier 3	.01006	.00097	.05449	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04334	.13891
Tier 4	.01006	.00097	.09956	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.04225	.18289
Tier 5	.01006	.00097	.12318	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.07466	.23892
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

E-9 RATE B

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.08081	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.16043	.28232
Tier 2	.01006	.00097	.08081	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.16043	.28232
Tier 3	.01006	.00097	.12957	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.25717	.42782
Tier 4	.01006	.00097	.17463	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.34662	.56233
Tier 5	.01006	.00097	.19825	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.39348	.63281
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.01996	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03955	.10059
Tier 2	.01006	.00097	.01996	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03955	.10059
Tier 3	.01006	.00097	.06871	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.13631	.24610
Tier 4	.01006	.00097	.11378	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.22575	.38061
Tier 5	.01006	.00097	.13740	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.27261	.45109
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.00514	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01011	.05633
Tier 2	.01006	.00097	.00514	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01011	.05633
Tier 3	.01006	.00097	.05389	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.10686	.20183
Tier 4	.01006	.00097	.09896	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.19630	.33634
Tier 5	.01006	.00097	.12257	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.24317	.40682
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
Winter												
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.02007	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03978	.10093
Tier 2	.01006	.00097	.02007	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.03978	.10093
Tier 3	.01006	.00097	.06882	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.13653	.24643
Tier 4	.01006	.00097	.11389	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.22597	.38094
Tier 5	.01006	.00097	.13751	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.27283	.45142
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.00772	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01523	.06403
Tier 2	.01006	.00097	.00772	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.01523	.06403
Tier 3	.01006	.00097	.05647	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.11199	.20954
Tier 4	.01006	.00097	.10154	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.20142	.34404
Tier 5	.01006	.00097	.12515	.01350	.00057	.00000	.00000	.00541	.00788	.00370	.24830	.41453
Baseline Credit (per kWh of baseline use)	-	-	.01612	-	-	-	-	-	-	-	-	.01612
METER CHARGE (\$/meter/day)												
	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)												
	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DACRS DWR Bond Charge												
												.00541
DACRS Power Charge Indifference Adjustment												
												(.00784)
DACRS Ongoing CTC												
												.00788
DACRS Energy Cost Recovery Amount												
												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

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TABLE 4

E-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01006	.00097	.09012	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.16055	.29158
Tier 2	.01006	.00097	.09603	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.17033	.30727
Tier 3	.01006	.00097	.15051	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26067	.45209
Tier 4	.01006	.00097	.20088	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.34417	.58596
Tier 5	.01006	.00097	.22727	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.38793	.65611
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.03458	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.06837	.14386
Tier 2	.01006	.00097	.04048	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.07817	.15956
Tier 3	.01006	.00097	.09497	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.16849	.30437
Tier 4	.01006	.00097	.14533	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.25200	.43824
Tier 5	.01006	.00097	.17172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.29576	.50839
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01217	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03117	.08425
Tier 2	.01006	.00097	.01807	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04097	.09995
Tier 3	.01006	.00097	.07255	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.13130	.24476
Tier 4	.01006	.00097	.12292	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.21480	.37863
Tier 5	.01006	.00097	.14931	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.25856	.44878
Winter												
Part-Peak												
Baseline (Tier 1)	.01006	.00097	.01805	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04094	.09990
Tier 2	.01006	.00097	.02395	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.05074	.11560
Tier 3	.01006	.00097	.07844	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.14106	.26041
Tier 4	.01006	.00097	.12880	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.22457	.39428
Tier 5	.01006	.00097	.15519	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26833	.46443
Off-Peak												
Baseline (Tier 1)	.01006	.00097	.01367	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03366	.08824
Tier 2	.01006	.00097	.01957	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04346	.10394
Tier 3	.01006	.00097	.07405	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.13379	.24875
Tier 4	.01006	.00097	.12442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.21729	.38262
Tier 5	.01006	.00097	.15081	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.26105	.45277
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12201	.00493	.00021	-	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge	-	-	-	-	-	-	-	-	-	-	-	.00541
DACRS Power Charge Indifference Adjustment	-	-	-	-	-	-	-	-	-	-	-	(.00784)
DACRS Ongoing CTC	-	-	-	-	-	-	-	-	-	-	-	.00788
DACRS Energy Cost Recovery Amount	-	-	-	-	-	-	-	-	-	-	-	.00370

FERA CSI EXEMPTION FACTORS

	Distr
E-1	1.87%
E-7	3.28%
E-A7	4.02%
E-8	6.67%
E-9	3.28%
E-6	1.82%

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.04975	.08316
Tier 2	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 3	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 4	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 5	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-		.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00788	.00370		
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00784)
DACRS Ongoing CTC											.00788
DACRS Energy Cost Recovery Amount											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.04975	.08316
Tier 2	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 3	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 4	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
Tier 5	.01006	.00097	.00298	.00826	.00057	.00000	.00000	.00788	.00370	.06222	.09563
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-		.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00788	.00370		
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00784)
DACRS Ongoing CTC											.00788
DACRS Energy Cost Recovery Amount											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EML TOU

ENERGY CHARGE (\$/kWh)

Summer

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.18632	.20776
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Part-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.08079	.10223
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.03820	.05964
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211

Winter

Part-Peak

Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.04938	.07082
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329

Off-Peak

Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.04105	.06249
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496

METER CHARGE (\$/meter/day)

	-	-	.20238	-	-	-	-	-	-	-	.20238
--	---	---	--------	---	---	---	---	---	---	---	--------

MINIMUM CHARGE

(\$/meter/day)	-	.00000	.09232	.00342	.00023	-	-	-	-	-	.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00788	.00370	-	-

TRA (\$/kWh) - Regular Chg

	(.00101)	-	-	-	-	-	-	-	-	-	-
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DACRS DWR Bond Charge

											.00000
--	--	--	--	--	--	--	--	--	--	--	--------

DACRS Power Charge Indifference Adjustment

											(.00784)
--	--	--	--	--	--	--	--	--	--	--	----------

DACRS Ongoing CTC

											.00788
--	--	--	--	--	--	--	--	--	--	--	--------

DACRS Energy Cost Recovery Amount

											.00370
--	--	--	--	--	--	--	--	--	--	--	--------

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.04975	.08316
Tier 2	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 3	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 4	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 5	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Non-CARE Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-	-	-	.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	.04892
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

ESRL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.04975	.08316
Tier 2	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 3	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 4	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 5	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Non-CARE Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-	-	-	.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.04975	.08316
Tier 2	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 3	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 4	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Tier 5	.01006	.00097	.00298	.00826	.00057	.00000	.00000	-	.00788	.00370	.06222	.09563
Non-CARE Baseline (Tier 1)	.01006	.00097	.03442	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.03962	.11495
Tier 2	.01006	.00097	.04172	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.04804	.13067
Tier 3	.01006	.00097	.10917	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.12576	.27584
Tier 4	.01006	.00097	.17153	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.19760	.41004
Tier 5	.01006	.00097	.20420	.01333	.00057	.00000	.00000	.00541	.00788	.00370	.23525	.48036
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-	-	-	.11828
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	.00000	.00541	.00788	.00370	-	.04892
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00784)
DACRS Ongoing CTC												.00788
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.25639	.28372
Tier 2	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.25639	.28372
Tier 3	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.25639	.28372
Tier 4	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.25639	.28372
Tier 5	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.25639	.28372
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.04931	.07664
Tier 2	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.04931	.07664
Tier 3	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.04931	.07664
Tier 4	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.04931	.07664
Tier 5	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.04931	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.07739	.10472
Tier 2	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.07739	.10472
Tier 3	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.07739	.10472
Tier 4	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.07739	.10472
Tier 5	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.07739	.10472
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.05233	.07966
Tier 2	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.05233	.07966
Tier 3	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.05233	.07966
Tier 4	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.05233	.07966
Tier 5	.01006	.00097	(.00834)	.01350	.00057	.00000	.00000	.00788	.00370	.05233	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE EL-7 (\$/meter/day)											
	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00788	.00370	-	-
TRA (\$/kWh)											
	(.00101)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											
											.00000
DACRS Power Charge Indifference Adjustment											
											(.00784)
DACRS Ongoing CTC											
											.00788
DACRS Energy Cost Recovery Amount											
											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.29605	.31260
Tier 2	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.29605	.31260
Tier 3	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.29605	.31260
Tier 4	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.29605	.31260
Tier 5	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.29605	.31260
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.05593	.07248
Tier 2	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.05593	.07248
Tier 3	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.05593	.07248
Tier 4	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.05593	.07248
Tier 5	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.05593	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.08738	.10393
Tier 2	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.08738	.10393
Tier 3	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.08738	.10393
Tier 4	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.08738	.10393
Tier 5	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.08738	.10393
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.06319	.07974
Tier 2	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.06319	.07974
Tier 3	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.06319	.07974
Tier 4	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.06319	.07974
Tier 5	.01006	.00097	(.01912)	.01350	.00057	.00000	.00000	.00788	.00370	.06319	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.13378	.00499	.00021	-	-	-	-	-	.14784
(\$/kWh)	.00905	-	-	-	-	.00000	.00000	.00788	.00370	-	-
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00784)
DACRS Ongoing CTC											.00788
DACRS Energy Cost Recovery Amount											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.12779	.08624
Tier 2	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.12779	.08624
Tier 3	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.12779	.08624
Tier 4	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.12779	.08624
Tier 5	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.12779	.08624
Winter											
Baseline (Tier 1)	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.09389	.05234
Tier 2	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.09389	.05234
Tier 3	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.09389	.05234
Tier 4	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.09389	.05234
Tier 5	.01006	.00097	(.07351)	.00979	.00057	.00000	.00000	.00788	.00370	.09389	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	(.00101)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00784)
DACRS Ongoing CTC											.00788
DACRS Energy Cost Recovery Amount											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

EL-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.18632	.20776
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.19879	.22023
Part-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.08079	.10223
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.09326	.11470
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.03820	.05964
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05067	.07211
Winter											
Part-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.04938	.07082
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.06185	.08329
Off-Peak											
Baseline (Tier 1)	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.04105	.06249
Tier 2	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 3	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 4	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
Tier 5	.01006	.00097	(.00899)	.00826	.00057	.00000	.00000	.00788	.00370	.05352	.07496
METER CHARGE (\$/meter/day)											
	-	-	.20238	-	-	-	-	-	-	-	.20238
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.09232	.00342	.00023	-	-	-	-	-	.11828
(\$/kWh)	.00905					.00000	.00000	.00788	.00370		
TRA (\$/kWh)											
	(.00101)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											
											.00000
DACRS Power Charge Indifference Adjustment											
											(.00784)
DACRS Ongoing CTC											
											.00788
DACRS Energy Cost Recovery Amount											
											.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00952	.00091	.06185	.01418	.00057	.00000	.00000	.00541	.00689	.00370	.09687	.19893
Winter	.00952	.00091	.04123	.01418	.00057	.00000	.00000	.00541	.00689	.00370	.06355	.14499
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
TRA (\$/kWh)	(.00097)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00685)
DACRS Ongoing CTC												.00689
DACRS Energy Cost Recovery Amount												.00370

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00952	.00091	.15482	.01268	.00057	.00000	.00000	.00541	.00689	.00370	.25122	.44475
Part-Peak	.00952	.00091	.06193	.01268	.00057	.00000	.00000	.00541	.00689	.00370	.09923	.19987
Off-Peak	.00952	.00091	.03096	.01268	.00057	.00000	.00000	.00541	.00689	.00370	.04906	.11873
Winter												
Part-Peak	.00952	.00091	.05120	.01268	.00057	.00000	.00000	.00541	.00689	.00370	.07625	.16616
Off-Peak	.00952	.00091	.03413	.01268	.00057	.00000	.00000	.00541	.00689	.00370	.04983	.12267
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00097)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00685)
DACRS Ongoing CTC												.00689
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.96	.31	.38	-	-	-	-	-	-	-	3.46	7.11
Winter	2.96	.31	.22	-	-	-	-	-	-	-	.00	3.49
Primary												
Summer	2.96	.31	3.19	-	-	-	-	-	-	-	3.09	9.55
Winter	2.96	.31	2.12	-	-	-	-	-	-	-	.00	5.39
Secondary												
Summer	2.96	.31	3.94	-	-	-	-	-	-	-	2.97	10.18
Winter	2.96	.31	2.64	-	-	-	-	-	-	-	.00	5.91
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00164	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.08800	.11689
Winter	-	-	.00110	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.06282	.09117
Primary												
Summer	-	-	.01549	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.09031	.13355
Winter	-	-	.01033	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.06442	.10250
Secondary												
Summer	-	-	.01944	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.09287	.14034
Winter	-	-	.01296	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.06673	.10772
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00648)
DACRS Ongoing CTC												.00652
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.96	.31	.38	-	-	-	-	-	3.46	7.11
Winter	2.96	.31	.22	-	-	-	-	-	.00	3.49
Primary										
Summer	2.96	.31	3.19	-	-	-	-	-	3.09	9.55
Winter	2.96	.31	2.12	-	-	-	-	-	.00	5.39
Secondary										
Summer	2.96	.31	3.94	-	-	-	-	-	2.97	10.18
Winter	2.96	.31	2.64	-	-	-	-	-	.00	5.91
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer	-	-	.00164	.01200	.00057	.00541	.00652	.00370	.08800	.11689
Winter	-	-	.00110	.01200	.00057	.00541	.00652	.00370	.06282	.09117
Primary										
Summer	-	-	.01549	.01250	.00057	.00541	.00652	.00370	.09031	.13355
Winter	-	-	.01033	.01250	.00057	.00541	.00652	.00370	.06442	.10250
Secondary										
Summer	-	-	.01944	.01278	.00057	.00541	.00652	.00370	.09287	.14034
Winter	-	-	.01296	.01278	.00057	.00541	.00652	.00370	.06673	.10772
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00648)
DACRS Ongoing CTC										.00652
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.96	.31	.38	-	-	-	-	-	-	-	3.46	7.11
Winter	2.96	.31	.22	-	-	-	-	-	-	-	.00	3.49
Primary												
Summer	2.96	.31	3.19	-	-	-	-	-	-	-	3.09	9.55
Winter	2.96	.31	2.12	-	-	-	-	-	-	-	.00	5.39
Secondary												
Summer	2.96	.31	3.94	-	-	-	-	-	-	-	2.97	10.18
Winter	2.96	.31	2.64	-	-	-	-	-	-	-	.00	5.91
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00164	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.10702	.13591
Part-Peak	-	-	.00164	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.08831	.11720
Off-Peak	-	-	.00164	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.07716	.10605
Winter												
Part-Peak	-	-	.00110	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.06674	.09509
Off-Peak	-	-	.00110	.01200	.00057	.00000	.00000	.00541	.00652	.00370	.05904	.08739
Primary												
Summer												
Peak	-	-	.01549	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.11023	.15347
Part-Peak	-	-	.01549	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.09085	.13409
Off-Peak	-	-	.01549	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.07883	.12207
Winter												
Part-Peak	-	-	.01033	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.06858	.10666
Off-Peak	-	-	.01033	.01250	.00057	.00000	.00000	.00541	.00652	.00370	.06041	.09849
Secondary												
Summer												
Peak	-	-	.01944	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.11493	.16240
Part-Peak	-	-	.01944	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.09316	.14063
Off-Peak	-	-	.01944	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.08020	.12767
Winter												
Part-Peak	-	-	.01296	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.07196	.11295
Off-Peak	-	-	.01296	.01278	.00057	.00000	.00000	.00541	.00652	.00370	.06156	.10255
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00648)
DACRS Ongoing CTC												.00652
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.96	.31	.38	-	-	-	-	-	3.46	7.11
Winter	2.96	.31	.22	-	-	-	-	-	.00	3.49
Primary										
Summer	2.96	.31	3.19	-	-	-	-	-	3.09	9.55
Winter	2.96	.31	2.12	-	-	-	-	-	.00	5.39
Secondary										
Summer	2.96	.31	3.94	-	-	-	-	-	2.97	10.18
Winter	2.96	.31	2.64	-	-	-	-	-	.00	5.91
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer										
Peak	-	-	.00164	.01200	.00057	.00541	.00652	.00370	.10702	.13591
Part-Peak	-	-	.00164	.01200	.00057	.00541	.00652	.00370	.08831	.11720
Off-Peak	-	-	.00164	.01200	.00057	.00541	.00652	.00370	.07716	.10605
Winter										
Part-Peak	-	-	.00110	.01200	.00057	.00541	.00652	.00370	.06674	.09509
Off-Peak	-	-	.00110	.01200	.00057	.00541	.00652	.00370	.05904	.08739
Primary										
Summer										
Peak	-	-	.01549	.01250	.00057	.00541	.00652	.00370	.11023	.15347
Part-Peak	-	-	.01549	.01250	.00057	.00541	.00652	.00370	.09085	.13409
Off-Peak	-	-	.01549	.01250	.00057	.00541	.00652	.00370	.07883	.12207
Winter										
Part-Peak	-	-	.01033	.01250	.00057	.00541	.00652	.00370	.06858	.10666
Off-Peak	-	-	.01033	.01250	.00057	.00541	.00652	.00370	.06041	.09849
Secondary										
Summer										
Peak	-	-	.01944	.01278	.00057	.00541	.00652	.00370	.11493	.16240
Part-Peak	-	-	.01944	.01278	.00057	.00541	.00652	.00370	.09316	.14063
Off-Peak	-	-	.01944	.01278	.00057	.00541	.00652	.00370	.08020	.12767
Winter										
Part-Peak	-	-	.01296	.01278	.00057	.00541	.00652	.00370	.07196	.11295
Off-Peak	-	-	.01296	.01278	.00057	.00541	.00652	.00370	.06156	.10255
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00648)
DACRS Ongoing CTC										.00652
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00952	.00091	.06185	.01418	.00057	.00541	.00689	.00370	.09687	.19893
Winter	.00952	.00091	.04123	.01418	.00057	.00541	.00689	.00370	.06355	.14499
CUSTOMER CHARGE (\$/meter/day)	-	-	.29569	-	-	-	-	-	-	.29569
FACILITY CHARGE (\$/meter/day)	-	-	.65708	-	-	-	-	-	-	.65708
TRA (\$/kWh)	(.00097)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00685)
DACRS Ongoing CTC										.00689
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-19 Secondary FTA
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	3.96	-	-	-	-	-	-	-	8.82	12.78
Part-Peak	-	-	1.05	-	-	-	-	-	-	-	1.88	2.93
Maximum	2.96	.31	4.72	-	-	-	-	-	-	-	.00	7.99
Winter												
Part-Peak	-	-	1.14	-	-	-	-	-	-	-	.00	1.14
Maximum	2.96	.31	4.72	-	-	-	-	-	-	-	.00	7.99
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01310	.01215	.00057	.00000	.00000	.00541	.00566	.00370	.11229	.15193
Part-Peak	-	-	.00524	.01215	.00057	.00000	.00000	.00541	.00566	.00370	.07414	.10592
Off-Peak	-	-	.00261	.01215	.00057	.00000	.00000	.00541	.00566	.00370	.05800	.08715
Winter												
Part-Peak	-	-	.00446	.01215	.00057	.00000	.00000	.00541	.00566	.00370	.06400	.09500
Off-Peak	-	-	.00298	.01215	.00057	.00000	.00000	.00541	.00566	.00370	.05487	.08439
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.23712
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00562)
DACRS Ongoing CTC												.00566
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-19 Secondary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.96	-	-	-	-	-	8.82	12.78
Part-Peak	-	-	1.05	-	-	-	-	-	1.88	2.93
Maximum	2.96	.31	4.72	-	-	-	-	-	.00	7.99
Winter										
Part-Peak	-	-	1.14	-	-	-	-	-	.00	1.14
Maximum	2.96	.31	4.72	-	-	-	-	-	.00	7.99
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01310	.01215	.00057	.00541	.00566	.00370	.11229	.15193
Part-Peak	-	-	.00524	.01215	.00057	.00541	.00566	.00370	.07414	.10592
Off-Peak	-	-	.00261	.01215	.00057	.00541	.00566	.00370	.05800	.08715
Winter										
Part-Peak	-	-	.00446	.01215	.00057	.00541	.00566	.00370	.06400	.09500
Off-Peak	-	-	.00298	.01215	.00057	.00541	.00566	.00370	.05487	.08439
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.23712
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	13.55236	-	-	-	-	-	-	13.55236
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00562)
DACRS Ongoing CTC										.00566
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-19 Primary FTA
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	3.04	-	-	-	-	-	-	-	8.48	11.52
Part-Peak	-	-	.82	-	-	-	-	-	-	-	1.82	2.64
Maximum	2.96	.31	3.59	-	-	-	-	-	-	-	.00	6.86
Winter												
Part-Peak	-	-	.85	-	-	-	-	-	-	-	.00	.85
Maximum	2.96	.31	3.59	-	-	-	-	-	-	-	.00	6.86
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01053	.01135	.00057	.00000	.00000	.00541	.00566	.00370	.11502	.15129
Part-Peak	-	-	.00423	.01135	.00057	.00000	.00000	.00541	.00566	.00370	.07379	.10376
Off-Peak	-	-	.00211	.01135	.00057	.00000	.00000	.00541	.00566	.00370	.05542	.08327
Winter												
Part-Peak	-	-	.00356	.01135	.00057	.00000	.00000	.00541	.00566	.00370	.06073	.09003
Off-Peak	-	-	.00238	.01135	.00057	.00000	.00000	.00541	.00566	.00370	.05149	.07961
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.23712
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00562)
DACRS Ongoing CTC												.00566
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-19 Primary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.04	-	-	-	-	-	8.48	11.52
Part-Peak	-	-	.82	-	-	-	-	-	1.82	2.64
Maximum	2.96	.31	3.59	-	-	-	-	-	.00	6.86
Winter										
Part-Peak	-	-	.85	-	-	-	-	-	.00	.85
Maximum	2.96	.31	3.59	-	-	-	-	-	.00	6.86
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01053	.01135	.00057	.00541	.00566	.00370	.11502	.15129
Part-Peak	-	-	.00423	.01135	.00057	.00541	.00566	.00370	.07379	.10376
Off-Peak	-	-	.00211	.01135	.00057	.00541	.00566	.00370	.05542	.08327
Winter										
Part-Peak	-	-	.00356	.01135	.00057	.00541	.00566	.00370	.06073	.09003
Off-Peak	-	-	.00238	.01135	.00057	.00541	.00566	.00370	.05149	.07961
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.23712
POWER FACTOR ADJ RATE (\$/kWh%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	19.71253	-	-	-	-	-	-	19.71253
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00562)
DACRS Ongoing CTC										.00566
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-19 Transmission FTA
Firm**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	8.83	8.83
Part-Peak	-	-	-	-	-	-	-	-	-	-	2.00	2.00
Maximum	2.96	.31	1.53	-	-	-	-	-	-	-	.00	4.80
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.96	.31	1.53	-	-	-	-	-	-	-	.00	4.80
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.01129	.00057	.00000	.00000	.00541	.00566	.00370	.08735	.11303
Part-Peak	-	-	.00000	.01129	.00057	.00000	.00000	.00541	.00566	.00370	.06609	.09177
Off-Peak	-	-	.00000	.01129	.00057	.00000	.00000	.00541	.00566	.00370	.05339	.07907
Winter												
Part-Peak	-	-	.00000	.01129	.00057	.00000	.00000	.00541	.00566	.00370	.05838	.08406
Off-Peak	-	-	.00000	.01129	.00057	.00000	.00000	.00541	.00566	.00370	.04960	.07528
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00541
DACRS Power Charge Indifference Adjustment												(.00562)
DACRS Ongoing CTC												.00566
DACRS Energy Cost Recovery Amount												.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

E-19 Transmission Non-FTA Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	8.83	8.83
Part-Peak	-	-	-	-	-	-	-	-	2.00	2.00
Maximum	2.96	.31	1.53	-	-	-	-	-	.00	4.80
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.96	.31	1.53	-	-	-	-	-	.00	4.80
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.01129	.00057	.00541	.00566	.00370	.08735	.11303
Part-Peak	-	-	.00000	.01129	.00057	.00541	.00566	.00370	.06609	.09177
Off-Peak	-	-	.00000	.01129	.00057	.00541	.00566	.00370	.05339	.07907
Winter										
Part-Peak	-	-	.00000	.01129	.00057	.00541	.00566	.00370	.05838	.08406
Off-Peak	-	-	.00000	.01129	.00057	.00541	.00566	.00370	.04960	.07528
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	39.42505	-	-	-	-	-	-	39.42505
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00095)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00562)
DACRS Ongoing CTC										.00566
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-20 Secondary
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.99	-	-	-	-	-	8.43	12.42
Part-Peak	-	-	1.03	-	-	-	-	-	1.72	2.75
Maximum	3.22	.32	4.65	-	-	-	-	-	.00	8.19
Winter										
Part-Peak	-	-	1.13	-	-	-	-	-	.00	1.13
Maximum	3.22	.32	4.65	-	-	-	-	-	.00	8.19
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01251	.01188	.00057	.00541	.00528	.00370	.10681	.14531
Part-Peak	-	-	.00500	.01188	.00057	.00541	.00528	.00370	.07116	.10215
Off-Peak	-	-	.00250	.01188	.00057	.00541	.00528	.00370	.05590	.08439
Winter										
Part-Peak	-	-	.00430	.01188	.00057	.00541	.00528	.00370	.06166	.09195
Off-Peak	-	-	.00287	.01188	.00057	.00541	.00528	.00370	.05293	.08179
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.23105
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	24.64066	-	-	-	-	-	-	24.64066
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00085)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00524)
DACRS Ongoing CTC										.00528
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-20 Primary
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.61	-	-	-	-	-	9.12	11.73
Part-Peak	-	-	.72	-	-	-	-	-	2.00	2.72
Maximum	3.22	.32	3.20	-	-	-	-	-	.00	6.74
Winter										
Part-Peak	-	-	.73	-	-	-	-	-	.00	.73
Maximum	3.22	.32	3.20	-	-	-	-	-	.00	6.74
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00839	.01104	.00057	.00541	.00501	.00370	.11509	.14836
Part-Peak	-	-	.00335	.01104	.00057	.00541	.00501	.00370	.07398	.10221
Off-Peak	-	-	.00167	.01104	.00057	.00541	.00501	.00370	.05575	.08230
Winter										
Part-Peak	-	-	.00277	.01104	.00057	.00541	.00501	.00370	.06101	.08866
Off-Peak	-	-	.00184	.01104	.00057	.00541	.00501	.00370	.05185	.07857
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.23105
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.85421
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00085)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00497)
DACRS Ongoing CTC										.00501
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**E-20 Transmission
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	10.72	10.72
Part-Peak	-	-	-	-	-	-	-	-	2.40	2.40
Maximum	3.22	.32	.00	-	-	-	-	-	.00	3.54
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.22	.32	.00	-	-	-	-	-	.00	3.54
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00962	.00057	.00541	.00448	.00370	.08251	.10544
Part-Peak	-	-	.00000	.00962	.00057	.00541	.00448	.00370	.06276	.08569
Off-Peak	-	-	.00000	.00962	.00057	.00541	.00448	.00370	.05099	.07392
Winter										
Part-Peak	-	-	.00000	.00962	.00057	.00541	.00448	.00370	.05562	.07855
Off-Peak	-	-	.00000	.00962	.00057	.00541	.00448	.00370	.04749	.07042
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	36.50990	-	-	-	-	-	-	36.50990
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00085)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00444)
DACRS Ongoing CTC										.00448
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

E-37

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total	
DEMAND CHARGE Rates W and X (\$/kW)												
Summer												
Peak	-	-	2.76	-	-		-	-	-	4.64	7.40	
Maximum	-	-	7.04	-	-		-	-	-	3.78	10.82	
Winter												
Maximum	-	-	3.90	-	-		-	-	-	.00	3.90	
VOLTAGE DISCOUNT (\$/kW of maximum demand)												
Primary												
Summer	-	-	.20	-	-		-	-	-	1.16	1.36	
Winter	-	-	.13	-	-		-	-	-	.00	.13	
Transmission												
Summer	-	-	5.87	-	-		-	-	-	2.10	7.97	
Winter	-	-	3.37	-	-		-	-	-	.00	3.37	
ENERGY CHARGE Rates W and X (\$/kWh)												
Summer												
Peak	.00699	.00072	.01914	.01105	.00057		.00541	.00677	.00370	.11661	.17009	
Off-Peak	.00699	.00072	.00000	.01105	.00057		.00541	.00677	.00370	.03572	.07006	
Winter												
Part-Peak	.00699	.00072	.00000	.01105	.00057		.00541	.00677	.00370	.05307	.08741	
Off-Peak	.00699	.00072	.00000	.01105	.00057		.00541	.00677	.00370	.02855	.06289	
CUSTOMER CHARGE Rates W and X (\$/meter/day)												
	-	-	.98563	-	-		-	-	-	-	.98563	
METER CHARGE (\$/meter/day)												
Rate W	-	-	.03943	-	-		-	-	-	-	.03943	
Rate X	-	-	.19713	-	-		-	-	-	-	.19713	
TRA (\$/kWh)	(.00087)	-	-	-	-		-	-	-	-		
DACRS DWR Bond Charge											.00541	
DACRS Power Charge Indifference Adjustment											(.00673)	
DACRS Ongoing CTC											.00677	
DACRS Energy Cost Recovery Amount											.00370	
E-CARE (\$/kWh)												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
A-1			(.07042)	(.00507)				(.00541)				(.08090)
A-6			(.06761)	(.00507)				(.00541)				(.07809)
A-15			(.07042)	(.00507)				(.00541)				(.08090)
A10 (all voltages)			(.06114)	(.00507)				(.00541)				(.07162)
E19 (all voltages)			(.05245)	(.00507)				(.00541)				(.06293)
E20 (all voltages)			(.04231)	(.00507)				(.00541)				(.05279)

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

LS-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	ENERGY CHARGE (\$/kWh)	.00594	.00039	.02726	.00928	.00057	.00541	.00101	.00370	.07132
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00097)
DACRS Ongoing CTC										.00101
DACRS Energy Cost Recovery Amount										.00370
LS-2	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00594	.00039	.02726	.00928	.00057	.00541	.00101	.00370	.07132	.12419
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00097)
DACRS Ongoing CTC										.00101
DACRS Energy Cost Recovery Amount										.00370
LS-3	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00594	.00039	.02726	.00928	.00057	.00541	.00101	.00370	.07132	.12419
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00097)
DACRS Ongoing CTC										.00101
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

TC-1										
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00952	.00091	.03732	.00949	.00057	.00541	.00689	.00370	.06438	.13722
Winter	.00952	.00091	.03732	.00949	.00057	.00541	.00689	.00370	.06438	.13722
CUSTOMER CHARGE (\$/meter/day)	-	-	.29569	-	-	-	-	-	-	.29569
TRA (\$/kWh)	(.00097)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00685)
DACRS Ongoing CTC										.00689
DACRS Energy Cost Recovery Amount										.00370
OL-1										
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00594	.00039	.02726	.01435	.00057	.00541	.00101	.00370	.07132	.12926
BASE CHARGE, per lamp per month	-	-	6.465	-	-	-	-	-	-	6.465
TRA (\$/kWh)	(.00069)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00097)
DACRS Ongoing CTC										.00101
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

Standby Secondary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.38	.04	1.94	-	-	-	-	-	.23	2.59
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01332	.00067	.15567	.01548	.00057	.00541	.00188	.00370	.10555	.30105
Part-Peak	.01332	.00067	.06227	.01548	.00057	.00541	.00188	.00370	.08362	.18572
Off-Peak	.01332	.00067	.03113	.01548	.00057	.00541	.00188	.00370	.07057	.14153
Winter										
Part-Peak	.01332	.00067	.04801	.01548	.00057	.00541	.00188	.00370	.07744	.16528
Off-Peak	.01332	.00067	.03199	.01548	.00057	.00541	.00188	.00370	.06700	.13882
TRA (\$/kWh)	(.00120)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	.35
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00184)
DACRS Ongoing CTC										.00188
DACRS Energy Cost Recovery Amount										.00370

Standby Primary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.38	.04	1.96	-	-	-	-	-	.21	2.59
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01332	.00067	.15591	.01626	.00057	.00541	.00188	.00370	.10326	.29978
Part-Peak	.01332	.00067	.06236	.01626	.00057	.00541	.00188	.00370	.08329	.18626
Off-Peak	.01332	.00067	.03117	.01626	.00057	.00541	.00188	.00370	.07088	.14266
Winter										
Part-Peak	.01332	.00067	.04808	.01626	.00057	.00541	.00188	.00370	.07571	.16440
Off-Peak	.01332	.00067	.03205	.01626	.00057	.00541	.00188	.00370	.06730	.13996
TRA (\$/kWh)	(.00120)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHR (\$/kVAR)	-	-	.35	-	-	-	-	-	-	.35
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00184)
DACRS Ongoing CTC										.00188
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

Standby Transmission

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.38	.04	.22	-	-	-	-	-	.21	.85
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01332	.00067	.00000	.01128	.00057	.00541	.00188	.00370	.08285	.11848
Part-Peak	.01332	.00067	.00000	.01128	.00057	.00541	.00188	.00370	.06697	.10260
Off-Peak	.01332	.00067	.00000	.01128	.00057	.00541	.00188	.00370	.05752	.09315
Winter										
Part-Peak	.01332	.00067	.00000	.01128	.00057	.00541	.00188	.00370	.06124	.09687
Off-Peak	.01332	.00067	.00000	.01128	.00057	.00541	.00188	.00370	.05469	.09032
TRA (\$/kWh)	(.00120)	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	.35
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00184)
DACRS Ongoing CTC										.00188
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

**Standby
Customer & Meter Charges**

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.29569	-	-	-	-	-	-	.29569
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.44353	-	-	-	-	-	-	.44353
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.94251	-	-	-	-	-	-	3.94251
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	39.42505	-	-	-	-	-	-	39.42505
Primary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
Secondary Customer Charge	-	-	13.55236	-	-	-	-	-	-	13.55236
Large Light and Power (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	36.50990	-	-	-	-	-	-	36.50990
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	32.85421
Secondary Customer Charge	-	-	24.64066	-	-	-	-	-	-	24.64066
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby Reduced Customer Charges										
Small Light and Power (Reservation Capacity < 50 kW)										
	-	-	.39097	-	-	-	-	-	-	.39097
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.88320	-	-	-	-	-	-	1.88320
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	27.95893	-	-	-	-	-	-	27.95893

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	4.11	-	-	-	-	-	1.18	5.29
Winter	-	-	.96	-	-	-	-	-	.00	.96
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	6.24	-	-	-	-	-	1.77	8.01
Winter	-	-	1.56	-	-	-	-	-	.00	1.56
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.31	-	-	-	-	-	.62	.93
Winter	-	-	.22	-	-	-	-	-	.00	.22
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00699	.00072	.07995	.01959	.00057	.00541	.00677	.00370	.08976	.21259
Winter	.00699	.00072	.05330	.01959	.00057	.00541	.00677	.00370	.07057	.16675
Rate B										
Summer	.00699	.00072	.05473	.01565	.00057	.00541	.00677	.00370	.08946	.18313
Winter	.00699	.00072	.03651	.01565	.00057	.00541	.00677	.00370	.06816	.14361
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.47310	-	-	-	-	-	-	.47310
Rate B	-	-	.63080	-	-	-	-	-	-	.63080
TRA (\$/kWh)	(.00087)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00673)
DACRS Ongoing CTC										.00677
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.62	-	-	-	-	-	1.12	4.74
Winter	-	-	.73	-	-	-	-	-	.00	.73
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer	-	-	.98	-	-	-	-	-	1.78	2.76
Peak	-	-	4.95	-	-	-	-	-	1.67	6.62
Maximum	-	-		-	-	-	-	-		
Winter	-	-	1.28	-	-	-	-	-	.00	1.28
Maximum	-	-		-	-	-	-	-		
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.22	-	-	-	-	-	.39	.61
Winter	-	-	.21	-	-	-	-	-	.00	.21
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00699	.00072	.13347	.01546	.00057	.00541	.00677	.00370	.21546	.38768
Off-Peak	.00699	.00072	.04448	.01546	.00057	.00541	.00677	.00370	.04948	.13271
Winter										
Part-Peak	.00699	.00072	.04228	.01546	.00057	.00541	.00677	.00370	.05539	.13642
Off-Peak	.00699	.00072	.02818	.01546	.00057	.00541	.00677	.00370	.04620	.11313
Rates B and E										
Summer										
Peak	.00699	.00072	.09934	.01435	.00057	.00541	.00677	.00370	.23425	.37123
Off-Peak	.00699	.00072	.03311	.01435	.00057	.00541	.00677	.00370	.06011	.13086
Winter										
Part-Peak	.00699	.00072	.03035	.01435	.00057	.00541	.00677	.00370	.05459	.12258
Off-Peak	.00699	.00072	.02022	.01435	.00057	.00541	.00677	.00370	.04553	.10339
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00087)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS Power Charge Indifference Adjustment										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										
										.00541
										(.00673)
										.00677
										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.60	-	-	-	-	-	1.18	4.78
Winter	-	-	.76	-	-	-	-	-	.00	.76
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	.90	-	-	-	-	-	1.88	2.78
Maximum	-	-	5.10	-	-	-	-	-	1.53	6.63
Winter										
Maximum	-	-	1.26	-	-	-	-	-	.00	1.26
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.24	-	-	-	-	-	.43	.67
Winter	-	-	.20	-	-	-	-	-	.00	.20
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00699	.00072	.12656	.01550	.00057	.00541	.00677	.00370	.19536	.36071
Off-Peak	.00699	.00072	.04218	.01550	.00057	.00541	.00677	.00370	.04933	.13030
Winter										
Part-Peak	.00699	.00072	.04197	.01550	.00057	.00541	.00677	.00370	.05650	.13726
Off-Peak	.00699	.00072	.02799	.01550	.00057	.00541	.00677	.00370	.04715	.11393
Rates B and E										
Summer										
Peak	.00699	.00072	.09890	.01424	.00057	.00541	.00677	.00370	.20367	.34010
Off-Peak	.00699	.00072	.03296	.01424	.00057	.00541	.00677	.00370	.05672	.12721
Winter										
Part-Peak	.00699	.00072	.03023	.01424	.00057	.00541	.00677	.00370	.05333	.12109
Off-Peak	.00699	.00072	.02015	.01424	.00057	.00541	.00677	.00370	.04444	.10212
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00087)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00673)
DACRS Ongoing CTC										.00677
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.58	-	-	-	-	-	1.17	4.75
Winter	-	-	.67	-	-	-	-	-	.00	.67
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	1.60	-	-	-	-	-	2.07	3.67
Maximum	-	-	4.44	-	-	-	-	-	2.01	6.45
Winter										
Maximum	-	-	1.38	-	-	-	-	-	.00	1.38
Rates C and F										
Summer										
Peak	-	-	3.80	-	-	-	-	-	4.81	8.61
Part-Peak	-	-	.81	-	-	-	-	-	.82	1.63
Maximum	-	-	3.07	-	-	-	-	-	.00	3.07
Winter										
Part-Peak	-	-	.33	-	-	-	-	-	.00	.33
Maximum	-	-	1.49	-	-	-	-	-	.00	1.49
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.27	-	-	-	-	-	.48	.75
Winter	-	-	.22	-	-	-	-	-	.00	.22
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.19	-	-	-	-	-	.82	1.01
Winter (\$/kW of Max Demand)	-	-	.18	-	-	-	-	-	.00	.18
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	3.98	-	-	-	-	-	1.56	5.54
Winter (\$/kW of Max Demand)	-	-	1.39	-	-	-	-	-	.00	1.39
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00699	.00072	.11956	.01540	.00057	.00541	.00677	.00370	.13193	.29018
Off-Peak	.00699	.00072	.03985	.01540	.00057	.00541	.00677	.00370	.05333	.13187
Winter										
Part-Peak	.00699	.00072	.04118	.01540	.00057	.00541	.00677	.00370	.05690	.13677
Off-Peak	.00699	.00072	.02745	.01540	.00057	.00541	.00677	.00370	.04753	.11367
Rates B and E										
Summer										
Peak	.00699	.00072	.07552	.01379	.00057	.00541	.00677	.00370	.10020	.21280
Off-Peak	.00699	.00072	.02518	.01379	.00057	.00541	.00677	.00370	.05539	.11765
Winter										
Part-Peak	.00699	.00072	.02647	.01379	.00057	.00541	.00677	.00370	.05385	.11740
Off-Peak	.00699	.00072	.01765	.01379	.00057	.00541	.00677	.00370	.04486	.09959
Rates C and F										
Summer										
Peak	.00699	.00072	.04395	.01397	.00057	.00541	.00677	.00370	.11581	.19702
Part-Peak	.00699	.00072	.01758	.01397	.00057	.00541	.00677	.00370	.06272	.11756
Off-Peak	.00699	.00072	.00880	.01397	.00057	.00541	.00677	.00370	.04343	.08949
Winter										
Part-Peak	.00699	.00072	.01221	.01397	.00057	.00541	.00677	.00370	.04890	.09837
Off-Peak	.00699	.00072	.00814	.01397	.00057	.00541	.00677	.00370	.04061	.08601

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
Rates C and F	-	-	2.12895	-	-	-	-	-	-	2.12895
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00087)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00673)
DACRS Ongoing CTC										.00677
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-5

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	4.86	-	-	-	-	-	3.09	7.95
Winter	-	-	1.34	-	-	-	-	-	.00	1.34
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	2.76	-	-	-	-	-	4.64	7.40
Maximum	-	-	7.04	-	-	-	-	-	3.78	10.82
Winter										
Maximum	-	-	3.90	-	-	-	-	-	.00	3.90
Rates C and F										
Summer										
Peak	-	-	4.10	-	-	-	-	-	8.34	12.44
Part-Peak	-	-	.97	-	-	-	-	-	1.58	2.55
Maximum	-	-	4.36	-	-	-	-	-	.00	4.36
Winter										
Part-Peak	-	-	.57	-	-	-	-	-	.00	.57
Maximum	-	-	2.92	-	-	-	-	-	.00	2.92
"B & E" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	.20	-	-	-	-	-	1.16	1.36
Winter (\$/kW of Max Demand)	-	-	.13	-	-	-	-	-	.00	.13
"B & E" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	5.87	-	-	-	-	-	2.10	7.97
Winter (\$/kW of Max Demand)	-	-	3.37	-	-	-	-	-	.00	3.37
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.23	-	-	-	-	-	1.70	1.93
Winter (\$/kW of Max Demand)	-	-	.17	-	-	-	-	-	.00	.17
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	7.58	-	-	-	-	-	3.16	10.74
Winter (\$/kW of Max Demand)	-	-	2.12	-	-	-	-	-	.00	2.12
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00699	.00072	.06597	.01360	.00057	.00541	.00677	.00370	.12344	.22630
Off-Peak	.00699	.00072	.02199	.01360	.00057	.00541	.00677	.00370	.05772	.11660
Winter										
Part-Peak	.00699	.00072	.02485	.01360	.00057	.00541	.00677	.00370	.06077	.12251
Off-Peak	.00699	.00072	.01655	.01360	.00057	.00541	.00677	.00370	.05087	.10431
Rates B and E										
Summer										
Peak	.00699	.00072	.01914	.01105	.00057	.00541	.00677	.00370	.11661	.17009
Off-Peak	.00699	.00072	.00000	.01105	.00057	.00541	.00677	.00370	.03572	.07006
Winter										
Part-Peak	.00699	.00072	.00000	.01105	.00057	.00541	.00677	.00370	.05307	.08741
Off-Peak	.00699	.00072	.00000	.01105	.00057	.00541	.00677	.00370	.02855	.06289
Rates C and F										
Summer										
Peak	.00699	.00072	.00000	.01083	.00057	.00541	.00677	.00370	.09101	.12513
Part-Peak	.00699	.00072	.00000	.01083	.00057	.00541	.00677	.00370	.05000	.08412
Off-Peak	.00699	.00072	.00000	.01083	.00057	.00541	.00677	.00370	.03471	.06883
Winter										
Part-Peak	.00699	.00072	.00000	.01083	.00057	.00541	.00677	.00370	.03930	.07342
Off-Peak	.00699	.00072	.00000	.01083	.00057	.00541	.00677	.00370	.03234	.06646

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the Illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.98563	-	-	-	-	-	-	.98563
Rates C and F	-	-	5.25667	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00087)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00541
DACRS Power Charge Indifference Adjustment										(.00673)
DACRS Ongoing CTC										.00677
DACRS Energy Cost Recovery Amount										.00370

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.02985	.02985
Smr Part-Peak									.01114	.01114
Primary										
Smr Peak									.03680	.03680
Smr Part-Peak									.00601	.00601
Secondary										
Smr Peak									.04598	.04598
Smr Part-Peak									.00648	.00648
E-19										
Transmission										
Smr Peak									.02608	.02608
Smr Part-Peak									.00381	.00381
Primary										
Smr Peak									.03499	.03499
Smr Part-Peak									.00614	.00614
Secondary										
Smr Peak									.03785	.03785
Smr Part-Peak									.00563	.00563
E-20										
Transmission										
Smr Peak									.02210	.02210
Smr Part-Peak									.00706	.00706
Primary										
Smr Peak									.02063	.02063
Smr Part-Peak									.01792	.01792
Secondary										
Smr Peak									.03149	.03149
Smr Part-Peak									.00888	.00888
AG-4C										
Smr Peak									.02962	.02962
Smr Part-Peak									.01965	.01965
AG-5C										
Smr Peak									.02584	.02584
Smr Part-Peak									.00764	.00764

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total		
A-10												
Transmission												
High Price									.62700	.62700		
Moderate Price									.09848	.09848		
Primary												
High Price									.61388	.61388		
Moderate Price									.24880	.24880		
Secondary												
High Price									.64960	.64960		
Moderate Price									.25949	.25949		
E-19												
Transmission												
High Price									.45208	.45208		
Moderate Price									.16229	.16229		
Primary												
High Price									.60516	.60516		
Moderate Price									.15996	.15996		
Secondary												
High Price									.60768	.60768		
Moderate Price									.16581	.16581		
E-20												
Transmission												
High Price									.42172	.42172		
Moderate Price									.15164	.15164		
Primary												
High Price									.59340	.59340		
Moderate Price									.15828	.15828		
Secondary												
High Price									.58120	.58120		
Moderate Price									.16112	.16112		
AG-4C												
High Price									.78808	.78808		
Moderate Price									.15566	.15566		
AG-5C												
High Price									.50052	.50052		
Moderate Price									.12720	.12720		
E-FFS Rates (\$/kWh)												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Residential												.0063
Small L&P												.0067
Med L&P												.0071
E19												.0065
Stlts												.0055
Standby												.0050
Ag												.0055
E20 T												.0056
E20 P												.0062
E20 S												.0062

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
2010 AET
TABLE 4

PRELIMINARY STATEMENT PART I RATES	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>QCTC</u>	<u>ECRA</u>	<u>PCIA</u>
All Customers								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			.00073					
Demand Response Revenue Balancing Account			.00109					
Smartmeter Project Balancing Account Electric			.00120					
Transmission Access Charge	(.00006)							
Transmission Revenue Balancing Account Adjustment	(.00103)							
Existing Transmission Contract Cost Differentials	.00061							
End-Use Customer Refund Adjustment:								
Residential	(.00053)							
Small L&P	(.00049)							
Medium L&P	(.00047)							
E-19	(.00047)							
Streetlights	(.00021)							
Standby	(.00072)							
Agriculture	(.00039)							
E-20	(.00037)							
CARE Surcharge				.00507				
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00442				
Energy Recovery Bond DRC Charge - Series 1							.00360	
Energy Recovery Bond DRC Charge - Series 2							.00182	
Energy Recovery Bond Balancing Account							(.00172)	
Bundled Service Customers								
DWR Power Charge Collection Balancing Account (DWRPCBA): CORE					.01192			
DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE					.01192			
Energy Resource Recovery Account (ERRA)					.04422			
DWR Franchise Fees					.00013			
Regulatory Asset Tax Balancing Account (RATBA)					.00000			
Headroom Account (HA)					.00000			
Non-Bundled Service Customers								
PCIA - DWR Franchise Fees								.00004

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

PACIFIC GAS AND ELECTRIC COMPANY
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TABLE 4

Vintaged PCIA Rates

	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2003	(.00784)	(.00685)	(.00648)	(.00562)	(.00097)	(.00184)	(.00673)	(.00444)	(.00497)	(.00524)
Vin 2004	(.00784)	(.00685)	(.00648)	(.00562)	(.00097)	(.00184)	(.00673)	(.00444)	(.00497)	(.00524)
Vin 2006	.01181	.01034	.00978	.00850	.00155	.00285	.01016	.00673	.00753	.00793
Vin 2007	.01347	.01178	.01115	.00968	.00176	.00324	.01158	.00767	.00858	.00904
Vin 2008	.01411	.01234	.01168	.01014	.00184	.00340	.01212	.00804	.00898	.00947
Vin 2009	.01411	.01234	.01168	.01014	.00184	.00340	.01212	.00804	.00898	.00947
Vin 2010	.01411	.01234	.01168	.01014	.00184	.00340	.01212	.00804	.00898	.00947

NOTE: Due to timing, the MRTUMA revenue requirement shown in Table 2 is not included in the illustrative rates shown in this table.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Day Carter Murphy	Norris & Wong Associates
Ameresco	Defense Energy Support Center	North Coast SolarResources
Anderson & Poole	Department of Water Resources	Northern California Power Association
Arizona Public Service Company	Department of the Army	Occidental Energy Marketing, Inc.
BART	Dept of General Services	OnGrid Solar
BP Energy Company	Division of Business Advisory Services	Praxair
Barkovich & Yap, Inc.	Douglas & Liddell	R. W. Beck & Associates
Bartle Wells Associates	Douglass & Liddell	RCS, Inc.
C & H Sugar Co.	Downey & Brand	Recon Research
CA Bldg Industry Association	Duke Energy	SCD Energy Solutions
CAISO	Dutcher, John	SCE
CLECA Law Office	Ellison Schneider & Harris LLP	SMUD
CSC Energy Services	FPL Energy Project Management, Inc.	SPURR
California Cotton Ginners & Growers Assn	Foster Farms	Santa Fe Jets
California Energy Commission	G. A. Krause & Assoc.	Seattle City Light
California League of Food Processors	GLJ Publications	Sempra Utilities
California Public Utilities Commission	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
Calpine	Green Power Institute	Silicon Valley Power
Cameron McKenna	Hanna & Morton	Southern California Edison Company
Cardinal Cogen	Hitachi	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Chamberlain, Eric	Intestate Gas Services, Inc.	Tabors Caramanis & Associates
Chevron Company	Los Angeles Dept of Water & Power	Tecogen, Inc.
Chris, King	Luce, Forward, Hamilton & Scripps LLP	Tiger Natural Gas, Inc.
City of Glendale	MBMC, Inc.	Tioga Energy
City of Palo Alto	MRW & Associates	TransCanada
City of San Jose	Manatt Phelps Phillips	Turlock Irrigation District
Clean Energy Fuels	Matthew V. Brady & Associates	U S Borax, Inc.
Coast Economic Consulting	McKenzie & Associates	United Cogen
Commerce Energy	Merced Irrigation District	Utility Cost Management
Commercial Energy	Mirant	Utility Specialists
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
	New United Motor Mfg., Inc.	eMeter Corporation